

Ninth Revision of Sheet No. 250  
Canceling Eighth Revision  
of Sheet No. 250

WN U-60

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 250**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Commercial and Industrial Retrofit Program**

1. **AVAILABILITY:** Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility or outdoor lighting receiving Electric Service under Schedules 7A, 24, 25, 26, 29, 31, 35, 40, 43, 46, 49, 50, 51, 52, 53, 54, 55, 57, 58, 448, 449, 458 or 459 (or their equivalent) of Electric Tariff G of the Company. (N)
2. **MEASURES:** Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be recommended under this program.
  - HVAC and Refrigeration
  - Controls
  - Process Efficiency Improvements
  - Lighting Improvements, including approved fixtures
  - Street and Area Lighting Improvements
  - Building Thermal Improvements, including insulation and duct sealing (N)
  - Water Heating Improvements
  - Building Commissioning
  - Optimization
3. **SERVICES:** The Company may make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This may include a review of energy consumption history and the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample performance specifications to assist in obtaining bids for Measures. The Company may contract with service providers for implementation of energy efficiency Measures or services. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications.

The Company will provide secure website access to energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facilities. Customers will demonstrate annual energy savings potential through energy management operations or maintenance as well as identification of further efficiency Measures and equipment upgrades.

The Company's cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

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<b>By:</b>	<i>Tom DeBoer</i>	Tom DeBoer	<b>Title:</b> Director, Federal & State Regulatory Affairs
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Seventh Revision of Sheet No. 250-b  
Canceling Sixth Revision  
of Sheet No. 250-b

WN U-60

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 250**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)**  
**Commercial and Industrial Retrofit Program**

- f. Customers on Schedules 40, 46 and 49 who are eligible for participation in the Schedule 258 Large Power User Self-Directed Program shall be required to fully utilize their Schedule 258 funding allocation prior to receiving incentives under Schedule 250, except that Building Commissioning and optimization incentives are available for these Customers under Schedule 250 before utilizing their Schedule 258 allocation. Funding for incentives under Schedule 250 for Customers on Schedules 448, 449, 458 and 459 will be through their individual allocations under Schedule 258.
- g. Incentive funding requested by Customers for Measures involving Company-owned outdoor lighting shall be limited to the amount of the required Customer contribution toward the Measure Cost. (N)

**7. SCHEDULE 83:**

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

**8. GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Eighth Revision of Sheet No. 251  
Canceling Seventh Revision  
of Sheet No. 251

WN U-60

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 251**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Commercial and Industrial New Construction Efficiency**

**1. AVAILABILITY:**

Any Customer, owner or tenant with appropriate owner consent, of a new construction commercial or industrial facility or outdoor lighting which will receive Electric Service under Schedules 7A, 24, 25, 26, 31, 35, 40, 43, 46, 49, 50, 51, 52, 53, 54, 55, 57, 58, 448, 449, 458 or 459 (or their equivalent) of Electric Tariff G of the Company, including mixed-end-use and multi-family facilities. The Company is particularly interested in projects which have broad application to commercial new construction such that they may be considered for development of future energy codes. (N)

**2. MEASURES:**

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Additionally, the Company will maintain and make available a list of cost-effective Prescriptive Basis Measures for new construction projects. Additional Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. The Prescriptive Basis Measure list may be updated as market conditions change. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electricity to natural gas may be recommended under this program when the baseline electric system is consistent with standard industry practice, as determined by the Company.

- HVAC and Refrigeration Controls
- Process Efficiency Improvements
- Lighting Improvements, including fixtures
- Street and Area Lighting Improvements
- Building Thermal Improvements, including insulation and duct sealing (N)
- Building Commissioning

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Seventh Revision of Sheet No. 251-b  
Canceling Sixth Revision  
of Sheet No. 251-b

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 251**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)**  
**Commercial and Industrial New Construction Efficiency**

- c. Performance Basis incentives may be provided for Company-approved projects. Funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard.
  - d. For Site-Specific Basis Measures, engineering design fees directly attributed to the Incremental Measure Cost may be included for the purpose of calculating the incentive.
  - e. Building Commissioning of energy using systems in new buildings will be eligible for funding based on the Company's Energy Efficiency Cost-Effectiveness Standard.
  - f. Upon occupancy, online energy-use monitoring services may be provided for the participating facility, to the electric Customer, at no charge for up to two years, provided compatible metering and remote data retrieval capability is in place at the Customer's facility. PSE is not obligated to replace or upgrade non-compatible meters.
  - g. Incentive funding requested by Customers for Measures involving Company-owned outdoor lighting shall be limited to the amount of the required Customer contribution toward the Measure Cost. (N)  
(N)
6. **CUSTOMER OBLIGATIONS:**  
When readily available, the Customer, owner or tenant will provide the Company with total incremental project costs associated with the energy-savings project, excluding costs for features not clearly related to energy efficiency. The Customer, owner or tenant should also provide as estimate of the value of any Non-quantifiable Benefits (or Costs). Customers, owners or tenants assume full responsibility for selecting and contracting with independent third-party service providers. Customers, owners or tenants agree to budget to ensure proper operation and maintenance of the equipment, and necessary training for operations personnel. The Customer, owner or tenant will sign a grant agreement prior to installing the Measure.
7. **SCHEDULE 83:**  
Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.
8. **GENERAL RULES AND PROVISIONS:**  
Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Fifth Revision of Sheet No. 262  
Canceling Fourth Revision  
of Sheet No. 262

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 262**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Commercial and Industrial Incentive Program**

1. **AVAILABILITY:** Any Customer, owner or tenant with appropriate owner consent, of a commercial or industrial facility or outdoor lighting receiving Electric Service under Schedules 7A, 24, 25, 26, 29, 31, 35, 40, 43, 46, 49, 50, 51, 52, 53, 54, 55, 57, 58, 448, 449, 458 or 459 (or their equivalent) of Electric Tariff G of the Company. (N)  
(N)
2. **MEASURES:** The Company will maintain and make available a list of cost-effective electric efficiency Prescriptive Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Measure category headings may include, but are not limited to those listed below. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be recommended under this program.
  - HVAC and Refrigeration
  - Controls
  - Lighting Improvements, including approved fixtures
  - Street and Area Lighting Improvements (N)
  - Process Efficiency Improvements
  - Building Thermal Improvements, including insulation and duct sealing
  - Water Heating Improvements
  - Building Commissioning
  - Optimization
3. **SERVICES:** The Company will offer information, program guidelines, savings estimates, incentive application forms and may offer referral services to encourage cost-effective investments in energy efficiency. The Company may contract with service providers for implementation of energy efficiency Measures or services.
4. **FUNDING:** Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. Prescriptive Basis Measure funding will be provided upon receipt of prescriptive Measure incentive forms, invoices and/or receipts documenting materials and costs, and Customer, owner or tenant verification that the installation is complete. The Company, at its sole discretion, may inspect installations prior to payment of the incentive.

Customers on Schedule 40, 46 and 49 who are eligible for participation in the Schedule 258 Large Power User Self-Directed Program shall be required to fully utilize their Schedule 258 funding allocation prior to receiving incentives under Schedule 262. Funding for Customers on Schedules 448, 449, 458 and 459 will be through their individual allocations under Schedule 258.

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of Sheet No. 262-a

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 262**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM (Continued)**  
**Commercial and Industrial Incentive Program**

Incentive funding requested by Customers for Measures involving Company-owned outdoor lighting (N)  
shall be limited to the amount of the required Customer contribution toward the Measure Cost. (N)

**5. CUSTOMER OBLIGATIONS:**

Customers, owners or tenants shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufactures instructions and standard practices. Customers, owners or tenants are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

**6. SCHEDULE 83:**

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

**7. GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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