

Ninth Revision of Sheet No. 448-i  
 Canceling Eighth Revision  
 of Sheet No. 448-i

WN U-60

**PUGET SOUND ENERGY  
 Electric Tariff G**

**SCHEDULE 448  
 POWER SUPPLIER CHOICE  
 (Continued)**

Monthly Rate (Continued):

Imbalance Energy Surcharge <sup>(a)</sup>	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.	
Distribution Service <sup>(b)</sup>	\$1.406 / kVa Month	\$0.007 Credit / kVa Month	(R)(R)
Customer Charge	\$995.00 / Month per metered Customer site	\$995.00 / Month per metered Customer site	
Ancillary Services Charge	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT	
Transmission Charge	Transmission Charge (pursuant to the Company's OATT) * Utility Factor	Transmission Charge (pursuant to the Company's OATT) * Utility Factor	
Electric Conservation Service Rider <sup>(c)</sup>	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate	
Low Income Program <sup>(c)</sup>	See Schedule 129 of this tariff	See Schedule 129 of this tariff	

(a) INDEX is hourly price, as set forth in Section 14, Definitions.

(b) In addition to the Distribution Service charge, Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(N)  
 |  
 (N)

(c) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

Tenth Revision of Sheet No. 449-i  
Canceling Ninth Revision  
of Sheet No. 449-i

WN U-60

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 449  
RETAIL WHEELING SERVICE  
(Continued)**

10.1 Description of Charges (Continued). Monthly Rate:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy Credit <sup>(a)</sup>	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT
Imbalance Energy Surcharge <sup>(a)</sup>	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT
Distribution Service <sup>(b)</sup>	\$1.406 / kVa Month	\$0.007 Credit / kVa Month
Customer Charge	\$995.00 / Month per metered Customer site	\$995.00 / Month per metered Customer site
Electric Conservation Service Rider <sup>(c)</sup>	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program <sup>(c)</sup>	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Services Charges	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT
Transmission Service	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT

(R)(R)

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Third Revision of Sheet No. 449-j  
Canceling Second Revision  
of Sheet No. 449-j

WN U-60

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 449  
RETAIL WHEELING SERVICE  
(Continued)**

- (a) INDEX is hourly price, as set forth in Section 15, Definitions.
- (b) In addition to the Distribution Service charge, Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778. (N)  
|  
(N)
- (c) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

10.2 Replacement Index. If Dow Jones permanently ceases to report any of the Mid-Columbia indices referenced in the definition of INDEX, or if the methodology used to determine any of said reported indices is materially modified or changed, Customer and the Company shall select a mutually agreeable permanent replacement, reported by a reputable third party, that reflects actual same day transactions at the Mid-Columbia. If, after thirty (30) days, Customer and the Company are at impasse, the determination of the replacement index that best replicates the INDEX as described above in this definition based on Mid-Columbia Energy prices as they were reported for such INDEX on the effective date of this Schedule, shall be made consistent with the Dispute Resolution section of this Schedule.

**11. STRANDED-COSTS**

- 11.1 Power Supply Stranded Costs. A Customer under this Schedule will not be obligated to pay any additional charge for power (i.e., Energy or capacity or both) supply stranded costs as a condition of service under this Schedule.
- 11.2 Transmission Stranded Costs. A Customer under this Schedule will not be obligated to pay transmission stranded costs. However, Customer is subject to all Transmission Charges as required under the Company's OATT and Customer's Schedule 449 Service Agreement or Network Operation Agreement pursuant to the OATT.
- 11.3 Distribution Stranded Costs. A Customer that terminates service under this Schedule during or after the Term will be liable for remaining costs for Dedicated Facilities identified in the Schedule 449 Service Agreement. Nothing in this Schedule alters the rights of the Company and Customer to argue that a Customer who terminates service during or after a Term is or is not obligated to pay Distribution Stranded Costs, other than the remaining costs for Dedicated Facilities identified in the Schedule 449 Service Agreement. Customer may terminate service, including transmission service pursuant to Section 4 of this Schedule, because it has installed self-generation, and will not be subject to Distribution Stranded Costs, except for remaining costs for Dedicated Facilities identified in the Schedule 449 Service Agreement so long as that Customer takes Back-up Distribution Service from the Company pursuant to Schedule 459.

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