

Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

- 7. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
- 8. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 9. Customer shall be required to execute and adhere to an Interconnection Agreement.
- 10. Upon the Customer's request, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering system ("designated meter") with one or more meters ("aggregated meter") provided that the total load of the net metering system does not exceed one hundred kilowatts. Meters so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited equally by the Company to all remaining aggregated meters located on all premises of the Customer at the designated rate of each aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

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RENEWABLE GENERATION INCENTIVES:

Customers and Community Solar Projects may apply for generation incentives as allowed by the Washington State Department of Revenue (DOR) per WAC 458-20-273 (Renewable energy system cost recovery). Qualifying systems include solar energy systems, wind generators, and anaerobic digesters that process manure from cattle into biogas and dried manure using microorganisms in a closed oxygen free container, in which biogas (such as methane) fuels a generator that creates electricity. Customers and Community Solar Projects must apply for interconnection with the Company and apply for and receive certification of their renewable energy system through the State DOR. Customers and Community Solar Projects interconnected prior to the effective date of this tariff must apply for participation in the program to the Company in addition to the state certification to ensure proper measurement. Upon approval of completion of installation of a qualifying renewable energy system and meeting interconnection standards, the customer's and Community Solar Project's generation will be interconnected and measured by the Company.

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PACIFIC POWER & LIGHT COMPANY

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**Schedule 135
 NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES: (continued)

The renewable generation incentive payment includes a credit or payment of up to \$5,000 annually available to customers and each member of a Community Solar Project for measured electric generation from certified energy systems. This program applies to measured customers' and Community Solar Projects' renewable energy system kilowatt-hours generated between July 1, 2005 and June 30, 2020. The following tables describe the application of the economic development factors. The actual incentive payment to customers and Community Solar Projects must be computed using the customer's and Community Solar Project's actual measured electric kilowatt-hours generated.

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Annual Incentive Payment Calculation Table for Noncommunity Projects

Customer and Community Solar Project -generated power applicable rates	Base rate (0.15) multiplied by applicable factor equals incentive payment rate	Kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated
Solar modules manufactured in Washington state Factor: 2.4 (two and four-tenths)	\$0.36		
Solar or wind generating equipment with an inverter manufactured in Washington state Factor: 1.2 (one and two-tenths)	\$0.18		
Anaerobic digester or other solar equipment or wind generator equipped with blades manufactured in Washington state Factor: 1.0 (one)	\$0.15		
All other electricity produced by wind Factor: 0.8 (eight-tenths)	\$0.12		

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