

PUGET SOUND ENERGY
PGA Accounts
Quarterly Report Ending March 2012

	<u>Acct No.</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>
Surcharge/Refund Amortization Accounts:				
PGA Refund/Surcharge Amortization (Demand)				
	19100152			
Beginning	\$	(473,468.91)	\$ (420,360.36)	\$ (377,453.96)
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer to Commodity Amort Account				
Surcharge/Refund Amortization		59,185.52	47,595.52	53,517.75
Migration Credit		(660.71)	\$245.88	\$1,118.03
Interest		(5,416.26)	(4,935.00)	(5,129.22)
Total Month		<u>53,108.55</u>	<u>42,906.39</u>	<u>49,506.55</u>
Ending	\$	(420,360.36)	\$ (377,453.96)	\$ (327,947.41)
PGA Refund/Surcharge Amortization (Commodity)				
	19100162			
Beginning	\$	(15,798,772.80)	\$ (12,350,646.25)	\$ (9,576,038.68)
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer to Commodity Amort Account				
Surcharge/Refund Amortization		3,473,111.99	2,787,311.22	3,152,112.76
Migration Credit		5,327.01	\$7,873.99	\$9,065.42
Interest		(30,312.45)	(20,577.64)	(13,497.50)
Total Month		<u>3,448,126.55</u>	<u>2,774,607.56</u>	<u>3,147,680.68</u>
Ending	\$	(12,350,646.25)	\$ (9,576,038.68)	\$ (6,428,358.01)
Current Demand Deferral				
	19100012			
Beginning	\$	(4,340,949.49)	\$ (12,381,228.11)	\$ (17,594,177.53)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund of B&O Taxes on Off System Sales		-	-	-
PSE Deferral		(8,040,278.62)	(5,212,949.42)	(6,593,120.37)
WNG-CAP Deferral				
Total Month		<u>(8,040,278.62)</u>	<u>(5,212,949.42)</u>	<u>(6,593,120.37)</u>
Ending	\$	(12,381,228.11)	\$ (17,594,177.53)	\$ (24,187,297.90)
Current Commodity Deferral				
	19100022			
Beginning	\$	(5,652,954.95)	\$ (7,231,736.99)	\$ (11,287,476.16)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund of B&O Taxes on Off System Sales		-	-	-
Transfer to Commodity Amort Account		-	-	-
PSE Deferral		(1,578,782.04)	(4,055,739.17)	(14,083,326.83)
PGA Incentive		-	-	-
Total Month		<u>(1,578,782.04)</u>	<u>(4,055,739.17)</u>	<u>(14,083,326.83)</u>
Ending	\$	(7,231,736.99)	\$ (11,287,476.16)	\$ (25,370,802.99)
Interest on Demand Deferral				
	19100142			
Beginning	\$	329,388.78	\$ 316,690.65	\$ 284,255.78
Transfer Deferral Amounts to Surcharge/Refund Account				
Activity (19100012)		(12,698.13)	(32,434.87)	(49,151.81)
Total Month		<u>(12,698.13)</u>	<u>(32,434.87)</u>	<u>(49,151.81)</u>
Ending	\$	316,690.65	\$ 284,255.78	\$ 235,103.97
Interest on Commodity Deferral				
	19100132			
Beginning	\$	(3,406.12)	\$ (19,150.40)	\$ (38,185.26)
Transfer to Commodity Amort Account				
Activity (19100022)		(15,744.28)	(19,034.86)	(32,410.52)
Total Month		<u>(15,744.28)</u>	<u>(19,034.86)</u>	<u>(32,410.52)</u>
Ending	\$	(19,150.40)	\$ (38,185.26)	\$ (70,595.78)
Total 191				
Beginning	\$	(25,940,163.49)	\$ (32,086,431.45)	\$ (38,589,075.81)
Total Month		<u>(6,146,267.96)</u>	<u>(6,502,644.36)</u>	<u>(17,560,822.30)</u>
Ending	\$	<u>(32,086,431.45)</u>	<u>(38,589,075.81)</u>	<u>(56,149,898.12)</u>
Less: Acct. being Amortized		(12,771,006.61)	(9,953,492.65)	(6,756,305.42)
Current Period Under/(Over) Recovered		<u>\$ (19,315,424.85)</u>	<u>\$ (28,635,583.17)</u>	<u>\$ (49,393,592.70)</u>

January 2012 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>		<u>Unbilled</u>		<u>Total</u>	
PGA Recovery	\$	-	\$ 17,744,628.57	\$	758,796.07	\$	18,503,424.64	
Actuals							10,463,146.02	
Deferrals							<u>8,040,278.62</u>	DR (CR) 80510001
							<u>8,040,278.62</u>	(DR)CR 19100012
					ORIGINAL JE		-	
					ADJUSTMENT		<u>8,040,278.62</u>	

Commodity Recovery

PGA Recovery	\$	-	\$ 68,133,267.55	\$	2,986,498.51	\$	71,119,766.06	
Actuals							69,540,984.02	
Deferrals							<u>1,578,782.04</u>	
							-	
					ORIGINAL JE		<u>1,578,782.04</u>	DR (CR) 80510002
					ADJUSTMENT		<u>1,578,782.04</u>	(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$	-	\$ (56,705.51)	\$	(2,480.01)	\$	(59,185.52)	DR (CR) 80510006
								(DR) CR 19100152
							-	
					ORIGINAL JE		<u>(59,185.52)</u>	
					ADJUSTMENT		<u>(59,185.52)</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$	-	\$ (3,327,267.25)	\$	(145,844.74)	\$	(3,473,111.99)	DR (CR) 80510007
								(DR) CR 19100162
							-	
					ORIGINAL JE		<u>(3,473,111.99)</u>	
					ADJUSTMENT		<u>(3,473,111.99)</u>	

Customer Migration (booked on JE294)

\$4,666.30

Proof:

Total Recovery (per this schedule)	\$	86,095,559.49
Total Recovery (per Recovery sheet)		86,090,893.19
Migration Adjustment		\$4,666.30
Difference	\$	<u>(0.00)</u>

Total Recovery (per this schedule)	\$	86,095,559.49
Migration Adjustment		4,666.30
Actual gas costs (per Actuals sheet)		86,090,893.19
Difference	\$	<u>-</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

January 2012

SAP Order	Total		
80400001	Supply - demand	(38,708.45)	Demand
80400003	Service - demand	0.00	Demand
80400006	Off-System sales tp WNGCAPI	0.00	Demand
80400020	Service - demand - Stanfield	0.00	Demand
80400021	Service - demand - Transportation	11,934,836.98	Demand
80400501	Supply - Sales - Capacity Releases	(1,364,082.51)	Demand
48940001	JP Storage Sale to PSEE	(68,900.00)	Demand
42806052	Amort Hedging Costs	1,506.23	Hedging - Commodity
43100372	Hedging Interest Costs	14,692.71	Hedging - Commodity
41900032	Hedging Collateral - Interst Income		Hedging - Commodity
80400002	Supply - commodity	0.00	Commodity
80400004	Service -commodity	609,688.29	Commodity
80400005	Off-System sales	0.00	Commodity
80400007	Curtailement/Overrun Penalties	0.00	Commodity
80400100	Supply - Purch - Encogen	0.00	Commodity
80400101	Supply - Purch - CTs	0.00	Commodity
80400102	Supply - Purch - Gas Financials	20,691,472.40	Commodity
80400103	Supply - Purch - Commodity	41,032,336.20	Commodity
80400502	Supply - Sales - Encogen	0.00	Commodity
80400503	Supply - Sales - CTs	(806,813.56)	Commodity
80400504	Supply - Sales - Financials	0.00	Commodity
80400505	Supply - Sales - WNGCAP	0.00	Commodity
80400506	Supply - Sales - Commodity	(4,129,607.30)	Commodity
80500001	Propane purchases	0.00	Should be EXCLUDED From the PGA
78040010	WNGCAPI Service - demand		Demand
78040020	WNGCAPI Service -commodity		Commodity
78040030	WNGCAPI Off-System sales		Demand
80410000	LNG purchases	0.00	Commodity
80400008	SGS-1 purchases	0.00	Commodity
80400009	SGS-2 purchases	0.00	Commodity
80400010	Clay Basin purchases	0.00	Commodity
80820004	LNG to storage	0.00	Commodity
80820001	SGS-1 to storage	(48,082.34)	Commodity
80820002	SGS-2 to storage	(3,205.60)	Commodity
80820003	Clay Basin to storage	(55,440.98)	Commodity
80820005	Gig Harbor to storage	(20,136.69)	Commodity
80820006	5370-AECO Gas Delivered to Storage	0.00	Commodity
80810004	LNG withdrawal	0.00	Commodity
80810005	LNG withdrawal - Gig Harbor	23,035.28	Commodity
80810006	5370-AECO Gas W/D	0.00	Commodity
80810001	SGS-1 withdrawal - sys supply	7,851,306.74	Commodity
80810002	SGS-2 withdrawal - sys supply	1,240,657.02	Commodity
80810003	Clay Basin withdrawal - sys supply	3,139,575.62	Commodity
(A)		80,004,130.04	
80510001	PGA deferral - demand	8,040,278.62	
80510002	PGA deferral - commodity	1,578,782.04	
80510003	PGA deferral unbilled - demand		
80510004	PGA deferral unbilled - commodity		
80510005	PGA surcharge amortization		
80510006	PGA surcharge amortization	(59,185.52)	
80510007	PGA surcharge amortization	(3,473,111.99)	
80510008	Supplemental PGA surcharge am ort	0.00	
TOTAL GAS COSTS		86,090,893	
8.05E+ 08	Other Gas Purchases (not part of PGA)		
	Gas Costs per (A)	80,004,130.04	
	Less gas withdrawals not run thru I/S	0.00	
	Gas Costs per SAP	80,004,130.04	

Total Demand 10,463,146.02
Total Commodity 69,540,984.02
Total 80,004,130.04

Migration Charges/Credits

January 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0182	(\$0.00119)	\$0.00378	\$0.00259	23,998.167	(\$28.56)	\$90.71	\$62.16	41	41T	1-Feb
0032	(\$0.00089)	\$0.00157	\$0.00068	50,115.851	(\$44.60)	\$78.68	\$34.08	85	85T	1-Mar
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	8,165.720	(\$82.23)	(\$32.91)	(\$115.14)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	27,306.065	(\$274.97)	(\$63.08)	(\$338.05)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	9,606.274	(\$96.74)	(\$22.19)	(\$118.93)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	690.816	\$6.96	\$4.89	\$11.85	41T	31	1-Jun
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,907.229	(\$82.72)	\$12.27	(\$70.45)	41	41T	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	5,134.006	(\$108.69)	\$49.44	(\$59.25)	31	41T	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	42,273.574	(\$894.93)	\$132.74	(\$762.19)	41	41T	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	83,186.901	(\$1,761.07)	\$466.68	(\$1,294.39)	85	85T	1-Sep
0188	(\$0.02232)	\$0.00308	(\$0.01924)	27,548.702	(\$614.89)	\$84.85	(\$530.04)	41	41T	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	0.000	\$0.00	\$0.00	\$0.00	41	41T	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	15,741.915	(\$418.42)	\$53.68	(\$364.74)	41	41T	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	8,860.468	(\$235.51)	\$92.50	(\$143.01)	31	41T	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	4,607.360	\$122.46	(\$48.10)	\$74.36	85T	31	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	8,483.057	(\$225.48)	\$28.93	(\$196.55)	41	41T	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	2,686.184	(\$71.40)	\$9.16	(\$62.24)	41	41T	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	7,212.258	(\$186.73)	(\$40.97)	(\$227.69)	31	41T	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	19,479.203	(\$504.32)	(\$110.64)	(\$614.96)	31	41T	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	7,678.694	(\$198.80)	(\$43.61)	(\$242.42)	31	41T	1-Jan
0300			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Feb
0305			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Feb
0338			\$0.00000		\$0.00	\$0.00	\$0.00	31	85T	1-Feb
0358			\$0.00000		\$0.00	\$0.00	\$0.00	31	85T	1-Mar
					(\$5,700.62)	\$743.03				
					(\$1.045)	(\$1.045)				
					\$5,455.14	(\$711.04)				

Account	Document Type	Document Date	Amount in local currency	Document Number	Text
19100152	SA	2/3/2012	-711.04	100001947	Customer Migration for 1/12
19100152	SA	2/3/2012	50.33	100001947	True-up Customer Migration - 12/11
19100152	SA	2/7/2012	59185.52	100002158	PGA Surcharge Amort - Demand - 01/2012
19100152	SA	2/7/2012	-5416.26	100002167	PGA INTEREST ON AMORTIZATION DEMAND-01/12
19100152			53108.55		
			53108.55		

Account	Document Type	Document Date	Amount in local currency	Document Number	Text
19100162	SA	2/3/2012	5455.14	100001947	Customer Migration for 1/12
19100162	SA	2/3/2012	-128.13	100001947	True-up Customer Migration - 12/11
19100162	SA	2/7/2012	3473111.99	100002158	PGA Surcharge Amort - Commodity - 01/2012
19100162	SA	2/7/2012	-30312.45	100002167	PGA INTEREST ON AMORTIZATION COMMODITY-01/12
19100162			3448126.55		
			3448126.55		

February 2012 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>		<u>Unbilled</u>		<u>Total</u>	
PGA Recovery	\$	-	\$ 16,666,929.69	\$	(1,726,058.75)	\$	14,940,870.94	
Actuals							9,727,921.52	
Deferrals							<u>5,212,949.42</u>	DR (CR) 80510001
							<u>5,212,949.42</u>	(DR)CR 19100012
					ORIGINAL JE		-	
					ADJUSTMENT		<u>5,212,949.42</u>	

Commodity Recovery

PGA Recovery	\$	-	\$ 64,006,126.02	\$	(6,929,670.66)	\$	57,076,455.36	
Actuals							53,020,716.19	
Deferrals							<u>4,055,739.17</u>	
							<u>4,055,739.17</u>	DR (CR) 80510002
							<u>4,055,739.17</u>	(DR)CR 19100022
					ORIGINAL JE		-	
					ADJUSTMENT		<u>4,055,739.17</u>	

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$	-	\$ (53,237.27)	\$	5,641.76	\$	(47,595.52)	DR (CR) 80510006
							<u>(47,595.52)</u>	(DR) CR 19100152
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(47,595.52)</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$	-	\$ (3,125,719.56)	\$	338,408.34	\$	(2,787,311.22)	DR (CR) 80510007
							<u>(2,787,311.22)</u>	(DR) CR 19100162
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(2,787,311.22)</u>	

Customer Migration (booked on JE294)

\$0.00

Proof:

Total Recovery (per this schedule)	\$	69,182,419.57
Total Recovery (per Recovery sheet)		69,182,419.57
Migration Adjustment		\$8,119.87
Difference	\$	<u>(8,119.87)</u>

Total Recovery (per this schedule)	\$	69,182,419.57
Migration Adjustment		8,119.87
Actual gas costs (per Actuals sheet)		69,182,419.57
Difference	\$	<u>(8,119.87)</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 February 2012
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

SAP Order	Total		
80400001	17,873.72	Supply - demand	Demand
80400003	0.00	Service - demand	Demand
80400006	0.00	Off-System sales tp WNGCAPI	Demand
80400020	0.00	Service - demand - Stanfield	Demand
80400021	11,272,431.31	Service - demand - Transportation	Demand
80400501	(1,493,483.51)	Supply - Sales - Capacity Releases	Demand
48940001	(68,900.00)	JP Storage Sale to PSEE	Demand
42806052	1,506.23	Amort Hedging Costs	Hedging - Commodity
43100372	13,744.79	Hedging Interest Costs	Hedging - Commodity
41900032		Hedging Collateral - Interst Income	Hedging - Commodity
80400002	(26,390.07)	Supply - commodity	Commodity
80400004	465,990.15	Service -commodity	Commodity
80400005	0.00	Off-System sales	Commodity
80400007	0.00	Curtailment/Overrun Penalties	Commodity
80400100	0.00	Supply - Purch - Encogen	Commodity
80400101	0.00	Supply - Purch - CT's	Commodity
80400102	20,031,288.17	Supply - Purch - Gas Financials	Commodity
80400103	30,250,150.59	Supply - Purch - Commodity	Commodity
80400502	0.00	Supply - Sales - Encogen	Commodity
80400503	(940,184.01)	Supply - Sales - CT's	Commodity
80400504	0.00	Supply - Sales - Financials	Commodity
80400505	0.00	Supply - Sales - WNGCAP	Commodity
80400506	(4,482,559.73)	Supply - Sales - Commodity	Commodity
80500001	0.00	Propane purchases	Should be EXCLUDED From the PGA
78040010		WNGCAPI Service - demand	Demand
78040020		WNGCAPI Service -commodity	Commodity
78040030		WNGCAPI Off-System sales	Demand
80410000	0.00	LNG purchases	Commodity
80400008	0.00	SGS-1 purchases	Commodity
80400009	0.00	SGS-2 purchases	Commodity
80400010	0.00	Clay Basin purchases	Commodity
			Total Demand 9,727,921.52
			Total Commodity 53,020,716.19
			Total 62,748,637.71
80820004	0.00	LNG to storage	Commodity
80820001	(307,045.92)	SGS-1 to storage	Commodity
80820002	(13,366.23)	SGS-2 to storage	Commodity
80820003	(655,954.75)	Clay Basin to storage	Commodity
80820005	(8,787.49)	Gig Harbor to storage	Commodity
80820006	0.00	5370-AECO Gas Delivered to Storage	Commodity
80810004	0.00	LNG withdrawal	Commodity
80810005	7,318.64	LNG withdrawal - Gig Harbor	Commodity
80810006	0.00	5370-AECO Gas W/D	Commodity
80810001	7,318,145.31	SGS-1 withdrawal - sys supply	Commodity
80810002	0.00	SGS-2 withdrawal - sys supply	Commodity
80810003	1,366,860.51	Clay Basin withdrawal - sys supply	Commodity
			53,020,716.19
(A)	62,748,637.71		
80510001	5,212,949.42	PGA deferral - demand	
80510002	4,055,739.17	PGA deferral - commodity	
80510003		PGA deferral unbilled - demand	
80510004		PGA deferral unbilled - commodity	
80510005		PGA surcharge amortization	
80510006	(47,595.52)	PGA surcharge amortization	
80510007	(2,787,311.22)	PGA surcharge amortization	
80510008	0.00	Supplemental PGA surcharge amort	
TOTAL GAS COSTS	69,182,420		
8.05E+ 08		Other Gas Purchases (not part of PGA)	
	62,748,637.71	Gas Costs per (A)	
	0.00	Less gas withdrawals not run thru I/S	
	<u>62,748,637.71</u>	Gas Costs per SAP	

OLD RATES - From November 1, 2010 to October 31, 2011

Allocate based upon # of read days in read cycles at old rates

Class	Rate	Code	order	-	41,85,86,87 Firm CD Th	PGA Dem rate /th	PGA Comm rate /th	Surcharge (demand) amt / th	Surcharge (commod) amt / th	Jun'09-May'10 Surcharge (commod) amt / th	41, 85, 86, 87 Firm CD rate	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10 Surcharge (commod)	Firm CD	Total
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	-	\$	0.12632	\$	0.56211	\$	0.01885	\$	(0.03622)	\$	-	\$	-	\$
F.Res	2	23	223	48000032	-	-	\$	0.12647	\$	0.56214	\$	0.01904	\$	(0.03622)	\$	-	\$	-
F.Res	2	24	224	48000042	-	-	\$	-	\$	-	-	-	-	-	-	-	\$	-
F.Res	2	53	253	48000062	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Res	2	61	261	48000072	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Res	2	93	293	48000082	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Res	2	94	294	48000092	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Ind	4	11	411	48100302	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Ind	4	31	431	48100312	-	-	\$	0.12092	\$	0.56214	\$	0.01820	\$	(0.03622)	\$	-	\$	-
F.Ind	4	41	441	48100322	-	-	\$	0.03945	\$	0.56214	\$	0.00594	\$	(0.03622)	\$	-	\$	-
F.Ind	4	61	461	48000072	-	-	\$	-	\$	-	-	-	-	-	-	-	\$	-
F.Com	5	11	511	48100012	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Com	5	16	516	48100022	-	-	\$	0.12632	\$	0.56211	\$	0.01885	\$	(0.03622)	\$	-	\$	-
F.Com	5	31	531	48100032	-	-	\$	0.12092	\$	0.56214	\$	0.01820	\$	(0.03622)	\$	-	\$	-
F.Com	5	36	536	48100042	-	-	\$	0.10988	\$	0.76254	\$	0.00840	\$	(0.02727)	\$	-	\$	-
F.Com	5	41	541	48100052	-	-	\$	0.03945	\$	0.56214	\$	0.00594	\$	(0.03622)	\$	-	\$	-
F.Com	5	43	543	48100062	-	-	\$	-	\$	-	-	-	-	-	-	-	\$	-
F.Com	5	50	550	48100072	-	-	\$	0.12092	\$	0.56214	\$	-	\$	-	-	-	\$	-
F.Com	5	51	551	48100082	-	-	\$	0.10988	\$	0.76254	\$	0.00840	\$	(0.02727)	\$	-	\$	-
F.Com	5	61	561	48100332	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Com	5	97	597	48100102	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
F.Com	5	98	598	0	-	-	-	-	\$	-	-	-	-	-	-	-	\$	-
I.Com	26	57	2657	0	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
I.Com	26	85	2685	48100512	-	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	\$	-
I.Com	26	86	2686	48100522	-	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	\$	-
I.Com	26	87	2687	48100532	-	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	\$	-
F.Com	27	85	2785	48100172	-	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	\$	-
F.Com	27	86	2786	48100182	-	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	\$	-
F.Com	27	87	2787	48100192	-	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	\$	-
T.Com Intr	30	57	3057	48900112	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	30	85T	3085T	48901462	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	30	86T	3086T	48901472	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	30	87T	3087T	48901482	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	57	3257	48900202	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	31T	3231T	48901442	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	41T	3241T	48901452	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	85T	3285T	48901462	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	86T	3286T	48901472	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	32	87T	3287T	48901482	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	40	57	4057	48900272	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	40	31T	4031T	48901712	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	40	41T	4041T	48901722	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	40	85T	4085T	48901732	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	40	86T	4086T	48901742	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	40	87T	4087T	48901752	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Intr	41	57	4157	48900272	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-
T.Com Firm	41	31T	4131T	48901712	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-

Migration Charges/Credits

February 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0032	(\$0.00089)	\$0.00157	\$0.00068	43,292.429	(\$38.53)	\$67.97	\$29.44	85	85T	1-Mar
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	5,593.685	(\$56.33)	(\$22.54)	(\$78.87)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	26,729.029	(\$269.16)	(\$61.74)	(\$330.91)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	7,923.710	(\$79.79)	(\$18.30)	(\$98.10)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	359.121	\$3.62	\$2.54	\$6.16	41T	31	1-Jun
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,626.780	(\$76.78)	\$11.39	(\$65.39)	41	41T	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	4,550.724	(\$96.34)	\$43.82	(\$52.52)	31	41T	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	38,206.114	(\$808.82)	\$119.97	(\$688.86)	41	41T	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	79,471.565	(\$1,682.41)	\$445.84	(\$1,236.58)	85	85T	1-Sep
0188	(\$0.02232)	\$0.00308	(\$0.01924)	27,369.283	(\$610.88)	\$84.30	(\$526.59)	41	41T	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	3,751.995	(\$83.74)	\$11.56	(\$72.19)	41	41T	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	14,025.418	(\$372.80)	\$47.83	(\$324.97)	41	41T	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	9,754.048	(\$259.26)	\$101.83	(\$157.43)	31	41T	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	987.840	\$26.26	(\$10.31)	\$15.94	85T	31	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	6,063.266	(\$161.16)	\$20.68	(\$140.49)	41	41T	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	6,627.284	(\$176.15)	\$22.60	(\$153.55)	41	41T	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	5,772.030	(\$149.44)	(\$32.79)	(\$182.22)	31	41T	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	15,354.666	(\$397.53)	(\$87.21)	(\$484.75)	31	41T	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	6,813.084	(\$176.39)	(\$38.70)	(\$215.09)	31	41T	1-Jan
0300	(\$0.02366)	(\$0.00516)	(\$0.02882)	35,745.933	(\$845.75)	(\$184.45)	(\$1,030.20)	41	41T	1-Feb
0305	(\$0.02366)	(\$0.00516)	(\$0.02882)	46,889.188	(\$1,109.40)	(\$241.95)	(\$1,351.35)	41	41T	1-Feb
0338	(\$0.02366)	(\$0.01580)	(\$0.03946)	34,130.162	(\$807.52)	(\$539.26)	(\$1,346.78)	31	85T	1-Feb
0358			\$0.00000		\$0.00	\$0.00	\$0.00	31	85T	1-Mar
6946			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-May
					(\$8,228.32)	(\$256.94)				
					(\$1.045)	(\$1.045)				
					\$7,873.99	\$245.88				

March 2012 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>		<u>Unbilled</u>		<u>Total</u>	
PGA Recovery	\$	-	\$ 16,041,282.89	\$	727,273.27	\$	16,768,556.16	
Actuals							10,175,435.79	
Deferrals							<u>6,593,120.37</u>	DR (CR) 80510001
							<u>6,593,120.37</u>	(DR)CR 19100012
					ORIGINAL JE		-	
					ADJUSTMENT		<u>6,593,120.37</u>	

Commodity Recovery

PGA Recovery	\$	-	\$ 62,057,219.87	\$	2,489,366.50	\$	64,546,586.37	
Actuals							50,463,259.54	
Deferrals							<u>14,083,326.83</u>	
							<u>14,083,326.83</u>	DR (CR) 80510002
							<u>14,083,326.83</u>	(DR)CR 19100022
					ORIGINAL JE		-	
					ADJUSTMENT		<u>14,083,326.83</u>	

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$	-	\$ (51,144.13)	\$	(2,373.61)	\$	(53,517.75)	DR (CR) 80510006
								(DR) CR 19100152
							-	
					ORIGINAL JE		<u>(53,517.75)</u>	
					ADJUSTMENT		<u>(53,517.75)</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$	-	\$ (3,030,545.32)	\$	(121,567.43)	\$	(3,152,112.76)	DR (CR) 80510007
								(DR) CR 19100162
							-	
					ORIGINAL JE		<u>(3,152,112.76)</u>	
					ADJUSTMENT		<u>(3,152,112.76)</u>	

Customer Migration (booked on JE294)

\$0.00

Proof:

Total Recovery (per this schedule)	\$	78,109,512.02
Total Recovery (per Recovery sheet)		78,109,512.02
Migration Adjustment		\$10,183.45
Difference		<u>(10,183.45)</u>
Total Recovery (per this schedule)	\$	78,109,512.02
Migration Adjustment		10,183.45
Actual gas costs (per Actuals sheet)		78,109,512.02
Difference		<u>(10,183.45)</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

March 2012

SAP Order		Total			
80400001	Supply - demand	4,880.45	Demand		
80400003	Service - demand	0.00	Demand		
80400006	Off-System sales tp WNGCAPI	0.00	Demand		
80400020	Service - demand - Stanfield	0.00	Demand		
80400021	Service - demand - Transportation	12,552,238.09	Demand		
80400501	Supply - Sales - Capacity Releases	(2,312,782.75)	Demand		
48940001	JP Storage Sale to PSEE	(68,900.00)	Demand	10,175,435.79	
42806052	Amort Hedging Costs	1,506.23	Hedging - Commodity		
43100372	Hedging Interest Costs	14,692.71	Hedging - Commodity		
41900032	Hedging Collateral - Interst Income		Hedging - Commodity		
80400002	Supply - commodity	(9,703.97)	Commodity		
80400004	Service - commodity	522,398.95	Commodity		
80400005	Off-System sales	0.00	Commodity		
80400007	Curtailement/Overrun Penalties	0.00	Commodity		
80400100	Supply - Purch - Encogen	0.00	Commodity		
80400101	Supply - Purch - CT's	19,700.00	Commodity		
80400102	Supply - Purch - Gas Financials	22,685,494.52	Commodity		
80400103	Supply - Purch - Commodity	28,838,118.09	Commodity		
80400502	Supply - Sales - Encogen	0.00	Commodity		
80400503	Supply - Sales - CT's	(397,349.00)	Commodity		
80400504	Supply - Sales - Financials	0.00	Commodity		
80400505	Supply - Sales - WNGCAP	0.00	Commodity		
80400506	Supply - Sales - Commodity	(3,353,843.41)	Commodity		
80500001	Propane purchases	0.00	Should be EXCLUDED From the PGA		
78040010	WNGCAPI Service - demand		Demand		
78040020	WNGCAPI Service - commodity		Commodity		
78040030	WNGCAPI Off-System sales		Demand		
80410000	LNG purchases	0.00	Commodity		
80400008	SGS-1 purchases	0.00	Commodity		
80400009	SGS-2 purchases	0.00	Commodity		
80400010	Clay Basin purchases	0.00	Commodity		
80820004	LNG to storage	0.00	Commodity		
80820001	SGS-1 to storage	(1,703,991.30)	Commodity		
80820002	SGS-2 to storage	(0.15)	Commodity		
80820003	Clay Basin to storage	(1,862,745.56)	Commodity		
80820005	Gig Harbor to storage	0.00	Commodity		
80820006	5370-AECO Gas Delivered to Storage	0.00	Commodity		
80810004	LNG withdrawal	0.00	Commodity		
80810005	LNG withdrawal - Gig Harbor	16,546.32	Commodity		
80810006	5370-AECO Gas W/D	0.00	Commodity		
80810001	SGS-1 withdrawal - sys supply	3,893,970.83	Commodity		
80810002	SGS-2 withdrawal - sys supply	1,157,238.29	Commodity		
80810003	Clay Basin withdrawal - sys supply	641,226.99	Commodity	50,463,259.54	
(A)		60,638,695.33			
80510001	PGA deferral - demand	6,593,120.37			
80510002	PGA deferral - commodity	14,083,326.83			
80510003	PGA deferral unbilled - demand				
80510004	PGA deferral unbilled - commodity				
80510005	PGA surcharge amortization				
80510006	PGA surcharge amortization	(53,517.75)			
80510007	PGA surcharge amortization	(3,152,112.76)			
80510008	Supplemental PGA surcharge amort	0.00			
	TOTAL GAS COSTS	78,109,512			
8.05E+ 08	Other Gas Purchases (not part of PGA)				
	Gas Costs per (A)	60,638,695.33			
	Less gas withdrawals not run thru I/S	0.00			
	Gas Costs per SAP	60,638,695.33			

**CURRENT MONTH BILLED
NEW RATES - EFFECTIVE November 1, 2011**

Class	Rate	Code	order	41,85,86,87 Firm CD Th	PGA Dem rate / th	PGA Comm rate / th	Surcharge (demand) amort / th	Surcharge (commod) amort / th	Jun'09-May'10 Surcharge (commod) amort / th	41, 85, 86, 87 Firm CD rate	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10 Surcharge (commod)	Firm CD	Total
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	1,018	0.14052	0.50842	(0.00043)	(0.02483)	-	143	518	(0)	(25)	-	-	635
F.Res	2	23	223	48000032	79,282,464	0.14059	0.50845	(0.00046)	(0.02483)	-	11,146,322	40,311,169	(36,470)	(1,968,584)	-	-	49,452,437
F.Res	2	24	224	48000042	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	53	253	48000062	182	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	2,061,284	0.13442	0.50845	(0.00044)	(0.02483)	-	277,078	1,048,060	(907)	(51,182)	-	-	1,273,049
F.Ind	4	41	441	48100322	1,713,422	0.04385	0.50845	(0.00014)	(0.02483)	-	1,000	75,134	(240)	(42,544)	-	51,551	955,090
F.Ind	4	61	461	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	0.14052	0.50842	(0.00043)	(0.02483)	-	-	-	-	-	-	-	-
F.Com	5	31	531	48100032	23,964,701	0.13442	0.50845	(0.00044)	(0.02483)	-	3,221,335	12,184,852	(10,544)	(595,044)	-	-	14,800,599
F.Com	5	36	536	48100042	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-	-
F.Com	5	41	541	48100052	7,350,919	0.04385	0.50845	(0.00014)	(0.02483)	-	1,000	322,338	(1,029)	(182,523)	-	316,155	4,192,515
F.Com	5	43	543	48100062	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	50	550	48100072	13,779	0.13442	0.50845	(0.00044)	(0.02483)	-	1,852	7,006	(6)	(342)	-	-	8,510
F.Com	5	51	551	48100082	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-	-
F.Com	5	61	561	48100332	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	0	0.00070	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	85	2685	48100512	2,661,191	0.07838	0.50845	(0.00025)	(0.02483)	-	1,000	208,584	(665)	(66,077)	-	-	1,494,924
I.Com	26	86	2686	48100522	1,242,470	0.08299	0.50845	(0.00027)	(0.02483)	-	1,000	103,113	(335)	(30,851)	-	-	703,660
I.Com	26	87	2687	48100532	3,013,110	0.07654	0.50845	(0.00025)	(0.02483)	-	1,000	230,623	(753)	(74,816)	-	-	1,687,070
F.Com	27	85	2785	48100172	225,622	0.07838	0.50845	(0.00025)	(0.02483)	-	1,000	17,684	(56)	(5,602)	-	7,616	134,359
F.Com	27	86	2786	48100182	213,123	0.08299	0.50845	(0.00027)	(0.02483)	-	1,000	17,687	(58)	(5,292)	-	7,395	128,095
F.Com	27	87	2787	48100192	5,638	0.07654	0.50845	(0.00025)	(0.02483)	-	1,000	432	(1)	(140)	-	182	3,339
T.Com Intr	30	57	3057	48900112	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	85T	3085T	48901462	1,726,029	0.00070	-	-	-	-	1,208	-	-	-	-	-	1,208
T.Com Intr	30	86T	3086T	48901472	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	87T	3087T	48901482	1,525,143	0.00070	-	-	-	-	1,068	-	-	-	-	-	1,068
T.Com Firm	32	57	3257	48900202	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	540,701	0.00070	-	-	-	-	378	-	-	-	-	-	378
T.Com Firm	32	85T	3285T	48901462	550,456	0.00070	-	-	-	-	385	-	-	-	-	-	385
T.Com Firm	32	86T	3286T	48901472	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	58	0.00070	-	-	-	-	0	-	-	-	-	-	0
T.Com Intr	40	57	4057	48900272	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	31T	4031T	48901712	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	41T	4041T	48901722	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	85T	4085T	48901732	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	86T	4086T	48901742	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	87T	4087T	48901752	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	57	4157	48900272	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	31T	4131T	48901712	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	41T	4141T	48901722	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	85T	4185T	48901732	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	86T	4186T	48901742	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	87T	4187T	48901752	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	42	57	4257	48900272	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
I.Ind	66	85	6685	48100822	187,236	0.07838	0.50845	(0.00025)	(0.02483)	-	1,000	14,676	(47)	(4,649)	-	-	105,180
I.Ind	66	86	6686	48100832	100,981	0.08299	0.50845	(0.00027)	(0.02483)	-	1,000	8,380	(27)	(2,507)	-	-	57,190
I.Ind	66	87	6687	48100842	-	0.07654	0.50845	(0.00025)	(0.02483)	-	1,000	-	-	-	-	-	-
F.Ind	67	85	6785	48100382	10,657	0.07838	0.50845	(0.00025)	(0.02483)	-	1,000	835	(3)	(265)	-	343	6,330
F.Ind	67	86	6786	48100392	4,150	0.08299	0.50845	(0.00027)	(0.02483)	-	1,000	344	(1)	(103)	-	134	2,484
F.Ind	67	87	6787	48100402	-	0.07654	0.50845	(0.00025)	(0.02483)	-	1,000	-	-	-	-	-	-
T.Ind Intr	70	57	7057	48900442	-	0.00070	-	-	-	-	-	-	-	-	-	-	-
T.Ind Intr	70	58	7058	48900452	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Ind Intr	70	99	7099	48900492	3,296,613	-	-	-	-	-	-	-	-	-	-	-	-
T.Ind Intr	70	199	70199	48900502	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Ind Intr	70	85T	7085T	48901132	2,878,380	0.00070	-	-	-	-	2,015	-	-	-	-	-	2,015

T.Ind Intr	70	87T	7087T	48901182	7,750,702	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	5,425	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5,425				
T.Ind Firm	72	57	7257	48900532	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			
T.Ind Firm	72	58	7258	48900542	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
T.Ind Firm	72	99	7299	48900582	905,200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
T.Ind Firm	72	199	72199	48900592	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
T.Ind Firm	72	31T	7231T	48901112	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Firm	72	41T	7241T	48901122	558,971	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	391	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	391	\$	
T.Ind Firm	72	85T	7285T	48901132	1,117,684	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	782	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	782	\$	
T.Ind Firm	72	86T	7286T	48901142	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Firm	72	87T	7287T	48901182	1,375,270	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	963	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	963	\$	
T.Ind Firm	80	31T	8031T	48901612	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Firm	80	41T	8041T	48901622	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	80	85T	8085T	48901632	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	80	86T	8086T	48901642	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	80	87T	8087T	48901652	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Firm	81	31T	8131T	48901612	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Firm	81	41T	8141T	48901622	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	81	85T	8185T	48901632	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	81	86T	8186T	48901642	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T.Ind Intr	81	87T	8187T	48901652	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
T. Ind	82	57	8257	48101052	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Other: Non PGA					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
					77,755,261											Total Unbilled Deferrals	\$	7,175,309	\$	28,002,094	\$	(23,416)	\$	(1,367,474)	\$	-	\$	-	\$	33,786,513			
					70,389,043											Prior Month Unbilled	\$	6,448,036	\$	25,512,727	\$	(21,042)	\$	(1,245,906)	\$	-	\$	-	\$	30,693,814			
					7,366,218											Current Unbilled Adjustment	\$	727,273	\$	2,489,366	\$	(2,374)	\$	(121,567)	\$	-	\$	-	\$	3,092,699			
																Total Billed & Unbilled	\$	16,385,180	\$	64,546,586	\$	(53,518)	\$	(3,152,113)	\$	-	\$	383,376	\$	78,109,512			

Migration Charges/Credits

March 2012

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	12,369.916	(\$124.57)	(\$49.85)	(\$174.42)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	27,383.538	(\$275.75)	(\$63.26)	(\$339.01)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	8,175.994	(\$82.33)	(\$18.89)	(\$101.22)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	138.915	\$1.40	\$0.98	\$2.38	41T	31	1-Jun
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,712.441	(\$78.59)	\$11.66	(\$66.94)	41	41T	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	4,857.628	(\$102.84)	\$46.78	(\$56.06)	31	41T	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	39,108.758	(\$827.93)	\$122.80	(\$705.13)	41	41T	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	80,962.680	(\$1,713.98)	\$454.20	(\$1,259.78)	85	85T	1-Sep
0188	(\$0.02232)	\$0.00308	(\$0.01924)	30,391.772	(\$678.34)	\$93.61	(\$584.74)	41	41T	1-Oct
0730	(\$0.02232)	\$0.00308	(\$0.01924)	13,958.236	(\$311.55)	\$42.99	(\$268.56)	41	41T	1-Oct
0008	(\$0.02658)	\$0.00341	(\$0.02317)	12,884.656	(\$342.47)	\$43.94	(\$298.54)	41	41T	1-Nov
0213	(\$0.02658)	\$0.01044	(\$0.01614)	10,190.275	(\$270.86)	\$106.39	(\$164.47)	31	41T	1-Nov
0958	\$0.02658	(\$0.01044)	\$0.01614	9,908.241	\$263.36	(\$103.44)	\$159.92	85T	31	1-Nov
1611	(\$0.02658)	\$0.00341	(\$0.02317)	5,691.755	(\$151.29)	\$19.41	(\$131.88)	41	41T	1-Nov
5630	(\$0.02658)	\$0.00341	(\$0.02317)	6,796.634	(\$180.65)	\$23.18	(\$157.48)	41	41T	1-Nov
6658	(\$0.02589)	(\$0.00568)	(\$0.03157)	6,305.008	(\$163.24)	(\$35.81)	(\$199.05)	31	41T	1-Jan
1382	(\$0.02589)	(\$0.00568)	(\$0.03157)	16,164.296	(\$418.49)	(\$91.81)	(\$510.31)	31	41T	1-Jan
6115	(\$0.02589)	(\$0.00568)	(\$0.03157)	7,403.200	(\$191.67)	(\$42.05)	(\$233.72)	31	41T	1-Jan
0300	(\$0.02366)	(\$0.00516)	(\$0.02882)	38,937.356	(\$921.26)	(\$200.92)	(\$1,122.17)	41	41T	1-Feb
0305	(\$0.02366)	(\$0.00516)	(\$0.02882)	52,219.503	(\$1,235.51)	(\$269.45)	(\$1,504.97)	41	41T	1-Feb
0338	(\$0.02366)	(\$0.01580)	(\$0.03946)	42,409.264	(\$1,003.40)	(\$670.07)	(\$1,673.47)	31	85T	1-Feb
0358	(\$0.02523)	(\$0.02239)	(\$0.04762)	26,293.831	(\$663.39)	(\$588.72)	(\$1,252.11)	31	85T	1-Mar
0031			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Apr
0077			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Apr
6946			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-May
					(\$9,473.36)	(\$1,168.34)				
					(\$1.045)	(\$1.045)				
					\$9,065.42	\$1,118.03				

DEFERRED GAS COST - DEMAND DEFERRAL
ACCOUNT 19100012 (13448)

FERC Interest Rate	Date	Interest Acct. 19100142	Monthly Comm. Activity	Deferral Balance Acct. 19100012	Monthly Interest Accrued	Annual Account Transfer	Annual Account Transfer - Interest	Days
3.25%	December-11	329,388.73	(6,677,241.13)	(4,340,949.46)	5,854.26	-	-	31
3.25%	January-12	316,690.61	(8,040,278.62)	(12,381,228.08)	(12,698.13)	-	-	31
3.25%	February-12	284,255.74	(5,212,949.42)	(17,594,177.50)	(32,434.87)	-	-	29
3.25%	March-12	235,103.93	(6,593,120.37)	(24,187,297.87)	(49,151.81)	-	-	31

DEFERRED GAS COST - COMMODITY DEFERRAL
ACCOUNT 1910022 (13448)

FERC Interest Rate	Date	Interest Acct. 19100132	Monthly Demand Activity	Deferral Balance Acct. 1910022	Monthly Interest Accrued	Annual Account Transfer	Annual Account Transfer - Interest	Days
3.25%	January-12	(19,150.39)	(1,578,782.04)	(7,231,736.99)	(15,744.28)	-	-	31
3.25%	February-12	(38,185.25)	(4,055,739.17)	(11,287,476.16)	(19,034.86)	-	-	29
3.25%	March-12	(70,595.77)	(14,083,326.83)	(25,370,802.99)	(32,410.52)	-	-	31

DEFERRED GAS COST - DEMAND SURCHARGE
ACCOUNT 19100152 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100152 Balance <i>(transfers only - excludes accumulated Interest)</i>	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100152 Balance <i>(including accumulated Interest, monthly activity, and annual transfers)</i>
3.25%	January-12	58,524.81	(1,935,786.29)	(5,416.26)	-	31	(420,360.34)
3.25%	February-12	47,595.52	(1,888,190.77)	(4,935.00)	-	29	(377,699.82)
3.25%	March-12	54,635.78	(1,833,554.99)	(5,129.22)	-	31	(328,193.26)

DEFERRED GAS COST - COMMODITY SURCHARGE
ACCOUNT 19100162 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100162 Balance <i>(transfers only - excludes accumulated Interest)</i>	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100162 Balance <i>(including accumulated Interest, monthly activity, and annual transfers)</i>
3.25%	January-12	3,478,439.00	(9,410,773.13)	(30,312.45)	-	31	(12,350,646.25)
3.25%	February-12	2,787,311.22	(6,623,461.91)	(20,577.64)	-	29	(9,583,912.67)
3.25%	March-12	3,161,178.18	(3,462,283.73)	(13,497.50)	-	31	(6,436,231.99)