

PACIFIC POWER & LIGHT COMPANY

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First Revision of Sheet No. 37.2
Canceling Original Sheet No. 37.2

**Schedule 37
COGENERATION AND SMALL POWER PRODUCTION**

TERMS AND CONDITIONS: (continued)

- 6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
- 7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH
2012	\$0.00	29.14
2013	\$2.35	35.30
2014	\$2.39	38.79
2015	\$2.44	42.55
2016	\$2.49	45.64

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No capacity payment is made in 2012 because the Company is capacity surplus during the winter peak 2012.

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Issued: December 30, 2011
Advice No. 11-03

Effective: February 29, 2012

Issued By Pacific Power & Light Company

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