PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 28, 2011

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

Attn: David W. Danner
Executive Director and Secretary

RE: Quarterly Report for the Quarter Ending September 30, 2011

Dear Mr. Danner:

Pursuant to WAC 480-100-275, PacifiCorp d.b.a. Pacific Power & Light Company (PacifiCorp or Company) hereby submits for filing an original and one (1) copy of the quarterly report for Washington operations, for the quarter ending September 30, 2011. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed are an original and one (1) copy of the Company's Semi-Annual Environmental Remediation Report, submitted in compliance with Docket No. UE-031658, Order No. 01 for the six months ending September 30, 2011, and an original and one (1) copy of the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending September 30, 2011. The Environmental Remediation Report includes environmental remediation expenditures for non-major and major projects pursuant with the Order.

Informal questions should be directed to Andrea Kelly at (503) 813-6043.

Sincerely,

Andrea L. Kelly

Andrea L. Kelly
Vice President, Regulation

Enclosures

PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ended
September 2011

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2011
FILE:	WA JAM 12 ME SEPTEMBER 2011
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2011
TIME:	1:08:08 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.92%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

12 ME SEPTEMBER 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,825,173,000	3,551,426,985	273,746,015	0	273,746,015
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	230,860,520	181,699,355	49,161,165	0	49,161,165
5	Other Operating Revenues	2.4	288,597,189	264,188,859	24,408,329	0	24,408,329
6	Total Operating Revenues	2.4	4,344,630,709	3,997,315,199	347,315,510	0	347,315,510
7							
8	Operating Expenses:						
9	Steam Production	2.6	521,755,275	464,333,261	57,422,013	0	57,422,013
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	42,815,552	35,847,665	6,967,887	0	6,967,887
12	Other Power Supply	2.10	493,086,064	399,094,466	93,991,598	0	93,991,598
13	Transmission	2.12	164,811,779	137,109,319	27,702,461	0	27,702,461
14	Distribution	2.13	213,872,407	202,059,656	11,812,751	0	11,812,751
15	Customer Accounts	2.14	94,969,299	87,580,170	7,389,129	0	7,389,129
16	Customer Service	2.14	104,902,204	95,298,707	9,603,497	0	9,603,497
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	151,445,266	141,121,975	10,323,291	0	10,323,291
19							
20	Total O & M Expenses	2.16	1,787,657,846	1,562,445,219	225,212,628	0	225,212,628
21							
22	Depreciation	2.18	531,306,406	492,351,563	38,954,843	0	38,954,843
23	Amortization Expense	2.19	50,305,653	45,478,371	4,827,282	0	4,827,282
24	Taxes Other Than Income	2.19	150,870,774	132,388,954	18,481,820	0	18,481,820
25	Income Taxes - Federal	2.22	-40,780,842	-37,887,176	(2,893,666)	0	(2,893,666)
26	Income Taxes - State	2.22	-2,591,110	-2,591,110	0	0	-
27	Income Taxes - Def Net	2.21	539,907,849	524,032,390	15,875,459	0	15,875,459
28	Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29	Misc Revenue & Expense	2.6	(606,644)	(572,674)	(33,969)	0	(33,969)
30							
31	Total Operating Expenses	2.22	3,014,195,729	2,713,771,332	300,424,397	0	300,424,397
32							
33	Operating Revenue for Return		1,330,434,980	1,283,543,867	46,891,113	0	46,891,113
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	21,786,593,880	20,294,530,533	1,492,063,348	0	1,492,063,348
37	Plant Held for Future Use	2.33	26,097,430	25,495,547	601,883	0	601,883
38	Misc Deferred Debits	2.35	218,183,987	198,438,431	19,745,555	0	19,745,555
39	Elec Plant Acq Adj	2.33	55,949,250	55,949,250	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	33,891,801	31,818,835	2,072,967	0	2,072,967
42	Fuel Stock	2.34	197,499,615	190,870,859	6,628,756	0	6,628,756
43	Material & Supplies	2.34	188,125,918	180,825,253	7,300,665	0	7,300,665
44	Working Capital	2.35	36,962,714	33,558,513	3,404,201	0	3,404,201
45	Weatherization Loans	2.34	3,582,352	1,599,708	1,982,644	0	1,982,644
46	Miscellaneous Rate Base	2.36	90,978	81,814	9,164	0	9,164
47							
48	Total Electric Plant		22,546,977,926	21,013,168,741	1,533,809,184	0	1,533,809,184
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,899,720,626)	(6,360,841,596)	(538,879,030)	0	(538,879,030)
52	Accum Prov For Amort	2.41	(463,455,173)	(425,072,966)	(38,382,207)	0	(38,382,207)
53	Accum Def Income Taxes	2.37	(2,969,704,622)	(2,784,258,757)	(185,445,865)	0	(185,445,865)
54	Unamortized ITC	2.37	(5,399,028)	(4,687,450)	(711,578)	0	(711,578)
55	Customer Adv for Const	2.36	(23,159,845)	(23,174,274)	14,429	0	14,429
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(70,536,547)	(65,966,133)	(4,570,414)	0	(4,570,414)
58							
59	Total Rate Base Deductions		(10,431,975,841)	(9,664,001,176)	(767,974,665)	0	(767,974,665)
60							
61	Total Rate Base		12,115,002,085	11,349,167,565	765,834,520	0	765,834,520
62							

12 ME SEPTEMBER 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1	Sales to Ultimate Customers									
2	440	Residential Sales								
3			0	S		1,445,818,335	1,328,576,113	117,242,222	-	117,242,222
4										
5					B1	1,445,818,335	1,328,576,113	117,242,222	-	117,242,222
6										
7	442	Commercial & Industrial Sales								
8			0	S		2,340,435,063	2,185,297,116	155,137,947	-	155,137,947
9			P	SE		-	-	-	-	-
10			PT	SG		-	-	-	-	-
11										
12										
13					B1	2,340,435,063	2,185,297,116	155,137,947	-	155,137,947
14										
15	444	Public Street & Highway Lighting								
16			0	S		20,626,307	19,260,461	1,365,846	-	1,365,846
17			0	SO		-	-	-	-	-
18					B1	20,626,307	19,260,461	1,365,846	-	1,365,846
19										
20	445	Other Sales to Public Authority								
21			0	S		18,293,294	18,293,294	-	-	-
22										
23					B1	18,293,294	18,293,294	-	-	-
24										
25	448	Interdepartmental								
26			DPW	S		-	-	-	-	-
27			GP	SO		-	-	-	-	-
28					B1	-	-	-	-	-
29										
30	**Total Sales to Ultimate Customers**					**3,825,173,000**	**3,551,426,985**	**273,746,015**	**-**	**273,746,015**
31										
32										
33										
34	447	Sales for Resale-Non NPC								
35			WSF	S		9,524,522	9,524,522	-	-	-
36				CAGW		-	-	-	-	-
37						9,524,522	9,524,522	-	-	-
38										
39	447NPC	Sales for Resale-NPC								
40			WSF	SG		-	-	-	-	-
41			WSF	SE		-	-	-	-	-
42			WSF	DGP		-	-	-	-	-
43			WSF	CAGW		221,335,998	172,174,833	49,161,165	-	49,161,165
44			WSF	CAGE		-	-	-	-	-
45			WSF	CAEW		-	-	-	-	-
46			WSF	CAEE		-	-	-	-	-
47					B1	221,335,998	172,174,833	49,161,165	-	49,161,165
48										
49		Total Sales for Resale				230,860,520	181,699,355	49,161,165	-	49,161,165
50										
51	449	Provision for Rate Refund								
52			WSF	S		-	-	-	-	-
53			WSF	SG		-	-	-	-	-
54										
55										
56						-	-	-	-	-
57										
58	**Total Sales from Electricity**					**4,056,033,520**	**3,733,126,340**	**322,907,180**	**-**	**322,907,180**
59	450	Forfeited Discounts & Interest								
60			CUST	S		8,235,858	7,603,777	632,081	-	632,081
61			CUST	SO		-	-	-	-	-
62					B1	8,235,858	7,603,777	632,081	-	632,081
63										
64	451	Misc Electric Revenue								
65			CUST	S		6,024,062	5,845,963	178,099	-	178,099
66			GP	SG		-	-	-	-	-
67			GP	SO		1,151	1,069	82	-	82
68					B1	6,025,213	5,847,032	178,181	-	178,181
69										
70	453	Water Sales								
71			P	CAGW		-	-	-	-	-
72			P	CAGE		91,828	91,828	-	-	-
73			P	JBG		5,307	4,176	1,131	-	1,131
74			P	SG		-	-	-	-	-
75					B1	97,135	96,004	1,131	-	1,131
76										
77	454	Rent of Electric Property								
78			DPW	S		10,877,322	9,806,465	1,070,857	-	1,070,857
79			T	CAGW		745,446	579,874	165,572	-	165,572
80			T	CAGE		3,924,321	3,924,321	-	-	-
81			T	JBG		8,070	6,351	1,719	-	1,719
82			T	SG		1,057,120	972,345	84,775	-	84,775
83			GP	SO		3,540,586	3,287,554	253,032	-	253,032
84					B1	20,152,865	18,576,910	1,575,955	-	1,575,955
85										
86										

12 ME SEPTEMBER 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
87										
88	456	Other Electric Revenue								
89			DMSC	S		64,169,017	55,486,842	8,682,175	-	8,682,175
90			CUST	CAGE		7,587,919	7,587,919	-	-	-
91			OTHSE	CAGW		1,272,412	989,795	282,617	-	282,617
92			OTHSO	SO		354,930	329,565	25,366	-	25,366
93			OTHSGR	SG		104,937,824	96,522,420	8,415,405	-	8,415,405
94			OTHSGR	JBG		868,867	683,737	185,131	-	185,131
95			OTHSGR	WRG		62,798,312	59,088,867	3,709,445	-	3,709,445
96			OTHSGR	WRE		12,096,838	11,375,993	720,844	-	720,844
97			WSF	CAEW		-	-	-	-	-
98			WSF	CAEE		-	-	-	-	-
99					B1	254,086,118	232,065,137	22,020,982	-	22,020,982
100										
101		**Total Other Electric Revenues**				**288,597,189**	**264,188,859**	**24,408,329**	**-**	**24,408,329**
102										
103	**Total Electric Operating Revenues**				**B1**	**4,344,630,709**	**3,997,315,199**	**347,315,510**	**-**	**347,315,510**
104										
105	Summary of Revenues by Factor									
106		S				3,924,003,780	3,639,694,553	284,309,227	-	284,309,227
107		JBG				882,244	694,263	187,981	-	187,981
108		SE				-	-	-	-	-
109		SO				3,896,668	3,618,188	278,480	-	278,480
110		SG				105,994,944	97,494,765	8,500,179	-	8,500,179
111		CAEW				-	-	-	-	-
112		CAEE				-	-	-	-	-
113		CAGW				223,353,855	173,744,502	49,609,353	-	49,609,353
114		CAGE				11,604,068	11,604,068	-	-	-
115		WRG				62,798,312	59,088,867	3,709,445	-	3,709,445
116		WRE				12,096,838	11,375,993	720,844	-	720,844
117	Total Electric Operating Revenues				B1	4,344,630,709	3,997,315,199	347,315,510	-	347,315,510
118	Miscellaneous Revenues									
119	41160	Gain on Sale of Utility Plant - CR								
120			DPW	S		-	-	-	-	-
121			T	SG		-	-	-	-	-
122			G	SO		-	-	-	-	-
123			T	DGU		-	-	-	-	-
124			P	DGP		-	-	-	-	-
125						-	-	-	-	-
126										
127	41170	Loss on Sale of Utility Plant								
128			DPW	S		-	-	-	-	-
129			T	CAGW		-	-	-	-	-
130			T	CAGE		-	-	-	-	-
131			T	SG		-	-	-	-	-
132						-	-	-	-	-
133										
134	4118	Gain from Emission Allowances								
135			P	S		-	-	-	-	-
136			P	CAEW		-	-	-	-	-
137			P	CAEE		-	-	-	-	-
138			P	SE		(164,750)	(152,039)	(12,711)	-	(12,711)
139					B1	(164,750)	(152,039)	(12,711)	-	(12,711)
140										
141	41181	Gain from Disposition of NOX Credits								
142			P	SE		-	-	-	-	-
143						-	-	-	-	-
144										
145	4194	Impact Housing Interest Income								
146			P	DGU		-	-	-	-	-
147						-	-	-	-	-
148										
149	421	(Gain) / Loss on Sale of Utility Plant								
150			DPW	S		(8,819)	(16,586)	7,767	-	7,767
151			T	DGP		-	-	-	-	-
152			T	DGU		-	-	-	-	-
153			PTD	CN		619	576	44	-	44
154			PTD	SO		(406,747)	(377,678)	(29,069)	-	(29,069)
155			P	CAGW		-	-	-	-	-
156			P	CAGE		(26,947)	(26,947)	-	-	-
157			P	SG		-	-	-	-	-
158					B1	(441,893)	(420,635)	(21,258)	-	(21,258)
159										
160	**Total Miscellaneous Revenues**					**(606,644)**	**(572,674)**	**(33,969)**	**-**	**(33,969)**
161	Miscellaneous Expenses									
162	4311	Interest on Customer Deposits								
163			CUST	S		-	-	-	-	-
164						-	-	-	-	-
165	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
166										
167	**Net Misc Revenue and Expense**					**(606,644)**	**(572,674)**	**(33,969)**	**-**	**(33,969)**
168										

12 ME SEPTEMBER 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering								
170			P	SG		-	-	-	-	-
171			P	CAGW		28,645	22,283	6,362	-	6,362
172			P	CAGE		3,603,421	3,603,421	-	-	-
173			P	JBG		15,724,821	12,374,316	3,350,505	-	3,350,505
174			P	CAGE		-	-	-	-	-
175					B2	19,356,888	16,000,021	3,356,867	-	3,356,867
176										
177	501	Fuel Related								
178			P	SE		(75,233)	(69,428)	(5,805)	-	(5,805)
179			P	SE		-	-	-	-	-
180			P	SE		-	-	-	-	-
181			P	CAGW		1,901,129	1,478,867	422,262	-	422,262
182			P	CAGE		-	-	-	-	-
183			P	CAEW		1,295	1,005	290	-	290
184			P	CAEE		18,365,150	18,365,150	-	-	-
185			P	JBE		1,045,698	820,927	224,770	-	224,770
186			P	CAEE		-	-	-	-	-
187			P	JBG		-	-	-	-	-
188					B2	21,238,039	20,596,521	641,518	-	641,518
189										
190	501NPC	Fuel Related								
191				SE		-	-	-	-	-
192				SE		-	-	-	-	-
193				SE		-	-	-	-	-
194				CAGW		-	-	-	-	-
195				CAGE		-	-	-	-	-
196				CAEW		195,421,407	151,633,834	43,787,572	-	43,787,572
197				CAEE		-	-	-	-	-
198				JBE		-	-	-	-	-
199				CAEE		-	-	-	-	-
200				JBG		-	-	-	-	-
201					B2	195,421,407	151,633,834	43,787,572	-	43,787,572
202										
203		Total Fuel Related				216,659,446	172,230,356	44,429,090	-	44,429,090
204										
205	502	Steam Expenses								
206			P	SG		-	-	-	-	-
207			P	CAGW		952,669	741,071	211,598	-	211,598
208			P	CAGE		34,126,147	34,126,147	-	-	-
209			P	JBG		3,885,451	3,057,573	827,877	-	827,877
210			P	CAGE		-	-	-	-	-
211					B2	38,964,266	37,924,791	1,039,476	-	1,039,476
212										
213	503	Steam From Other Sources								
214			P	SE		-	-	-	-	-
215			P	CAEW		-	-	-	-	-
216			P	CAEE		-	-	-	-	-
217					B2	-	-	-	-	-
218										
219	503NPC	Steam From Other Sources-NPC								
220				SE		-	-	-	-	-
221				CAEW		-	-	-	-	-
222				CAEE	B2	-	-	-	-	-
223						-	-	-	-	-
224										
225	505	Electric Expenses								
226			P	SG		-	-	-	-	-
227			P	CAGW		62,487	48,608	13,879	-	13,879
228			P	CAGE		4,101,358	4,101,358	-	-	-
229			P	JBG		15,495	12,193	3,301	-	3,301
230			P	CAGE		-	-	-	-	-
231					B2	4,179,339	4,162,159	17,180	-	17,180
232										
233	506	Misc. Steam Expense								
234			P	SG		5	5	0	-	0
235			P	SE		-	-	-	-	-
236			P	CAGW		1,160,498	902,739	257,759	-	257,759
237			P	CAGE		64,268,665	64,268,665	-	-	-
238			P	JBG		(11,319,997)	(8,908,033)	(2,411,964)	-	(2,411,964)
239			P	CAGE		-	-	-	-	-
240					B2	54,109,171	56,263,376	(2,154,205)	-	(2,154,205)

12 ME SEPTEMBER 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
241										
242	507	Rents								
243			P	SG		-	-	-	-	-
244			P	CAGW		16,488	12,826	3,662	-	3,662
245			P	CAGE		32,989	32,989	-	-	-
246			P	JBG		263,196	207,117	56,080	-	56,080
247			P	CAGE		-	-	-	-	-
248					B2	312,674	252,932	59,742	-	59,742
249										
250	510	Maint Supervision & Engineering								
251			P	SG		-	-	-	-	-
252			P	CAGW		233,556	181,681	51,875	-	51,875
253			P	CAGE		6,003,457	6,003,457	-	-	-
254			P	JBG		474,177	373,143	101,033	-	101,033
255			P	CAGE		-	-	-	-	-
256					B2	6,711,190	6,558,281	152,909	-	152,909
257										
258										
259										
260	511	Maintenance of Structures								
261			P	SG		-	-	-	-	-
262			P	CAGW		420,876	327,395	93,481	-	93,481
263			P	CAGE		15,360,398	15,360,398	-	-	-
264			P	JBG		7,932,481	6,242,299	1,690,182	-	1,690,182
265			P	CAGE		-	-	-	-	-
266					B2	23,713,755	21,930,091	1,783,664	-	1,783,664
267										
268	512	Maintenance of Boiler Plant								
269			P	SG		-	-	-	-	-
270			P	CAGW		2,995,168	2,329,908	665,260	-	665,260
271			P	CAGE		75,706,603	75,706,603	-	-	-
272			P	JBG		25,775,512	20,283,495	5,492,017	-	5,492,017
273			P	CAGE		-	-	-	-	-
274					B2	104,477,282	98,320,006	6,157,277	-	6,157,277
275										
276	513	Maintenance of Electric Plant								
277			P	SG		-	-	-	-	-
278			P	CAGW		369,877	287,723	82,154	-	82,154
279			P	CAGE		31,546,193	31,546,193	-	-	-
280			P	JBG		8,149,147	6,412,799	1,736,348	-	1,736,348
281			P	CAGE		-	-	-	-	-
282					B2	40,065,217	38,246,715	1,818,501	-	1,818,501
283										
284	514	Maintenance of Misc. Steam Plant								
285			P	SG		-	-	-	-	-
286			P	CAGW		415,565	323,263	92,301	-	92,301
287			P	CAGE		9,649,697	9,649,697	-	-	-
288			P	JBG		3,140,784	2,471,574	669,210	-	669,210
289			P	CAGE		-	-	-	-	-
290					B2	13,206,046	12,444,534	761,512	-	761,512
291										
292	**Total Steam Power Generation**				B2	**521,755,275**	**464,333,261**	**57,422,013**	**-**	**57,422,013**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294			P	SG		-	-	-	-	-
295						-	-	-	-	-
296										
297	518	Nuclear Fuel Expense								
298			P	SE		-	-	-	-	-
299										
300						-	-	-	-	-
301										
302	519	Coolants and Water								
303			P	SG		-	-	-	-	-
304						-	-	-	-	-
305										
306	520	Steam Expenses								
307			P	SG		-	-	-	-	-
308						-	-	-	-	-
309										
310										
311										
312	523	Electric Expenses								
313			P	SG		-	-	-	-	-
314						-	-	-	-	-
315										
316	524	Misc. Nuclear Expenses								
317			P	SG		-	-	-	-	-
318						-	-	-	-	-
319										
320	528	Maintenance Super & Engineering								
321			P	SG		-	-	-	-	-
322						-	-	-	-	-
323										
324	529	Maintenance of Structures								
325			P	SG		-	-	-	-	-
326						-	-	-	-	-
327										
328	530	Maintenance of Reactor Plant								
329			P	SG		-	-	-	-	-
330						-	-	-	-	-
331										
332	531	Maintenance of Electric Plant								
333			P	SG		-	-	-	-	-
334						-	-	-	-	-
335										
336	532	Maintenance of Misc Nuclear								
337			P	SG		-	-	-	-	-
338						-	-	-	-	-
339										
340	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
341										

12 ME SEPTEMBER 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
342	535	Operation Super & Engineering								
343			P	DGP		-	-	-	-	-
344			P	CAGW		-	-	-	-	-
345			P	CAGE		-	-	-	-	-
346			P	CAGW		3,724,560	2,897,294	827,266	-	827,266
347			P	CAGE		482,739	482,739	-	-	-
348					B2	4,207,299	3,380,033	827,266	-	827,266
349										
350	536	Water For Power								
351			P	DGP		-	-	-	-	-
352			P	CAGW		-	-	-	-	-
353			P	CAGE		-	-	-	-	-
354			P	CAGW		219,698	170,900	48,797	-	48,797
355			P	CAGE		4,129	4,129	-	-	-
356					B2	223,827	175,029	48,797	-	48,797
357										
358	537	Hydraulic Expenses								
359			P	DGP		-	-	-	-	-
360			P	CAGW		-	-	-	-	-
361			P	CAGE		-	-	-	-	-
362			P	CAGW		3,286,200	2,556,299	729,901	-	729,901
363			P	CAGE		391,814	391,814	-	-	-
364					B2	3,678,014	2,948,112	729,901	-	729,901
365										
366	538	Electric Expenses								
367			P	DGP		-	-	-	-	-
368			P	CAGW		-	-	-	-	-
369			P	CAGE		-	-	-	-	-
370			P	CAGW		-	-	-	-	-
371			P	CAGE		-	-	-	-	-
372					B2	-	-	-	-	-
373										
374	539	Misc. Hydro Expenses								
375			P	DGP		-	-	-	-	-
376			P	CAGW		-	-	-	-	-
377			P	CAGE		-	-	-	-	-
378			P	CAGW		16,829,185	13,091,238	3,737,948	-	3,737,948
379			P	CAGE		8,316,412	8,316,412	-	-	-
380					B2	25,145,598	21,407,650	3,737,948	-	3,737,948
381										
382	540	Rents (Hydro Generation)								
383			P	DGP		-	-	-	-	-
384			P	CAGW		-	-	-	-	-
385			P	CAGE		-	-	-	-	-
386			P	CAGW		162,830	126,664	36,166	-	36,166
387			P	CAGE		4,194	4,194	-	-	-
388					B2	167,024	130,858	36,166	-	36,166
389										
390	541	Maint Supervision & Engineering								
391			P	DGP		-	-	-	-	-
392			P	CAGW		-	-	-	-	-
393			P	CAGE		-	-	-	-	-
394			P	CAGW		1,621	1,261	360	-	360
395			P	CAGE		-	-	-	-	-
396					B2	1,621	1,261	360	-	360
397										
398	542	Maintenance of Structures								
399			P	DGP		-	-	-	-	-
400			P	CAGW		-	-	-	-	-
401			P	CAGE		-	-	-	-	-
402			P	CAGW		991,802	771,512	220,290	-	220,290
403			P	CAGE		148,292	148,292	-	-	-
404					B2	1,140,095	919,805	220,290	-	220,290
405										
406										
407										
408										
409	543	Maintenance of Dams & Waterways								
410			P	DGP		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413			P	CAGW		2,574,416	2,002,610	571,806	-	571,806
414			P	CAGE		787,563	787,563	-	-	-
415					B2	3,361,979	2,790,173	571,806	-	571,806
416										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
417	544	Maintenance of Electric Plant								
418			P	DGP		-	-	-	-	-
419			P	CAGW		-	-	-	-	-
420			P	CAGE		-	-	-	-	-
421			P	CAGW		1,543,431	1,200,618	342,813	-	342,813
422			P	CAGE		430,934	430,934	-	-	-
423					B2	1,974,365	1,631,552	342,813	-	342,813
424										
425	545	Maintenance of Misc. Hydro Plant								
426			P	DGP		-	-	-	-	-
427			P	CAGW		-	-	-	-	-
428			P	CAGE		-	-	-	-	-
429			P	CAGW		2,037,447	1,584,908	452,539	-	452,539
430			P	CAGE		878,284	878,284	-	-	-
431					B2	2,915,731	2,463,192	452,539	-	452,539
432										
433	**Total Hydraulic Power Generation**				B2	**42,815,552**	**35,847,665**	**6,967,887**	**-**	**6,967,887**
434										
435	546	Operation Super & Engineering								
436			P	SG		-	-	-	-	-
437			P	SE		-	-	-	-	-
438			P	CAGW		179,062	139,290	39,772	-	39,772
439			P	CAGE		265,849	265,849	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	444,910	405,139	39,772	-	39,772
442										
443	547	Fuel								
444			P	SE		-	-	-	-	-
445			P	CAEW		-	-	-	-	-
446			P	CAEE		-	-	-	-	-
447			P	SSECT		-	-	-	-	-
448					B2	-	-	-	-	-
449										
450	547NPC	Fuel-NPC								
451				SE		-	-	-	-	-
452				CAEW		89,505,416	69,450,167	20,055,248	-	20,055,248
453				CAEE		-	-	-	-	-
454				SSECT		-	-	-	-	-
455					B2	89,505,416	69,450,167	20,055,248	-	20,055,248
456										
457	548	Generation Expense								
458			P	SG		-	-	-	-	-
459			P	CAGW		7,487,583	5,824,508	1,663,075	-	1,663,075
460			P	CAGE		6,751,340	6,751,340	-	-	-
461			P	CAGE		-	-	-	-	-
462					B2	14,238,923	12,575,848	1,663,075	-	1,663,075
463										
464	549	Miscellaneous Other								
465			P	SG		1,841,832	1,694,128	147,704	-	147,704
466			P	CAGW		9,897,876	7,699,448	2,198,427	-	2,198,427
467			P	CAGE		10,292,717	10,292,717	-	-	-
468			P	CAGE		-	-	-	-	-
469					B2	22,032,425	19,686,293	2,346,131	-	2,346,131
470										
471										
472										
473										
474	550	Maint Supervision & Engineering								
475			P	SG		5,974	5,495	479	-	479
476			P	CAGW		1,945,057	1,513,039	432,019	-	432,019
477			P	CAGE		1,546,485	1,546,485	-	-	-
478			P	CAGE		-	-	-	-	-
479					B2	3,497,517	3,065,019	432,498	-	432,498
480										
481	551	Maint Supervision & Engineering								
482			P	SG		-	-	-	-	-
483			P	CAGW		-	-	-	-	-
484			P	CAGE		-	-	-	-	-
485					B2	-	-	-	-	-
486										
487	552	Maintenance of Structures								
488			P	SG		-	-	-	-	-
489			P	CAGW		1,163	905	258	-	258
490			P	CAGE		2,668,603	2,668,603	-	-	-
491			P	JBG		-	-	-	-	-
492					B2	2,669,766	2,669,508	258	-	258
493										
494	553	Maint of Generation & Electric Plant								
495			P	SG		-	-	-	-	-
496			P	CAGW		2,083,124	1,620,439	462,685	-	462,685
497			P	CAGE		8,225,575	8,225,575	-	-	-
498			P	JBG		2,425	1,908	517	-	517
499					B2	10,311,124	9,847,922	463,201	-	463,201
500										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
501	554	Maintenance of Misc. Other								
502			P	SG		-	-	-	-	-
503			P	CAGW		1,287,926	1,001,863	286,063	-	286,063
504			P	CAGE		1,817,851	1,817,851	-	-	-
505			P	CAGE		-	-	-	-	-
506					B2	3,105,777	2,819,715	286,063	-	286,063
507										
508	**Total Other Power Generation**				**B2**	**145,805,858**	**120,519,612**	**25,286,246**	**-**	**25,286,246**
509										
510										
511	555	Purchased Power								
512			P	S		(37,404,152)	(28,557,349)	(8,846,803)	-	(8,846,803)
513				CAEW		-	-	-	-	-
514				CAGW		-	-	-	-	-
515						(37,404,152)	(28,557,349)	(8,846,803)	-	(8,846,803)
516	555NPC	Purchased Power-NPC								
517			P	SG		-	-	-	-	-
518			P	SE		-	-	-	-	-
519			P	CAGW		-	-	-	-	-
520			P	CAGW		296,027,202	230,276,297	65,750,905	-	65,750,905
521			P	CAGE		-	-	-	-	-
522			P	CAEW		18,111,843	14,053,569	4,058,274	-	4,058,274
523			P	CAEE		-	-	-	-	-
524				DGP		-	-	-	-	-
525				S		2,706,390	-	2,706,390	-	2,706,390
526						316,845,435	244,329,866	72,515,569	-	72,515,569
527										
528		Total Purchased Power			B2	279,441,283	215,772,517	63,668,766	-	63,668,766
529										
530	556	System Control & Load Dispatch								
531			P	SG		1,470,656	1,352,718	117,938	-	117,938
532			P	CAGW		-	-	-	-	-
533			P	CAGE		-	-	-	-	-
534										
535					B2	1,470,656	1,352,718	117,938	-	117,938
536										
537										
538										
539	557	Other Expenses								
540			P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
541			P	SG		44,836,146	41,240,547	3,595,599	-	3,595,599
542			P	SGCT		-	-	-	-	-
543			P	SE		-	-	-	-	-
544			P	JBE		4,303,504	3,378,475	925,029	-	925,029
545			P	TROJP		-	-	-	-	-
546			P	CAGW		155,062	120,621	34,441	-	34,441
547			P	CAGE		15,095,698	15,095,698	-	-	-
548			P	JBG		2,161,649	1,701,064	460,585	-	460,585
549			P	CAEW		-	-	-	-	-
550			P	CAEE		-	-	-	-	-
551					B2	66,368,267	61,449,619	4,918,648	-	4,918,648
552										
553										
554										
555										
556										
557										
558										
559										
560										
561										
562										
563	**Total Other Power Supply**				B2	**347,280,206**	**278,574,854**	**68,705,352**	**-**	**68,705,352**
564										
565	**TOTAL PRODUCTION EXPENSE**				B2	**1,057,656,891**	**899,275,392**	**158,381,499**	**-**	**158,381,499**
566										
567										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
568	Summary of Production Expense by Factor									
569		S				(34,881,554)	(28,644,135)	(6,237,419)	-	(6,237,419)
570		SG				48,154,614	44,292,893	3,861,721	-	3,861,721
571		SE				(75,233)	(69,428)	(5,805)	-	(5,805)
572		JBG				56,205,140	44,229,449	11,975,691	-	11,975,691
573		TROJP				-	-	-	-	-
574		JBE				5,349,202	4,199,402	1,149,800	-	1,149,800
575		DGP				-	-	-	-	-
576		DEU				-	-	-	-	-
577		DEP				-	-	-	-	-
578		CAGW				358,992,203	279,256,077	79,736,126	-	79,736,126
579		CAGE				302,507,409	302,507,409	-	-	-
580		CAEW				303,039,960	235,138,575	67,901,385	-	67,901,385
581		CAEE				18,365,150	18,365,150	-	-	-
582		SNPPS				-	-	-	-	-
583		SNPPO				-	-	-	-	-
584		DGU				-	-	-	-	-
585		MC				-	-	-	-	-
586		SSGCT				-	-	-	-	-
587		SSECT				-	-	-	-	-
588		SSGC				-	-	-	-	-
589		SSGCH				-	-	-	-	-
590		SSECH				-	-	-	-	-
591	Total Production Expense by Factor				B2	1,057,656,891	899,275,392	158,381,499	-	158,381,499
592	560	Operation Supervision & Engineering								
593			T	SG		4,055,316	3,730,103	325,213	-	325,213
594			T	JBG		-	-	-	-	-
595			T	CAGW		1,256,806	977,656	279,151	-	279,151
596			T	CAGE		1,294,814	1,294,814	-	-	-
597					B2	6,606,937	6,002,574	604,363	-	604,363
598										
599	561	Load Dispatching								
600			T	SG		9,428,490	8,672,380	756,110	-	756,110
601			T	CAGW		19,933	15,506	4,427	-	4,427
602			T	CAGE		991,398	991,398	-	-	-
603					B2	10,439,821	9,679,283	760,538	-	760,538
604	562	Station Expense								
605			T	SG		1,032,138	949,367	82,771	-	82,771
606			T	JBG		27,074	21,305	5,769	-	5,769
607			T	CAGW		481,073	374,221	106,852	-	106,852
608			T	CAGE		1,157,192	1,157,192	-	-	-
609					B2	2,697,477	2,502,085	195,392	-	195,392
610										
611	563	Overhead Line Expense								
612			T	SG		1,250	1,150	100	-	100
613			T	CAGW		15,902	12,370	3,532	-	3,532
614			T	CAGE		110,331	110,331	-	-	-
615					B2	127,483	123,851	3,632	-	3,632
616										
617	564	Underground Line Expense								
618			T	SG		-	-	-	-	-
619			T	CAGW		-	-	-	-	-
620			T	CAGE		-	-	-	-	-
621					B2	-	-	-	-	-
622										
623	565	Transmission of Electricity by Others								
624			T	SG		-	-	-	-	-
625			T	SE		-	-	-	-	-
626			T	CAGW		-	-	-	-	-
627			T	CAGE		-	-	-	-	-
628			T	CAEW		-	-	-	-	-
629			T	CAEE		-	-	-	-	-
630					B2	-	-	-	-	-
631										
632	565NPC	Transmission of Electricity by Others-NPC								
633				SG		-	-	-	-	-
634				SE		-	-	-	-	-
635				CAGW		97,095,296	75,529,360	21,565,935	-	21,565,935
636				CAGE		-	-	-	-	-
637				CAEW		-	-	-	-	-
638				CAEE		-	-	-	-	-
639						97,095,296	75,529,360	21,565,935	-	21,565,935
640										
641		Total Transmission of Electricity by Others				97,095,296	75,529,360	21,565,935	-	21,565,935
642										
643	566	Misc. Transmission Expense								
644			T	SG		3,680,214	3,385,082	295,132	-	295,132
645			T	CAGW		148,160	115,252	32,908	-	32,908
646			T	CAGE		408,196	408,196	-	-	-
647					B2	4,236,569	3,908,530	328,040	-	328,040
648										
649	567	Rents - Transmission								
650			T	SG		(715)	(658)	(57)	-	(57)
651			T	CAGW		894,089	695,502	198,587	-	198,587
652			T	CAGE		1,159,852	1,159,852	-	-	-
653					B2	2,053,226	1,854,696	198,530	-	198,530
654										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
655	568	Maint Supervision & Engineering								
656			T	SG		1,230,699	1,132,004	98,695	-	98,695
657			T	CAGW		873,223	679,271	193,952	-	193,952
658			T	CAGE		697,550	697,550	-	-	-
659					B2	2,801,472	2,508,824	292,647	-	292,647
660										
661	569	Maintenance of Structures								
662			T	SG		4,563,137	4,197,200	365,937	-	365,937
663			T	CAGW		3,596	2,797	799	-	799
664			T	CAGE		56,280	56,280	-	-	-
665					B2	4,623,013	4,256,277	366,736	-	366,736
666										
667	570	Maintenance of Station Equipment								
668			T	SG		363,391	334,249	29,142	-	29,142
669			T	JBG		186,566	146,814	39,752	-	39,752
670			T	CAGW		4,029,297	3,134,345	894,951	-	894,951
671			T	CAGE		6,373,716	6,373,716	-	-	-
672					B2	10,952,970	9,989,125	963,845	-	963,845
673										
674	571	Maintenance of Overhead Lines								
675			T	SG		417,180	383,725	33,455	-	33,455
676			T	JBG		-	-	-	-	-
677			T	CAGW		10,503,236	8,170,351	2,332,884	-	2,332,884
678			T	CAGE		11,766,226	11,766,226	-	-	-
679					B2	22,686,642	20,320,302	2,366,340	-	2,366,340
680										
681	572	Maintenance of Underground Lines								
682			T	SG		-	-	-	-	-
683			T	CAGW		136,117	105,884	30,233	-	30,233
684			T	CAGE		27,681	27,681	-	-	-
685					B2	163,797	133,564	30,233	-	30,233
686										
687	573	Maint of Misc. Transmission Plant								
688			T	SG		327,077	300,848	26,230	-	26,230
689			T	CAGW		-	-	-	-	-
690			T	CAGE		-	-	-	-	-
691					B2	327,077	300,848	26,230	-	26,230
692										
693	**TOTAL TRANSMISSION EXPENSE**				B2	**164,811,779**	**137,109,319**	**27,702,461**	**-**	**27,702,461**
694										
695	Summary of Transmission Expense by Factor									
696		SE				-	-	-	-	-
697		SG				25,098,178	23,085,449	2,012,728	-	2,012,728
698		CAGW				115,456,727	89,812,515	25,644,212	-	25,644,212
699		CAGE				24,043,234	24,043,234	-	-	-
700		JBG				213,640	168,120	45,521	-	45,521
701	Total Transmission Expense by Factor				B2	164,811,779	137,109,319	27,702,461	-	27,702,461
702	580	Operation Supervision & Engineering								
703			DPW	S		47,682	25,001	22,680	-	22,680
704			DPW	SNPD		13,577,631	12,688,353	889,278	-	889,278
705					B2	13,625,313	12,713,354	911,959	-	911,959
706										
707	581	Load Dispatching								
708			DPW	S		-	-	-	-	-
709			DPW	SNPD		13,485,911	12,602,640	883,271	-	883,271
710					B2	13,485,911	12,602,640	883,271	-	883,271
711										
712	582	Station Expense								
713			DPW	S		4,216,200	3,951,246	264,954	-	264,954
714			DPW	SNPD		37,200	34,764	2,436	-	2,436
715					B2	4,253,400	3,986,010	267,390	-	267,390
716										
717	583	Overhead Line Expenses								
718			DPW	S		6,383,702	5,986,327	397,375	-	397,375
719			DPW	SNPD		24,165	22,583	1,583	-	1,583
720					B2	6,407,867	6,008,909	398,958	-	398,958
721										
722	584	Underground Line Expense								
723			DPW	S		180	180	-	-	-
724			DPW	SNPD		1,041	973	68	-	68
725					B2	1,221	1,153	68	-	68
726										
727	585	Street Lighting & Signal Systems								
728			DPW	S		-	-	-	-	-
729			DPW	SNPD		228,086	213,147	14,939	-	14,939
730					B2	228,086	213,147	14,939	-	14,939
731										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
732	586	Meter Expenses								
733			DPW	S		5,939,047	5,493,568	445,478	-	445,478
734			DPW	SNPD		1,507,087	1,408,379	98,708	-	98,708
735					B2	7,446,134	6,901,947	544,186	-	544,186
736										
737	587	Customer Installation Expenses								
738			DPW	S		12,947,970	11,936,477	1,011,493	-	1,011,493
739			DPW	SNPD		-	-	-	-	-
740					B2	12,947,970	11,936,477	1,011,493	-	1,011,493
741										
742	588	Misc. Distribution Expenses								
743			DPW	S		959,218	938,099	21,119	-	21,119
744			DPW	SNPD		3,805,680	3,556,424	249,256	-	249,256
745					B2	4,764,898	4,494,523	270,375	-	270,375
746										
747	589	Rents								
748			DPW	S		3,190,059	3,071,159	118,900	-	118,900
749			DPW	SNPD		66,579	62,218	4,361	-	4,361
750					B2	3,256,638	3,133,377	123,260	-	123,260
751										
752	590	Maint Supervision & Engineering								
753			DPW	S		872,546	862,666	9,880	-	9,880
754			DPW	SNPD		3,529,722	3,298,540	231,182	-	231,182
755					B2	4,402,268	4,161,206	241,062	-	241,062
756										
757	591	Maintenance of Structures								
758			DPW	S		1,641,132	1,568,857	72,275	-	72,275
759			DPW	SNPD		88,668	82,860	5,807	-	5,807
760					B2	1,729,800	1,651,717	78,083	-	78,083
761										
762	592	Maintenance of Station Equipment								
763			DPW	S		12,818,231	12,033,229	785,002	-	785,002
764			DPW	SNPD		1,442,132	1,347,678	94,454	-	94,454
765					B2	14,260,363	13,380,908	879,455	-	879,455
766	593	Maintenance of Overhead Lines								
767			DPW	S		90,650,949	86,345,406	4,305,543	-	4,305,543
768			DPW	SNPD		794,843	742,784	52,059	-	52,059
769					B2	91,445,791	87,088,190	4,357,601	-	4,357,601
770										
771	594	Maintenance of Underground Lines								
772			DPW	S		23,150,717	21,993,943	1,156,774	-	1,156,774
773			DPW	SNPD		222	208	15	-	15
774					B2	23,150,939	21,994,150	1,156,789	-	1,156,789
775										
776	595	Maintenance of Line Transformers								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		908,067	848,592	59,475	-	59,475
779					B2	908,067	848,592	59,475	-	59,475
780										
781	596	Maint of Street Lighting & Signal Sys.								
782			DPW	S		4,067,704	3,898,983	168,721	-	168,721
783			DPW	SNPD		-	-	-	-	-
784					B2	4,067,704	3,898,983	168,721	-	168,721
785										
786	597	Maintenance of Meters								
787			DPW	S		4,825,479	4,373,948	451,531	-	451,531
788			DPW	SNPD		942,889	881,133	61,755	-	61,755
789					B2	5,768,367	5,255,081	513,286	-	513,286
790										
791	598	Maint of Misc. Distribution Plant								
792			DPW	S		2,032,225	2,079,505	(47,280)	-	(47,280)
793			DPW	SNPD		(310,555)	(290,215)	(20,340)	-	(20,340)
794					B2	1,721,670	1,789,290	(67,620)	-	(67,620)
795										
796	**TOTAL DISTRIBUTION EXPENSE**				B2	**213,872,407**	**202,059,656**	**11,812,751**	**-**	**11,812,751**
797										
798										
799	Summary of Distribution Expense by Factor									
800		S				173,743,039	164,558,595	9,184,444	-	9,184,444
801		SNPD				40,129,368	37,501,061	2,628,307	-	2,628,307
802										
803	Total Distribution Expense by Factor				B2	213,872,407	202,059,656	11,812,751	-	11,812,751
804										
805	901	Supervision								
806			CUST	S		2,316	2,316	-	-	-
807			CUST	CN		2,850,162	2,649,827	200,335	-	200,335
808					B2	2,852,478	2,652,143	200,335	-	200,335
809										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
810	902	Meter Reading Expense								
811			CUST	S		20,390,775	19,179,665	1,211,110	-	1,211,110
812			CUST	CN		2,330,342	2,166,544	163,798	-	163,798
813					B2	22,721,117	21,346,209	1,374,908	-	1,374,908
814										
815	903	Customer Receipts & Collections								
816			CUST	S		8,077,516	7,354,489	723,027	-	723,027
817			CUST	CN		47,757,587	44,400,750	3,356,837	-	3,356,837
818					B2	55,835,103	51,755,239	4,079,864	-	4,079,864
819										
820	904	Uncollectible Accounts								
821			CUST	S		12,981,618	11,288,016	1,693,602	-	1,693,602
822			P	SG		-	-	-	-	-
823			CUST	CN		381,643	354,818	26,825	-	26,825
824					B2	13,363,262	11,642,834	1,720,428	-	1,720,428
825										
826	905	Misc. Customer Accounts Expense								
827			CUST	S		3,924	3,924	-	-	-
828			CUST	CN		193,415	179,820	13,595	-	13,595
829					B2	197,340	183,745	13,595	-	13,595
830										
831	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**94,969,299**	**87,580,170**	**7,389,129**	**-**	**7,389,129**
832										
833	Summary of Customer Accts Exp by Factor									
834		S				41,456,149	37,828,410	3,627,739	-	3,627,739
835		CN				53,513,150	49,751,760	3,761,390	-	3,761,390
836		SG				-	-	-	-	-
837	Total Customer Accounts Expense by Factor				B2	94,969,299	87,580,170	7,389,129	-	7,389,129
838										
839	907	Supervision								
840			CUST	S		-	-	-	-	-
841			CUST	CN		303,628	282,286	21,342	-	21,342
842					B2	303,628	282,286	21,342	-	21,342
843										
844	908	Customer Assistance								
845			CUST	S		96,901,713	87,837,692	9,064,022	-	9,064,022
846			CUST	CN		2,289,664	2,128,726	160,938	-	160,938
847					B2	99,191,378	89,966,418	9,224,960	-	9,224,960
848										
849	909	Informational & Instructional Adv								
850			CUST	S		525,668	511,591	14,077	-	14,077
851			CUST	CN		4,699,357	4,369,043	330,313	-	330,313
852					B2	5,225,025	4,880,634	344,390	-	344,390
853										
854	910	Misc. Customer Service								
855			CUST	S		-	-	-	-	-
856			CUST	CN		182,173	169,369	12,805	-	12,805
857										
858					B2	182,173	169,369	12,805	-	12,805
859										
860	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**104,902,204**	**95,298,707**	**9,603,497**	**-**	**9,603,497**
861										
862										
863	Summary of Customer Service Exp by Factor									
864		S				97,427,381	88,349,283	9,078,099	-	9,078,099
865		CN				7,474,823	6,949,424	525,398	-	525,398
866										
867	Total Customer Service Expense by Factor				B2	104,902,204	95,298,707	9,603,497	-	9,603,497
868										
869										
870	911	Supervision								
871			CUST	S		-	-	-	-	-
872			CUST	CN		-	-	-	-	-
873						-	-	-	-	-
874										
875	912	Demonstration & Selling Expense								
876			CUST	S		-	-	-	-	-
877			CUST	CN		-	-	-	-	-
878						-	-	-	-	-
879										
880	913	Advertising Expense								
881			CUST	S		-	-	-	-	-
882			CUST	CN		-	-	-	-	-
883						-	-	-	-	-
884										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
885	916	Misc. Sales Expense								
886			CUST	S		-	-	-	-	-
887			CUST	CN		-	-	-	-	-
888					B2	-	-	-	-	-
889										
890	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
891										
892										
893	Total Sales Expense by Factor									
894		S				-	-	-	-	-
895		CN				-	-	-	-	-
896	Total Sales Expense by Factor				B2	-	-	-	-	-
897										
898	**Total Customer Service Exp Including Sales**					**104,902,204**	**95,298,707**	**9,603,497**	**-**	**9,603,497**
899	920	Administrative & General Salaries								
900			PTD	S		(6,293,190)	(5,275,231)	(1,017,958)	-	(1,017,958)
901			CUST	CN		-	-	-	-	-
902			PTD	SO		74,767,456	69,424,108	5,343,348	-	5,343,348
903					B2	68,474,267	64,148,877	4,325,390	-	4,325,390
904										
905	921	Office Supplies & expenses								
906			PTD	S		872,014	812,038	59,976	-	59,976
907			CUST	CN		-	-	-	-	-
908			PTD	SO		9,165,640	8,510,606	655,034	-	655,034
909					B2	10,037,655	9,322,644	715,010	-	715,010
910										
911	922	A&G Expenses Transferred								
912			PTD	S		-	-	-	-	-
913			CUST	CN		-	-	-	-	-
914			PTD	SO		(33,467,123)	(31,075,354)	(2,391,769)	-	(2,391,769)
915					B2	(33,467,123)	(31,075,354)	(2,391,769)	-	(2,391,769)
916										
917	923	Outside Services								
918			PTD	S		115,470	114,716	754	-	754
919			CUST	CN		-	-	-	-	-
920			PTD	SO		11,390,925	10,576,859	814,066	-	814,066
921					B2	11,506,395	10,691,575	814,820	-	814,820
922										
923	924	Property Insurance								
924			PTD	S		4,050,948	4,050,948	-	-	-
925			PTD	SO		21,716,015	20,164,054	1,551,962	-	1,551,962
926					B2	25,766,963	24,215,001	1,551,962	-	1,551,962
927										
928	925	Injuries & Damages								
929			PTD	SO		7,856,182	7,294,731	561,452	-	561,452
930					B2	7,856,182	7,294,731	561,452	-	561,452
931										
932	926	Employee Pensions & Benefits								
933			LABOR	S		-	-	-	-	-
934			CUST	CN		-	-	-	-	-
935			LABOR	SO		-	-	-	-	-
936					B2	-	-	-	-	-
937										
938	927	Franchise Requirements								
939			DMSC	S		-	-	-	-	-
940			DMSC	SO		-	-	-	-	-
941					B2	-	-	-	-	-
942										
943	928	Regulatory Commission Expense								
944			DMSC	S		16,355,380	14,686,742	1,668,638	-	1,668,638
945			CUST	CN		-	-	-	-	-
946			DMSC	SO		2,195,922	2,038,987	156,934	-	156,934
947			CUST	CAGW		(424,481)	(330,199)	(94,282)	-	(94,282)
948			DMSC	CAGE		12,592	12,592	-	-	-
949			FERC	SG		1,853,319	1,704,693	148,625	-	148,625
950					B2	19,992,731	18,112,816	1,879,915	-	1,879,915
951										
952	929	Duplicate Charges								
953			LABOR	S		-	-	-	-	-
954			LABOR	SO		(5,978,646)	(5,551,374)	(427,271)	-	(427,271)
955					B2	(5,978,646)	(5,551,374)	(427,271)	-	(427,271)
956										
957	930	Misc General Expenses								
958			PTD	S		235,283	230,283	5,000	-	5,000
959			CUST	CN		-	-	-	-	-
960			LABOR	SO		15,859,324	14,725,918	1,133,406	-	1,133,406
961					B2	16,094,607	14,956,201	1,138,406	-	1,138,406
962										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
963	931	Rents								
964			PTD	S		1,128,249	1,120,116	8,133	-	8,133
965			PTD	SO		5,383,475	4,998,738	384,737	-	384,737
966					B2	6,511,724	6,118,854	392,870	-	392,870
967										
968	935	Maintenance of General Plant								
969			G	S		361,677	335,002	26,675	-	26,675
970			CUST	CN		-	-	-	-	-
971			G	SO		24,288,833	22,553,002	1,735,831	-	1,735,831
972					B2	24,650,510	22,888,004	1,762,506	-	1,762,506
973										
974	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**151,445,266**	**141,121,975**	**10,323,291**	**-**	**10,323,291**
975										
976	Summary of A&G Expense by Factor									
977		S				16,825,831	16,074,613	751,217	-	751,217
978		SO				133,178,006	123,660,276	9,517,730	-	9,517,730
979		SG				1,853,319	1,704,693	148,625	-	148,625
980		CN				-	-	-	-	-
981		CAGW				(424,481)	(330,199)	(94,282)	-	(94,282)
982		CAGE				12,592	12,592	-	-	-
983	Total A&G Expense by Factor				B2	151,445,266	141,121,975	10,323,291	-	10,323,291
984										
985	**TOTAL O&M EXPENSE**				B2	**1,787,657,846**	**1,562,445,219**	**225,212,628**	**-**	**225,212,628**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
986	403SP	Steam Depreciation								
987			P	DGP		-	-	-	-	-
988			P	DGU		-	-	-	-	-
989			P	SG		-	-	-	-	-
990			P	CAGW		5,126,011	3,987,467	1,138,544	-	1,138,544
991			P	CAGE		102,628,841	102,628,841	-	-	-
992			P	JBG		20,691,231	16,282,528	4,408,704	-	4,408,704
993			P	S		-	-	-	-	-
994					B3	128,446,083	122,898,836	5,547,247	-	5,547,247
995										
996	403NP	Nuclear Depreciation								
997			P	DGP		-	-	-	-	-
998						-	-	-	-	-
999										
1000	403HP	Hydro Depreciation								
1001			P	DGP		-	-	-	-	-
1002			P	DGU		-	-	-	-	-
1003			P	CAGW		14,718,986	11,449,737	3,269,249	-	3,269,249
1004			P	CAGE		4,875,144	4,875,144	-	-	-
1005			P	CAGW		-	-	-	-	-
1006			P	CAGE		-	-	-	-	-
1007					B3	19,594,130	16,324,881	3,269,249	-	3,269,249
1008										
1009	403OP	Other Production Depreciation								
1010			P	DGU		-	-	-	-	-
1011			P	SG		-	-	-	-	-
1012			P	CAGW		42,579,464	33,122,096	9,457,368	-	9,457,368
1013			P	CAGE		72,552,126	72,552,126	-	-	-
1014			P	CAGE		-	-	-	-	-
1015			P	CAGE		-	-	-	-	-
1016					B3	115,131,590	105,674,222	9,457,368	-	9,457,368
1017										
1018	403TP	Transmission Depreciation								
1019			T	S		-	-	-	-	-
1020			T	DGU		-	-	-	-	-
1021			T	CAGW		22,289,661	17,338,882	4,950,779	-	4,950,779
1022			T	CAGE		59,346,274	59,346,274	-	-	-
1023			T	JBG		939,498	739,318	200,180	-	200,180
1024			T	SG		314,465	289,247	25,218	-	25,218
1025					B3	82,889,898	77,713,720	5,176,178	-	5,176,178
1026										
1027										
1028										
1029	403	Distribution Depreciation								
1030	360	Land & Land Rights	DPW	S		319,891	315,260	4,630	-	4,630
1031	361	Structures	DPW	S		1,270,079	1,231,333	38,746	-	38,746
1032	362	Station Equipment	DPW	S		18,188,593	17,122,601	1,065,992	-	1,065,992
1033	363	Storage Battery Eq	DPW	S		843	843	-	-	-
1034	364	Poles & Towers	DPW	S		35,183,559	31,469,374	3,714,184	-	3,714,184
1035	365	OH Conductors	DPW	S		19,560,517	17,869,793	1,690,724	-	1,690,724
1036	366	UG Conduit	DPW	S		7,924,163	7,229,761	694,402	-	694,402
1037	367	UG Conductor	DPW	S		17,816,364	17,185,212	631,152	-	631,152
1038	368	Line Trans	DPW	S		28,139,671	25,348,803	2,790,868	-	2,790,868
1039	369	Services	DPW	S		12,031,320	10,796,169	1,235,150	-	1,235,150
1040	370	Meters	DPW	S		6,276,780	5,743,960	532,820	-	532,820
1041	371	Inst Cust Prem	DPW	S		487,319	467,973	19,346	-	19,346
1042	372	Leased Property	DPW	S		-	-	-	-	-
1043	373	Street Lighting	DPW	S		2,153,745	2,028,596	125,149	-	125,149
1044					B3	149,352,843	136,809,678	12,543,166	-	12,543,166
1045										
1046	403GP	General Depreciation								
1047			G-SITUS	S		12,229,472	10,890,929	1,338,543	-	1,338,543
1048			G-DGP	DGP		-	-	-	-	-
1049			G-DGU	DGU		-	-	-	-	-
1050			P	SE		-	-	-	-	-
1051			CUST	CN		1,705,152	1,585,299	119,854	-	119,854
1052			G-SG	SG		1,568	1,442	126	-	126
1053			PTD	SO		14,978,419	13,907,968	1,070,451	-	1,070,451
1054			G-SG	CAGW		1,640,616	1,276,217	364,399	-	364,399
1055			G-SG	CAGE		4,996,660	4,996,660	-	-	-
1056			P	JBG		319,369	251,321	68,048	-	68,048
1057			P	JBE		997	782	214	-	214
1058			P	CAEE		19,609	19,609	-	-	-
1059			G-SG	CAGE		-	-	-	-	-
1060			G-SG	CAGE		-	-	-	-	-
1061					B3	35,891,861	32,930,226	2,961,635	-	2,961,635
1062										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles								
1064			G-SG	SG		-	-	-	-	-
1065						-	-	-	-	-
1066										
1067	403MP	Mining Depreciation								
1068			P	CAEE		-	-	-	-	-
1069					B3	-	-	-	-	-
1070										
1071	403EP	Experimental Plant Depreciation								
1072			P	DGP		-	-	-	-	-
1073			P	SG		-	-	-	-	-
1074						-	-	-	-	-
1075	4031	ARO Depreciation								
1076				S		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079										
1080	**TOTAL DEPRECIATION EXPENSE**				B3	**531,306,406**	**492,351,563**	**38,954,843**	**-**	**38,954,843**
1081										
1082	Summary of Depreciation Expense by Factor									
1083		S				161,582,316	147,700,606	13,881,709	-	13,881,709
1084		DGP				-	-	-	-	-
1085		DGU				-	-	-	-	-
1086		SG				316,033	290,689	25,344	-	25,344
1087		SO				14,978,419	13,907,968	1,070,451	-	1,070,451
1088		CN				1,705,152	1,585,299	119,854	-	119,854
1089		SE				-	-	-	-	-
1090		CAGW				86,354,738	67,174,399	19,180,339	-	19,180,339
1091		CAGE				244,399,044	244,399,044	-	-	-
1092		CAEW				-	-	-	-	-
1093		CAEE				19,609	19,609	-	-	-
1094		JBG				21,950,098	17,273,167	4,676,932	-	4,676,932
1095		JBE				997	782	214	-	214
1096	Total Depreciation Expense By Factor				B3	531,306,406	492,351,563	38,954,843	-	38,954,843
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099			I-SITUS	S		1,719,325	1,606,650	112,676	-	112,676
1100			I-SG	SG		-	-	-	-	-
1101			PTD	SO		1,249,531	1,160,232	89,299	-	89,299
1102			I-DGU	DGU		-	-	-	-	-
1103			CUST	CN		257,654	239,544	18,110	-	18,110
1104			I-SG	CAGW		-	-	-	-	-
1105			I-SG	CAGE		-	-	-	-	-
1106			I-DGP	DGP		-	-	-	-	-
1107					B4	3,226,511	3,006,425	220,085	-	220,085
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110			P	SG		-	-	-	-	-
1111			P	DGP		-	-	-	-	-
1112						-	-	-	-	-
1113										
1114	404IP	Amort of LT Plant - Intangible Plant								
1115			I-SITUS	S		194,810	194,380	429	-	429
1116			P	SE		-	-	-	-	-
1117			I-SG	SG		5,161,229	4,747,328	413,901	-	413,901
1118			PTD	SO		15,309,513	14,215,400	1,094,113	-	1,094,113
1119			CUST	CN		5,758,938	5,354,147	404,790	-	404,790
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123			I-SG	CAGE		-	-	-	-	-
1124			I-SG	CAGE		-	-	-	-	-
1125			I-SG	CAGW		11,026,740	8,577,580	2,449,161	-	2,449,161
1126			I-SG	CAGE		2,341,730	2,341,730	-	-	-
1127			P	JBG		3,632	2,858	774	-	774
1128			P	CAEW		-	-	-	-	-
1129			P	CAEE		24,532	24,532	-	-	-
1130			I-DGU	DGU		-	-	-	-	-
1131					B4	39,821,123	35,457,955	4,363,168	-	4,363,168
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134			P	SE		-	-	-	-	-
1135						-	-	-	-	-
1136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1137	404OP	Amort of LT Plant - Other Plant								
1138			P	CAGE		-	-	-	-	-
1139			P	CAGE		-	-	-	-	-
1140					B4	-	-	-	-	-
1141										
1142										
1143	404HP	Amortization of Other Electric Plant								
1144			P	DGP		-	-	-	-	-
1145			P	DGU		-	-	-	-	-
1146			P	CAGW		187,551	145,894	41,657	-	41,657
1147			P	CAGE		46,417	46,417	-	-	-
1148			P	SG		-	-	-	-	-
1149					B4	233,969	192,311	41,657	-	41,657
1150										
1151	**Total Amortization of Limited Term Plant**				B4	43,281,602	38,656,691	4,624,910	-	4,624,910
1152										
1153										
1154	405	Amortization of Other Electric Plant								
1155			GP	S		-	-	-	-	-
1156										
1157					B4	-	-	-	-	-
1158										
1159	406	Amortization of Plant Acquisition Adj								
1160			P	S		-	-	-	-	-
1161			P	DGP		-	-	-	-	-
1162			P	DGU		-	-	-	-	-
1163			P	CAGW		-	-	-	-	-
1164			P	CAGE		5,523,970	5,523,970	-	-	-
1165			P	SG		-	-	-	-	-
1166			P	SO		-	-	-	-	-
1167					B4	5,523,970	5,523,970	-	-	-
1168	407	Amort of Prop Losses, Unrec Plant, etc								
1169			DPW	S		175,978	267,901	(91,923)	-	(91,923)
1170			GP	SO		-	-	-	-	-
1171			P	DGP		-	-	-	-	-
1172			P	SE		-	-	-	-	-
1173			P	CAGW		663,660	516,254	147,406	-	147,406
1174			P	CAGE		-	-	-	-	-
1175			P	CAEW		-	-	-	-	-
1176			P	SG-P		-	-	-	-	-
1177			P	SG		-	-	-	-	-
1178			P	TROJP		660,443	513,555	146,888	-	146,888
1179					B4	1,500,082	1,297,710	202,372	-	202,372
1180										
1181	**TOTAL AMORTIZATION EXPENSE**				B4	**50,305,653**	**45,478,371**	**4,827,282**	**-**	**4,827,282**
1182										
1183										
1184										
1185	Summary of Amortization Expense by Factor									
1186		S				2,090,113	2,068,931	21,182	-	21,182
1187		SE				-	-	-	-	-
1188		TROJP				660,443	513,555	146,888	-	146,888
1189		SG-P				-	-	-	-	-
1190		DGU				-	-	-	-	-
1191		SO				16,559,044	15,375,631	1,183,412	-	1,183,412
1192		JBG				3,632	2,858	774	-	774
1193		SSGCH				-	-	-	-	-
1194		CN				6,016,592	5,593,691	422,901	-	422,901
1195		CAGW				11,877,952	9,239,728	2,638,224	-	2,638,224
1196		CAGE				7,912,117	7,912,117	-	-	-
1197		CAEW				-	-	-	-	-
1198		CAEE				24,532	24,532	-	-	-
1199		SG				5,161,229	4,747,328	413,901	-	413,901
1200	Total Amortization Expense by Factor				B4	50,305,653	45,478,371	4,827,282	-	4,827,282
1201	408	Taxes Other Than Income								
1202			GP	S		38,607,554	28,122,873	10,484,681	-	10,484,681
1203			GP	GPS		112,409,672	104,376,177	8,033,495	-	8,033,495
1204			GP	SO		(941,017)	(873,766)	(67,251)	-	(67,251)
1205			P	SE		400,421	369,527	30,895	-	30,895
1206			P	SG		-	-	-	-	-
1207			DMSC	OPRV-ID		-	-	-	-	-
1208			GP	EXCTAX		-	-	-	-	-
1209			GP	DGP		-	-	-	-	-
1210			P	CAEW		-	-	-	-	-
1211			P	CAEE		394,143	394,143	-	-	-
1212										
1213	**TOTAL TAXES OTHER THAN INCOME**				B5	150,870,774	132,388,954	18,481,820	-	18,481,820
1214										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1215										
1216	41140	Deferred Investment Tax Credit - Fed								
1217			PTD	CAGE		(1,874,204)	(1,874,204)	-	-	-
1218										
1219					B7	(1,874,204)	(1,874,204)	-	-	-
1220										
1221	41141	Deferred Investment Tax Credit - Idaho								
1222			PTD	CAGE		-	-	-	-	-
1223										
1224					B7	-	-	-	-	-
1225										
1226	**TOTAL DEFERRED ITC**				B7	(1,874,204)	(1,874,204)	-	-	-
1227										
1228										
1229	427	Interest on Long-Term Debt								
1230			GP	S		-	-	-	-	-
1231			GP	SNP		367,121,220	342,317,770	24,803,450	-	24,803,450
1232						367,121,220	342,317,770	24,803,450	-	24,803,450
1233										
1234	428	Amortization of Debt Disc & Exp								
1235			GP	SNP		5,703,148	5,317,832	385,316	-	385,316
1236						5,703,148	5,317,832	385,316	-	385,316
1237										
1238	429	Amortization of Premium on Debt								
1239			GP	SNP		(2,718)	(2,535)	(184)	-	(184)
1240						(2,718)	(2,535)	(184)	-	(184)
1241										
1242	431	Other Interest Expense								
1243			NUTIL	OTH		-	-	-	-	-
1244			GP	SO		-	-	-	-	-
1245			GP	SNP		15,107,282	14,086,604	1,020,678	-	1,020,678
1246						15,107,282	14,086,604	1,020,678	-	1,020,678
1247										
1248	432	AFUDC - Borrowed								
1249			GP	SNP		(27,382,109)	(25,532,118)	(1,849,990)	-	(1,849,990)
1250						(27,382,109)	(25,532,118)	(1,849,990)	-	(1,849,990)
1251										
1252		Total Elec. Interest Deductions for Tax			B6	360,546,824	336,187,553	24,359,270	-	24,359,270
1253										
1254		Non-Utility Portion of Interest								
1255			427 NUTIL	NUTIL		-	-	-	-	-
1256			428 NUTIL	NUTIL		-	-	-	-	-
1257			429 NUTIL	NUTIL		-	-	-	-	-
1258			431 NUTIL	NUTIL		-	-	-	-	-
1259										
1260		Total Non-utility Interest				-	-	-	-	-
1261										
1262		Total Interest Deductions for Tax				360,546,824	336,187,553	24,359,270	-	24,359,270
1263										
1264										
1265	419	Interest & Dividends								
1266			GP	S		-	-	-	-	-
1267			GP	SNP		(50,809,492)	(47,376,700)	(3,432,792)	-	(3,432,792)
1268		Total Operating Deductions for Tax				(50,809,492)	(47,376,700)	(3,432,792)	-	(3,432,792)
1269										
1270										
1271	41010	Deferred Income Tax - Federal-DR								
1272			P	S		36,617,329	36,149,732	467,597	-	467,597
1273			P	TROJD		-	-	-	-	-
1274			IBT	CIAC		-	-	-	-	-
1275			LABOR	SO		8,859,456	8,226,304	633,152	-	633,152
1276			GP	SNP		26,121,989	24,357,135	1,764,854	-	1,764,854
1277			P	SE		715,675	660,457	55,218	-	55,218
1278			PT	SG		(2,988,304)	(2,748,659)	(239,645)	-	(239,645)
1279			GP	GPS		19,520,243	18,125,205	1,395,038	-	1,395,038
1280			TAXDEPR	TAXDEPR		669,073,445	644,150,375	24,923,070	-	24,923,070
1281			CUST	BADDEBT		-	-	-	-	-
1282			CUST	CN		18,276	16,991	1,285	-	1,285
1283			P	JBE		13,220,417	10,378,716	2,841,701	-	2,841,701
1284			PT	CAGW		495,198	385,209	109,989	-	109,989
1285			PT	CAGE		148,062	148,062	-	-	-
1286			P	JBG		-	-	-	-	-
1287			P	CAEE		4,618,126	4,618,126	-	-	-
1288			DPW	SNPD		-	-	-	-	-
1289					B7	776,419,912	744,467,653	31,952,259	-	31,952,259
1290										
1291										
1292										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR								
1294			GP	S		(22,379,602)	(23,606,939)	1,227,336	-	1,227,336
1295			DPW	CIAC		(3,067,460)	(2,866,554)	(200,906)	-	(200,906)
1296			GP	SCHMDEXP		(159,360,418)	(147,186,294)	(12,174,124)	-	(12,174,124)
1297			GP	SNP		(12,764,495)	(11,902,100)	(862,395)	-	(862,395)
1298			PT	SG		(4,515,737)	(4,153,601)	(362,136)	-	(362,136)
1299			PT	SNPD		(3,638,499)	(3,400,192)	(238,307)	-	(238,307)
1300			LABOR	SO		(16,098,929)	(14,948,399)	(1,150,530)	-	(1,150,530)
1301			IBT	TAXDEPR		-	-	-	-	-
1302			CUST	JBG		-	-	-	-	-
1303			CUST	BADDEBT		(499,023)	(436,886)	(62,137)	-	(62,137)
1304			GP	GPS		-	-	-	-	-
1305			P	TROJD		(721,757)	(561,194)	(160,563)	-	(160,563)
1306			P	JBE		(9,489,000)	(7,449,360)	(2,039,640)	-	(2,039,640)
1307			PT	CAGW		(240,415)	(187,016)	(53,399)	-	(53,399)
1308			PT	CAGE		(792,259)	(792,259)	-	-	-
1309			P	SE		-	-	-	-	-
1310			P	CAEE		(2,944,468)	(2,944,468)	-	-	-
1311					B7	(236,512,063)	(220,435,263)	(16,076,799)	-	(16,076,799)
1312										
1313	**TOTAL DEFERRED INCOME TAXES**				B7	539,907,849	524,032,390	15,875,459	-	15,875,459
1314	SCHMAF	Additions - Flow Through								
1315			SCHMAF	S		-	-	-	-	-
1316			SCHMAF	SNP		-	-	-	-	-
1317			SCHMAF	SO		-	-	-	-	-
1318			SCHMAF	SE		-	-	-	-	-
1319			SCHMAF	TROJP		-	-	-	-	-
1320			SCHMAF	DGP		-	-	-	-	-
1321					B6	-	-	-	-	-
1322										
1323	SCHMAP	Additions - Permanent								
1324			P	S		23,466	23,466	-	-	-
1325			P	BADDEBT		-	-	-	-	-
1326			P	JBE		59,068	46,371	12,697	-	12,697
1327			P	SCHMDEXP		(58,337)	(53,880)	(4,457)	-	(4,457)
1328			P	CAEE		64,295	64,295	-	-	-
1329			P	CAGW		-	-	-	-	-
1330			P	CAGE		-	-	-	-	-
1331			LABOR	SNP		-	-	-	-	-
1332			SCHMAP-SO	SO		7,502,798	6,966,601	536,197	-	536,197
1333										
1334					B6	7,591,290	7,046,853	544,437	-	544,437
1335										
1336	SCHMAT	Additions - Temporary								
1337			SCHMAT-SITUS	S		52,139,597	46,728,042	5,411,555	-	5,411,555
1338			P	JBE		25,003,295	19,628,890	5,374,405	-	5,374,405
1339			DPW	CIAC		8,082,683	7,553,301	529,382	-	529,382
1340			SCHMAT-SNP	SNP		33,634,147	31,361,756	2,272,391	-	2,272,391
1341			P	TROJD		1,901,813	1,478,734	423,079	-	423,079
1342			P	CN		-	-	-	-	-
1343			SCHMAT-SE	SE		-	-	-	-	-
1344			P	SG		11,898,859	10,944,640	954,219	-	954,219
1345			SCHMAT-GPS	GPS		-	-	-	-	-
1346			SCHMAT-SO	SO		42,420,300	39,388,681	3,031,619	-	3,031,619
1347			SCHMAT-SNP	SNPD		9,587,358	8,959,426	627,932	-	627,932
1348			P	JBG		-	-	-	-	-
1349			CUST	BADDEBT		1,314,913	1,151,183	163,730	-	163,730
1350			P	CAGW		413,050	321,307	91,743	-	91,743
1351			P	CAGE		1,137,899	1,137,899	-	-	-
1352			SCHMAT-SE	CAEW		-	-	-	-	-
1353			SCHMAT-SE	CAEE		7,758,605	7,758,605	-	-	-
1354			BOOKDEPR	SCHMDEXP		419,910,986	387,832,454	32,078,532	-	32,078,532
1355					B6	615,203,505	564,244,918	50,958,587	-	50,958,587
1356										
1357	TOTAL SCHEDULE - M ADDITIONS				B6	622,794,795	571,291,771	51,503,024	-	51,503,024
1358										
1359	SCHMDF	Deductions - Flow Through								
1360			SCHMDF	S		-	-	-	-	-
1361			SCHMDF	CAGW		-	-	-	-	-
1362			SCHMDF	CAGE		-	-	-	-	-
1363			SCHMDF	DGP		-	-	-	-	-
1364			SCHMDF	DGU		-	-	-	-	-
1365					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1366	SCHMDF	Deductions - Permanent								
1367			SCHMDP	S		-	-	-	-	-
1368			P	SCHMDEXP		109,247	100,901	8,346	-	8,346
1369			P	CAEW		-	-	-	-	-
1370			P	CAEE		297,402	297,402	-	-	-
1371			PTD	SNP		255,106	237,871	17,235	-	17,235
1372			SCHMDP	JBE		80,973	63,568	17,405	-	17,405
1373			P	SG		-	-	-	-	-
1374			SCHMDP-SO	SO		14,496,608	13,460,590	1,036,018	-	1,036,018
1375					B6	15,239,336	14,160,332	1,079,004	-	1,079,004
1376										
1377	SCHMDT	Deductions - Temporary								
1378			GP	S		125,005,401	123,773,295	1,232,106	-	1,232,106
1379			CUST	BADDEBT		-	-	-	-	-
1380			CUST	CN		48,156	44,771	3,385	-	3,385
1381			SCHMDT-SNP	SNP		68,830,832	64,180,482	4,650,350	-	4,650,350
1382			DPW	SNPD		-	-	-	-	-
1383			P	JBE		34,835,488	27,347,674	7,487,814	-	7,487,814
1384			P	SE		1,885,786	1,740,288	145,498	-	145,498
1385			SCHMDT-SG	SG		(7,874,110)	(7,242,652)	(631,458)	-	(631,458)
1386			SCHMDT-GPS	GPS		51,435,386	47,759,493	3,675,893	-	3,675,893
1387			SCHMDT-SO	SO		23,344,458	21,676,118	1,668,340	-	1,668,340
1388			TAXDEPR	TAXDEPR		1,762,992,924	1,697,321,216	65,671,708	-	65,671,708
1389			SCHMDT-SG	CAGW		1,304,835	1,015,017	289,818	-	289,818
1390			SCHMDT-SG	CAGE		390,140	390,140	-	-	-
1391			P	JBG		-	-	-	-	-
1392			P	CAEE		12,168,655	12,168,655	-	-	-
1393			P	TROJD		-	-	-	-	-
1394					B6	2,074,367,951	1,990,174,496	84,193,455	-	84,193,455
1395										
1396	TOTAL SCHEDULE - M DEDUCTIONS				B6	2,089,607,287	2,004,334,828	85,272,459	-	85,272,459
1397										
1398	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(1,466,812,492)	(1,433,043,057)	(33,769,435)	-	(33,769,435)
1399										
1400										
1401	40911	State Income Taxes								
1402			IBT	IBT		1,968,991	1,968,991	-	-	-
1403		Credits	IBT	IBT		-	-	-	-	-
1404			IBT	IBT		(4,560,101)	(4,560,101)	-	-	-
1405			IBT	IBT		-	-	-	-	-
1406	**TOTAL STATE TAXES**				B6	(2,591,110)	(2,591,110)	-	-	-
1407										
1408										
1409	Calculation of Taxable Income:									
1410		Operating Revenues				4,344,630,709	3,997,315,199	347,315,510	-	347,315,510
1411		Operating Deductions:								
1412		O & M Expenses				1,787,657,846	1,562,445,219	225,212,628	-	225,212,628
1413		Depreciation Expense				531,306,406	492,351,563	38,954,843	-	38,954,843
1414		Amortization Expense				50,305,653	45,478,371	4,827,282	-	4,827,282
1415		Taxes Other Than Income				150,870,774	132,388,954	18,481,820	-	18,481,820
1416		Interest & Dividends (AFUDC-Equity)				(50,809,492)	(47,376,700)	(3,432,792)	-	(3,432,792)
1417		Misc Revenue & Expense				(606,644)	(572,674)	(33,969)	-	(33,969)
1418		Total Operating Deductions				2,468,724,544	2,184,714,732	284,009,812	-	284,009,812
1419		Other Deductions:								
1420		Interest Deductions				360,546,824	336,187,553	24,359,270	-	24,359,270
1421		Interest on PCRBS				-	-	-	-	-
1422		Schedule M Adjustments				(1,466,812,492)	(1,433,043,057)	(33,769,435)	-	(33,769,435)
1423										
1424		Income Before State Taxes				48,546,849	43,369,857	5,176,993	-	5,176,993
1425										
1426		State Income Taxes				(2,591,110)	(2,591,110)	-	-	-
1427										
1428	Total Taxable Income					51,137,959	45,960,966	5,176,993	-	5,176,993
1429										
1430	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1431										
1432	Federal Income Tax - Calculated					17,898,286	16,086,338	1,811,947	-	1,811,947
1433										
1434	Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE		(16,445)	(15,176)	(1,269)	-	(1,269)
1436	40910	Energy Cred.	P	JBE		(39,669)	(31,142)	(8,527)	-	(8,527)
1437	40910	Energy Cred.	P	CAEE		(64,295)	(64,295)	-	-	-
1438	40910	DMD	P	SG		(58,529,911)	(53,836,152)	(4,693,759)	-	(4,693,759)
1439	40910	Fuel Tax Credit	NUTIL	SO		(28,808)	(26,749)	(2,059)	-	(2,059)
1440	40910	IRS Settle	LABOR	S		-	-	-	-	-
1441	**FEDERAL INCOME TAX**					(40,780,842)	(37,887,176)	(2,893,666)	-	(2,893,666)
1442										
1443	**TOTAL OPERATING EXPENSES**					**3,014,195,729**	**2,713,771,332**	**300,424,397**	**-**	**300,424,397**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1444	310	Land and Land Rights								
1445			P	DGP		-	-	-	-	-
1446			P	DGU		-	-	-	-	-
1447			P	SG		-	-	-	-	-
1448			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1449			P	CAGE		92,981,563	92,981,563	-	-	-
1450			P	JBG		1,161,925	914,352	247,573	-	247,573
1451			P	S		-	-	-	-	-
1452			P	CAGE		-	-	-	-	-
1453					B8	95,499,341	94,950,619	548,723	-	548,723
1454										
1455	311	Structures and Improvements								
1456			P	DGP		-	-	-	-	-
1457			P	DGU		-	-	-	-	-
1458			P	SG		-	-	-	-	-
1459			P	CAGW		64,461,989	50,144,271	14,317,718	-	14,317,718
1460			P	CAGE		718,137,408	718,137,408	-	-	-
1461			P	JBG		139,878,940	110,074,780	29,804,160	-	29,804,160
1462			P	CAGE		-	-	-	-	-
1463					B8	922,478,338	878,356,459	44,121,879	-	44,121,879
1464										
1465	312	Boiler Plant Equipment								
1466			P	DGP		-	-	-	-	-
1467			P	DGU		-	-	-	-	-
1468			P	SG		-	-	-	-	-
1469			P	CAGW		119,567,973	93,010,608	26,557,365	-	26,557,365
1470			P	CAGE		2,789,245,954	2,789,245,954	-	-	-
1471			P	JBG		665,659,806	523,826,936	141,832,870	-	141,832,870
1472			P	S		-	-	-	-	-
1473					B8	3,574,473,733	3,406,083,498	168,390,235	-	168,390,235
1474										
1475	314	Turbogenerator Units								
1476			P	DGP		-	-	-	-	-
1477			P	DGU		-	-	-	-	-
1478			P	SG		-	-	-	-	-
1479			P	CAGW		52,507,119	40,844,709	11,662,410	-	11,662,410
1480			P	CAGE		683,261,910	683,261,910	-	-	-
1481			P	JBG		172,141,058	135,462,773	36,678,285	-	36,678,285
1482			P	CAGE		-	-	-	-	-
1483					B8	907,910,087	859,569,392	48,340,696	-	48,340,696
1484										
1485	315	Accessory Electric Equipment								
1486			P	DGP		-	-	-	-	-
1487			P	DGU		-	-	-	-	-
1488			P	SG		-	-	-	-	-
1489			P	CAGW		13,229,546	10,291,118	2,938,428	-	2,938,428
1490			P	CAGE		346,147,293	346,147,293	-	-	-
1491			P	JBG		58,411,648	45,965,814	12,445,834	-	12,445,834
1492			P	CAGE		-	-	-	-	-
1493					B8	417,788,487	402,404,225	15,384,262	-	15,384,262
1494										
1495										
1496										
1497	316	Misc Power Plant Equipment								
1498			P	DGP		-	-	-	-	-
1499			P	DGU		-	-	-	-	-
1500			P	SG		-	-	-	-	-
1501			P	CAGW		2,203,073	1,713,746	489,327	-	489,327
1502			P	CAGE		27,357,496	27,357,496	-	-	-
1503			P	JBG		3,750,139	2,951,093	799,046	-	799,046
1504			P	CAGE		-	-	-	-	-
1505					B8	33,310,708	32,022,335	1,288,373	-	1,288,373
1506										
1507	317	Steam Plant ARO								
1508			P	S		-	-	-	-	-
1509						-	-	-	-	-
1510										
1511	SP	Unclassified Steam Plant - Account 300								
1512			P	CAGW		(116,083)	(90,300)	(25,783)	-	(25,783)
1513			P	CAGE		(1,754,438)	(1,754,438)	-	-	-
1514			P	SG		6,787,634	6,243,305	544,329	-	544,329
1515						4,917,113	4,398,568	518,546	-	518,546
1516										
1517										
1518	**Total Steam Production Plant**				B8	**5,956,377,808**	**5,677,785,094**	**278,592,713**	**-**	**278,592,713**
1519										
1520										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor									
1522		S				-	-	-	-	-
1523		JBG				1,041,003,516	819,195,747	221,807,770	-	221,807,770
1524		JBE				-	-	-	-	-
1525		SG				6,787,634	6,243,305	544,329	-	544,329
1526		CAGW				253,209,471	196,968,856	56,240,615	-	56,240,615
1527		CAGE				4,655,377,186	4,655,377,186	-	-	-
1528		SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor				B8	5,956,377,808	5,677,785,094	278,592,713	-	278,592,713
1530	320	Land and Land Rights								
1531			P	DGP		-	-	-	-	-
1532			P	SG		-	-	-	-	-
1533						-	-	-	-	-
1534										
1535	321	Structures and Improvements								
1536			P	DGP		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538						-	-	-	-	-
1539										
1540	322	Reactor Plant Equipment								
1541			P	DGP		-	-	-	-	-
1542			P	SG		-	-	-	-	-
1543						-	-	-	-	-
1544										
1545	323	Turbogenerator Units								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	324	Land and Land Rights								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	325	Misc. Power Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560										
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565										
1566	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1567										
1568										
1569										
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP				-	-	-	-	-
1572		DGU				-	-	-	-	-
1573		SG				-	-	-	-	-
1574										
1575	Total Nuclear Plant by Factor					-	-	-	-	-
1576										
1577	330	Land and Land Rights								
1578			P	DGP		-	-	-	-	-
1579			P	DGU		-	-	-	-	-
1580			P	CAGW		18,894,203	14,697,592	4,196,611	-	4,196,611
1581			P	CAGE		5,948,302	5,948,302	-	-	-
1582			P	CAGW		-	-	-	-	-
1583			P	CAGE		-	-	-	-	-
1584					B8	24,842,505	20,645,894	4,196,611	-	4,196,611
1585										
1586	331	Structures and Improvements								
1587			P	DGP		-	-	-	-	-
1588			P	DGU		-	-	-	-	-
1589			P	CAGW		98,440,921	76,576,107	21,864,814	-	21,864,814
1590			P	CAGE		14,082,147	14,082,147	-	-	-
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		-	-	-	-	-
1593					B8	112,523,068	90,658,254	21,864,814	-	21,864,814
1594										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1595	332	Reservoirs, Dams & Waterways								
1596			P	DGP		-	-	-	-	-
1597			P	DGU		-	-	-	-	-
1598			P	CAGW		261,116,428	203,119,591	57,996,837	-	57,996,837
1599			P	CAGE		70,237,464	70,237,464	-	-	-
1600			P	CAGW		-	-	-	-	-
1601			P	CAGE		-	-	-	-	-
1602					B8	331,353,892	273,357,055	57,996,837	-	57,996,837
1603										
1604	333	Water Wheel, Turbines, & Generators								
1605			P	DGP		-	-	-	-	-
1606			P	DGU		-	-	-	-	-
1607			P	CAGW		74,906,759	58,269,142	16,637,617	-	16,637,617
1608			P	CAGE		38,639,705	38,639,705	-	-	-
1609			P	CAGW		-	-	-	-	-
1610			P	CAGE		-	-	-	-	-
1611					B8	113,546,464	96,908,847	16,637,617	-	16,637,617
1612										
1613	334	Accessory Electric Equipment								
1614			P	DGP		-	-	-	-	-
1615			P	DGU		-	-	-	-	-
1616			P	CAGW		49,072,144	38,172,680	10,899,464	-	10,899,464
1617			P	CAGE		11,196,005	11,196,005	-	-	-
1618			P	CAGW		-	-	-	-	-
1619			P	CAGE		-	-	-	-	-
1620					B8	60,268,148	49,368,684	10,899,464	-	10,899,464
1621										
1622										
1623										
1624	335	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	DGU		-	-	-	-	-
1627			P	CAGW		2,161,723	1,681,581	480,143	-	480,143
1628			P	CAGE		173,523	173,523	-	-	-
1629			P	CAGW		-	-	-	-	-
1630			P	CAGE		-	-	-	-	-
1631					B8	2,335,246	1,855,104	480,143	-	480,143
1632										
1633	336	Roads, Railroads & Bridges								
1634			P	DGP		-	-	-	-	-
1635			P	DGU		-	-	-	-	-
1636			P	CAGW		14,678,459	11,418,211	3,260,248	-	3,260,248
1637			P	CAGE		1,705,894	1,705,894	-	-	-
1638			P	CAGW		-	-	-	-	-
1639			P	CAGE		-	-	-	-	-
1640					B8	16,384,353	13,124,105	3,260,248	-	3,260,248
1641										
1642	337	Hydro Plant ARO								
1643			P	S		-	-	-	-	-
1644						-	-	-	-	-
1645										
1646	HP	Unclassified Hydro Plant - Acct 300								
1647			P	S		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		-	-	-	-	-
1650			P	CAGE		-	-	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653						-	-	-	-	-
1654										
1655	**Total Hydraulic Plant**				B8	**661,253,676**	**545,917,943**	**115,335,733**	**-**	**115,335,733**
1656										
1657	Summary of Hydraulic Plant by Factor									
1658		S				-	-	-	-	-
1659		SG				-	-	-	-	-
1660		CAGW				519,270,637	403,934,904	115,335,733	-	115,335,733
1661		CAGE				141,983,039	141,983,039	-	-	-
1662		DGP				-	-	-	-	-
1663		DGU				-	-	-	-	-
1664	Total Hydraulic Plant by Factor				B8	661,253,676	545,917,943	115,335,733	-	115,335,733
1665										
1666	340	Land and Land Rights								
1667			P	SG		-	-	-	-	-
1668			P	DGU		-	-	-	-	-
1669			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1670			P	CAGE		25,872,644	25,872,644	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	28,688,679	28,063,207	625,473	-	625,473
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements								
1675			P	SG		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		56,659,512	44,074,809	12,584,702	-	12,584,702
1678			P	CAGE		103,773,658	103,773,658	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	160,433,170	147,848,468	12,584,702	-	12,584,702
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683			P	SG		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1686			P	CAGE		9,194,349	9,194,349	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	10,817,016	10,456,604	360,412	-	360,412
1689										
1690	343	Prime Movers								
1691			P	S		-	-	-	-	-
1692			P	DGU		-	-	-	-	-
1693			P	SG		-	-	-	-	-
1694			P	CAGW		938,924,391	730,378,933	208,545,458	-	208,545,458
1695			P	CAGE		1,551,028,055	1,551,028,055	-	-	-
1696			P	CAGE		-	-	-	-	-
1697					B8	2,489,952,446	2,281,406,988	208,545,458	-	208,545,458
1698										
1699	344	Generators								
1700			P	S		-	-	-	-	-
1701			P	DGU		-	-	-	-	-
1702			P	SG		-	-	-	-	-
1703			P	CAGW		142,631,424	110,951,412	31,680,012	-	31,680,012
1704			P	CAGE		208,306,003	208,306,003	-	-	-
1705			P	CAGE		-	-	-	-	-
1706					B8	350,937,427	319,257,415	31,680,012	-	31,680,012
1707										
1708	345	Accessory Electric Plant								
1709			P	SG		-	-	-	-	-
1710			P	DGU		-	-	-	-	-
1711			P	CAGW		85,966,322	66,872,254	19,094,068	-	19,094,068
1712			P	CAGE		156,684,540	156,684,540	-	-	-
1713			P	CAGE		-	-	-	-	-
1714					B8	242,650,861	223,556,794	19,094,068	-	19,094,068
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719			P	SG		-	-	-	-	-
1720			P	DGU		-	-	-	-	-
1721			P	CAGW		4,321,287	3,361,481	959,805	-	959,805
1722			P	CAGE		7,975,655	7,975,655	-	-	-
1723					B8	12,296,942	11,337,137	959,805	-	959,805
1724										
1725	347	Other Production ARO								
1726			P	S		-	-	-	-	-
1727						-	-	-	-	-
1728										
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730			P	S		-	-	-	-	-
1731			P	SG		43	39	3	-	3
1732			P	CAGW		-	-	-	-	-
1733			P	CAGE		239,905	239,905	-	-	-
1734						239,948	239,945	3	-	3
1735										
1736	**Total Other Production Plant**				B8	**3,296,016,489**	**3,022,166,557**	**273,849,933**	**-**	**273,849,933**
1737										
1738	Summary of Other Production Plant by Factor									
1739		S				-	-	-	-	-
1740		DGU				-	-	-	-	-
1741		SG				43	39	3	-	3
1742		CAGW				1,232,941,637	959,091,708	273,849,929	-	273,849,929
1743		CAGE				2,063,074,809	2,063,074,809	-	-	-
1744		SSGCT				-	-	-	-	-
1745	Total of Other Production Plant by Factor				B8	3,296,016,489	3,022,166,557	273,849,933	-	273,849,933
1746										
1747	Experimental Plant									
1748	103	Experimental Plant								
1749			P	DGP		-	-	-	-	-
1750	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1751										
1752	**TOTAL PRODUCTION PLANT**				B8	**9,913,647,973**	**9,245,869,594**	**667,778,378**	**-**	**667,778,378**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1753	350	Land and Land Rights								
1754			T	DGP		-	-	-	-	-
1755			T	DGU		-	-	-	-	-
1756			T	CAGW		28,471,646	22,147,779	6,323,866	-	6,323,866
1757			T	CAGE		147,332,891	147,332,891	-	-	-
1758			T	JBG		1,061,187	835,079	226,108	-	226,108
1759			T	SG		100,388	92,337	8,051	-	8,051
1760					B8	176,966,112	170,408,087	6,558,025	-	6,558,025
1761										
1762	352	Structures and Improvements								
1763			T	S		-	-	-	-	-
1764			T	DGP		-	-	-	-	-
1765			T	DGU		-	-	-	-	-
1766			T	CAGW		28,165,770	21,909,842	6,255,928	-	6,255,928
1767			T	CAGE		96,344,401	96,344,401	-	-	-
1768			T	JBG		1,200,400	944,629	255,771	-	255,771
1769			T	SG		3,167	2,913	254	-	254
1770					B8	125,713,738	119,201,786	6,511,952	-	6,511,952
1771										
1772	353	Station Equipment								
1773			T	DGP		-	-	-	-	-
1774			T	DGU		-	-	-	-	-
1775			T	CAGW		396,675,966	308,569,861	88,106,105	-	88,106,105
1776			T	CAGE		1,112,542,443	1,112,542,443	-	-	-
1777			T	JBG		27,405,214	21,565,955	5,839,259	-	5,839,259
1778			T	SG		7,852,998	7,223,233	629,765	-	629,765
1779					B8	1,544,476,621	1,449,901,492	94,575,129	-	94,575,129
1780										
1781	354	Towers and Fixtures								
1782			T	DGP		-	-	-	-	-
1783			T	DGU		-	-	-	-	-
1784			T	CAGW		168,899,872	131,385,349	37,514,524	-	37,514,524
1785			T	CAGE		640,758,852	640,758,852	-	-	-
1786			T	JBG		15,015,628	11,816,232	3,199,397	-	3,199,397
1787			T	SG		123,630	113,716	9,914	-	9,914
1788					B8	824,797,982	784,074,148	40,723,834	-	40,723,834
1789										
1790	355	Poles and Fixtures								
1791			T	DGP		-	-	-	-	-
1792			T	DGU		-	-	-	-	-
1793			T	CAGW		209,814,449	163,212,347	46,602,102	-	46,602,102
1794			T	CAGE		400,826,840	400,826,840	-	-	-
1795			T	JBG		-	-	-	-	-
1796			T	SG		630,401	579,846	50,554	-	50,554
1797					B8	611,271,689	564,619,033	46,652,657	-	46,652,657
1798										
1799	356	Clearing and Grading								
1800			T	DGP		-	-	-	-	-
1801			T	DGU		-	-	-	-	-
1802			T	CAGW		278,323,549	216,504,821	61,818,728	-	61,818,728
1803			T	CAGE		550,907,340	550,907,340	-	-	-
1804			T	JBG		10,525,526	8,282,840	2,242,685	-	2,242,685
1805			T	SG		1,414,464	1,301,032	113,432	-	113,432
1806					B8	841,170,879	776,996,033	64,174,846	-	64,174,846
1807										
1808	357	Underground Conduit								
1809			T	DGP		-	-	-	-	-
1810			T	DGU		-	-	-	-	-
1811			T	CAGW		153,558	119,451	34,107	-	34,107
1812			T	CAGE		3,106,463	3,106,463	-	-	-
1813			T	SG		-	-	-	-	-
1814					B8	3,260,021	3,225,914	34,107	-	34,107
1815										
1816	358	Underground Conductors								
1817			T	DGP		-	-	-	-	-
1818			T	DGU		-	-	-	-	-
1819			T	CAGW		298,568	232,253	66,315	-	66,315
1820			T	CAGE		7,178,803	7,178,803	-	-	-
1821			T	SG		-	-	-	-	-
1822					B8	7,477,371	7,411,056	66,315	-	66,315
1823										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1824	359	Roads and Trails								
1825			T	DGP		-	-	-	-	-
1826			T	DGU		-	-	-	-	-
1827			T	CAGW		6,729,634	5,234,908	1,494,726	-	1,494,726
1828			T	CAGE		4,851,683	4,851,683	-	-	-
1829			T	SG		15,883	14,609	1,274	-	1,274
1830					B8	11,597,201	10,101,201	1,496,000	-	1,496,000
1831										
1832	TP	Unclassified Trans Plant - Acct 300								
1833			T	SG		500,984	460,808	40,176	-	40,176
1834			T	CAGW		2,829,732	2,201,217	628,515	-	628,515
1835			T	CAGE		171,526,503	171,526,503	-	-	-
1836						174,857,218	174,188,528	668,691	-	668,691
1837										
1838	TS0	Unclassified Trans Sub Plant - Acct 300								
1839			T	SG		-	-	-	-	-
1840						-	-	-	-	-
1841										
1842	**TOTAL TRANSMISSION PLANT**				B8	**4,321,588,832**	**4,060,127,276**	**261,461,556**	**-**	**261,461,556**
1843	Summary of Transmission Plant by Factor									
1844		JBG				55,207,956	43,444,735	11,763,220	-	11,763,220
1845		JBE				-	-	-	-	-
1846		CAGW				1,120,362,745	871,517,829	248,844,916	-	248,844,916
1847		CAGE				3,135,376,217	3,135,376,217	-	-	-
1848		SG				10,641,914	9,788,494	853,420	-	853,420
1849	Total Transmission Plant by Factor				B8	4,321,588,832	4,060,127,276	261,461,556	-	261,461,556
1850	360	Land and Land Rights								
1851			DPW	S		53,098,034	51,592,983	1,505,051	-	1,505,051
1852					B8	53,098,034	51,592,983	1,505,051	-	1,505,051
1853										
1854	361	Structures and Improvements								
1855			DPW	S		76,800,106	74,559,682	2,240,423	-	2,240,423
1856					B8	76,800,106	74,559,682	2,240,423	-	2,240,423
1857										
1858	362	Station Equipment								
1859			DPW	S		819,270,081	772,223,688	47,046,393	-	47,046,393
1860					B8	819,270,081	772,223,688	47,046,393	-	47,046,393
1861										
1862	363	Storage Battery Equipment								
1863			DPW	S		13,487	13,487	-	-	-
1864					B8	13,487	13,487	-	-	-
1865										
1866	364	Poles, Towers & Fixtures								
1867			DPW	S		944,734,024	855,010,072	89,723,952	-	89,723,952
1868					B8	944,734,024	855,010,072	89,723,952	-	89,723,952
1869										
1870	365	Overhead Conductors								
1871			DPW	S		650,211,656	593,011,458	57,200,198	-	57,200,198
1872					B8	650,211,656	593,011,458	57,200,198	-	57,200,198
1873										
1874	366	Underground Conduit								
1875			DPW	S		302,514,466	286,791,573	15,722,893	-	15,722,893
1876					B8	302,514,466	286,791,573	15,722,893	-	15,722,893
1877										
1878										
1879										
1880										
1881	367	Underground Conductors								
1882			DPW	S		719,947,494	698,561,337	21,386,156	-	21,386,156
1883					B8	719,947,494	698,561,337	21,386,156	-	21,386,156
1884										
1885	368	Line Transformers								
1886			DPW	S		1,099,791,741	1,003,810,774	95,980,967	-	95,980,967
1887					B8	1,099,791,741	1,003,810,774	95,980,967	-	95,980,967
1888										
1889	369	Services								
1890			DPW	S		587,019,532	537,183,008	49,836,524	-	49,836,524
1891					B8	587,019,532	537,183,008	49,836,524	-	49,836,524
1892										
1893	370	Meters								
1894			DPW	S		180,509,358	166,704,277	13,805,081	-	13,805,081
1895					B8	180,509,358	166,704,277	13,805,081	-	13,805,081
1896										
1897	371	Installations on Customers' Premises								
1898			DPW	S		8,799,139	8,275,188	523,951	-	523,951
1899					B8	8,799,139	8,275,188	523,951	-	523,951
1900										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1901	372	Leased Property								
1902			DPW	S		-	-	-	-	-
1903					B8	-	-	-	-	-
1904										
1905	373	Street Lights								
1906			DPW	S		60,698,348	56,731,319	3,967,029	-	3,967,029
1907					B8	60,698,348	56,731,319	3,967,029	-	3,967,029
1908										
1909	DP	Unclassified Dist Plant - Acct 300								
1910			DPW	S		20,715,878	18,812,902	1,902,976	-	1,902,976
1911						20,715,878	18,812,902	1,902,976	-	1,902,976
1912										
1913	DS0	Unclassified Dist Sub Plant - Acct 300								
1914			DPW	S		-	-	-	-	-
1915						-	-	-	-	-
1916										
1917										
1918	**TOTAL DISTRIBUTION PLANT**				B8	**5,524,123,342**	**5,123,281,748**	**400,841,594**	**-**	**400,841,594**
1919										
1920	Summary of Distribution Plant by Factor									
1921		S				5,524,123,342	5,123,281,748	400,841,594	-	400,841,594
1922										
1923	Total Distribution Plant by Factor				B8	5,524,123,342	5,123,281,748	400,841,594	-	400,841,594
1924	389	Land and Land Rights								
1925			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1926			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1927			G-DGU	DGU		-	-	-	-	-
1928			G-SG	SG		-	-	-	-	-
1929			G-SG	CAGW		-	-	-	-	-
1930			G-SG	CAGE		1,560	1,560	-	-	-
1931			PTD	SO		5,597,660	5,197,616	400,044	-	400,044
1932					B8	16,200,000	14,621,808	1,578,192	-	1,578,192
1933										
1934	390	Structures and Improvements								
1935			G-SITUS	S		112,940,156	99,111,659	13,828,497	-	13,828,497
1936			G-DGP	DGP		-	-	-	-	-
1937			G-DGU	DGU		-	-	-	-	-
1938			CUST	CN		12,312,914	11,447,451	865,463	-	865,463
1939			G-SG	SG		-	-	-	-	-
1940			G-SG	CAGW		2,845,400	2,213,405	631,995	-	631,995
1941			G-SG	CAGE		4,001,835	4,001,835	-	-	-
1942			PTD	JBG		19,191	15,102	4,089	-	4,089
1943			PTD	SO		103,886,900	96,462,495	7,424,405	-	7,424,405
1944					B8	236,006,395	213,251,946	22,754,449	-	22,754,449
1945										
1946	391	Office Furniture & Equipment								
1947			G-SITUS	S		10,892,326	9,541,014	1,351,311	-	1,351,311
1948			G-DGP	DGP		-	-	-	-	-
1949			G-DGU	DGU		-	-	-	-	-
1950			CUST	CN		8,316,776	7,732,198	584,579	-	584,579
1951			G-SG	SG		-	-	-	-	-
1952			P	SE		-	-	-	-	-
1953			PTD	SO		53,633,326	49,800,354	3,832,971	-	3,832,971
1954			G-SG	CAGW		613,046	476,882	136,164	-	136,164
1955			G-SG	CAGE		3,628,008	3,628,008	-	-	-
1956			P	JBG		522,062	410,826	111,236	-	111,236
1957			P	JBE		4,984	3,912	1,071	-	1,071
1958			P	CAEE		68,218	68,218	-	-	-
1959			G-SG	CAGE		-	-	-	-	-
1960			G-SG	CAGE		-	-	-	-	-
1961					B8	77,678,745	71,661,412	6,017,333	-	6,017,333
1962										
1963	392	Transportation Equipment								
1964			G-SITUS	S		73,075,360	68,268,102	4,807,258	-	4,807,258
1965			PTD	SO		7,453,660	6,920,975	532,685	-	532,685
1966			G-SG	SG		-	-	-	-	-
1967			CUST	CN		-	-	-	-	-
1968			G-DGU	DGU		-	-	-	-	-
1969			P	SE		-	-	-	-	-
1970			G-DGP	DGP		-	-	-	-	-
1971			G-SG	CAGW		3,646,861	2,836,853	810,008	-	810,008
1972			G-SG	CAGE		13,101,929	13,101,929	-	-	-
1973			P	JBG		1,533,670	1,206,889	326,781	-	326,781
1974			P	CAEW		-	-	-	-	-
1975			P	CAEE		404,148	404,148	-	-	-
1976			G-SG	CAGE		-	-	-	-	-
1977			G-SG	CAGE		-	-	-	-	-
1978					B8	99,215,628	92,738,896	6,476,732	-	6,476,732
1979										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1980	393	Stores Equipment								
1981			G-SITUS	S		8,520,038	7,942,205	577,833	-	577,833
1982			G-DGP	DGP		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			PTD	SO		336,988	312,904	24,083	-	24,083
1985			G-SG	SG		-	-	-	-	-
1986			G-SG	CAGW		234,387	182,327	52,060	-	52,060
1987			G-SG	CAGE		3,732,333	3,732,333	-	-	-
1988			G-SG	JBG		587,721	462,495	125,226	-	125,226
1989			G-SG	CAGE		-	-	-	-	-
1990					B8	13,411,466	12,632,263	779,203	-	779,203
1991										
1992	394	Tools, Shop & Garage Equipment								
1993			G-SITUS	S		31,703,181	29,096,218	2,606,964	-	2,606,964
1994			G-DGP	DGP		-	-	-	-	-
1995			G-SG	SG		-	-	-	-	-
1996			PTD	SO		3,842,455	3,567,849	274,606	-	274,606
1997			P	SE		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			G-SG	CAGW		2,237,239	1,740,323	496,915	-	496,915
2000			G-SG	CAGE		19,580,512	19,580,512	-	-	-
2001			P	JBG		3,346,152	2,633,183	712,968	-	712,968
2002			P	CAEW		-	-	-	-	-
2003			P	CAEE		7,106	7,106	-	-	-
2004			G-SG	CAGE		-	-	-	-	-
2005			G-SG	CAGE		-	-	-	-	-
2006					B8	60,716,645	56,625,192	4,091,453	-	4,091,453
2007										
2008	395	Laboratory Equipment								
2009			G-SITUS	S		23,759,504	21,878,772	1,880,732	-	1,880,732
2010			G-DGP	DGP		-	-	-	-	-
2011			G-DGU	DGU		-	-	-	-	-
2012			PTD	SO		5,227,594	4,853,997	373,596	-	373,596
2013			P	SE		-	-	-	-	-
2014			G-SG	SG		-	-	-	-	-
2015			G-SG	CAGW		1,391,293	1,082,271	309,022	-	309,022
2016			G-SG	CAGE		4,741,175	4,741,175	-	-	-
2017			P	JBG		410,666	323,165	87,501	-	87,501
2018			P	CAEW		-	-	-	-	-
2019			P	CAEE		7,593	7,593	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021			G-SG	CAGE		-	-	-	-	-
2022					B8	35,537,826	32,886,975	2,650,851	-	2,650,851
2023										
2024	396	Power Operated Equipment								
2025			G-SITUS	S		96,997,947	90,086,316	6,911,631	-	6,911,631
2026			G-DGP	DGP		-	-	-	-	-
2027			G-SG	SG		-	-	-	-	-
2028			PTD	SO		1,144,864	1,063,045	81,819	-	81,819
2029			G-DGU	DGU		-	-	-	-	-
2030			P	SE		-	-	-	-	-
2031			G-SG	CAGW		2,283,095	1,775,995	507,101	-	507,101
2032			G-SG	CAGE		25,731,508	25,731,508	-	-	-
2033			P	JBG		6,842,521	5,384,578	1,457,944	-	1,457,944
2034			P	CAEW		-	-	-	-	-
2035			P	CAEE		63,026	63,026	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037			G-SG	CAGE		-	-	-	-	-
2038					B8	133,062,961	124,104,467	8,958,494	-	8,958,494
2039	397	Communication Equipment								
2040			COM_EQ	S		109,664,503	100,266,352	9,398,151	-	9,398,151
2041			COM_EQ	DGP		-	-	-	-	-
2042			COM_EQ	DGU		-	-	-	-	-
2043			COM_EQ	SO		56,047,021	52,041,551	4,005,469	-	4,005,469
2044			COM_EQ	CN		2,873,820	2,671,822	201,998	-	201,998
2045			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2046			COM_EQ	SE		-	-	-	-	-
2047			COM_EQ	CAGW		29,178,036	22,697,273	6,480,764	-	6,480,764
2048			COM_EQ	CAGE		70,194,207	70,194,207	-	-	-
2049			COM_EQ	JBG		2,390,167	1,880,891	509,275	-	509,275
2050			COM_EQ	CAEW		-	-	-	-	-
2051			COM_EQ	CAEE		126,532	126,532	-	-	-
2052			COM_EQ	CAGE		-	-	-	-	-
2053			COM_EQ	CAGE		-	-	-	-	-
2054					B8	270,612,970	250,006,191	20,606,779	-	20,606,779
2055										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2056	398	Misc. Equipment								
2057			G-SITUS	S		1,472,296	1,340,655	131,641	-	131,641
2058			G-DGP	DGP		-	-	-	-	-
2059			G-DGU	DGU		-	-	-	-	-
2060			CUST	CN		211,360	196,504	14,856	-	14,856
2061			PTD	SO		3,030,521	2,813,941	216,580	-	216,580
2062			P	SE		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			G-SG	CAGW		369,322	287,291	82,030	-	82,030
2065			G-SG	CAGE		1,432,234	1,432,234	-	-	-
2066			P	JBG		101,386	79,784	21,602	-	21,602
2067			P	CAEW		-	-	-	-	-
2068			P	CAEE		1,668	1,668	-	-	-
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	6,618,787	6,152,077	466,710	-	466,710
2071										
2072	399	Coal Mine								
2073			P	SE		-	-	-	-	-
2074			P	CAEW		-	-	-	-	-
2075			P	CAEE		276,703,725	276,703,725	-	-	-
2076	MP		P	JBE		-	-	-	-	-
2077					B8	276,703,725	276,703,725	-	-	-
2078										
2079	399L	WIDCO Capital Lease								
2080			P	SE		-	-	-	-	-
2081						-	-	-	-	-
2082										
2083		Remove Capital Leases				-	-	-	-	-
2084						-	-	-	-	-
2085										
2086	1011390	General Capital Leases								
2087			G-SITUS	S		18,984,156	18,984,156	-	-	-
2088			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2089			P	CAGE		18,709,165	18,709,165	-	-	-
2090			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2091					B9	54,897,422	52,983,975	1,913,447	-	1,913,447
2092										
2093		Remove Capital Leases				(54,897,422)	(52,983,975)	(1,913,447)	-	(1,913,447)
2094					B9	-	-	-	-	-
2095										
2096	1011392	General Vehicles Capital Leases								
2097			LABOR	SO		-	-	-	-	-
2098					B9	-	-	-	-	-
2099										
2100		Remove Capital Leases				-	-	-	-	-
2101					B9	-	-	-	-	-
2102										
2103	GP	Unclassified Gen Plant - Acct 300								
2104			G-SITUS	S		-	-	-	-	-
2105			PTD	SO		954,844	886,605	68,239	-	68,239
2106			CUST	CN		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			G-SG	CAGE		-	-	-	-	-
2109			G-DGU	CAGW		(36,531)	(28,417)	(8,114)	-	(8,114)
2110						918,313	858,188	60,125	-	60,125
2111										
2112	399G	Unclassified Gen Plant - Acct 300								
2113			G-SITUS	S		-	-	-	-	-
2114			PTD	SO		-	-	-	-	-
2115			G-SG	SG		-	-	-	-	-
2116			G-DGP	DGP		-	-	-	-	-
2117			G-DGU	DGU		-	-	-	-	-
2118						-	-	-	-	-
2119										
2120	**TOTAL GENERAL PLANT**				B8	**1,226,683,461**	**1,152,243,140**	**74,440,321**	**-**	**74,440,321**
2121										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor									
2123		S				497,481,741	454,888,896	42,592,844	-	42,592,844
2124		JBG				15,753,536	12,396,912	3,356,623	-	3,356,623
2125		JBE				4,984	3,912	1,071	-	1,071
2126		SG				138,684	127,562	11,122	-	11,122
2127		SO				253,819,885	235,680,335	18,139,550	-	18,139,550
2128		SE				-	-	-	-	-
2129		CN				24,843,376	23,097,158	1,746,218	-	1,746,218
2130		DEU				-	-	-	-	-
2131		CAGW				47,302,196	36,795,857	10,506,339	-	10,506,339
2132		CAGE				164,854,465	164,854,465	-	-	-
2133		CAEW				-	-	-	-	-
2134		CAEE				277,382,017	277,382,017	-	-	-
2135		SSGCT				-	-	-	-	-
2136		SSGCH				-	-	-	-	-
2137		Less Capital Leases				(54,897,422)	(52,983,975)	(1,913,447)	-	(1,913,447)
2138	Total General Plant by Factor				B8	1,226,683,461	1,152,243,140	74,440,321	-	74,440,321
2139	301	Organization								
2140			I-SITUS	S		-	-	-	-	-
2141			PTD	SO		-	-	-	-	-
2142			I-SG	CAGW		-	-	-	-	-
2143			I-SG	CAGE		-	-	-	-	-
2144			I-SG	SG		-	-	-	-	-
2145					B8	-	-	-	-	-
2146	302	Franchise & Consent								
2147			I-SITUS	S		1,000,000	1,000,000	-	-	-
2148			I-SG	SG		-	-	-	-	-
2149			I-SG	CAGW		-	-	-	-	-
2150			I-SG	CAGE		-	-	-	-	-
2151			I-SG	CAGW		164,016,104	127,586,319	36,429,785	-	36,429,785
2152			I-SG	CAGE		14,916,332	14,916,332	-	-	-
2153			I-DGP	DGP		-	-	-	-	-
2154			I-DGU	DGU		-	-	-	-	-
2155					B8	179,932,437	143,502,652	36,429,785	-	36,429,785
2156										
2157	303	Miscellaneous Intangible Plant								
2158			I-SITUS	S		7,515,891	6,888,502	627,389	-	627,389
2159			I-SG	SG		1,582,179	1,455,298	126,882	-	126,882
2160			PTD	SO		373,935,961	347,212,168	26,723,793	-	26,723,793
2161			P	SE		-	-	-	-	-
2162			CUST	CN		120,688,148	112,205,089	8,483,059	-	8,483,059
2163			I-SG	CAGW		68,164,774	53,024,626	15,140,148	-	15,140,148
2164			I-SG	CAGE		45,177,828	45,177,828	-	-	-
2165			P	JBG		49,017	38,573	10,444	-	10,444
2166			P	CAEW		-	-	-	-	-
2167			P	CAEE		3,504,039	3,504,039	-	-	-
2168			I-SG	CAGE		-	-	-	-	-
2169			I-SG	CAGE		-	-	-	-	-
2170					B8	620,617,836	569,506,122	51,111,714	-	51,111,714
2171	303	Less Non-Utility Plant								
2172			I-SITUS	S		-	-	-	-	-
2173					B8	620,617,836	569,506,122	51,111,714	-	51,111,714
2174	IP	Unclassified Intangible Plant - Acct 300								
2175			I-SITUS	S		-	-	-	-	-
2176			I-SG	SG		-	-	-	-	-
2177			I-DGU	DGU		-	-	-	-	-
2178			PTD	SO		-	-	-	-	-
2179						-	-	-	-	-
2180										
2181	**TOTAL INTANGIBLE PLANT**				B8	**800,550,273**	**713,008,774**	**87,541,498**	**-**	**87,541,498**
2182										
2183	Summary of Intangible Plant by Factor									
2184		S				8,515,891	7,888,502	627,389	-	627,389
2185		JBG				49,017	38,573	10,444	-	10,444
2186		JBE				-	-	-	-	-
2187		SG				1,582,179	1,455,298	126,882	-	126,882
2188		SO				373,935,961	347,212,168	26,723,793	-	26,723,793
2189		CN				120,688,148	112,205,089	8,483,059	-	8,483,059
2190		CAGW				232,180,878	180,610,945	51,569,932	-	51,569,932
2191		CAGE				60,094,160	60,094,160	-	-	-
2192		CAEW				-	-	-	-	-
2193		CAEE				3,504,039	3,504,039	-	-	-
2194		SSGCT				-	-	-	-	-
2195		SSGCH				-	-	-	-	-
2196		SE				-	-	-	-	-
2197	Total Intangible Plant by Factor				B8	800,550,273	713,008,774	87,541,498	-	87,541,498
2198	Summary of Unclassified Plant (Account 106)									
2199		DP				20,715,878	18,812,902	1,902,976	-	1,902,976
2200		DS0				-	-	-	-	-
2201		GP				918,313	858,188	60,125	-	60,125
2202		HP				-	-	-	-	-
2203		NP				-	-	-	-	-
2204		OP				239,948	239,945	3	-	3
2205		TP				174,857,218	174,188,528	668,691	-	668,691
2206		TS0				-	-	-	-	-
2207		IP				-	-	-	-	-
2208		MP								
2209		SP				4,917,113	4,398,568	518,546	-	518,546
2210	Total Unclassified Plant by Factor					201,648,471	198,498,130	3,150,341	-	3,150,341
2211										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2212	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**21,786,593,880**	**20,294,530,533**	**1,492,063,348**	**-**	**1,492,063,348**
2213	Summary of Electric Plant by Factor									
2214		S				6,030,120,974	5,586,059,147	444,061,828	-	444,061,828
2215		SE				-	-	-	-	-
2216		JBG				1,112,014,025	875,075,968	236,938,057	-	236,938,057
2217		JBE				4,984	3,912	1,071	-	1,071
2218		SG				19,150,454	17,614,699	1,535,755	-	1,535,755
2219		SO				627,755,846	582,892,503	44,863,342	-	44,863,342
2220		CN				145,531,524	135,302,247	10,229,276	-	10,229,276
2221		DEU				-	-	-	-	-
2222		CAGW				3,405,267,563	2,648,920,099	756,347,464	-	756,347,464
2223		CAGE				10,220,759,877	10,220,759,877	-	-	-
2224		CAEW				-	-	-	-	-
2225		CAEE				280,886,056	280,886,056	-	-	-
2226		SSGCH				-	-	-	-	-
2227		SSGCT				-	-	-	-	-
2228		Less Capital Leases				(54,897,422)	(52,983,975)	(1,913,447)	-	(1,913,447)
2229					B8	21,786,593,880	20,294,530,533	1,492,063,348	-	1,492,063,348
2230	105	Plant Held For Future Use								
2231			DPW	S		6,967,873	6,967,873	-	-	-
2232			P	SG		-	-	-	-	-
2233			T	SG		-	-	-	-	-
2234			P	SG		-	-	-	-	-
2235			P	SE		7,314,661	6,750,298	564,364	-	564,364
2236			P	SG		-	-	-	-	-
2237			P	CAGW		168,923	131,404	37,520	-	37,520
2238			P	CAGE		10,692,959	10,692,959	-	-	-
2239			P	CAEW		-	-	-	-	-
2240			P	CAEE		953,014	953,014	-	-	-
2241	**Total Plant Held For Future Use**				B10	26,097,430	25,495,547	601,883	-	601,883
2242										
2243	114	Electric Plant Acquisition Adjustments								
2244			P	S		-	-	-	-	-
2245			P	SG		-	-	-	-	-
2246			P	CAGW		-	-	-	-	-
2247			P	CAGE		159,175,508	159,175,508	-	-	-
2248			P	DGP		-	-	-	-	-
2249	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2250										
2251	115	Accum Provision for Asset Acquisition Adjustments								
2252			P	S		-	-	-	-	-
2253			P	SG		-	-	-	-	-
2254			P	CAGW		-	-	-	-	-
2255			P	CAGE		(103,226,258)	(103,226,258)	-	-	-
2256			P	DGP		-	-	-	-	-
2257					B15	(103,226,258)	(103,226,258)	-	-	-
2258										
2259	120	Nuclear Fuel								
2260			P	SE		-	-	-	-	-
2261	**Total Nuclear Fuel**					-	-	-	-	-
2262										
2263	124	Weatherization								
2264			DMSC	S		2,064,820	81,857	1,982,963	-	1,982,963
2265			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2266					B16	2,060,366	77,721	1,982,644	-	1,982,644
2267										
2268	182W	Weatherization								
2269			DMSC	S		1,521,987	1,521,987	-	-	-
2270			DMSC	SG		-	-	-	-	-
2271			DMSC	SGCT		-	-	-	-	-
2272			DMSC	SO		-	-	-	-	-
2273					B16	1,521,987	1,521,987	-	-	-
2274										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2275	186W	Weatherization								
2276			DMSC	S		-	-	-	-	-
2277			DMSC	CN		-	-	-	-	-
2278			DMSC	CNP		-	-	-	-	-
2279			DMSC	SG		-	-	-	-	-
2280			DMSC	SO		-	-	-	-	-
2281					B16	-	-	-	-	-
2282										
2283	**Total Weatherization**					3,582,352	1,599,708	1,982,644	-	1,982,644
2284										
2285	151	Fuel Stock								
2286			P	DEU		-	-	-	-	-
2287			P	SE		-	-	-	-	-
2288			P	CAEW		1,924,981	1,493,655	431,325	-	431,325
2289			P	CAEE		171,341,850	171,341,850	-	-	-
2290			P	JBE		28,832,247	22,634,817	6,197,431	-	6,197,431
2291			P	CAEE		-	-	-	-	-
2292			P	CAEE		-	-	-	-	-
2293	**Total Fuel Stock**				B13	202,099,078	195,470,322	6,628,756	-	6,628,756
2294										
2295	152	Fuel Stock - Undistributed								
2296			P	SE		-	-	-	-	-
2297			P	CAEW		-	-	-	-	-
2298			P	CAEE		-	-	-	-	-
2299						-	-	-	-	-
2300										
2301	25316	DG&T Working Capital Deposit								
2302			P	SE		-	-	-	-	-
2303			P	CAEW		-	-	-	-	-
2304			P	CAEE		(2,627,083)	(2,627,083)	-	-	-
2305					B13	(2,627,083)	(2,627,083)	-	-	-
2306										
2307	25317	DG&T Working Capital Deposit								
2308			P	SE		-	-	-	-	-
2309			P	CAEW		-	-	-	-	-
2310			P	CAEE		(1,972,380)	(1,972,380)	-	-	-
2311					B13	(1,972,380)	(1,972,380)	-	-	-
2312										
2313	25319	Provo Working Capital Deposit								
2314			P	SE		-	-	-	-	-
2315			P	CAEW		-	-	-	-	-
2316			P	CAEE		-	-	-	-	-
2317						-	-	-	-	-
2318										
2319		Total Fuel Stock			B13	197,499,615	190,870,859	6,628,756	-	6,628,756
2320	154	Materials and Supplies								
2321			MSS	S		86,697,505	82,075,586	4,621,919	-	4,621,919
2322			MSS	SG		834,614	767,683	66,931	-	66,931
2323			MSS	SE		-	-	-	-	-
2324			MSS	SO		121,959	113,243	8,716	-	8,716
2325			MSS	SNPPS		-	-	-	-	-
2326			MSS	SNPPH		-	-	-	-	-
2327			MSS	SNPD		(2,575,352)	(2,406,677)	(168,675)	-	(168,675)
2328			MSS	SNPT		-	-	-	-	-
2329			MSS	DGU		-	-	-	-	-
2330			MSS	DGP		-	-	-	-	-
2331			MSS	JBE		-	-	-	-	-
2332			MSS	SNPP		-	-	-	-	-
2333			MSS	CAGW		5,480,691	4,263,369	1,217,322	-	1,217,322
2334			MSS	CAGE		85,196,637	85,196,637	-	-	-
2335			MSS	JBG		7,295,460	5,741,008	1,554,452	-	1,554,452
2336			MSS	CAEW		-	-	-	-	-
2337			MSS	CAEE		5,347,404	5,347,404	-	-	-
2338			MSS	CAGE		-	-	-	-	-
2339	**Total Materials and Supplies**				B13	188,398,918	181,098,253	7,300,665	-	7,300,665
2340										
2341	163	Stores Expense Undistributed								
2342			MSS	SO		-	-	-	-	-
2343										
2344					B13	-	-	-	-	-
2345										
2346	25318	Provo Working Capital Deposit								
2347			MSS	SNPPS		-	-	-	-	-
2348			MSS	CAGW		-	-	-	-	-
2349			MSS	CAGE		(273,000)	(273,000)	-	-	-
2350					B13	(273,000)	(273,000)	-	-	-
2351										
2352		Total Materials & Supplies			B13	188,125,918	180,825,253	7,300,665	-	7,300,665
2353										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments								
2355			DMSC	S		4,535,833	4,535,833	-	-	-
2356			GP	GPS		4,394,803	4,080,723	314,080	-	314,080
2357			PT	SG		1,827,235	1,680,702	146,534	-	146,534
2358			PT	CAGW		1,727,314	1,343,658	383,655	-	383,655
2359			PT	CAGE		382,720	382,720	-	-	-
2360			P	CAEW		4,055	3,146	909	-	909
2361			P	CAEE		3,839,848	3,839,848	-	-	-
2362			P	SE		-	-	-	-	-
2363			PTD	SO		17,179,993	15,952,203	1,227,789	-	1,227,789
2364	**Total Prepayments**				B15	33,891,801	31,818,835	2,072,967	-	2,072,967
2365										
2366	182M	Misc Regulatory Assets								
2367			DDS2	S		121,491,805	106,560,264	14,931,541	-	14,931,541
2368			DEFSG	SG		-	-	-	-	-
2369			P	CAGE		-	-	-	-	-
2370			P	CAGE		7,108,692	7,108,692	-	-	-
2371			DEFSG	CAGW		82,958	64,532	18,426	-	18,426
2372			DEFSG	JBG		-	-	-	-	-
2373			P	SE		10,608,209	9,789,731	818,478	-	818,478
2374			P	CAEW		-	-	-	-	-
2375			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376			DDSO2	SO		8,521,942	7,912,911	609,031	-	609,031
2377					B11	137,205,397	120,827,921	16,377,476	-	16,377,476
2378										
2379	186M	Misc Deferred Debits								
2380			LABOR	S		14,392,864	14,379,662	13,202	-	13,202
2381			P	CAEW		-	-	-	-	-
2382			P	CAEE		-	-	-	-	-
2383			DEFSG	SG		25,333,783	23,302,161	2,031,622	-	2,031,622
2384			LABOR	SO		254,469	236,283	18,186	-	18,186
2385			P	SE		-	-	-	-	-
2386			DEFSG	CAGW		5,875,752	4,570,683	1,305,069	-	1,305,069
2387			DEFSG	CAGE		20,004,218	20,004,218	-	-	-
2388			P	CAEW		-	-	-	-	-
2389			P	CAEE		15,117,503	15,117,503	-	-	-
2390			P	JBE		-	-	-	-	-
2391			GP	EXCTAX		-	-	-	-	-
2392	**Total Misc. Deferred Debits**				B11	80,978,590	77,610,510	3,368,080	-	3,368,080
2393										
2394	Working Capital									
2395	CWC	Cash Working Capital								
2396			CWC	S		-	-	-	-	-
2397			CWC	SO		-	-	-	-	-
2398			CWC	SE		-	-	-	-	-
2399					B14	-	-	-	-	-
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP		-	-	-	-	-
2403	135	Working Funds	GP	SG		-	-	-	-	-
2404	141	Other A/R	GP	SO		-	-	-	-	-
2405	143	Other A/R	GP	SO		55,457,101	51,493,791	3,963,310	-	3,963,310
2406	232	A/P	PTD	SE		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)
2407	232	A/P	PTD	SO		(4,862,233)	(4,514,747)	(347,485)	-	(347,485)
2408	232	A/P	P	CAEE		(1,983,806)	(1,983,806)	-	-	-
2409	232	A/P	T	CAGE		(137,873)	(137,873)	-	-	-
2410	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2411	2533	Other Msc. Df. Crd.	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2412	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2413	2533	Other Msc. Df. Crd.	P	CAEE		(5,342,128)	(5,342,128)	-	-	-
2414	230	Asset Retir. Oblig.	P	SE		13,000	11,997	1,003	-	1,003
2415	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE		(2,522,843)	(2,522,843)	-	-	-
2417	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2418	254105	ARO Reg Liability	P	S		-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	P	CAEE		(882,871)	(882,871)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2423					B14	36,962,714	33,558,513	3,404,201	-	3,404,201
2424										
2425	**Total Working Capital**					36,962,714	33,558,513	3,404,201	-	3,404,201

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2426	Miscellaneous Rate Base									
2427	18221	Unrec Plant & Reg Study Costs								
2428			P	S		-	-	-	-	-
2429										
2430						-	-	-	-	-
2431										
2432	18222	Nuclear Plant - Trojan								
2433			P	S		(19,096)	(3,775)	(15,321)	-	(15,321)
2434			P	TROJP		43,598	33,902	9,697	-	9,697
2435			P	TROJD		66,475	51,687	14,788	-	14,788
2436					B14	90,978	81,814	9,164	-	9,164
2437										
2438										
2439										
2440	1869	Misc Deferred Debits-Trojan								
2441			P	S		-	-	-	-	-
2442			P	SNPPN		-	-	-	-	-
2443						-	-	-	-	-
2444										
2445	**TOTAL MISCELLANEOUS RATE BASE**					90,978	81,814	9,164	-	9,164
2446										
2447	**TOTAL RATE BASE ADDITIONS**					**760,384,045**	**718,638,209**	**41,745,837**	**-**	**41,745,837**
2448	235	Customer Service Deposits								
2449			CUST	S		-	-	-	-	-
2450			CUST	CN		-	-	-	-	-
2451	**Total Customer Service Deposits**				B15	-	-	-	-	-
2452										
2453	2281	Prop Ins	PTD	SO		-	-	-	-	-
2454	2282	Inj & Dam	PTD	SO		(7,263,797)	(6,744,681)	(519,116)	-	(519,116)
2455	2283	Pen & Ben	PTD	SO		(24,462,684)	(22,714,428)	(1,748,256)	-	(1,748,256)
2456	2283	Pen & Ben	PTD	S		-	-	-	-	-
2457	254	Ins Prov	PTD	SO		(25,985)	(24,128)	(1,857)	-	(1,857)
2458					B15	(31,752,465)	(29,483,236)	(2,269,229)	-	(2,269,229)
2459										
2460	22844	Accum Hydro Relicensing Obligation								
2461			P	S		-	-	-	-	-
2462			P	CAGW		(1,499,167)	(1,166,185)	(332,981)	-	(332,981)
2463					B15	(1,499,167)	(1,166,185)	(332,981)	-	(332,981)
2464										
2465	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2466	230	ARO	P	TROJP		(1,669,232)	(1,297,981)	(371,251)	-	(371,251)
2467	254105	ARO	P	TROJP		(3,496,268)	(2,718,669)	(777,599)	-	(777,599)
2468	254	Regulatory Liabil	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2469	254	Regulatory Liabil	P	SE		4,794,516	4,424,594	369,921	-	369,921
2470	254		P	S		(18,935,177)	(18,935,261)	84	-	84
2471					B15	(24,153,329)	(23,374,485)	(778,845)	-	(778,845)
2472										
2473	252	Customer Advances for Construction								
2474			DPW	S		(11,798,418)	(11,796,089)	(2,329)	-	(2,329)
2475			T	SG		208,109	191,420	16,689	-	16,689
2476			T	CAGE		(11,569,847)	(11,569,847)	-	-	-
2477			DPW	CAGW		312	243	69	-	69
2478			CUST	CN		-	-	-	-	-
2479	**Total Customer Advances for Constr.**				B19	(23,159,845)	(23,174,274)	14,429	-	14,429
2480										
2481	25398	SO2 Emissions								
2482			P	S		-	-	-	-	-
2483						-	-	-	-	-
2484										
2485	25399	Other Deferred Credits								
2486			P	S		(3,294,716)	(2,932,381)	(362,335)	-	(362,335)
2487			GP	GPS		-	-	-	-	-
2488			GP	SO		-	-	-	-	-
2489			P	CAGW		(1,100)	(856)	(244)	-	(244)
2490			P	CAGE		2,173,773	2,173,773	-	-	-
2491			P	SG		(10,309,724)	(9,482,944)	(826,780)	-	(826,780)
2492			P	CAEW		-	-	-	-	-
2493			P	CAEE		(1,699,819)	(1,699,819)	-	-	-
2494			P	SE		-	-	-	-	-
2495					B19	(13,131,586)	(11,942,227)	(1,189,359)	-	(1,189,359)
2496										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2497	190	Accumulated Deferred Income Taxes								
2498			P	S		16,027,180	13,691,502	2,335,677	-	2,335,677
2499			CUST	CN		51,020	47,433	3,586	-	3,586
2500			LABOR	SO		75,456,740	70,064,131	5,392,609	-	5,392,609
2501			P	IBT		-	-	-	-	-
2502			CUST	BADDEBT		3,740,194	3,274,474	465,721	-	465,721
2503			P	TROJD		1,762,556	1,370,457	392,100	-	392,100
2504			P	SG		1,056,379	971,663	84,715	-	84,715
2505			P	SE		5,155,413	4,757,647	397,767	-	397,767
2506			PTD	SNP		-	-	-	-	-
2507			P	CAGW		1,497,011	1,164,508	332,503	-	332,503
2508			P	CAGE		37,006,329	37,006,329	-	-	-
2509			P	CAEW		262,659	203,806	58,853	-	58,853
2510			P	CAEE		2,813,738	2,813,738	-	-	-
2511			DPW	JBE		(26,169,459)	(20,544,389)	(5,625,070)	-	(5,625,070)
2512			DPW	SNPD		1,566,466	1,463,869	102,597	-	102,597
2513										
2514	**Total Accum Deferred Income Taxes**				B19	120,226,225	116,285,168	3,941,057	-	3,941,057
2515										
2516	281	Accumulated Deferred Income Taxes								
2517			P	S		-	-	-	-	-
2518			PT	SG		(44,016,526)	(40,486,656)	(3,529,870)	-	(3,529,870)
2519			PT	CAGW		-	-	-	-	-
2520			PT	CAGE		-	-	-	-	-
2521			T	SNPT		-	-	-	-	-
2522					B19	(44,016,526)	(40,486,656)	(3,529,870)	-	(3,529,870)
2523										
2524	282	Accumulated Deferred Income Taxes								
2525			GP	S		-	-	-	-	-
2526			ACCMDIT	DITBAL		(2,976,749,413)	(2,798,283,300)	(178,466,113)	-	(178,466,113)
2527			PT	DGP		-	-	-	-	-
2528			LABOR	SO		26,873,126	24,952,605	1,920,521	-	1,920,521
2529			PTD	SNP		-	-	-	-	-
2530			P	CAGW		-	-	-	-	-
2531			P	CAGE		(5,109,818)	(5,109,818)	-	-	-
2532			P	CAEW		-	-	-	-	-
2533			P	CAEE		(5,644,313)	(5,644,313)	-	-	-
2534			P	SE		-	-	-	-	-
2535			P	JBG		-	-	-	-	-
2536			P	SG		-	-	-	-	-
2537					B19	(2,960,630,418)	(2,784,084,826)	(176,545,592)	-	(176,545,592)
2538										
2539	283	Accumulated Deferred Income Taxes								
2540			GP	S		(47,904,230)	(41,492,097)	(6,412,133)	-	(6,412,133)
2541			P	SG		(5,744,974)	(5,284,260)	(460,714)	-	(460,714)
2542			P	SE		(7,237,923)	(6,679,480)	(558,443)	-	(558,443)
2543			LABOR	SO		(6,190,377)	(5,747,975)	(442,403)	-	(442,403)
2544			GP	GPS		(7,120,973)	(6,612,064)	(508,909)	-	(508,909)
2545			PTD	SNP		(4,528,479)	(4,222,526)	(305,953)	-	(305,953)
2546			P	TROJD		-	-	-	-	-
2547			PTD	SNPD		-	-	-	-	-
2548			P	CAGW		(2,804,483)	(2,181,576)	(622,906)	-	(622,906)
2549			P	CAGE		(2,947,622)	(2,947,622)	-	-	-
2550			P	CAEW		-	-	-	-	-
2551			P	CAEE		(804,844)	(804,844)	-	-	-
2552			P	JBE		-	-	-	-	-
2553			P	SGCT		-	-	-	-	-
2554										
2555					B19	(85,283,904)	(75,972,443)	(9,311,461)	-	(9,311,461)
2556										
2557	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,969,704,622)	(2,784,258,757)	(185,445,865)	-	(185,445,865)
2558	255	Accumulated Investment Tax Credit								
2559			PTD	S		-	-	-	-	-
2560			PTD	ITC84		(1,066,549)	(915,312)	(151,237)	-	(151,237)
2561			PTD	ITC85		(2,252,388)	(1,951,469)	(300,919)	-	(300,919)
2562			PTD	ITC86		(1,192,031)	(1,035,565)	(156,466)	-	(156,466)
2563			PTD	ITC88		(187,680)	(159,603)	(28,077)	-	(28,077)
2564			PTD	ITC89		(418,046)	(354,215)	(63,831)	-	(63,831)
2565			PTD	ITC90		(282,334)	(271,286)	(11,048)	-	(11,048)
2566			PTD	CAGE		-	-	-	-	-
2567	**Total Accumulated ITC**				B19	(5,399,028)	(4,687,450)	(711,578)	-	(711,578)
2568										
2569	**TOTAL RATE BASE DEDUCTIONS**					**(3,068,800,042)**	**(2,878,086,614)**	**(190,713,428)**	**-**	**(190,713,428)**
2570										
2571										
2572										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2573	108SP	Steam Prod Plant Accumulated Depr								
2574			P	S		-	-	-	-	-
2575			P	DGP		-	-	-	-	-
2576			P	DGU		-	-	-	-	-
2577			P	SG		-	-	-	-	-
2578			P	CAGW		(141,289,947)	(109,907,892)	(31,382,055)	-	(31,382,055)
2579			P	CAGE		(1,843,676,751)	(1,843,676,751)	-	-	-
2580			P	JBG		(490,701,853)	(386,147,467)	(104,554,386)	-	(104,554,386)
2581			P	CAGE		-	-	-	-	-
2582					B17	(2,475,668,550)	(2,339,732,110)	(135,936,441)	-	(135,936,441)
2583										
2584	108NP	Nuclear Prod Plant Accumulated Depr								
2585			P	DGP		-	-	-	-	-
2586			P	DGU		-	-	-	-	-
2587			P	SG		-	-	-	-	-
2588						-	-	-	-	-
2589										
2590										
2591	108HP	Hydraulic Prod Plant Accum Depr								
2592			P	S		-	-	-	-	-
2593			P	DGP		-	-	-	-	-
2594			P	DGU		-	-	-	-	-
2595			P	CAGW		(216,036,062)	(168,052,071)	(47,983,991)	-	(47,983,991)
2596			P	CAGE		(49,677,830)	(49,677,830)	-	-	-
2597			P	CAGW		-	-	-	-	-
2598			P	CAGE		-	-	-	-	-
2599					B17	(265,713,892)	(217,729,901)	(47,983,991)	-	(47,983,991)
2600										
2601	108OP	Other Production Plant - Accum Depr								
2602			P	S		-	-	-	-	-
2603			P	DGU		-	-	-	-	-
2604			P	DGP		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606			P	CAGW		(212,767,009)	(165,509,111)	(47,257,898)	-	(47,257,898)
2607			P	CAGE		(200,992,025)	(200,992,025)	-	-	-
2608			P	CAGE		-	-	-	-	-
2609					B17	(413,759,034)	(366,501,136)	(47,257,898)	-	(47,257,898)
2610										
2611	108EP	Experimental Plant - Accum Depr								
2612			P	DGP		-	-	-	-	-
2613			P	SG		-	-	-	-	-
2614						-	-	-	-	-
2615										
2616	**TOTAL PRODUCTION PLANT DEPR**					**(3,155,141,476)**	**(2,923,963,146)**	**(231,178,330)**	**-**	**(231,178,330)**
2617										
2618	Summary of Prod Plant Depreciation by Factor									
2619		S				-	-	-	-	-
2620		DGP				-	-	-	-	-
2621		DGU				-	-	-	-	-
2622		SG				-	-	-	-	-
2623		CAGW				(570,093,017)	(443,469,074)	(126,623,944)	-	(126,623,944)
2624		CAGE				(2,094,346,606)	(2,094,346,606)	-	-	-
2625		JBG				(490,701,853)	(386,147,467)	(104,554,386)	-	(104,554,386)
2626		SSGCT				-	-	-	-	-
2627	Total of Prod Plant Depreciation by Factor					(3,155,141,476)	(2,923,963,146)	(231,178,330)	-	(231,178,330)
2628										
2629										
2630	108TP	Transmission Plant Accumulated Depr								
2631			T	S		-	-	-	-	-
2632			T	DGU		-	-	-	-	-
2633			T	CAGW		(428,333,665)	(333,196,036)	(95,137,629)	-	(95,137,629)
2634			T	CAGE		(705,192,676)	(705,192,676)	-	-	-
2635			T	JBG		(48,173,410)	(37,909,048)	(10,264,362)	-	(10,264,362)
2636			T	SG		(3,076,504)	(2,829,786)	(246,718)	-	(246,718)
2637	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,184,776,254)**	**(1,079,127,546)**	**(105,648,708)**	**-**	**(105,648,708)**
2638	108360	Land and Land Rights								
2639			DPW	S		(7,244,030)	(7,110,116)	(133,915)	-	(133,915)
2640					B17	(7,244,030)	(7,110,116)	(133,915)	-	(133,915)
2641										
2642	108361	Structures and Improvements								
2643			DPW	S		(14,747,267)	(14,135,229)	(612,038)	-	(612,038)
2644					B17	(14,747,267)	(14,135,229)	(612,038)	-	(612,038)
2645										
2646	108362	Station Equipment								
2647			DPW	S		(214,403,127)	(199,381,456)	(15,021,671)	-	(15,021,671)
2648					B17	(214,403,127)	(199,381,456)	(15,021,671)	-	(15,021,671)
2649										

12 ME SEPTEMBER 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2650	108363	Storage Battery Equipment								
2651			DPW	S		(8,284)	(8,284)	-	-	-
2652					B17	(8,284)	(8,284)	-	-	-
2653										
2654	108364	Poles, Towers & Fixtures								
2655			DPW	S		(507,912,208)	(460,589,711)	(47,322,497)	-	(47,322,497)
2656					B17	(507,912,208)	(460,589,711)	(47,322,497)	-	(47,322,497)
2657										
2658	108365	Overhead Conductors								
2659			DPW	S		(274,647,735)	(246,500,957)	(28,146,777)	-	(28,146,777)
2660					B17	(274,647,735)	(246,500,957)	(28,146,777)	-	(28,146,777)
2661										
2662	108366	Underground Conduit								
2663			DPW	S		(126,627,657)	(116,350,742)	(10,276,915)	-	(10,276,915)
2664					B17	(126,627,657)	(116,350,742)	(10,276,915)	-	(10,276,915)
2665										
2666	108367	Underground Conductors								
2667			DPW	S		(292,427,385)	(283,597,286)	(8,830,098)	-	(8,830,098)
2668					B17	(292,427,385)	(283,597,286)	(8,830,098)	-	(8,830,098)
2669										
2670	108368	Line Transformers								
2671			DPW	S		(379,278,361)	(336,758,504)	(42,519,857)	-	(42,519,857)
2672					B17	(379,278,361)	(336,758,504)	(42,519,857)	-	(42,519,857)
2673										
2674	108369	Services								
2675			DPW	S		(176,805,170)	(159,627,183)	(17,177,987)	-	(17,177,987)
2676					B17	(176,805,170)	(159,627,183)	(17,177,987)	-	(17,177,987)
2677										
2678	108370	Meters								
2679			DPW	S		(76,372,492)	(73,246,520)	(3,125,973)	-	(3,125,973)
2680					B17	(76,372,492)	(73,246,520)	(3,125,973)	-	(3,125,973)
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685			DPW	S		(7,837,859)	(7,554,531)	(283,328)	-	(283,328)
2686					B17	(7,837,859)	(7,554,531)	(283,328)	-	(283,328)
2687										
2688	108372	Leased Property								
2689			DPW	S		-	-	-	-	-
2690					B17	-	-	-	-	-
2691										
2692	108373	Street Lights								
2693			DPW	S		(27,396,904)	(25,271,643)	(2,125,261)	-	(2,125,261)
2694					B17	(27,396,904)	(25,271,643)	(2,125,261)	-	(2,125,261)
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697			DPW	S		-	-	-	-	-
2698						-	-	-	-	-
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701			DPW	S		-	-	-	-	-
2702						-	-	-	-	-
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705			DPW	S		2,094,200	1,497,847	596,353	-	596,353
2706						2,094,200	1,497,847	596,353	-	596,353
2707										
2708										
2709	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,103,614,278)**	**(1,928,634,315)**	**(174,979,964)**	**-**	**(174,979,964)**
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712		S				(2,103,614,278)	(1,928,634,315)	(174,979,964)	-	(174,979,964)
2713										
2714	Total Distribution Depreciation by Factor				B17	(2,103,614,278)	(1,928,634,315)	(174,979,964)	-	(174,979,964)

12 ME SEPTEMBER 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr								
2716			G-SITUS	S		(154,412,981)	(137,367,313)	(17,045,668)	-	(17,045,668)
2717			G-DGP	DGP		-	-	-	-	-
2718			G-DGU	DGU		-	-	-	-	-
2719			G-SG	SG		-	-	-	-	-
2720			CUST	CN		(7,499,542)	(6,972,406)	(527,136)	-	(527,136)
2721			PTD	SO		(75,188,459)	(69,815,024)	(5,373,436)	-	(5,373,436)
2722			P	SE		-	-	-	-	-
2723			G-SG	CAGW		(14,201,953)	(11,047,542)	(3,154,410)	-	(3,154,410)
2724			G-SG	CAGE		(44,449,899)	(44,449,899)	-	-	-
2725			P	JBG		(4,558,943)	(3,587,564)	(971,379)	-	(971,379)
2726			P	CAEW		-	-	-	-	-
2727			P	CAEE		(326,361)	(326,361)	-	-	-
2728			G-SG	CAGE		-	-	-	-	-
2729			G-SG	CAGE		-	-	-	-	-
2730					B17	(300,638,137)	(273,566,109)	(27,072,028)	-	(27,072,028)
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734			P	S		-	-	-	-	-
2735			P	CAEW		-	-	-	-	-
2736			P	CAEE		(155,550,480)	(155,550,480)	-	-	-
2737			P	JBE		-	-	-	-	-
2738					B17	(155,550,480)	(155,550,480)	-	-	-
2739	108MP	Less Centralia Situs Depreciation								
2740			P	S		-	-	-	-	-
2741					B17	(155,550,480)	(155,550,480)	-	-	-
2742										
2743	1081390	Accum Depr - Capital Lease								
2744			PTD	SO		-	-	-	-	-
2745						-	-	-	-	-
2746										
2747		Remove Capital Leases				-	-	-	-	-
2748						-	-	-	-	-
2749										
2750	1081399	Accum Depr - Capital Lease								
2751			P	S		-	-	-	-	-
2752			P	SE		-	-	-	-	-
2753						-	-	-	-	-
2754										
2755		Remove Capital Leases				-	-	-	-	-
2756						-	-	-	-	-
2757										
2758										
2759	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(456,188,617)**	**(429,116,589)**	**(27,072,028)**	**-**	**(27,072,028)**
2760										
2761										
2762										
2763	Summary of General Depreciation by Factor									
2764		S				(154,412,981)	(137,367,313)	(17,045,668)	-	(17,045,668)
2765		DGP				-	-	-	-	-
2766		DGU				-	-	-	-	-
2767		SE				-	-	-	-	-
2768		SO				(75,188,459)	(69,815,024)	(5,373,436)	-	(5,373,436)
2769		CN				(7,499,542)	(6,972,406)	(527,136)	-	(527,136)
2770		SG				-	-	-	-	-
2771		DEU				-	-	-	-	-
2772		CAGW				(14,201,953)	(11,047,542)	(3,154,410)	-	(3,154,410)
2773		CAGE				(44,449,899)	(44,449,899)	-	-	-
2774		CAEW				-	-	-	-	-
2775		CAEE				(155,876,841)	(155,876,841)	-	-	-
2776		SSGCT				-	-	-	-	-
2777		JBG				(4,558,943)	(3,587,564)	(971,379)	-	(971,379)
2778		Remove Capital Leases				-	-	-	-	-
2779	Total General Depreciation by Factor				B17	(456,188,617)	(429,116,589)	(27,072,028)	-	(27,072,028)
2780										
2781										
2782	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,899,720,626)**	**(6,360,841,596)**	**(538,879,030)**	**-**	**(538,879,030)**
2783	111SP	Accum Prov for Amort-Steam								
2784			P	CAGW		-	-	-	-	-
2785			P	CAGW		-	-	-	-	-
2786			P	CAGE		-	-	-	-	-
2787			P	SG		-	-	-	-	-
2788						-	-	-	-	-
2789										
2790										

12 ME SEPTEMBER 2011 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General								
2792			G-SITUS	S		(16,554,781)	(15,033,067)	(1,521,713)	-	(1,521,713)
2793			CUST	CN		(2,797,040)	(2,600,439)	(196,601)	-	(196,601)
2794			I-SG	SG		-	-	-	-	-
2795			PTD	SO		(11,097,059)	(10,303,994)	(793,065)	-	(793,065)
2796			I-SG	CAGW		-	-	-	-	-
2797			I-SG	CAGE		-	-	-	-	-
2798			P	CAEW		-	-	-	-	-
2799			P	CAEE		-	-	-	-	-
2800			P	SE		-	-	-	-	-
2801					B18	(30,448,880)	(27,937,500)	(2,511,380)	-	(2,511,380)
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805			P	DGP		-	-	-	-	-
2806			P	DGU		-	-	-	-	-
2807			P	SG		-	-	-	-	-
2808			P	CAGW		(190,043)	(147,832)	(42,211)	-	(42,211)
2809			P	CAGE		(448,655)	(448,655)	-	-	-
2810			P	CAGE		-	-	-	-	-
2811					B18	(638,697)	(596,487)	(42,211)	-	(42,211)
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815			I-SITUS	S		(1,086,235)	(1,084,352)	(1,883)	-	(1,883)
2816			I-DGP	DGP		-	-	-	-	-
2817			I-DGU	DGU		-	-	-	-	-
2818			P	CAEW		-	-	-	-	-
2819			P	CAEE		(1,377,311)	(1,377,311)	-	-	-
2820			P	SE		-	-	-	-	-
2821			I-SG	SG		(15,738,285)	(14,476,166)	(1,262,119)	-	(1,262,119)
2822			I-SG	CAGW		-	-	-	-	-
2823			I-SG	CAGE		-	-	-	-	-
2824			CUST	CN		(96,418,731)	(89,641,547)	(6,777,184)	-	(6,777,184)
2825			P	CAGE		-	-	-	-	-
2826			P	CAGE		-	-	-	-	-
2827			I-SG	CAGW		(39,969,855)	(31,092,109)	(8,877,745)	-	(8,877,745)
2828			I-SG	CAGE		(13,210,750)	(13,210,750)	-	-	-
2829			PTD	JBG		(14,979)	(11,787)	(3,191)	-	(3,191)
2830			PTD	SO		(264,551,450)	(245,644,956)	(18,906,494)	-	(18,906,494)
2831					B18	(432,367,595)	(396,538,979)	(35,828,617)	-	(35,828,617)
2832	111IP	Less Non-Utility Plant								
2833			NUTIL	OTH		-	-	-	-	-
2834					B18	(432,367,595)	(396,538,979)	(35,828,617)	-	(35,828,617)
2835										
2836	111390	Accum Amtr - Capital Lease								
2837			G-SITUS	S		(5,479,753)	(5,479,753)	-	-	-
2838			P	CAGE		(2,621,228)	(2,621,228)	-	-	-
2839			PTD	CAGW		(124,776)	(97,062)	(27,714)	113,283	85,569
2840			PTD	SO		1,197,332	1,111,763	85,569	-	85,569
2841						(7,028,425)	(7,086,280)	57,855	113,283	171,138
2842										
2843		Remove Capital Lease Amtr				7,028,425	7,086,280	(57,855)	(113,283)	(171,138)
2844										
2845	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(463,455,173)**	**(425,072,966)**	**(38,382,207)**	**-**	**(38,382,207)**
2846	AMA									
2847										
2848										
2849										
2850	Summary of Amortization by Factor									
2851		S				(23,120,769)	(21,597,173)	(1,523,596)	-	(1,523,596)
2852		DGP				-	-	-	-	-
2853		DGU				-	-	-	-	-
2854		SE				-	-	-	-	-
2855		SO				(274,451,178)	(254,837,187)	(19,613,990)	-	(19,613,990)
2856		CN				(99,215,771)	(92,241,986)	(6,973,785)	-	(6,973,785)
2857		SSGCT				-	-	-	-	-
2858		JBG				(14,979)	(11,787)	(3,191)	-	(3,191)
2859		CAGW				(40,284,673)	(31,337,003)	(8,947,670)	113,283	(8,834,387)
2860		CAGE				(16,280,633)	(16,280,633)	-	-	-
2861		CAEW				-	-	-	-	-
2862		CAEE				(1,377,311)	(1,377,311)	-	-	-
2863		SG				(15,738,285)	(14,476,166)	(1,262,119)	-	(1,262,119)
2864		Less Capital Lease				7,028,425	7,086,280	(57,855)	(113,283)	(171,138)
2865	Total Provision For Amortization by Factor				B18	(463,455,173)	(425,072,966)	(38,382,207)	0	(38,382,207)

RESULTS OF OPERATIONS
WASHINGTON

July 2011

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RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2011
FILE:	WA JAM JULY 2011
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2011
TIME:	1:08:58 PM
TYPE OF AVG:	Ending Balance
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.92%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

JULY 2011 West Control Area
ENDING BALANCE

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	370,102,883	344,714,735	25,388,149	0	25,388,149
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	26,983,679	21,164,135	5,819,544	0	5,819,544
5	Other Operating Revenues	2.4	(15,457,534)	(16,983,349)	1,525,815	0	1,525,815
6	Total Operating Revenues	2.4	381,629,028	348,895,521	32,733,507	0	32,733,507
7							
8	Operating Expenses:						
9	Steam Production	2.6	36,160,975	32,498,018	3,662,957	0	3,662,957
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,370,543	2,777,170	593,373	0	593,373
12	Other Power Supply	2.10	56,050,025	45,192,913	10,857,112	0	10,857,112
13	Transmission	2.12	13,618,631	11,251,402	2,367,229	0	2,367,229
14	Distribution	2.13	18,080,132	17,177,655	902,477	0	902,477
15	Customer Accounts	2.14	7,733,856	7,199,181	534,675	0	534,675
16	Customer Service	2.14	8,058,998	7,364,102	694,896	0	694,896
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,961,775	11,222,201	739,574	0	739,574
19							
20	Total O & M Expenses	2.16	155,034,934	134,682,641	20,352,293	0	20,352,293
21							
22	Depreciation	2.18	44,968,386	41,674,723	3,293,663	0	3,293,663
23	Amortization Expense	2.19	4,250,811	3,827,232	423,579	0	423,579
24	Taxes Other Than Income	2.19	11,260,489	9,841,008	1,419,481	0	1,419,481
25	Income Taxes - Federal	2.22	46,254,089	44,400,343	1,853,745	0	1,853,745
26	Income Taxes - State	2.22	6,033,269	6,033,269	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	0	0	0	0	0
30							
31	Total Operating Expenses	2.22	267,801,977	240,459,216	27,342,761	0	27,342,761
32							
33	Operating Revenue for Return		113,827,051	108,436,306	5,390,746	0	5,390,746
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	22,208,577,109	20,700,821,168	1,507,755,941	0	1,507,755,941
37	Plant Held for Future Use	2.33	45,031,319	43,062,892	1,968,427	0	1,968,427
38	Misc Deferred Debits	2.35	271,286,611	252,656,073	18,630,538	0	18,630,538
39	Elec Plant Acq Adj	2.33	54,107,927	54,107,927	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	25,695,693	24,273,821	1,421,872	0	1,421,872
42	Fuel Stock	2.34	214,714,903	208,093,222	6,621,681	0	6,621,681
43	Material & Supplies	2.34	192,260,609	184,932,186	7,328,423	0	7,328,423
44	Working Capital	2.35	36,741,614	33,362,259	3,379,355	0	3,379,355
45	Weatherization Loans	2.34	(1,836,562)	(3,807,786)	1,971,223	0	1,971,223
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		23,046,579,224	21,497,501,763	1,549,077,461	0	1,549,077,461
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,946,234,261)	(6,400,652,400)	(545,581,860)	0	(545,581,860)
52	Accum Prov For Amort	2.41	(474,449,582)	(434,752,034)	(39,697,548)	0	(39,697,548)
53	Accum Def Income Taxes	2.37	(3,103,714,231)	(2,910,800,187)	(192,914,044)	0	(192,914,044)
54	Unamortized ITC	2.37	(4,857,544)	(4,219,333)	(638,211)	0	(638,211)
55	Customer Adv for Const	2.36	(28,016,024)	(28,028,332)	12,309	0	12,309
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(108,850,302)	(103,909,919)	(4,940,383)	0	(4,940,383)
58							
59	Total Rate Base Deductions		(10,666,121,943)	(9,882,362,206)	(783,759,737)	0	(783,759,737)
60							
61	Total Rate Base		12,380,457,281	11,615,139,557	765,317,724	0	765,317,724
62							

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1	Sales to Ultimate Customers									
2	440	Residential Sales								
3			0	S		131,232,785	123,031,590	8,201,195	-	8,201,195
4										
5					B1	131,232,785	123,031,590	8,201,195	-	8,201,195
6										
7	442	Commercial & Industrial Sales								
8			0	S		236,163,641	218,956,949	17,206,691	-	17,206,691
9			P	SE		-	-	-	-	-
10			PT	SG		-	-	-	-	-
11										
12										
13					B1	236,163,641	218,956,949	17,206,691	-	17,206,691
14										
15	444	Public Street & Highway Lighting								
16			0	S		1,551,255	1,570,992	(19,738)	-	(19,738)
17			0	SO		-	-	-	-	-
18					B1	1,551,255	1,570,992	(19,738)	-	(19,738)
19										
20	445	Other Sales to Public Authority								
21			0	S		1,155,203	1,155,203	-	-	-
22										
23					B1	1,155,203	1,155,203	-	-	-
24										
25	448	Interdepartmental								
26			DPW	S		-	-	-	-	-
27			GP	SO		-	-	-	-	-
28					B1	-	-	-	-	-
29										
30	**Total Sales to Ultimate Customers**					**370,102,883**	**344,714,735**	**25,388,149**	**-**	**25,388,149**
31										
32										
33										
34	447	Sales for Resale-Non NPC								
35			WSF	S		782,620	782,620	-	-	-
36				CAGW		-	-	-	-	-
37						782,620	782,620	-	-	-
38										
39	447NPC	Sales for Resale-NPC								
40			WSF	SG		-	-	-	-	-
41			WSF	SE		-	-	-	-	-
42			WSF	DGP		-	-	-	-	-
43			WSF	CAGW		26,201,059	20,381,515	5,819,544	-	5,819,544
44			WSF	CAGE		-	-	-	-	-
45			WSF	CAEW		-	-	-	-	-
46			WSF	CAEE		-	-	-	-	-
47					B1	26,201,059	20,381,515	5,819,544	-	5,819,544
48										
49		Total Sales for Resale				26,983,679	21,164,135	5,819,544	-	5,819,544
50										
51	449	Provision for Rate Refund								
52			WSF	S		-	-	-	-	-
53			WSF	SG		-	-	-	-	-
54										
55										
56						-	-	-	-	-
57										
58	**Total Sales from Electricity**					**397,086,563**	**365,878,870**	**31,207,693**	**-**	**31,207,693**
59	450	Forfeited Discounts & Interest								
60			CUST	S		586,615	540,492	46,123	-	46,123
61			CUST	SO		-	-	-	-	-
62					B1	586,615	540,492	46,123	-	46,123
63										
64	451	Misc Electric Revenue								
65			CUST	S		529,903	514,489	15,414	-	15,414
66			GP	SG		-	-	-	-	-
67			GP	SO		-	-	-	-	-
68					B1	529,903	514,489	15,414	-	15,414
69										
70	453	Water Sales								
71			P	CAGW		-	-	-	-	-
72			P	CAGE		-	-	-	-	-
73			P	JBG		-	-	-	-	-
74			P	SG		-	-	-	-	-
75					B1	-	-	-	-	-
76										
77	454	Rent of Electric Property								
78			DPW	S		893,989	798,724	95,264	-	95,264
79			T	CAGW		238,196	185,290	52,906	-	52,906
80			T	CAGE		303,320	303,320	-	-	-
81			T	JBG		-	-	-	-	-
82			T	SG		78,022	71,765	6,257	-	6,257
83			GP	SO		302,303	280,699	21,604	-	21,604
84					B1	1,815,831	1,639,799	176,032	-	176,032
85										
86										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
87										
88	456	Other Electric Revenue								
89			DMSC	S		(28,977,051)	(29,591,063)	614,012	-	614,012
90			CUST	CAGE		508,933	508,933	-	-	-
91			OTHSE	CAGW		79,862	62,124	17,738	-	17,738
92			OTHSO	SO		30,961	28,748	2,213	-	2,213
93			OTHSGR	SG		2,324,521	2,138,107	186,413	-	186,413
94			OTHSGR	JBG		101,774	80,089	21,685	-	21,685
95			OTHSGR	WRG		6,122,960	5,761,282	361,678	-	361,678
96			OTHSGR	WRE		1,418,158	1,333,650	84,507	-	84,507
97			WSF	CAEW		-	-	-	-	-
98			WSF	CAEE		-	-	-	-	-
99					B1	(18,389,882)	(19,678,129)	1,288,247	-	1,288,247
100										
101		**Total Other Electric Revenues**				**(15,457,534)**	**(16,983,349)**	**1,525,815**	**-**	**1,525,815**
102										
103	**Total Electric Operating Revenues**				**B1**	**381,629,028**	**348,895,521**	**32,733,507**	**-**	**32,733,507**
104										
105	Summary of Revenues by Factor									
106		S				343,918,959	317,759,998	26,158,961	-	26,158,961
107		JBG				101,774	80,089	21,685	-	21,685
108		SE				-	-	-	-	-
109		SO				333,264	309,447	23,817	-	23,817
110		SG				2,402,543	2,209,873	192,670	-	192,670
111		CAEW				-	-	-	-	-
112		CAEE				-	-	-	-	-
113		CAGW				26,519,117	20,628,929	5,890,188	-	5,890,188
114		CAGE				812,254	812,254	-	-	-
115		WRG				6,122,960	5,761,282	361,678	-	361,678
116		WRE				1,418,158	1,333,650	84,507	-	84,507
117	Total Electric Operating Revenues				B1	381,629,028	348,895,521	32,733,507	-	32,733,507
118	Miscellaneous Revenues									
119	41160	Gain on Sale of Utility Plant - CR								
120			DPW	S		-	-	-	-	-
121			T	SG		-	-	-	-	-
122			G	SO		-	-	-	-	-
123			T	DGU		-	-	-	-	-
124			P	DGP		-	-	-	-	-
125						-	-	-	-	-
126										
127	41170	Loss on Sale of Utility Plant								
128			DPW	S		-	-	-	-	-
129			T	CAGW		-	-	-	-	-
130			T	CAGE		-	-	-	-	-
131			T	SG		-	-	-	-	-
132						-	-	-	-	-
133										
134	4118	Gain from Emission Allowances								
135			P	S		-	-	-	-	-
136			P	CAEW		-	-	-	-	-
137			P	CAEE		-	-	-	-	-
138			P	SE		-	-	-	-	-
139					B1	-	-	-	-	-
140										
141	41181	Gain from Disposition of NOX Credits								
142			P	SE		-	-	-	-	-
143						-	-	-	-	-
144										
145	4194	Impact Housing Interest Income								
146			P	DGU		-	-	-	-	-
147						-	-	-	-	-
148										
149	421	(Gain) / Loss on Sale of Utility Plant								
150			DPW	S		-	-	-	-	-
151			T	DGP		-	-	-	-	-
152			T	DGU		-	-	-	-	-
153			PTD	CN		-	-	-	-	-
154			PTD	SO		-	-	-	-	-
155			P	CAGW		-	-	-	-	-
156			P	CAGE		-	-	-	-	-
157			P	SG		-	-	-	-	-
158					B1	-	-	-	-	-
159										
160	**Total Miscellaneous Revenues**					**-**	**-**	**-**	**-**	**-**
161	Miscellaneous Expenses									
162	4311	Interest on Customer Deposits								
163			CUST	S		-	-	-	-	-
164						-	-	-	-	-
165	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
166										
167	**Net Misc Revenue and Expense**					**-**	**-**	**-**	**-**	**-**
168										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering								
170			P	SG		-	-	-	-	-
171			P	CAGW		1,935	1,505	430	-	430
172			P	CAGE		258,287	258,287	-	-	-
173			P	JBG		1,175,228	924,821	250,407	-	250,407
174			P	CAGE		-	-	-	-	-
175					B2	1,435,450	1,184,613	250,837	-	250,837
176										
177	501	Fuel Related								
178			P	SE		(9,072)	(8,372)	(700)	-	(700)
179			P	SE		-	-	-	-	-
180			P	SE		-	-	-	-	-
181			P	CAGW		122,936	95,630	27,305	-	27,305
182			P	CAGE		-	-	-	-	-
183			P	CAEW		-	-	-	-	-
184			P	CAEE		1,206,166	1,206,166	-	-	-
185			P	JBE		162,532	127,596	34,936	-	34,936
186			P	CAEE		-	-	-	-	-
187			P	JBG		-	-	-	-	-
188					B2	1,482,562	1,421,021	61,541	-	61,541
189										
190	501NPC	Fuel Related								
191				SE		-	-	-	-	-
192				SE		-	-	-	-	-
193				SE		-	-	-	-	-
194				CAGW		-	-	-	-	-
195				CAGE		-	-	-	-	-
196				CAEW		12,463,173	9,670,582	2,792,591	-	2,792,591
197				CAEE		-	-	-	-	-
198				JBE		-	-	-	-	-
199				CAEE		-	-	-	-	-
200				JBG		-	-	-	-	-
201					B2	12,463,173	9,670,582	2,792,591	-	2,792,591
202										
203		Total Fuel Related				13,945,735	11,091,603	2,854,133	-	2,854,133
204										
205	502	Steam Expenses								
206			P	SG		-	-	-	-	-
207			P	CAGW		73,391	57,090	16,301	-	16,301
208			P	CAGE		2,595,384	2,595,384	-	-	-
209			P	JBG		287,575	226,301	61,274	-	61,274
210			P	CAGE		-	-	-	-	-
211					B2	2,956,350	2,878,775	77,575	-	77,575
212										
213	503	Steam From Other Sources								
214			P	SE		-	-	-	-	-
215			P	CAEW		-	-	-	-	-
216			P	CAEE		-	-	-	-	-
217					B2	-	-	-	-	-
218										
219	503NPC	Steam From Other Sources-NPC								
220				SE		-	-	-	-	-
221				CAEW		-	-	-	-	-
222				CAEE	B2	-	-	-	-	-
223						-	-	-	-	-
224										
225	505	Electric Expenses								
226			P	SG		-	-	-	-	-
227			P	CAGW		4,477	3,482	994	-	994
228			P	CAGE		307,043	307,043	-	-	-
229			P	JBG		-	-	-	-	-
230			P	CAGE		-	-	-	-	-
231					B2	311,520	310,525	994	-	994
232										
233	506	Misc. Steam Expense								
234			P	SG		-	-	-	-	-
235			P	SE		-	-	-	-	-
236			P	CAGW		(52,439)	(40,792)	(11,647)	-	(11,647)
237			P	CAGE		6,702,467	6,702,467	-	-	-
238			P	JBG		(187,572)	(147,606)	(39,966)	-	(39,966)
239			P	CAGE		-	-	-	-	-
240					B2	6,462,456	6,514,070	(51,613)	-	(51,613)

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
241										
242	507	Rents								
243			P	SG		-	-	-	-	-
244			P	CAGW		1,848	1,438	410	-	410
245			P	CAGE		1,687	1,687	-	-	-
246			P	JBG		19,444	15,301	4,143	-	4,143
247			P	CAGE		-	-	-	-	-
248					B2	22,980	18,426	4,554	-	4,554
249										
250	510	Maint Supervision & Engineering								
251			P	SG		-	-	-	-	-
252			P	CAGW		17,226	13,400	3,826	-	3,826
253			P	CAGE		595,152	595,152	-	-	-
254			P	JBG		38,095	29,978	8,117	-	8,117
255			P	CAGE		-	-	-	-	-
256					B2	650,473	638,530	11,943	-	11,943
257										
258										
259										
260	511	Maintenance of Structures								
261			P	SG		-	-	-	-	-
262			P	CAGW		27,531	21,416	6,115	-	6,115
263			P	CAGE		965,978	965,978	-	-	-
264			P	JBG		606,521	477,289	129,232	-	129,232
265			P	CAGE		-	-	-	-	-
266					B2	1,600,030	1,464,683	135,347	-	135,347
267										
268	512	Maintenance of Boiler Plant								
269			P	SG		-	-	-	-	-
270			P	CAGW		385,540	299,907	85,633	-	85,633
271			P	CAGE		4,931,622	4,931,622	-	-	-
272			P	JBG		822,833	647,511	175,322	-	175,322
273			P	CAGE		-	-	-	-	-
274					B2	6,139,995	5,879,040	260,955	-	260,955
275										
276	513	Maintenance of Electric Plant								
277			P	SG		-	-	-	-	-
278			P	CAGW		64,143	49,896	14,247	-	14,247
279			P	CAGE		1,433,052	1,433,052	-	-	-
280			P	JBG		320,582	252,275	68,307	-	68,307
281			P	CAGE		-	-	-	-	-
282					B2	1,817,776	1,735,222	82,554	-	82,554
283										
284	514	Maintenance of Misc. Steam Plant								
285			P	SG		-	-	-	-	-
286			P	CAGW		35,434	27,563	7,870	-	7,870
287			P	CAGE		652,261	652,261	-	-	-
288			P	JBG		130,517	102,707	27,809	-	27,809
289			P	CAGE		-	-	-	-	-
290					B2	818,211	782,532	35,680	-	35,680
291										
292	**Total Steam Power Generation**				B2	**36,160,975**	**32,498,018**	**3,662,957**	**-**	**3,662,957**

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294			P	SG		-	-	-	-	-
295						-	-	-	-	-
296										
297	518	Nuclear Fuel Expense								
298			P	SE		-	-	-	-	-
299										
300						-	-	-	-	-
301										
302	519	Coolants and Water								
303			P	SG		-	-	-	-	-
304						-	-	-	-	-
305										
306	520	Steam Expenses								
307			P	SG		-	-	-	-	-
308						-	-	-	-	-
309										
310										
311										
312	523	Electric Expenses								
313			P	SG		-	-	-	-	-
314						-	-	-	-	-
315										
316	524	Misc. Nuclear Expenses								
317			P	SG		-	-	-	-	-
318						-	-	-	-	-
319										
320	528	Maintenance Super & Engineering								
321			P	SG		-	-	-	-	-
322						-	-	-	-	-
323										
324	529	Maintenance of Structures								
325			P	SG		-	-	-	-	-
326						-	-	-	-	-
327										
328	530	Maintenance of Reactor Plant								
329			P	SG		-	-	-	-	-
330						-	-	-	-	-
331										
332	531	Maintenance of Electric Plant								
333			P	SG		-	-	-	-	-
334						-	-	-	-	-
335										
336	532	Maintenance of Misc Nuclear								
337			P	SG		-	-	-	-	-
338						-	-	-	-	-
339										
340	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
341										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
342	535	Operation Super & Engineering								
343			P	DGP		-	-	-	-	-
344			P	CAGW		-	-	-	-	-
345			P	CAGE		-	-	-	-	-
346			P	CAGW		533,166	414,744	118,422	-	118,422
347			P	CAGE		(99,203)	(99,203)	-	-	-
348					B2	433,963	315,541	118,422	-	118,422
349										
350	536	Water For Power								
351			P	DGP		-	-	-	-	-
352			P	CAGW		-	-	-	-	-
353			P	CAGE		-	-	-	-	-
354			P	CAGW		7,621	5,928	1,693	-	1,693
355			P	CAGE		-	-	-	-	-
356					B2	7,621	5,928	1,693	-	1,693
357										
358	537	Hydraulic Expenses								
359			P	DGP		-	-	-	-	-
360			P	CAGW		-	-	-	-	-
361			P	CAGE		-	-	-	-	-
362			P	CAGW		286,574	222,923	63,651	-	63,651
363			P	CAGE		47,744	47,744	-	-	-
364					B2	334,318	270,666	63,651	-	63,651
365										
366	538	Electric Expenses								
367			P	DGP		-	-	-	-	-
368			P	CAGW		-	-	-	-	-
369			P	CAGE		-	-	-	-	-
370			P	CAGW		-	-	-	-	-
371			P	CAGE		-	-	-	-	-
372					B2	-	-	-	-	-
373										
374	539	Misc. Hydro Expenses								
375			P	DGP		-	-	-	-	-
376			P	CAGW		-	-	-	-	-
377			P	CAGE		-	-	-	-	-
378			P	CAGW		1,062,016	826,130	235,885	-	235,885
379			P	CAGE		554,195	554,195	-	-	-
380					B2	1,616,211	1,380,325	235,885	-	235,885
381										
382	540	Rents (Hydro Generation)								
383			P	DGP		-	-	-	-	-
384			P	CAGW		-	-	-	-	-
385			P	CAGE		-	-	-	-	-
386			P	CAGW		1,320	1,027	293	-	293
387			P	CAGE		500	500	-	-	-
388					B2	1,820	1,527	293	-	293
389										
390	541	Maint Supervision & Engineering								
391			P	DGP		-	-	-	-	-
392			P	CAGW		-	-	-	-	-
393			P	CAGE		-	-	-	-	-
394			P	CAGW		-	-	-	-	-
395			P	CAGE		-	-	-	-	-
396					B2	-	-	-	-	-
397										
398	542	Maintenance of Structures								
399			P	DGP		-	-	-	-	-
400			P	CAGW		-	-	-	-	-
401			P	CAGE		-	-	-	-	-
402			P	CAGW		45,748	35,587	10,161	-	10,161
403			P	CAGE		15,880	15,880	-	-	-
404					B2	61,628	51,467	10,161	-	10,161
405										
406										
407										
408										
409	543	Maintenance of Dams & Waterways								
410			P	DGP		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413			P	CAGW		389,800	303,221	86,579	-	86,579
414			P	CAGE		85,867	85,867	-	-	-
415					B2	475,667	389,088	86,579	-	86,579
416										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
417	544	Maintenance of Electric Plant								
418			P	DGP		-	-	-	-	-
419			P	CAGW		-	-	-	-	-
420			P	CAGE		-	-	-	-	-
421			P	CAGW		150,448	117,032	33,416	-	33,416
422			P	CAGE		26,282	26,282	-	-	-
423					B2	176,730	143,314	33,416	-	33,416
424										
425	545	Maintenance of Misc. Hydro Plant								
426			P	DGP		-	-	-	-	-
427			P	CAGW		-	-	-	-	-
428			P	CAGE		-	-	-	-	-
429			P	CAGW		194,825	151,552	43,273	-	43,273
430			P	CAGE		67,762	67,762	-	-	-
431					B2	262,587	219,314	43,273	-	43,273
432										
433	**Total Hydraulic Power Generation**				B2	**3,370,543**	**2,777,170**	**593,373**	**-**	**593,373**
434										
435	546	Operation Super & Engineering								
436			P	SG		-	-	-	-	-
437			P	SE		-	-	-	-	-
438			P	CAGW		780	607	173	-	173
439			P	CAGE		7,337	7,337	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	8,117	7,944	173	-	173
442										
443	547	Fuel								
444			P	SE		-	-	-	-	-
445			P	CAEW		-	-	-	-	-
446			P	CAEE		-	-	-	-	-
447			P	SSECT		-	-	-	-	-
448					B2	-	-	-	-	-
449										
450	547NPC	Fuel-NPC								
451				SE		-	-	-	-	-
452				CAEW		7,892,369	6,123,946	1,768,423	-	1,768,423
453				CAEE		-	-	-	-	-
454				SSECT		-	-	-	-	-
455					B2	7,892,369	6,123,946	1,768,423	-	1,768,423
456										
457	548	Generation Expense								
458			P	SG		-	-	-	-	-
459			P	CAGW		626,085	487,024	139,060	-	139,060
460			P	CAGE		694,432	694,432	-	-	-
461			P	CAGE		-	-	-	-	-
462					B2	1,320,517	1,181,456	139,060	-	139,060
463										
464	549	Miscellaneous Other								
465			P	SG		137,148	126,150	10,999	-	10,999
466			P	CAGW		959,978	746,756	213,222	-	213,222
467			P	CAGE		1,031,642	1,031,642	-	-	-
468			P	CAGE		-	-	-	-	-
469					B2	2,128,768	1,904,548	224,220	-	224,220
470										
471										
472										
473										
474	550	Maint Supervision & Engineering								
475			P	SG		183	168	15	-	15
476			P	CAGW		164,534	127,989	36,545	-	36,545
477			P	CAGE		225,719	225,719	-	-	-
478			P	CAGE		-	-	-	-	-
479					B2	390,435	353,875	36,559	-	36,559
480										
481	551	Maint Supervision & Engineering								
482			P	SG		-	-	-	-	-
483			P	CAGW		-	-	-	-	-
484			P	CAGE		-	-	-	-	-
485					B2	-	-	-	-	-
486										
487	552	Maintenance of Structures								
488			P	SG		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		156,812	156,812	-	-	-
491			P	CAGE		-	-	-	-	-
492					B2	156,812	156,812	-	-	-
493										
494	553	Maint of Generation & Electric Plant								
495			P	SG		-	-	-	-	-
496			P	CAGW		377,694	293,804	83,890	-	83,890
497			P	CAGE		356,305	356,305	-	-	-
498			P	CAGE		-	-	-	-	-
499					B2	733,999	650,109	83,890	-	83,890
500										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
501	554	Maintenance of Misc. Other								
502			P	SG		-	-	-	-	-
503			P	CAGW		104,919	81,616	23,304	-	23,304
504			P	CAGE		481,956	481,956	-	-	-
505			P	CAGE		-	-	-	-	-
506					B2	586,876	563,572	23,304	-	23,304
507										
508	**Total Other Power Generation**				**B2**	**13,217,892**	**10,942,262**	**2,275,630**	**-**	**2,275,630**
509										
510										
511	555	Purchased Power								
512			P	S		(2,350,109)	(1,833,222)	(516,887)	-	(516,887)
513				CAEW		-	-	-	-	-
514				CAGW		-	-	-	-	-
515						(2,350,109)	(1,833,222)	(516,887)	-	(516,887)
516	555NPC	Purchased Power-NPC								
517			P	SG		-	-	-	-	-
518			P	SE		-	-	-	-	-
519			P	CAGW		-	-	-	-	-
520			P	CAGW		36,512,702	28,402,829	8,109,874	-	8,109,874
521			P	CAGE		-	-	-	-	-
522			P	CAEW		1,635,954	1,269,390	366,564	-	366,564
523			P	CAEE		-	-	-	-	-
524				DGP		-	-	-	-	-
525				S		317,284	-	317,284	-	317,284
526						38,465,940	29,672,219	8,793,721	-	8,793,721
527										
528		Total Purchased Power			B2	36,115,831	27,838,997	8,276,834	-	8,276,834
529										
530	556	System Control & Load Dispatch								
531			P	SG		138,515	127,407	11,108	-	11,108
532			P	CAGW		-	-	-	-	-
533			P	CAGE		-	-	-	-	-
534										
535					B2	138,515	127,407	11,108	-	11,108
536										
537										
538										
539	557	Other Expenses								
540			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
541			P	SG		3,282,879	3,019,611	263,268	-	263,268
542			P	SGCT		-	-	-	-	-
543			P	SE		-	-	-	-	-
544			P	JBE		-	-	-	-	-
545			P	TROJP		-	-	-	-	-
546			P	CAGW		12,454	9,688	2,766	-	2,766
547			P	CAGE		3,130,738	3,130,738	-	-	-
548			P	JBG		167,031	131,441	35,589	-	35,589
549			P	CAEW		-	-	-	-	-
550			P	CAEE		-	-	-	-	-
551					B2	6,577,786	6,284,247	293,540	-	293,540
552										
553										
554										
555										
556										
557										
558										
559										
560										
561										
562										
563	**Total Other Power Supply**				B2	**42,832,133**	**34,250,651**	**8,581,482**	**-**	**8,581,482**
564										
565	**TOTAL PRODUCTION EXPENSE**				B2	**95,581,542**	**80,468,101**	**15,113,442**	**-**	**15,113,442**
566										
567										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
568	Summary of Production Expense by Factor									
569		S				(2,048,141)	(1,840,454)	(207,687)	-	(207,687)
570		SG				3,558,725	3,273,336	285,389	-	285,389
571		SE				(9,072)	(8,372)	(700)	-	(700)
572		JBG				3,380,254	2,660,020	720,234	-	720,234
573		TROJP				-	-	-	-	-
574		JBE				162,532	127,596	34,936	-	34,936
575		DGP				-	-	-	-	-
576		DEU				-	-	-	-	-
577		DEP				-	-	-	-	-
578		CAGW				42,112,684	32,758,992	9,353,691	-	9,353,691
579		CAGE				25,226,898	25,226,898	-	-	-
580		CAEW				21,991,496	17,063,918	4,927,578	-	4,927,578
581		CAEE				1,206,166	1,206,166	-	-	-
582		SNPPS				-	-	-	-	-
583		SNPPO				-	-	-	-	-
584		DGU				-	-	-	-	-
585		MC				-	-	-	-	-
586		SSGCT				-	-	-	-	-
587		SSECT				-	-	-	-	-
588		SSGC				-	-	-	-	-
589		SSGCH				-	-	-	-	-
590		SSECH				-	-	-	-	-
591	Total Production Expense by Factor				B2	95,581,542	80,468,101	15,113,442	-	15,113,442
592	560	Operation Supervision & Engineering								
593			T	SG		437,593	402,501	35,092	-	35,092
594			T	JBG		-	-	-	-	-
595			T	CAGW		62,367	48,514	13,852	-	13,852
596			T	CAGE		64,590	64,590	-	-	-
597					B2	564,550	515,605	48,945	-	48,945
598										
599	561	Load Dispatching								
600			T	SG		699,544	643,445	56,099	-	56,099
601			T	CAGW		1,561	1,215	347	-	347
602			T	CAGE		85,399	85,399	-	-	-
603					B2	786,505	730,059	56,446	-	56,446
604	562	Station Expense								
605			T	SG		86,404	79,475	6,929	-	6,929
606			T	JBG		-	-	-	-	-
607			T	CAGW		27,617	21,483	6,134	-	6,134
608			T	CAGE		79,559	79,559	-	-	-
609					B2	193,580	180,517	13,063	-	13,063
610										
611	563	Overhead Line Expense								
612			T	SG		-	-	-	-	-
613			T	CAGW		(3,088)	(2,402)	(686)	-	(686)
614			T	CAGE		9,783	9,783	-	-	-
615					B2	6,695	7,381	(686)	-	(686)
616										
617	564	Underground Line Expense								
618			T	SG		(222)	(204)	(18)	-	(18)
619			T	CAGW		-	-	-	-	-
620			T	CAGE		-	-	-	-	-
621					B2	(222)	(204)	(18)	-	(18)
622										
623	565	Transmission of Electricity by Others								
624			T	SG		-	-	-	-	-
625			T	SE		-	-	-	-	-
626			T	CAGW		-	-	-	-	-
627			T	CAGE		-	-	-	-	-
628			T	CAEW		-	-	-	-	-
629			T	CAEE		-	-	-	-	-
630					B2	-	-	-	-	-
631										
632	565NPC	Transmission of Electricity by Others-NPC								
633				SG		-	-	-	-	-
634				SE		-	-	-	-	-
635				CAGW		8,389,784	6,526,320	1,863,464	-	1,863,464
636				CAGE		-	-	-	-	-
637				CAEW		-	-	-	-	-
638				CAEE		-	-	-	-	-
639						8,389,784	6,526,320	1,863,464	-	1,863,464
640										
641		Total Transmission of Electricity by Others				8,389,784	6,526,320	1,863,464	-	1,863,464
642										
643	566	Misc. Transmission Expense								
644			T	SG		261,974	240,965	21,009	-	21,009
645			T	CAGW		11,270	8,767	2,503	-	2,503
646			T	CAGE		13,480	13,480	-	-	-
647					B2	286,723	263,211	23,512	-	23,512
648										
649	567	Rents - Transmission								
650			T	SG		(55)	(51)	(4)	-	(4)
651			T	CAGW		53,245	41,419	11,826	-	11,826
652			T	CAGE		85,303	85,303	-	-	-
653					B2	138,493	126,671	11,822	-	11,822
654										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
655	568	Maint Supervision & Engineering								
656			T	SG		83,609	76,904	6,705	-	6,705
657			T	CAGW		67,299	52,351	14,948	-	14,948
658			T	CAGE		31,222	31,222	-	-	-
659					B2	182,129	160,477	21,653	-	21,653
660										
661	569	Maintenance of Structures								
662			T	SG		337,879	310,783	27,096	-	27,096
663			T	CAGW		62	48	14	-	14
664			T	CAGE		2,273	2,273	-	-	-
665					B2	340,214	313,105	27,110	-	27,110
666										
667	570	Maintenance of Station Equipment								
668			T	SG		34,434	31,672	2,761	-	2,761
669			T	JBG		7,226	5,686	1,540	-	1,540
670			T	CAGW		232,694	181,010	51,684	-	51,684
671			T	CAGE		497,663	497,663	-	-	-
672					B2	772,017	716,032	55,985	-	55,985
673										
674	571	Maintenance of Overhead Lines								
675			T	SG		65,807	60,530	5,277	-	5,277
676			T	JBG		-	-	-	-	-
677			T	CAGW		1,077,578	838,236	239,342	-	239,342
678			T	CAGE		811,437	811,437	-	-	-
679					B2	1,954,822	1,710,203	244,619	-	244,619
680										
681	572	Maintenance of Underground Lines								
682			T	SG		-	-	-	-	-
683			T	CAGW		8,003	6,225	1,778	-	1,778
684			T	CAGE		1,110	1,110	-	-	-
685					B2	9,113	7,335	1,778	-	1,778
686										
687	573	Maint of Misc. Transmission Plant								
688			T	SG		(5,772)	(5,309)	(463)	-	(463)
689			T	CAGW		-	-	-	-	-
690			T	CAGE		-	-	-	-	-
691					B2	(5,772)	(5,309)	(463)	-	(463)
692										
693	**TOTAL TRANSMISSION EXPENSE**				B2	**13,618,631**	**11,251,402**	**2,367,229**	**-**	**2,367,229**
694										
695	Summary of Transmission Expense by Factor									
696		SE				-	-	-	-	-
697		SG				2,001,194	1,840,710	160,484	-	160,484
698		CAGW				9,928,393	7,723,187	2,205,205	-	2,205,205
699		CAGE				1,681,819	1,681,819	-	-	-
700		JBG				7,226	5,686	1,540	-	1,540
701	Total Transmission Expense by Factor				B2	13,618,631	11,251,402	2,367,229	-	2,367,229
702	580	Operation Supervision & Engineering								
703			DPW	S		7,273	2,824	4,449	-	4,449
704			DPW	SNPD		1,285,468	1,201,276	84,193	-	84,193
705					B2	1,292,741	1,204,100	88,641	-	88,641
706										
707	581	Load Dispatching								
708			DPW	S		-	-	-	-	-
709			DPW	SNPD		1,067,478	997,562	69,915	-	69,915
710					B2	1,067,478	997,562	69,915	-	69,915
711										
712	582	Station Expense								
713			DPW	S		448,130	433,339	14,790	-	14,790
714			DPW	SNPD		3,746	3,501	245	-	245
715					B2	451,876	436,840	15,036	-	15,036
716										
717	583	Overhead Line Expenses								
718			DPW	S		538,705	490,736	47,969	-	47,969
719			DPW	SNPD		1,129	1,055	74	-	74
720					B2	539,835	491,792	48,043	-	48,043
721										
722	584	Underground Line Expense								
723			DPW	S		50	50	-	-	-
724			DPW	SNPD		-	-	-	-	-
725					B2	50	50	-	-	-
726										
727	585	Street Lighting & Signal Systems								
728			DPW	S		-	-	-	-	-
729			DPW	SNPD		20,598	19,249	1,349	-	1,349
730					B2	20,598	19,249	1,349	-	1,349
731										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
732	586	Meter Expenses								
733			DPW	S		486,510	444,707	41,803	-	41,803
734			DPW	SNPD		135,445	126,574	8,871	-	8,871
735					B2	621,955	571,281	50,674	-	50,674
736										
737	587	Customer Installation Expenses								
738			DPW	S		1,198,362	1,132,959	65,403	-	65,403
739			DPW	SNPD		-	-	-	-	-
740					B2	1,198,362	1,132,959	65,403	-	65,403
741										
742	588	Misc. Distribution Expenses								
743			DPW	S		129,146	140,677	(11,531)	-	(11,531)
744			DPW	SNPD		298,086	278,563	19,523	-	19,523
745					B2	427,233	419,240	7,992	-	7,992
746										
747	589	Rents								
748			DPW	S		286,163	260,314	25,849	-	25,849
749			DPW	SNPD		10,070	9,411	660	-	660
750					B2	296,233	269,724	26,509	-	26,509
751										
752	590	Maint Supervision & Engineering								
753			DPW	S		66,159	65,407	752	-	752
754			DPW	SNPD		298,962	279,381	19,581	-	19,581
755					B2	365,121	344,788	20,333	-	20,333
756										
757	591	Maintenance of Structures								
758			DPW	S		42,488	46,365	(3,876)	-	(3,876)
759			DPW	SNPD		7,045	6,584	461	-	461
760					B2	49,533	52,948	(3,415)	-	(3,415)
761										
762	592	Maintenance of Station Equipment								
763			DPW	S		807,455	818,398	(10,943)	-	(10,943)
764			DPW	SNPD		169,367	158,274	11,093	-	11,093
765					B2	976,822	976,672	150	-	150
766	593	Maintenance of Overhead Lines								
767			DPW	S		7,676,862	7,299,101	377,761	-	377,761
768			DPW	SNPD		214,279	200,244	14,034	-	14,034
769					B2	7,891,141	7,499,345	391,796	-	391,796
770										
771	594	Maintenance of Underground Lines								
772			DPW	S		2,069,053	1,994,482	74,571	-	74,571
773			DPW	SNPD		20	19	1	-	1
774					B2	2,069,073	1,994,501	74,572	-	74,572
775										
776	595	Maintenance of Line Transformers								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		73,214	68,418	4,795	-	4,795
779					B2	73,214	68,418	4,795	-	4,795
780										
781	596	Maint of Street Lighting & Signal Sys.								
782			DPW	S		257,563	246,543	11,020	-	11,020
783			DPW	SNPD		-	-	-	-	-
784					B2	257,563	246,543	11,020	-	11,020
785										
786	597	Maintenance of Meters								
787			DPW	S		383,709	350,172	33,537	-	33,537
788			DPW	SNPD		57,923	54,129	3,794	-	3,794
789					B2	441,632	404,301	37,331	-	37,331
790										
791	598	Maint of Misc. Distribution Plant								
792			DPW	S		98,679	102,482	(3,803)	-	(3,803)
793			DPW	SNPD		(59,006)	(55,142)	(3,865)	-	(3,865)
794					B2	39,673	47,340	(7,667)	-	(7,667)
795										
796	**TOTAL DISTRIBUTION EXPENSE**				B2	**18,080,132**	**17,177,655**	**902,477**	**-**	**902,477**
797										
798										
799	Summary of Distribution Expense by Factor									
800		S				14,496,307	13,828,555	667,751	-	667,751
801		SNPD				3,583,825	3,349,099	234,726	-	234,726
802										
803	Total Distribution Expense by Factor				B2	18,080,132	17,177,655	902,477	-	902,477
804										
805	901	Supervision								
806			CUST	S		26	26	-	-	-
807			CUST	CN		273,184	253,982	19,202	-	19,202
808					B2	273,210	254,008	19,202	-	19,202
809										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
810	902	Meter Reading Expense								
811			CUST	S		1,657,347	1,586,620	70,726	-	70,726
812			CUST	CN		194,802	181,109	13,692	-	13,692
813					B2	1,852,148	1,767,730	84,419	-	84,419
814										
815	903	Customer Receipts & Collections								
816			CUST	S		607,499	550,075	57,425	-	57,425
817			CUST	CN		4,036,175	3,752,476	283,699	-	283,699
818					B2	4,643,674	4,302,550	341,124	-	341,124
819										
820	904	Uncollectible Accounts								
821			CUST	S		945,533	856,958	88,575	-	88,575
822			P	SG		-	-	-	-	-
823			CUST	CN		3,598	3,345	253	-	253
824					B2	949,132	860,304	88,828	-	88,828
825										
826	905	Misc. Customer Accounts Expense								
827			CUST	S		-	-	-	-	-
828			CUST	CN		15,692	14,589	1,103	-	1,103
829					B2	15,692	14,589	1,103	-	1,103
830										
831	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,733,856**	**7,199,181**	**534,675**	**-**	**534,675**
832										
833	Summary of Customer Accts Exp by Factor									
834		S				3,210,405	2,993,679	216,726	-	216,726
835		CN				4,523,451	4,205,502	317,949	-	317,949
836		SG				-	-	-	-	-
837	Total Customer Accounts Expense by Factor				B2	7,733,856	7,199,181	534,675	-	534,675
838										
839	907	Supervision								
840			CUST	S		-	-	-	-	-
841			CUST	CN		23,908	22,228	1,680	-	1,680
842					B2	23,908	22,228	1,680	-	1,680
843										
844	908	Customer Assistance								
845			CUST	S		7,448,491	6,796,026	652,465	-	652,465
846			CUST	CN		217,619	202,323	15,296	-	15,296
847					B2	7,666,110	6,998,349	667,761	-	667,761
848										
849	909	Informational & Instructional Adv								
850			CUST	S		19,405	18,522	883	-	883
851			CUST	CN		337,744	314,004	23,740	-	23,740
852					B2	357,148	332,526	24,623	-	24,623
853										
854	910	Misc. Customer Service								
855			CUST	S		-	-	-	-	-
856			CUST	CN		11,831	10,999	832	-	832
857										
858					B2	11,831	10,999	832	-	832
859										
860	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,058,998**	**7,364,102**	**694,896**	**-**	**694,896**
861										
862										
863	Summary of Customer Service Exp by Factor									
864		S				7,467,896	6,814,548	653,348	-	653,348
865		CN				591,102	549,554	41,548	-	41,548
866										
867	Total Customer Service Expense by Factor				B2	8,058,998	7,364,102	694,896	-	694,896
868										
869										
870	911	Supervision								
871			CUST	S		-	-	-	-	-
872			CUST	CN		-	-	-	-	-
873						-	-	-	-	-
874										
875	912	Demonstration & Selling Expense								
876			CUST	S		-	-	-	-	-
877			CUST	CN		-	-	-	-	-
878						-	-	-	-	-
879										
880	913	Advertising Expense								
881			CUST	S		-	-	-	-	-
882			CUST	CN		-	-	-	-	-
883						-	-	-	-	-
884										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
885	916	Misc. Sales Expense								
886			CUST	S		-	-	-	-	-
887			CUST	CN		-	-	-	-	-
888					B2	-	-	-	-	-
889										
890	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
891										
892										
893	Total Sales Expense by Factor									
894		S				-	-	-	-	-
895		CN				-	-	-	-	-
896	Total Sales Expense by Factor				B2	-	-	-	-	-
897										
898	**Total Customer Service Exp Including Sales**					**8,058,998**	**7,364,102**	**694,896**	**-**	**694,896**
899	920	Administrative & General Salaries								
900			PTD	S		(548,276)	(463,445)	(84,830)	-	(84,830)
901			CUST	CN		-	-	-	-	-
902			PTD	SO		5,715,308	5,306,857	408,452	-	408,452
903					B2	5,167,033	4,843,411	323,621	-	323,621
904										
905	921	Office Supplies & expenses								
906			PTD	S		12,988	12,323	665	-	665
907			CUST	CN		-	-	-	-	-
908			PTD	SO		880,700	817,760	62,940	-	62,940
909					B2	893,688	830,082	63,605	-	63,605
910										
911	922	A&G Expenses Transferred								
912			PTD	S		-	-	-	-	-
913			CUST	CN		-	-	-	-	-
914			PTD	SO		(2,687,028)	(2,494,997)	(192,032)	-	(192,032)
915					B2	(2,687,028)	(2,494,997)	(192,032)	-	(192,032)
916										
917	923	Outside Services								
918			PTD	S		4,909	4,909	-	-	-
919			CUST	CN		-	-	-	-	-
920			PTD	SO		750,817	697,159	53,658	-	53,658
921					B2	755,726	702,068	53,658	-	53,658
922										
923	924	Property Insurance								
924			PTD	S		691,009	691,009	-	-	-
925			PTD	SO		960,099	891,484	68,615	-	68,615
926					B2	1,651,108	1,582,493	68,615	-	68,615
927										
928	925	Injuries & Damages								
929			PTD	SO		781,169	725,341	55,827	-	55,827
930					B2	781,169	725,341	55,827	-	55,827
931										
932	926	Employee Pensions & Benefits								
933			LABOR	S		-	-	-	-	-
934			CUST	CN		-	-	-	-	-
935			LABOR	SO		-	-	-	-	-
936					B2	-	-	-	-	-
937										
938	927	Franchise Requirements								
939			DMSC	S		-	-	-	-	-
940			DMSC	SO		-	-	-	-	-
941					B2	-	-	-	-	-
942										
943	928	Regulatory Commission Expense								
944			DMSC	S		1,518,251	1,427,225	91,026	-	91,026
945			CUST	CN		-	-	-	-	-
946			DMSC	SO		331,389	307,705	23,683	-	23,683
947			CUST	CAGW		511	397	113	-	113
948			DMSC	CAGE		0	0	-	-	-
949			FERC	SG		159,123	146,362	12,761	-	12,761
950					B2	2,009,273	1,881,690	127,583	-	127,583
951										
952	929	Duplicate Charges								
953			LABOR	S		-	-	-	-	-
954			LABOR	SO		(421,776)	(391,633)	(30,143)	-	(30,143)
955					B2	(421,776)	(391,633)	(30,143)	-	(30,143)
956										
957	930	Misc General Expenses								
958			PTD	S		19,511	19,511	-	-	-
959			CUST	CN		-	-	-	-	-
960			LABOR	SO		1,193,239	1,107,963	85,276	-	85,276
961					B2	1,212,750	1,127,474	85,276	-	85,276
962										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
963	931	Rents								
964			PTD	S		97,200	95,838	1,363	-	1,363
965			PTD	SO		478,545	444,345	34,200	-	34,200
966					B2	575,745	540,183	35,563	-	35,563
967										
968	935	Maintenance of General Plant								
969			G	S		27,887	22,548	5,338	-	5,338
970			CUST	CN		-	-	-	-	-
971			G	SO		1,996,201	1,853,540	142,661	-	142,661
972					B2	2,024,088	1,876,089	147,999	-	147,999
973										
974	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**11,961,775**	**11,222,201**	**739,574**	**-**	**739,574**
975										
976	Summary of A&G Expense by Factor									
977		S				1,823,479	1,809,917	13,562	-	13,562
978		SO				9,978,662	9,265,525	713,137	-	713,137
979		SG				159,123	146,362	12,761	-	12,761
980		CN				-	-	-	-	-
981		CAGW				511	397	113	-	113
982		CAGE				0	0	-	-	-
983	Total A&G Expense by Factor				B2	11,961,775	11,222,201	739,574	-	739,574
984										
985	**TOTAL O&M EXPENSE**				B2	**155,034,934**	**134,682,641**	**20,352,293**	**-**	**20,352,293**

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
986	403SP	Steam Depreciation								
987			P	DGP		-	-	-	-	-
988			P	DGU		-	-	-	-	-
989			P	SG		-	-	-	-	-
990			P	CAGW		428,699	333,480	95,219	-	95,219
991			P	CAGE		8,737,677	8,737,677	-	-	-
992			P	JBG		1,770,032	1,392,890	377,143	-	377,143
993			P	S		-	-	-	-	-
994					B3	10,936,408	10,464,047	472,362	-	472,362
995										
996	403NP	Nuclear Depreciation								
997			P	DGP		-	-	-	-	-
998						-	-	-	-	-
999										
1000	403HP	Hydro Depreciation								
1001			P	DGP		-	-	-	-	-
1002			P	DGU		-	-	-	-	-
1003			P	CAGW		1,376,332	1,070,633	305,699	-	305,699
1004			P	CAGE		421,607	421,607	-	-	-
1005			P	CAGW		-	-	-	-	-
1006			P	CAGE		-	-	-	-	-
1007					B3	1,797,939	1,492,240	305,699	-	305,699
1008										
1009	403OP	Other Production Depreciation								
1010			P	DGU		-	-	-	-	-
1011			P	SG		-	-	-	-	-
1012			P	CAGW		3,551,287	2,762,507	788,780	-	788,780
1013			P	CAGE		6,098,444	6,098,444	-	-	-
1014			P	CAGE		-	-	-	-	-
1015			P	CAGE		-	-	-	-	-
1016					B3	9,649,732	8,860,952	788,780	-	788,780
1017										
1018	403TP	Transmission Depreciation								
1019			T	S		-	-	-	-	-
1020			T	DGU		-	-	-	-	-
1021			T	CAGW		1,879,016	1,461,666	417,350	-	417,350
1022			T	CAGE		5,111,999	5,111,999	-	-	-
1023			T	JBG		68,621	54,000	14,621	-	14,621
1024			T	SG		20,477	18,835	1,642	-	1,642
1025					B3	7,080,113	6,646,500	433,613	-	433,613
1026										
1027										
1028										
1029	403	Distribution Depreciation								
1030	360	Land & Land Rights	DPW	S		27,438	27,052	386	-	386
1031	361	Structures	DPW	S		109,767	106,537	3,230	-	3,230
1032	362	Station Equipment	DPW	S		1,566,866	1,482,857	84,009	-	84,009
1033	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1034	364	Poles & Towers	DPW	S		2,945,670	2,634,806	310,864	-	310,864
1035	365	OH Conductors	DPW	S		1,636,092	1,494,902	141,190	-	141,190
1036	366	UG Conduit	DPW	S		663,126	604,828	58,297	-	58,297
1037	367	UG Conductor	DPW	S		1,481,359	1,428,436	52,923	-	52,923
1038	368	Line Trans	DPW	S		2,355,701	2,121,544	234,158	-	234,158
1039	369	Services	DPW	S		1,003,577	899,528	104,049	-	104,049
1040	370	Meters	DPW	S		515,589	471,226	44,362	-	44,362
1041	371	Inst Cust Prem	DPW	S		40,322	38,710	1,612	-	1,612
1042	372	Leased Property	DPW	S		-	-	-	-	-
1043	373	Street Lighting	DPW	S		179,056	168,582	10,474	-	10,474
1044					B3	12,524,563	11,479,008	1,045,555	-	1,045,555
1045										
1046	403GP	General Depreciation								
1047			G-SITUS	S		1,018,733	905,705	113,029	-	113,029
1048			G-DGP	DGP		-	-	-	-	-
1049			G-DGU	DGU		-	-	-	-	-
1050			P	SE		-	-	-	-	-
1051			CUST	CN		144,831	134,651	10,180	-	10,180
1052			G-SG	SG		124	114	10	-	10
1053			PTD	SO		1,237,505	1,149,065	88,440	-	88,440
1054			G-SG	CAGW		137,629	107,060	30,569	-	30,569
1055			G-SG	CAGE		413,763	413,763	-	-	-
1056			P	JBG		25,387	19,978	5,409	-	5,409
1057			P	JBE		83	65	18	-	18
1058			P	CAEE		1,575	1,575	-	-	-
1059			G-SG	CAGE		-	-	-	-	-
1060			G-SG	CAGE		-	-	-	-	-
1061					B3	2,979,631	2,731,976	247,655	-	247,655
1062										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles								
1064			G-SG	SG		-	-	-	-	-
1065						-	-	-	-	-
1066										
1067	403MP	Mining Depreciation								
1068			P	CAEE		-	-	-	-	-
1069					B3	-	-	-	-	-
1070										
1071	403EP	Experimental Plant Depreciation								
1072			P	DGP		-	-	-	-	-
1073			P	SG		-	-	-	-	-
1074						-	-	-	-	-
1075	4031	ARO Depreciation								
1076				S		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079										
1080	**TOTAL DEPRECIATION EXPENSE**				B3	**44,968,386**	**41,674,723**	**3,293,663**	**-**	**3,293,663**
1081										
1082	Summary of Depreciation Expense by Factor									
1083		S				13,543,297	12,384,713	1,158,584	-	1,158,584
1084		DGP				-	-	-	-	-
1085		DGU				-	-	-	-	-
1086		SG				20,601	18,949	1,652	-	1,652
1087		SO				1,237,505	1,149,065	88,440	-	88,440
1088		CN				144,831	134,651	10,180	-	10,180
1089		SE				-	-	-	-	-
1090		CAGW				7,372,964	5,735,348	1,637,617	-	1,637,617
1091		CAGE				20,783,491	20,783,491	-	-	-
1092		CAEW				-	-	-	-	-
1093		CAEE				1,575	1,575	-	-	-
1094		JBG				1,864,040	1,466,867	397,173	-	397,173
1095		JBE				83	65	18	-	18
1096	Total Depreciation Expense By Factor				B3	44,968,386	41,674,723	3,293,663	-	3,293,663
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099			I-SITUS	S		137,954	128,494	9,460	-	9,460
1100			I-SG	SG		-	-	-	-	-
1101			PTD	SO		106,007	98,431	7,576	-	7,576
1102			I-DGU	DGU		-	-	-	-	-
1103			CUST	CN		22,781	21,179	1,601	-	1,601
1104			I-SG	CAGW		-	-	-	-	-
1105			I-SG	CAGE		-	-	-	-	-
1106			I-DGP	DGP		-	-	-	-	-
1107					B4	266,742	248,105	18,637	-	18,637
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110			P	SG		-	-	-	-	-
1111			P	DGP		-	-	-	-	-
1112						-	-	-	-	-
1113										
1114	404IP	Amort of LT Plant - Intangible Plant								
1115			I-SITUS	S		16,216	16,183	33	-	33
1116			P	SE		-	-	-	-	-
1117			I-SG	SG		411,619	378,610	33,009	-	33,009
1118			PTD	SO		1,272,142	1,181,227	90,915	-	90,915
1119			CUST	CN		485,826	451,678	34,148	-	34,148
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123			I-SG	CAGE		-	-	-	-	-
1124			I-SG	CAGE		-	-	-	-	-
1125			I-SG	CAGW		1,093,558	850,666	242,891	-	242,891
1126			I-SG	CAGE		218,190	218,190	-	-	-
1127			P	JBG		293	231	62	-	62
1128			P	CAEW		-	-	-	-	-
1129			P	CAEE		4,551	4,551	-	-	-
1130			I-DGU	DGU		-	-	-	-	-
1131					B4	3,502,394	3,101,334	401,060	-	401,060
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134			P	SE		-	-	-	-	-
1135						-	-	-	-	-
1136										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1137	404OP	Amort of LT Plant - Other Plant								
1138			P	CAGE		-	-	-	-	-
1139			P	CAGE		-	-	-	-	-
1140					B4	-	-	-	-	-
1141										
1142										
1143	404HP	Amortization of Other Electric Plant								
1144			P	DGP		-	-	-	-	-
1145			P	DGU		-	-	-	-	-
1146			P	CAGW		17,475	13,594	3,881	-	3,881
1147			P	CAGE		3,868	3,868	-	-	-
1148			P	SG		-	-	-	-	-
1149					B4	21,343	17,462	3,881	-	3,881
1150										
1151	**Total Amortization of Limited Term Plant**				B4	3,790,480	3,366,901	423,579	-	423,579
1152										
1153										
1154	405	Amortization of Other Electric Plant								
1155			GP	S		-	-	-	-	-
1156										
1157					B4	-	-	-	-	-
1158										
1159	406	Amortization of Plant Acquisition Adj								
1160			P	S		-	-	-	-	-
1161			P	DGP		-	-	-	-	-
1162			P	DGU		-	-	-	-	-
1163			P	CAGW		-	-	-	-	-
1164			P	CAGE		460,331	460,331	-	-	-
1165			P	SG		-	-	-	-	-
1166			P	SO		-	-	-	-	-
1167					B4	460,331	460,331	-	-	-
1168	407	Amort of Prop Losses, Unrec Plant, etc								
1169			DPW	S		-	-	-	-	-
1170			GP	SO		-	-	-	-	-
1171			P	DGP		-	-	-	-	-
1172			P	SE		-	-	-	-	-
1173			P	CAGW		-	-	-	-	-
1174			P	CAGE		-	-	-	-	-
1175			P	CAEW		-	-	-	-	-
1176			P	SG-P		-	-	-	-	-
1177			P	SG		-	-	-	-	-
1178			P	TROJP		-	-	-	-	-
1179					B4	-	-	-	-	-
1180										
1181	**TOTAL AMORTIZATION EXPENSE**				B4	**4,250,811**	**3,827,232**	**423,579**	**-**	**423,579**
1182										
1183										
1184										
1185	Summary of Amortization Expense by Factor									
1186		S				154,170	144,677	9,494	-	9,494
1187		SE				-	-	-	-	-
1188		TROJP				-	-	-	-	-
1189		SG-P				-	-	-	-	-
1190		DGU				-	-	-	-	-
1191		SO				1,378,149	1,279,658	98,491	-	98,491
1192		JBG				293	231	62	-	62
1193		SSGCH				-	-	-	-	-
1194		CN				508,606	472,857	35,749	-	35,749
1195		CAGW				1,111,033	864,260	246,773	-	246,773
1196		CAGE				682,389	682,389	-	-	-
1197		CAEW				-	-	-	-	-
1198		CAEE				4,551	4,551	-	-	-
1199		SG				411,619	378,610	33,009	-	33,009
1200	Total Amortization Expense by Factor				B4	4,250,811	3,827,232	423,579	-	423,579
1201	408	Taxes Other Than Income								
1202			GP	S		3,145,119	2,303,329	841,789	-	841,789
1203			GP	GPS		9,145,986	8,492,357	653,629	-	653,629
1204			GP	SO		(1,086,540)	(1,008,889)	(77,651)	-	(77,651)
1205			P	SE		22,213	20,499	1,714	-	1,714
1206			P	SG		-	-	-	-	-
1207			DMSC	OPRV-ID		-	-	-	-	-
1208			GP	EXCTAX		-	-	-	-	-
1209			GP	DGP		-	-	-	-	-
1210			P	CAEW		-	-	-	-	-
1211			P	CAEE		33,712	33,712	-	-	-
1212										
1213	**TOTAL TAXES OTHER THAN INCOME**				B5	11,260,489	9,841,008	1,419,481	-	1,419,481
1214										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1215										
1216	41140	Deferred Investment Tax Credit - Fed								
1217			PTD	CAGE		-	-	-	-	-
1218										
1219					B7	-	-	-	-	-
1220										
1221	41141	Deferred Investment Tax Credit - Idaho								
1222			PTD	CAGE		-	-	-	-	-
1223										
1224					B7	-	-	-	-	-
1225										
1226	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1227										
1228										
1229	427	Interest on Long-Term Debt								
1230			GP	S		-	-	-	-	-
1231			GP	SNP		31,350,935	29,232,803	2,118,132	-	2,118,132
1232						31,350,935	29,232,803	2,118,132	-	2,118,132
1233										
1234	428	Amortization of Debt Disc & Exp								
1235			GP	SNP		487,334	454,409	32,925	-	32,925
1236						487,334	454,409	32,925	-	32,925
1237										
1238	429	Amortization of Premium on Debt								
1239			GP	SNP		(227)	(211)	(15)	-	(15)
1240						(227)	(211)	(15)	-	(15)
1241										
1242	431	Other Interest Expense								
1243			NUTIL	OTH		-	-	-	-	-
1244			GP	SO		-	-	-	-	-
1245			GP	SNP		3,166,946	2,952,980	213,965	-	213,965
1246						3,166,946	2,952,980	213,965	-	213,965
1247										
1248	432	AFUDC - Borrowed								
1249			GP	SNP		(2,448,137)	(2,282,736)	(165,401)	-	(165,401)
1250						(2,448,137)	(2,282,736)	(165,401)	-	(165,401)
1251										
1252		Total Elec. Interest Deductions for Tax			B6	32,556,851	30,357,244	2,199,606	-	2,199,606
1253										
1254		Non-Utility Portion of Interest								
1255			427 NUTIL	NUTIL		-	-	-	-	-
1256			428 NUTIL	NUTIL		-	-	-	-	-
1257			429 NUTIL	NUTIL		-	-	-	-	-
1258			431 NUTIL	NUTIL		-	-	-	-	-
1259										
1260		Total Non-utility Interest				-	-	-	-	-
1261										
1262		Total Interest Deductions for Tax				32,556,851	30,357,244	2,199,606	-	2,199,606
1263										
1264										
1265	419	Interest & Dividends								
1266			GP	S		(907,288)	(907,288)	-	-	-
1267			GP	SNP		(3,722,961)	(3,471,431)	(251,531)	-	(251,531)
1268		Total Operating Deductions for Tax				(4,630,250)	(4,378,719)	(251,531)	-	(251,531)
1269										
1270										
1271	41010	Deferred Income Tax - Federal-DR								
1272			P	S		-	-	-	-	-
1273			P	TROJD		-	-	-	-	-
1274			IBT	CIAC		-	-	-	-	-
1275			LABOR	SO		-	-	-	-	-
1276			GP	SNP		-	-	-	-	-
1277			P	SE		-	-	-	-	-
1278			PT	SG		-	-	-	-	-
1279			GP	GPS		-	-	-	-	-
1280			TAXDEPR	TAXDEPR		-	-	-	-	-
1281			CUST	BADDEBT		-	-	-	-	-
1282			CUST	CN		-	-	-	-	-
1283			P	JBE		-	-	-	-	-
1284			PT	CAGW		-	-	-	-	-
1285			PT	CAGE		-	-	-	-	-
1286			P	JBG		-	-	-	-	-
1287			P	CAEE		-	-	-	-	-
1288			DPW	SNPD		-	-	-	-	-
1289					B7	-	-	-	-	-
1290										
1291										
1292										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR								
1294			GP	S			-	-	-	-
1295			DPW	CIAC			-	-	-	-
1296			GP	SCHMDEXP			-	-	-	-
1297			GP	SNP			-	-	-	-
1298			PT	SG			-	-	-	-
1299			PT	SNPD			-	-	-	-
1300			LABOR	SO			-	-	-	-
1301			IBT	TAXDEPR			-	-	-	-
1302			CUST	JBG			-	-	-	-
1303			CUST	BADDEBT			-	-	-	-
1304			GP	GPS			-	-	-	-
1305			P	TROJD			-	-	-	-
1306			P	JBE			-	-	-	-
1307			PT	CAGW			-	-	-	-
1308			PT	CAGE			-	-	-	-
1309			P	SE			-	-	-	-
1310			P	CAEE			-	-	-	-
1311					B7		-	-	-	-
1312										
1313	**TOTAL DEFERRED INCOME TAXES**				B7		-	-	-	-
1314	SCHMAF	Additions - Flow Through								
1315			SCHMAF	S			-	-	-	-
1316			SCHMAF	SNP			-	-	-	-
1317			SCHMAF	SO			-	-	-	-
1318			SCHMAF	SE			-	-	-	-
1319			SCHMAF	TROJP			-	-	-	-
1320			SCHMAF	DGP			-	-	-	-
1321					B6		-	-	-	-
1322										
1323	SCHMAP	Additions - Permanent								
1324			P	S			-	-	-	-
1325			P	BADDEBT			-	-	-	-
1326			P	JBE			-	-	-	-
1327			P	SCHMDEXP			-	-	-	-
1328			P	CAEE			-	-	-	-
1329			P	CAGW			-	-	-	-
1330			P	CAGE			-	-	-	-
1331			LABOR	SNP			-	-	-	-
1332			SCHMAP-SO	SO			-	-	-	-
1333										
1334					B6		-	-	-	-
1335										
1336	SCHMAT	Additions - Temporary								
1337			SCHMAT-SITUS	S			-	-	-	-
1338			P	JBE			-	-	-	-
1339			DPW	CIAC			-	-	-	-
1340			SCHMAT-SNP	SNP			-	-	-	-
1341			P	TROJD			-	-	-	-
1342			P	CN			-	-	-	-
1343			SCHMAT-SE	SE			-	-	-	-
1344			P	SG			-	-	-	-
1345			SCHMAT-GPS	GPS			-	-	-	-
1346			SCHMAT-SO	SO			-	-	-	-
1347			SCHMAT-SNP	SNPD			-	-	-	-
1348			P	JBG			-	-	-	-
1349			CUST	BADDEBT			-	-	-	-
1350			P	CAGW			-	-	-	-
1351			P	CAGE			-	-	-	-
1352			SCHMAT-SE	CAEW			-	-	-	-
1353			SCHMAT-SE	CAEE			-	-	-	-
1354			BOOKDEPR	SCHMDEXP			-	-	-	-
1355					B6		-	-	-	-
1356										
1357	TOTAL SCHEDULE - M ADDITIONS				B6		-	-	-	-
1358										
1359	SCHMDF	Deductions - Flow Through								
1360			SCHMDF	S			-	-	-	-
1361			SCHMDF	CAGW			-	-	-	-
1362			SCHMDF	CAGE			-	-	-	-
1363			SCHMDF	DGP			-	-	-	-
1364			SCHMDF	DGU			-	-	-	-
1365					B6		-	-	-	-

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1366	SCHMDP	Deductions - Permanent								
1367			SCHMDP	S		-	-	-	-	-
1368			P	SCHMDEXP		-	-	-	-	-
1369			P	CAEW		-	-	-	-	-
1370			P	CAEE		-	-	-	-	-
1371			PTD	SNP		-	-	-	-	-
1372			SCHMDP	JBE		-	-	-	-	-
1373			P	SG		-	-	-	-	-
1374			SCHMDP-SO	SO		-	-	-	-	-
1375					B6	-	-	-	-	-
1376										
1377	SCHMDT	Deductions - Temporary								
1378			GP	S		-	-	-	-	-
1379			CUST	BADDEBT		-	-	-	-	-
1380			CUST	CN		-	-	-	-	-
1381			SCHMDT-SNP	SNP		-	-	-	-	-
1382			DPW	SNPD		-	-	-	-	-
1383			P	JBE		-	-	-	-	-
1384			P	SE		-	-	-	-	-
1385			SCHMDT-SG	SG		-	-	-	-	-
1386			SCHMDT-GPS	GPS		-	-	-	-	-
1387			SCHMDT-SO	SO		-	-	-	-	-
1388			TAXDEPR	TAXDEPR		-	-	-	-	-
1389			SCHMDT-SG	CAGW		-	-	-	-	-
1390			SCHMDT-SG	CAGE		-	-	-	-	-
1391			P	JBG		-	-	-	-	-
1392			P	CAEE		-	-	-	-	-
1393			P	TROJD		-	-	-	-	-
1394					B6	-	-	-	-	-
1395										
1396	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1397										
1398	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1399										
1400										
1401	40911	State Income Taxes								
1402			IBT	IBT		6,033,269	6,033,269	-	-	-
1403		Credits	IBT	IBT		-	-	-	-	-
1404			IBT	IBT		-	-	-	-	-
1405			IBT	IBT		-	-	-	-	-
1406	**TOTAL STATE TAXES**				B6	6,033,269	6,033,269	-	-	-
1407										
1408										
1409	Calculation of Taxable Income:									
1410		Operating Revenues				381,629,028	348,895,521	32,733,507	-	32,733,507
1411		Operating Deductions:								
1412		O & M Expenses				155,034,934	134,682,641	20,352,293	-	20,352,293
1413		Depreciation Expense				44,968,386	41,674,723	3,293,663	-	3,293,663
1414		Amortization Expense				4,250,811	3,827,232	423,579	-	423,579
1415		Taxes Other Than Income				11,260,489	9,841,008	1,419,481	-	1,419,481
1416		Interest & Dividends (AFUDC-Equity)				(4,630,250)	(4,378,719)	(251,531)	-	(251,531)
1417		Misc Revenue & Expense				-	-	-	-	-
1418		Total Operating Deductions				210,884,370	185,646,884	25,237,485	-	25,237,485
1419		Other Deductions:								
1420		Interest Deductions				32,556,851	30,357,244	2,199,606	-	2,199,606
1421		Interest on PCRBS				-	-	-	-	-
1422		Schedule M Adjustments				-	-	-	-	-
1423										
1424		Income Before State Taxes				138,187,808	132,891,393	5,296,415	-	5,296,415
1425										
1426		State Income Taxes				6,033,269	6,033,269	-	-	-
1427										
1428	Total Taxable Income					132,154,539	126,858,123	5,296,415	-	5,296,415
1429										
1430	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1431										
1432	Federal Income Tax - Calculated					46,254,089	44,400,343	1,853,745	-	1,853,745
1433										
1434	Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE		-	-	-	-	-
1436	40910	Energy Cred.	P	JBE		-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1438	40910	DMD	P	SG		-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1440	40910	IRS Settle	LABOR	S		-	-	-	-	-
1441	**FEDERAL INCOME TAX**					46,254,089	44,400,343	1,853,745	-	1,853,745
1442										
1443	**TOTAL OPERATING EXPENSES**					**267,801,977**	**240,459,216**	**27,342,761**	**-**	**27,342,761**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1444	310	Land and Land Rights								
1445			P	DGP		-	-	-	-	-
1446			P	DGU		-	-	-	-	-
1447			P	SG		-	-	-	-	-
1448			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1449			P	CAGE		93,381,074	93,381,074	-	-	-
1450			P	JBG		1,161,925	914,352	247,573	-	247,573
1451			P	S		-	-	-	-	-
1452			P	CAGE		-	-	-	-	-
1453					B8	95,898,852	95,350,130	548,723	-	548,723
1454										
1455	311	Structures and Improvements								
1456			P	DGP		-	-	-	-	-
1457			P	DGU		-	-	-	-	-
1458			P	SG		-	-	-	-	-
1459			P	CAGW		64,670,600	50,306,547	14,364,053	-	14,364,053
1460			P	CAGE		718,939,133	718,939,133	-	-	-
1461			P	JBG		140,040,843	110,202,186	29,838,657	-	29,838,657
1462			P	CAGE		-	-	-	-	-
1463					B8	923,650,575	879,447,865	44,202,710	-	44,202,710
1464										
1465	312	Boiler Plant Equipment								
1466			P	DGP		-	-	-	-	-
1467			P	DGU		-	-	-	-	-
1468			P	SG		-	-	-	-	-
1469			P	CAGW		120,239,064	93,532,642	26,706,422	-	26,706,422
1470			P	CAGE		2,881,620,619	2,881,620,619	-	-	-
1471			P	JBG		685,577,616	539,500,836	146,076,780	-	146,076,780
1472			P	S		-	-	-	-	-
1473					B8	3,687,437,299	3,514,654,097	172,783,202	-	172,783,202
1474										
1475	314	Turbogenerator Units								
1476			P	DGP		-	-	-	-	-
1477			P	DGU		-	-	-	-	-
1478			P	SG		-	-	-	-	-
1479			P	CAGW		54,177,858	42,144,359	12,033,500	-	12,033,500
1480			P	CAGE		707,521,080	707,521,080	-	-	-
1481			P	JBG		174,616,259	137,410,580	37,205,679	-	37,205,679
1482			P	CAGE		-	-	-	-	-
1483					B8	936,315,197	887,076,018	49,239,179	-	49,239,179
1484										
1485	315	Accessory Electric Equipment								
1486			P	DGP		-	-	-	-	-
1487			P	DGU		-	-	-	-	-
1488			P	SG		-	-	-	-	-
1489			P	CAGW		13,249,181	10,306,392	2,942,789	-	2,942,789
1490			P	CAGE		346,350,320	346,350,320	-	-	-
1491			P	JBG		58,791,690	46,264,880	12,526,810	-	12,526,810
1492			P	CAGE		-	-	-	-	-
1493					B8	418,391,191	402,921,592	15,469,600	-	15,469,600
1494										
1495										
1496										
1497	316	Misc Power Plant Equipment								
1498			P	DGP		-	-	-	-	-
1499			P	DGU		-	-	-	-	-
1500			P	SG		-	-	-	-	-
1501			P	CAGW		2,203,473	1,714,058	489,416	-	489,416
1502			P	CAGE		27,278,392	27,278,392	-	-	-
1503			P	JBG		3,754,023	2,954,149	799,874	-	799,874
1504			P	CAGE		-	-	-	-	-
1505					B8	33,235,887	31,946,598	1,289,289	-	1,289,289
1506										
1507	317	Steam Plant ARO								
1508			P	S		-	-	-	-	-
1509						-	-	-	-	-
1510										
1511	SP	Unclassified Steam Plant - Account 300								
1512			P	CAGW		(22,527)	(17,524)	(5,003)	-	(5,003)
1513			P	CAGE		(4,509,669)	(4,509,669)	-	-	-
1514			P	SG		7,825,172	7,197,639	627,533	-	627,533
1515						3,292,977	2,670,447	622,530	-	622,530
1516										
1517										
1518	**Total Steam Production Plant**				B8	**6,098,221,978**	**5,814,066,746**	**284,155,232**	**-**	**284,155,232**
1519										
1520										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor									
1522		S				-	-	-	-	-
1523		JBG				1,063,942,356	837,246,982	226,695,373	-	226,695,373
1524		JBE				-	-	-	-	-
1525		SG				7,825,172	7,197,639	627,533	-	627,533
1526		CAGW				255,873,502	199,041,176	56,832,325	-	56,832,325
1527		CAGE				4,770,580,948	4,770,580,948	-	-	-
1528		SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor				B8	6,098,221,978	5,814,066,746	284,155,232	-	284,155,232
1530	320	Land and Land Rights								
1531			P	DGP		-	-	-	-	-
1532			P	SG		-	-	-	-	-
1533						-	-	-	-	-
1534										
1535	321	Structures and Improvements								
1536			P	DGP		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538						-	-	-	-	-
1539										
1540	322	Reactor Plant Equipment								
1541			P	DGP		-	-	-	-	-
1542			P	SG		-	-	-	-	-
1543						-	-	-	-	-
1544										
1545	323	Turbogenerator Units								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	324	Land and Land Rights								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	325	Misc. Power Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560										
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565										
1566	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1567										
1568										
1569										
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP				-	-	-	-	-
1572		DGU				-	-	-	-	-
1573		SG				-	-	-	-	-
1574										
1575	Total Nuclear Plant by Factor					-	-	-	-	-
1576										
1577	330	Land and Land Rights								
1578			P	DGP		-	-	-	-	-
1579			P	DGU		-	-	-	-	-
1580			P	CAGW		20,098,745	15,634,592	4,464,153	-	4,464,153
1581			P	CAGE		5,948,345	5,948,345	-	-	-
1582			P	CAGW		-	-	-	-	-
1583			P	CAGE		-	-	-	-	-
1584					B8	26,047,090	21,582,937	4,464,153	-	4,464,153
1585										
1586	331	Structures and Improvements								
1587			P	DGP		-	-	-	-	-
1588			P	DGU		-	-	-	-	-
1589			P	CAGW		100,948,041	78,526,368	22,421,673	-	22,421,673
1590			P	CAGE		14,153,380	14,153,380	-	-	-
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		-	-	-	-	-
1593					B8	115,101,421	92,679,748	22,421,673	-	22,421,673
1594										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1595	332	Reservoirs, Dams & Waterways								
1596			P	DGP		-	-	-	-	-
1597			P	DGU		-	-	-	-	-
1598			P	CAGW		261,633,575	203,521,874	58,111,701	-	58,111,701
1599			P	CAGE		75,352,799	75,352,799	-	-	-
1600			P	CAGW		-	-	-	-	-
1601			P	CAGE		-	-	-	-	-
1602					B8	336,986,373	278,874,672	58,111,701	-	58,111,701
1603										
1604	333	Water Wheel, Turbines, & Generators								
1605			P	DGP		-	-	-	-	-
1606			P	DGU		-	-	-	-	-
1607			P	CAGW		74,949,665	58,302,518	16,647,147	-	16,647,147
1608			P	CAGE		40,551,231	40,551,231	-	-	-
1609			P	CAGW		-	-	-	-	-
1610			P	CAGE		-	-	-	-	-
1611					B8	115,500,896	98,853,749	16,647,147	-	16,647,147
1612										
1613	334	Accessory Electric Equipment								
1614			P	DGP		-	-	-	-	-
1615			P	DGU		-	-	-	-	-
1616			P	CAGW		49,175,747	38,253,272	10,922,476	-	10,922,476
1617			P	CAGE		11,270,234	11,270,234	-	-	-
1618			P	CAGW		-	-	-	-	-
1619			P	CAGE		-	-	-	-	-
1620					B8	60,445,982	49,523,506	10,922,476	-	10,922,476
1621										
1622										
1623										
1624	335	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	DGU		-	-	-	-	-
1627			P	CAGW		2,138,029	1,663,149	474,880	-	474,880
1628			P	CAGE		173,913	173,913	-	-	-
1629			P	CAGW		-	-	-	-	-
1630			P	CAGE		-	-	-	-	-
1631					B8	2,311,942	1,837,062	474,880	-	474,880
1632										
1633	336	Roads, Railroads & Bridges								
1634			P	DGP		-	-	-	-	-
1635			P	DGU		-	-	-	-	-
1636			P	CAGW		14,764,931	11,485,477	3,279,454	-	3,279,454
1637			P	CAGE		1,708,878	1,708,878	-	-	-
1638			P	CAGW		-	-	-	-	-
1639			P	CAGE		-	-	-	-	-
1640					B8	16,473,809	13,194,355	3,279,454	-	3,279,454
1641										
1642	337	Hydro Plant ARO								
1643			P	S		-	-	-	-	-
1644						-	-	-	-	-
1645										
1646	HP	Unclassified Hydro Plant - Acct 300								
1647			P	S		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		-	-	-	-	-
1650			P	CAGE		-	-	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653						-	-	-	-	-
1654										
1655	**Total Hydraulic Plant**				B8	**672,867,513**	**556,546,030**	**116,321,483**	**-**	**116,321,483**
1656										
1657	Summary of Hydraulic Plant by Factor									
1658		S				-	-	-	-	-
1659		SG				-	-	-	-	-
1660		CAGW				523,708,732	407,387,250	116,321,483	-	116,321,483
1661		CAGE				149,158,781	149,158,781	-	-	-
1662		DGP				-	-	-	-	-
1663		DGU				-	-	-	-	-
1664	Total Hydraulic Plant by Factor				B8	672,867,513	556,546,030	116,321,483	-	116,321,483
1665										
1666	340	Land and Land Rights								
1667			P	SG		-	-	-	-	-
1668			P	DGU		-	-	-	-	-
1669			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1670			P	CAGE		26,096,657	26,096,657	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	28,912,692	28,287,220	625,473	-	625,473
1673										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	UNADJUSTED RESULTS WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements								
1675			P	SG		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		56,681,061	44,091,573	12,589,489	-	12,589,489
1678			P	CAGE		106,545,743	106,545,743	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	163,226,804	150,637,316	12,589,489	-	12,589,489
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683			P	SG		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1686			P	CAGE		9,207,324	9,207,324	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	10,829,991	10,469,579	360,412	-	360,412
1689										
1690	343	Prime Movers								
1691			P	S		-	-	-	-	-
1692			P	DGU		-	-	-	-	-
1693			P	SG		-	-	-	-	-
1694			P	CAGW		940,644,292	731,716,825	208,927,467	-	208,927,467
1695			P	CAGE		1,553,047,409	1,553,047,409	-	-	-
1696			P	CAGE		-	-	-	-	-
1697					B8	2,493,691,700	2,284,764,234	208,927,467	-	208,927,467
1698										
1699	344	Generators								
1700			P	S		-	-	-	-	-
1701			P	DGU		-	-	-	-	-
1702			P	SG		-	-	-	-	-
1703			P	CAGW		142,761,601	111,052,675	31,708,925	-	31,708,925
1704			P	CAGE		211,191,078	211,191,078	-	-	-
1705			P	CAGE		-	-	-	-	-
1706					B8	353,952,678	322,243,753	31,708,925	-	31,708,925
1707										
1708	345	Accessory Electric Plant								
1709			P	SG		-	-	-	-	-
1710			P	DGU		-	-	-	-	-
1711			P	CAGW		86,143,673	67,010,214	19,133,459	-	19,133,459
1712			P	CAGE		161,382,128	161,382,128	-	-	-
1713			P	CAGE		-	-	-	-	-
1714					B8	247,525,801	228,392,341	19,133,459	-	19,133,459
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719			P	SG		-	-	-	-	-
1720			P	DGU		-	-	-	-	-
1721			P	CAGW		4,327,887	3,366,616	961,271	-	961,271
1722			P	CAGE		8,043,417	8,043,417	-	-	-
1723					B8	12,371,304	11,410,032	961,271	-	961,271
1724										
1725	347	Other Production ARO								
1726			P	S		-	-	-	-	-
1727						-	-	-	-	-
1728										
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730			P	S		-	-	-	-	-
1731			P	SG		-	-	-	-	-
1732			P	CAGW		-	-	-	-	-
1733			P	CAGE		-	-	-	-	-
1734						-	-	-	-	-
1735										
1736	**Total Other Production Plant**				B8	**3,310,510,971**	**3,036,204,475**	**274,306,496**	**-**	**274,306,496**
1737										
1738	Summary of Other Production Plant by Factor									
1739			S			-	-	-	-	-
1740			DGU			-	-	-	-	-
1741			SG			-	-	-	-	-
1742			CAGW			1,234,997,216	960,690,720	274,306,496	-	274,306,496
1743			CAGE			2,075,513,755	2,075,513,755	-	-	-
1744			SSGCT			-	-	-	-	-
1745	Total of Other Production Plant by Factor				B8	3,310,510,971	3,036,204,475	274,306,496	-	274,306,496
1746										
1747	Experimental Plant									
1748	103	Experimental Plant								
1749			P	DGP		-	-	-	-	-
1750	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1751										
1752	**TOTAL PRODUCTION PLANT**				B8	**10,081,600,462**	**9,406,817,251**	**674,783,211**	**-**	**674,783,211**

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1753	350	Land and Land Rights								
1754			T	DGP		-	-	-	-	-
1755			T	DGU		-	-	-	-	-
1756			T	CAGW		28,660,009	22,294,305	6,365,704	-	6,365,704
1757			T	CAGE		157,803,949	157,803,949	-	-	-
1758			T	JBG		1,061,187	835,079	226,108	-	226,108
1759			T	SG		100,388	92,337	8,051	-	8,051
1760					B8	187,625,534	181,025,671	6,599,863	-	6,599,863
1761										
1762	352	Structures and Improvements								
1763			T	S		-	-	-	-	-
1764			T	DGP		-	-	-	-	-
1765			T	DGU		-	-	-	-	-
1766			T	CAGW		29,394,962	22,866,017	6,528,945	-	6,528,945
1767			T	CAGE		106,963,734	106,963,734	-	-	-
1768			T	JBG		1,200,400	944,629	255,771	-	255,771
1769			T	SG		3,167	2,913	254	-	254
1770					B8	137,562,264	130,777,294	6,784,970	-	6,784,970
1771										
1772	353	Station Equipment								
1773			T	DGP		-	-	-	-	-
1774			T	DGU		-	-	-	-	-
1775			T	CAGW		405,771,229	315,644,966	90,126,263	-	90,126,263
1776			T	CAGE		1,166,606,651	1,166,606,651	-	-	-
1777			T	JBG		28,236,745	22,220,310	6,016,434	-	6,016,434
1778			T	SG		6,027,148	5,543,805	483,342	-	483,342
1779					B8	1,606,641,773	1,510,015,733	96,626,040	-	96,626,040
1780										
1781	354	Towers and Fixtures								
1782			T	DGP		-	-	-	-	-
1783			T	DGU		-	-	-	-	-
1784			T	CAGW		169,281,516	131,682,225	37,599,291	-	37,599,291
1785			T	CAGE		769,046,953	769,046,953	-	-	-
1786			T	JBG		14,262,345	11,223,452	3,038,894	-	3,038,894
1787			T	SG		123,630	113,716	9,914	-	9,914
1788					B8	952,714,445	912,066,346	40,648,099	-	40,648,099
1789										
1790	355	Poles and Fixtures								
1791			T	DGP		-	-	-	-	-
1792			T	DGU		-	-	-	-	-
1793			T	CAGW		211,678,485	164,662,360	47,016,125	-	47,016,125
1794			T	CAGE		414,878,849	414,878,849	-	-	-
1795			T	JBG		-	-	-	-	-
1796			T	SG		661,717	608,651	53,066	-	53,066
1797					B8	627,219,051	580,149,860	47,069,191	-	47,069,191
1798										
1799	356	Clearing and Grading								
1800			T	DGP		-	-	-	-	-
1801			T	DGU		-	-	-	-	-
1802			T	CAGW		279,540,217	217,451,253	62,088,964	-	62,088,964
1803			T	CAGE		595,840,966	595,840,966	-	-	-
1804			T	JBG		7,617,829	5,994,690	1,623,139	-	1,623,139
1805			T	SG		1,409,011	1,296,017	112,995	-	112,995
1806					B8	884,408,024	820,582,926	63,825,098	-	63,825,098
1807										
1808	357	Underground Conduit								
1809			T	DGP		-	-	-	-	-
1810			T	DGU		-	-	-	-	-
1811			T	CAGW		153,537	119,435	34,102	-	34,102
1812			T	CAGE		3,105,915	3,105,915	-	-	-
1813			T	SG		-	-	-	-	-
1814					B8	3,259,452	3,225,350	34,102	-	34,102
1815										
1816	358	Underground Conductors								
1817			T	DGP		-	-	-	-	-
1818			T	DGU		-	-	-	-	-
1819			T	CAGW		298,568	232,253	66,315	-	66,315
1820			T	CAGE		7,176,526	7,176,526	-	-	-
1821			T	SG		-	-	-	-	-
1822					B8	7,475,095	7,408,779	66,315	-	66,315
1823										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1824	359	Roads and Trails								
1825			T	DGP		-	-	-	-	-
1826			T	DGU		-	-	-	-	-
1827			T	CAGW		6,731,137	5,236,077	1,495,060	-	1,495,060
1828			T	CAGE		4,851,683	4,851,683	-	-	-
1829			T	SG		15,883	14,609	1,274	-	1,274
1830					B8	11,598,703	10,102,370	1,496,333	-	1,496,333
1831										
1832	TP	Unclassified Trans Plant - Acct 300								
1833			T	SG		2,321,349	2,135,191	186,159	-	186,159
1834			T	CAGW		1,827,278	1,421,419	405,859	-	405,859
1835			T	CAGE		43,080,574	43,080,574	-	-	-
1836						47,229,201	46,637,184	592,017	-	592,017
1837										
1838	TS0	Unclassified Trans Sub Plant - Acct 300								
1839			T	SG		-	-	-	-	-
1840						-	-	-	-	-
1841										
1842	**TOTAL TRANSMISSION PLANT**				B8	**4,465,733,541**	**4,201,991,513**	**263,742,028**	**-**	**263,742,028**
1843	Summary of Transmission Plant by Factor									
1844		JBG				52,378,507	41,218,161	11,160,346	-	11,160,346
1845		JBE				-	-	-	-	-
1846		CAGW				1,133,336,939	881,610,311	251,726,628	-	251,726,628
1847		CAGE				3,269,355,801	3,269,355,801	-	-	-
1848		SG				10,662,293	9,807,239	855,054	-	855,054
1849	Total Transmission Plant by Factor				B8	4,465,733,541	4,201,991,513	263,742,028	-	263,742,028
1850	360	Land and Land Rights								
1851			DPW	S		53,382,571	51,877,312	1,505,259	-	1,505,259
1852					B8	53,382,571	51,877,312	1,505,259	-	1,505,259
1853										
1854	361	Structures and Improvements								
1855			DPW	S		80,373,284	78,131,991	2,241,293	-	2,241,293
1856					B8	80,373,284	78,131,991	2,241,293	-	2,241,293
1857										
1858	362	Station Equipment								
1859			DPW	S		825,204,356	778,163,431	47,040,925	-	47,040,925
1860					B8	825,204,356	778,163,431	47,040,925	-	47,040,925
1861										
1862	363	Storage Battery Equipment								
1863			DPW	S		-	-	-	-	-
1864					B8	-	-	-	-	-
1865										
1866	364	Poles, Towers & Fixtures								
1867			DPW	S		955,401,024	865,199,985	90,201,039	-	90,201,039
1868					B8	955,401,024	865,199,985	90,201,039	-	90,201,039
1869										
1870	365	Overhead Conductors								
1871			DPW	S		654,046,264	596,663,321	57,382,943	-	57,382,943
1872					B8	654,046,264	596,663,321	57,382,943	-	57,382,943
1873										
1874	366	Underground Conduit								
1875			DPW	S		304,961,994	289,100,247	15,861,747	-	15,861,747
1876					B8	304,961,994	289,100,247	15,861,747	-	15,861,747
1877										
1878										
1879										
1880										
1881	367	Underground Conductors								
1882			DPW	S		725,009,537	703,447,057	21,562,480	-	21,562,480
1883					B8	725,009,537	703,447,057	21,562,480	-	21,562,480
1884										
1885	368	Line Transformers								
1886			DPW	S		1,109,853,371	1,013,033,024	96,820,346	-	96,820,346
1887					B8	1,109,853,371	1,013,033,024	96,820,346	-	96,820,346
1888										
1889	369	Services								
1890			DPW	S		593,847,390	543,369,852	50,477,538	-	50,477,538
1891					B8	593,847,390	543,369,852	50,477,538	-	50,477,538
1892										
1893	370	Meters								
1894			DPW	S		177,035,033	163,153,492	13,881,541	-	13,881,541
1895					B8	177,035,033	163,153,492	13,881,541	-	13,881,541
1896										
1897	371	Installations on Customers' Premises								
1898			DPW	S		8,798,084	8,274,286	523,798	-	523,798
1899					B8	8,798,084	8,274,286	523,798	-	523,798
1900										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1901	372	Leased Property								
1902			DPW	S		-	-	-	-	-
1903					B8	-	-	-	-	-
1904										
1905	373	Street Lights								
1906			DPW	S		60,786,343	56,791,429	3,994,914	-	3,994,914
1907					B8	60,786,343	56,791,429	3,994,914	-	3,994,914
1908										
1909	DP	Unclassified Dist Plant - Acct 300								
1910			DPW	S		26,262,166	25,099,746	1,162,419	-	1,162,419
1911						26,262,166	25,099,746	1,162,419	-	1,162,419
1912										
1913	DS0	Unclassified Dist Sub Plant - Acct 300								
1914			DPW	S		-	-	-	-	-
1915						-	-	-	-	-
1916										
1917										
1918	**TOTAL DISTRIBUTION PLANT**				B8	**5,574,961,418**	**5,172,305,176**	**402,656,242**	**-**	**402,656,242**
1919										
1920	Summary of Distribution Plant by Factor									
1921		S				5,574,961,418	5,172,305,176	402,656,242	-	402,656,242
1922										
1923	Total Distribution Plant by Factor				B8	5,574,961,418	5,172,305,176	402,656,242	-	402,656,242
1924	389	Land and Land Rights								
1925			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1926			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1927			G-DGU	DGU		-	-	-	-	-
1928			G-SG	SG		-	-	-	-	-
1929			G-SG	CAGW		-	-	-	-	-
1930			G-SG	CAGE		1,560	1,560	-	-	-
1931			PTD	SO		5,596,700	5,196,725	399,975	-	399,975
1932					B8	16,199,041	14,620,917	1,578,123	-	1,578,123
1933										
1934	390	Structures and Improvements								
1935			G-SITUS	S		113,398,938	99,593,587	13,805,351	-	13,805,351
1936			G-DGP	DGP		-	-	-	-	-
1937			G-DGU	DGU		-	-	-	-	-
1938			CUST	CN		12,312,990	11,447,521	865,469	-	865,469
1939			G-SG	SG		-	-	-	-	-
1940			G-SG	CAGW		3,297,295	2,564,929	732,366	-	732,366
1941			G-SG	CAGE		4,019,477	4,019,477	-	-	-
1942			PTD	JBG		19,191	15,102	4,089	-	4,089
1943			PTD	SO		104,325,939	96,870,157	7,455,781	-	7,455,781
1944					B8	237,373,830	214,510,774	22,863,056	-	22,863,056
1945										
1946	391	Office Furniture & Equipment								
1947			G-SITUS	S		11,149,678	9,729,008	1,420,670	-	1,420,670
1948			G-DGP	DGP		-	-	-	-	-
1949			G-DGU	DGU		-	-	-	-	-
1950			CUST	CN		8,474,421	7,878,762	595,659	-	595,659
1951			G-SG	SG		-	-	-	-	-
1952			P	SE		-	-	-	-	-
1953			PTD	SO		54,134,532	50,265,741	3,868,791	-	3,868,791
1954			G-SG	CAGW		634,828	493,826	141,002	-	141,002
1955			G-SG	CAGE		3,543,884	3,543,884	-	-	-
1956			P	JBG		523,273	411,779	111,494	-	111,494
1957			P	JBE		4,984	3,912	1,071	-	1,071
1958			P	CAEE		63,049	63,049	-	-	-
1959			G-SG	CAGE		-	-	-	-	-
1960			G-SG	CAGE		-	-	-	-	-
1961					B8	78,528,649	72,389,961	6,138,688	-	6,138,688
1962										
1963	392	Transportation Equipment								
1964			G-SITUS	S		73,787,209	69,213,280	4,573,928	-	4,573,928
1965			PTD	SO		7,156,138	6,644,716	511,422	-	511,422
1966			G-SG	SG		-	-	-	-	-
1967			CUST	CN		-	-	-	-	-
1968			G-DGU	DGU		-	-	-	-	-
1969			P	SE		-	-	-	-	-
1970			G-DGP	DGP		-	-	-	-	-
1971			G-SG	CAGW		3,866,430	3,007,654	858,777	-	858,777
1972			G-SG	CAGE		13,030,449	13,030,449	-	-	-
1973			P	JBG		1,500,818	1,181,037	319,781	-	319,781
1974			P	CAEW		-	-	-	-	-
1975			P	CAEE		404,148	404,148	-	-	-
1976			G-SG	CAGE		-	-	-	-	-
1977			G-SG	CAGE		-	-	-	-	-
1978					B8	99,745,192	93,481,283	6,263,908	-	6,263,908
1979										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1980	393	Stores Equipment								
1981			G-SITUS	S		8,487,362	7,907,963	579,399	-	579,399
1982			G-DGP	DGP		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			PTD	SO		324,919	301,699	23,221	-	23,221
1985			G-SG	SG		-	-	-	-	-
1986			G-SG	CAGW		229,987	178,904	51,083	-	51,083
1987			G-SG	CAGE		3,703,233	3,703,233	-	-	-
1988			G-SG	JBG		586,129	461,242	124,887	-	124,887
1989			G-SG	CAGE		-	-	-	-	-
1990					B8	13,331,630	12,553,041	778,589	-	778,589
1991										
1992	394	Tools, Shop & Garage Equipment								
1993			G-SITUS	S		31,958,441	29,354,735	2,603,706	-	2,603,706
1994			G-DGP	DGP		-	-	-	-	-
1995			G-SG	SG		-	-	-	-	-
1996			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
1997			P	SE		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			G-SG	CAGW		2,250,905	1,750,954	499,951	-	499,951
2000			G-SG	CAGE		19,431,771	19,431,771	-	-	-
2001			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2002			P	CAEW		-	-	-	-	-
2003			P	CAEE		7,106	7,106	-	-	-
2004			G-SG	CAGE		-	-	-	-	-
2005			G-SG	CAGE		-	-	-	-	-
2006					B8	60,753,479	56,674,242	4,079,237	-	4,079,237
2007										
2008	395	Laboratory Equipment								
2009			G-SITUS	S		23,763,051	21,891,099	1,871,951	-	1,871,951
2010			G-DGP	DGP		-	-	-	-	-
2011			G-DGU	DGU		-	-	-	-	-
2012			PTD	SO		5,705,503	5,297,753	407,751	-	407,751
2013			P	SE		-	-	-	-	-
2014			G-SG	SG		-	-	-	-	-
2015			G-SG	CAGW		1,438,862	1,119,275	319,587	-	319,587
2016			G-SG	CAGE		4,765,224	4,765,224	-	-	-
2017			P	JBG		405,161	318,833	86,328	-	86,328
2018			P	CAEW		-	-	-	-	-
2019			P	CAEE		7,593	7,593	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021			G-SG	CAGE		-	-	-	-	-
2022					B8	36,085,394	33,399,776	2,685,617	-	2,685,617
2023										
2024	396	Power Operated Equipment								
2025			G-SITUS	S		102,332,313	95,572,579	6,759,734	-	6,759,734
2026			G-DGP	DGP		-	-	-	-	-
2027			G-SG	SG		-	-	-	-	-
2028			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2029			G-DGU	DGU		-	-	-	-	-
2030			P	SE		-	-	-	-	-
2031			G-SG	CAGW		2,285,526	1,777,885	507,640	-	507,640
2032			G-SG	CAGE		25,753,457	25,753,457	-	-	-
2033			P	JBG		6,710,342	5,280,562	1,429,780	-	1,429,780
2034			P	CAEW		-	-	-	-	-
2035			P	CAEE		45,031	45,031	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037			G-SG	CAGE		-	-	-	-	-
2038					B8	138,264,091	129,485,650	8,778,442	-	8,778,442
2039	397	Communication Equipment								
2040			COM_EQ	S		109,751,508	100,186,150	9,565,358	-	9,565,358
2041			COM_EQ	DGP		-	-	-	-	-
2042			COM_EQ	DGU		-	-	-	-	-
2043			COM_EQ	SO		57,810,172	53,678,697	4,131,475	-	4,131,475
2044			COM_EQ	CN		2,855,125	2,654,441	200,684	-	200,684
2045			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2046			COM_EQ	SE		-	-	-	-	-
2047			COM_EQ	CAGW		28,787,442	22,393,433	6,394,008	-	6,394,008
2048			COM_EQ	CAGE		71,126,500	71,126,500	-	-	-
2049			COM_EQ	JBG		2,361,301	1,858,176	503,125	-	503,125
2050			COM_EQ	CAEW		-	-	-	-	-
2051			COM_EQ	CAEE		125,185	125,185	-	-	-
2052			COM_EQ	CAGE		-	-	-	-	-
2053			COM_EQ	CAGE		-	-	-	-	-
2054					B8	272,955,916	252,150,144	20,805,771	-	20,805,771
2055										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2056	398	Misc. Equipment								
2057			G-SITUS	S		1,521,391	1,394,498	126,893	-	126,893
2058			G-DGP	DGP		-	-	-	-	-
2059			G-DGU	DGU		-	-	-	-	-
2060			CUST	CN		212,837	197,877	14,960	-	14,960
2061			PTD	SO		2,924,279	2,715,292	208,987	-	208,987
2062			P	SE		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			G-SG	CAGW		375,559	292,143	83,416	-	83,416
2065			G-SG	CAGE		1,435,547	1,435,547	-	-	-
2066			P	JBG		100,763	79,293	21,470	-	21,470
2067			P	CAEW		-	-	-	-	-
2068			P	CAEE		1,668	1,668	-	-	-
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	6,572,044	6,116,318	455,726	-	455,726
2071										
2072	399	Coal Mine								
2073			P	SE		-	-	-	-	-
2074			P	CAEW		-	-	-	-	-
2075			P	CAEE		287,766,583	287,766,583	-	-	-
2076	MP		P	JBE		-	-	-	-	-
2077					B8	287,766,583	287,766,583	-	-	-
2078										
2079	399L	WIDCO Capital Lease								
2080			P	SE		-	-	-	-	-
2081						-	-	-	-	-
2082										
2083		Remove Capital Leases				-	-	-	-	-
2084						-	-	-	-	-
2085										
2086	1011390	General Capital Leases								
2087			G-SITUS	S		18,984,156	18,984,156	-	-	-
2088			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2089			P	CAGE		29,204,864	29,204,864	-	-	-
2090			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2091					B9	65,393,121	63,479,674	1,913,447	-	1,913,447
2092										
2093		Remove Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2094					B9	-	-	-	-	-
2095										
2096	1011392	General Vehicles Capital Leases								
2097			LABOR	SO		-	-	-	-	-
2098					B9	-	-	-	-	-
2099										
2100		Remove Capital Leases				-	-	-	-	-
2101					B9	-	-	-	-	-
2102										
2103	GP	Unclassified Gen Plant - Acct 300								
2104			G-SITUS	S		-	-	-	-	-
2105			PTD	SO		2,319,567	2,153,797	165,771	-	165,771
2106			CUST	CN		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			G-SG	CAGE		-	-	-	-	-
2109			G-DGU	CAGW		(53,522)	(41,634)	(11,888)	-	(11,888)
2110						2,266,045	2,112,162	153,883	-	153,883
2111										
2112	399G	Unclassified Gen Plant - Acct 300								
2113			G-SITUS	S		-	-	-	-	-
2114			PTD	SO		-	-	-	-	-
2115			G-SG	SG		-	-	-	-	-
2116			G-DGP	DGP		-	-	-	-	-
2117			G-DGU	DGU		-	-	-	-	-
2118						-	-	-	-	-
2119										
2120	**TOTAL GENERAL PLANT**				B8	**1,249,841,893**	**1,175,260,852**	**74,581,041**	**-**	**74,581,041**
2121										

JULY 2011 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor									
2123		S				504,606,321	462,200,504	42,405,817	-	42,405,817
2124		JBG				15,510,497	12,205,658	3,304,839	-	3,304,839
2125		JBE				4,984	3,912	1,071	-	1,071
2126		SG				138,684	127,562	11,122	-	11,122
2127		SO				257,900,961	239,469,752	18,431,209	-	18,431,209
2128		SE				-	-	-	-	-
2129		CN				24,983,880	23,227,786	1,756,094	-	1,756,094
2130		DEU				-	-	-	-	-
2131		CAGW				47,653,360	37,069,023	10,584,336	-	10,584,336
2132		CAGE				176,015,965	176,015,965	-	-	-
2133		CAEW				-	-	-	-	-
2134		CAEE				288,420,364	288,420,364	-	-	-
2135		SSGCT				-	-	-	-	-
2136		SSGCH				-	-	-	-	-
2137		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2138	Total General Plant by Factor				B8	1,249,841,893	1,175,260,852	74,581,041	-	74,581,041
2139	301	Organization								
2140			I-SITUS	S		-	-	-	-	-
2141			PTD	SO		-	-	-	-	-
2142			I-SG	CAGW		-	-	-	-	-
2143			I-SG	CAGE		-	-	-	-	-
2144			I-SG	SG		-	-	-	-	-
2145					B8	-	-	-	-	-
2146	302	Franchise & Consent								
2147			I-SITUS	S		1,000,000	1,000,000	-	-	-
2148			I-SG	SG		-	-	-	-	-
2149			I-SG	CAGW		-	-	-	-	-
2150			I-SG	CAGE		-	-	-	-	-
2151			I-SG	CAGW		179,453,036	139,594,538	39,858,498	-	39,858,498
2152			I-SG	CAGE		14,225,209	14,225,209	-	-	-
2153			I-DGP	DGP		-	-	-	-	-
2154			I-DGU	DGU		-	-	-	-	-
2155					B8	194,678,245	154,819,747	39,858,498	-	39,858,498
2156										
2157	303	Miscellaneous Intangible Plant								
2158			I-SITUS	S		7,507,698	6,880,484	627,214	-	627,214
2159			I-SG	SG		1,581,843	1,454,989	126,855	-	126,855
2160			PTD	SO		375,803,859	348,946,574	26,857,284	-	26,857,284
2161			P	SE		-	-	-	-	-
2162			CUST	CN		121,070,656	112,560,711	8,509,945	-	8,509,945
2163			I-SG	CAGW		72,050,368	56,047,187	16,003,181	-	16,003,181
2164			I-SG	CAGE		60,043,695	60,043,695	-	-	-
2165			P	JBG		49,017	38,573	10,444	-	10,444
2166			P	CAEW		-	-	-	-	-
2167			P	CAEE		3,654,416	3,654,416	-	-	-
2168			I-SG	CAGE		-	-	-	-	-
2169			I-SG	CAGE		-	-	-	-	-
2170					B8	641,761,551	589,626,629	52,134,923	-	52,134,923
2171	303	Less Non-Utility Plant								
2172			I-SITUS	S		-	-	-	-	-
2173					B8	641,761,551	589,626,629	52,134,923	-	52,134,923
2174	IP	Unclassified Intangible Plant - Acct 300								
2175			I-SITUS	S		-	-	-	-	-
2176			I-SG	SG		-	-	-	-	-
2177			I-DGU	DGU		-	-	-	-	-
2178			PTD	SO		-	-	-	-	-
2179						-	-	-	-	-
2180										
2181	**TOTAL INTANGIBLE PLANT**				B8	**836,439,796**	**744,446,376**	**91,993,420**	**-**	**91,993,420**
2182										
2183	Summary of Intangible Plant by Factor									
2184		S				8,507,698	7,880,484	627,214	-	627,214
2185		JBG				49,017	38,573	10,444	-	10,444
2186		JBE				-	-	-	-	-
2187		SG				1,581,843	1,454,989	126,855	-	126,855
2188		SO				375,803,859	348,946,574	26,857,284	-	26,857,284
2189		CN				121,070,656	112,560,711	8,509,945	-	8,509,945
2190		CAGW				251,503,404	195,641,726	55,861,679	-	55,861,679
2191		CAGE				74,268,904	74,268,904	-	-	-
2192		CAEW				-	-	-	-	-
2193		CAEE				3,654,416	3,654,416	-	-	-
2194		SSGCT				-	-	-	-	-
2195		SSGCH				-	-	-	-	-
2196		SE				-	-	-	-	-
2197	Total Intangible Plant by Factor				B8	836,439,796	744,446,376	91,993,420	-	91,993,420
2198	Summary of Unclassified Plant (Account 106)									
2199		DP				26,262,166	25,099,746	1,162,419	-	1,162,419
2200		DS0				-	-	-	-	-
2201		GP				2,266,045	2,112,162	153,883	-	153,883
2202		HP				-	-	-	-	-
2203		NP				-	-	-	-	-
2204		OP				-	-	-	-	-
2205		TP				47,229,201	46,637,184	592,017	-	592,017
2206		TS0				-	-	-	-	-
2207		IP				-	-	-	-	-
2208		MP								
2209		SP				3,292,977	2,670,447	622,530	-	622,530
2210	Total Unclassified Plant by Factor					79,050,388	76,519,539	2,530,849	-	2,530,849
2211										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2212	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**22,208,577,109**	**20,700,821,168**	**1,507,755,941**	**-**	**1,507,755,941**
2213	Summary of Electric Plant by Factor									
2214		S				6,088,075,436	5,642,386,164	445,689,272	-	445,689,272
2215		SE				-	-	-	-	-
2216		JBG				1,131,880,377	890,709,375	241,171,003	-	241,171,003
2217		JBE				4,984	3,912	1,071	-	1,071
2218		SG				20,207,993	18,587,429	1,620,564	-	1,620,564
2219		SO				633,704,819	588,416,326	45,288,493	-	45,288,493
2220		CN				146,054,535	135,788,497	10,266,038	-	10,266,038
2221		DEU				-	-	-	-	-
2222		CAGW				3,447,073,153	2,681,440,206	765,632,947	-	765,632,947
2223		CAGE				10,514,894,154	10,514,894,154	-	-	-
2224		CAEW				-	-	-	-	-
2225		CAEE				292,074,780	292,074,780	-	-	-
2226		SSGCH				-	-	-	-	-
2227		SSGCT				-	-	-	-	-
2228		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2229					B8	22,208,577,109	20,700,821,168	1,507,755,941	-	1,507,755,941
2230	105	Plant Held For Future Use								
2231			DPW	S		7,174,343	7,174,343	-	-	-
2232			P	SG		-	-	-	-	-
2233			T	SG		-	-	-	-	-
2234			P	SG		-	-	-	-	-
2235			P	SE		25,026,303	23,095,395	1,930,907	-	1,930,907
2236			P	SG		-	-	-	-	-
2237			P	CAGW		168,923	131,404	37,520	-	37,520
2238			P	CAGE		11,708,737	11,708,737	-	-	-
2239			P	CAEW		-	-	-	-	-
2240			P	CAEE		953,014	953,014	-	-	-
2241	**Total Plant Held For Future Use**				B10	45,031,319	43,062,892	1,968,427	-	1,968,427
2242										
2243	114	Electric Plant Acquisition Adjustments								
2244			P	S		-	-	-	-	-
2245			P	SG		-	-	-	-	-
2246			P	CAGW		-	-	-	-	-
2247			P	CAGE		159,175,508	159,175,508	-	-	-
2248			P	DGP		-	-	-	-	-
2249	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2250										
2251	115	Accum Provision for Asset Acquisition Adjustments								
2252			P	S		-	-	-	-	-
2253			P	SG		-	-	-	-	-
2254			P	CAGW		-	-	-	-	-
2255			P	CAGE		(105,067,581)	(105,067,581)	-	-	-
2256			P	DGP		-	-	-	-	-
2257					B15	(105,067,581)	(105,067,581)	-	-	-
2258										
2259	120	Nuclear Fuel								
2260			P	SE		-	-	-	-	-
2261	**Total Nuclear Fuel**					-	-	-	-	-
2262										
2263	124	Weatherization								
2264			DMSC	S		1,938,824	(32,718)	1,971,542	-	1,971,542
2265			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2266					B16	1,934,370	(36,853)	1,971,223	-	1,971,223
2267										
2268	182W	Weatherization								
2269			DMSC	S		(3,770,932)	(3,770,932)	-	-	-
2270			DMSC	SG		-	-	-	-	-
2271			DMSC	SGCT		-	-	-	-	-
2272			DMSC	SO		-	-	-	-	-
2273					B16	(3,770,932)	(3,770,932)	-	-	-
2274										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2275	186W	Weatherization								
2276			DMSC	S		-	-	-	-	-
2277			DMSC	CN		-	-	-	-	-
2278			DMSC	CNP		-	-	-	-	-
2279			DMSC	SG		-	-	-	-	-
2280			DMSC	SO		-	-	-	-	-
2281					B16	-	-	-	-	-
2282										
2283	**Total Weatherization**					(1,836,562)	(3,807,786)	1,971,223	-	1,971,223
2284										
2285	151	Fuel Stock								
2286			P	DEU		-	-	-	-	-
2287			P	SE		-	-	-	-	-
2288			P	CAEW		2,266,866	1,758,936	507,931	-	507,931
2289			P	CAEE		188,805,232	188,805,232	-	-	-
2290			P	JBE		28,442,941	22,329,191	6,113,750	-	6,113,750
2291			P	CAEE		-	-	-	-	-
2292			P	CAEE		-	-	-	-	-
2293	**Total Fuel Stock**				B13	219,515,039	212,893,358	6,621,681	-	6,621,681
2294										
2295	152	Fuel Stock - Undistributed								
2296			P	SE		-	-	-	-	-
2297			P	CAEW		-	-	-	-	-
2298			P	CAEE		-	-	-	-	-
2299						-	-	-	-	-
2300										
2301	25316	DG&T Working Capital Deposit								
2302			P	SE		-	-	-	-	-
2303			P	CAEW		-	-	-	-	-
2304			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2305					B13	(2,777,000)	(2,777,000)	-	-	-
2306										
2307	25317	DG&T Working Capital Deposit								
2308			P	SE		-	-	-	-	-
2309			P	CAEW		-	-	-	-	-
2310			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2311					B13	(2,023,136)	(2,023,136)	-	-	-
2312										
2313	25319	Provo Working Capital Deposit								
2314			P	SE		-	-	-	-	-
2315			P	CAEW		-	-	-	-	-
2316			P	CAEE		-	-	-	-	-
2317						-	-	-	-	-
2318										
2319		Total Fuel Stock			B13	214,714,903	208,093,222	6,621,681	-	6,621,681
2320	154	Materials and Supplies								
2321			MSS	S		87,169,116	82,549,179	4,619,937	-	4,619,937
2322			MSS	SG		1,175,302	1,081,050	94,252	-	94,252
2323			MSS	SE		-	-	-	-	-
2324			MSS	SO		112,979	104,905	8,074	-	8,074
2325			MSS	SNPPS		-	-	-	-	-
2326			MSS	SNPPH		-	-	-	-	-
2327			MSS	SNPD		(2,496,200)	(2,332,710)	(163,491)	-	(163,491)
2328			MSS	SNPT		-	-	-	-	-
2329			MSS	DGU		-	-	-	-	-
2330			MSS	DGP		-	-	-	-	-
2331			MSS	JBE		-	-	-	-	-
2332			MSS	SNPP		-	-	-	-	-
2333			MSS	CAGW		5,574,960	4,336,700	1,238,260	-	1,238,260
2334			MSS	CAGE		87,203,098	87,203,098	-	-	-
2335			MSS	JBG		7,187,225	5,655,835	1,531,390	-	1,531,390
2336			MSS	CAEW		-	-	-	-	-
2337			MSS	CAEE		6,607,130	6,607,130	-	-	-
2338			MSS	CAGE		-	-	-	-	-
2339	**Total Materials and Supplies**				B13	192,533,609	185,205,186	7,328,423	-	7,328,423
2340										
2341	163	Stores Expense Undistributed								
2342			MSS	SO		-	-	-	-	-
2343										
2344					B13	-	-	-	-	-
2345										
2346	25318	Provo Working Capital Deposit								
2347			MSS	SNPPS		-	-	-	-	-
2348			MSS	CAGW		-	-	-	-	-
2349			MSS	CAGE		(273,000)	(273,000)	-	-	-
2350					B13	(273,000)	(273,000)	-	-	-
2351										
2352		Total Materials & Supplies			B13	192,260,609	184,932,186	7,328,423	-	7,328,423
2353										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments								
2355			DMSC	S		7,004,216	7,004,216	-	-	-
2356			GP	GPS		158,959	147,598	11,360	-	11,360
2357			PT	SG		1,467,940	1,350,220	117,720	-	117,720
2358			PT	CAGW		1,886,249	1,467,293	418,957	-	418,957
2359			PT	CAGE		6,652	6,652	-	-	-
2360			P	CAEW		4,055	3,146	909	-	909
2361			P	CAEE		2,953,093	2,953,093	-	-	-
2362			P	SE		-	-	-	-	-
2363			PTD	SO		12,214,528	11,341,602	872,926	-	872,926
2364	**Total Prepayments**				B15	25,695,693	24,273,821	1,421,872	-	1,421,872
2365										
2366	182M	Misc Regulatory Assets								
2367			DDS2	S		178,770,750	164,969,380	13,801,369	-	13,801,369
2368			DEFSG	SG		-	-	-	-	-
2369			P	CAGE		-	-	-	-	-
2370			P	CAGE		6,734,550	6,734,550	-	-	-
2371			DEFSG	CAGW		-	-	-	-	-
2372			DEFSG	JBG		-	-	-	-	-
2373			P	SE		10,608,209	9,789,731	818,478	-	818,478
2374			P	CAEW		-	-	-	-	-
2375			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376			DDSO2	SO		8,989,875	8,347,402	642,472	-	642,472
2377					B11	194,495,174	179,232,855	15,262,319	-	15,262,319
2378										
2379	186M	Misc Deferred Debits								
2380			LABOR	S		13,544,561	13,544,561	-	-	-
2381			P	CAEW		-	-	-	-	-
2382			P	CAEE		-	-	-	-	-
2383			DEFSG	SG		25,126,067	23,111,102	2,014,965	-	2,014,965
2384			LABOR	SO		120,000	111,424	8,576	-	8,576
2385			P	SE		-	-	-	-	-
2386			DEFSG	CAGW		6,054,080	4,709,402	1,344,678	-	1,344,678
2387			DEFSG	CAGE		19,147,188	19,147,188	-	-	-
2388			P	CAEW		-	-	-	-	-
2389			P	CAEE		12,799,541	12,799,541	-	-	-
2390			P	JBE		-	-	-	-	-
2391			GP	EXCTAX		-	-	-	-	-
2392	**Total Misc. Deferred Debits**				B11	76,791,437	73,423,218	3,368,219	-	3,368,219
2393										
2394	Working Capital									
2395	CWC	Cash Working Capital								
2396			CWC	S		-	-	-	-	-
2397			CWC	SO		-	-	-	-	-
2398			CWC	SE		-	-	-	-	-
2399					B14	-	-	-	-	-
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP		-	-	-	-	-
2403	135	Working Funds	GP	SG		-	-	-	-	-
2404	141	Other A/R	GP	SO		-	-	-	-	-
2405	143	Other A/R	GP	SO		55,006,831	51,075,700	3,931,131	-	3,931,131
2406	232	A/P	PTD	SE		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)
2407	232	A/P	PTD	SO		(4,763,130)	(4,422,727)	(340,403)	-	(340,403)
2408	232	A/P	P	CAEE		(1,871,686)	(1,871,686)	-	-	-
2409	232	A/P	T	CAGE		(163,470)	(163,470)	-	-	-
2410	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2411	2533	Other Msc. Df. Crd.	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2412	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2413	2533	Other Msc. Df. Crd.	P	CAEE		(5,298,291)	(5,298,291)	-	-	-
2414	230	Asset Retir. Oblig.	P	SE		16,250	14,996	1,254	-	1,254
2415	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE		(2,530,322)	(2,530,322)	-	-	-
2417	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2418	254105	ARO Reg Liability	P	S		-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	P	CAEE		(878,933)	(878,933)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2423					B14	36,741,614	33,362,259	3,379,355	-	3,379,355
2424										
2425	**Total Working Capital**					36,741,614	33,362,259	3,379,355	-	3,379,355

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2426	Miscellaneous Rate Base									
2427	18221	Unrec Plant & Reg Study Costs								
2428			P	S		-	-	-	-	-
2429										
2430						-	-	-	-	-
2431										
2432	18222	Nuclear Plant - Trojan								
2433			P	S		-	-	-	-	-
2434			P	TROJP		-	-	-	-	-
2435			P	TROJD		-	-	-	-	-
2436					B14	-	-	-	-	-
2437										
2438										
2439										
2440	1869	Misc Deferred Debits-Trojan								
2441			P	S		-	-	-	-	-
2442			P	SNPPN		-	-	-	-	-
2443						-	-	-	-	-
2444										
2445	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2446										
2447	**TOTAL RATE BASE ADDITIONS**					**838,002,114**	**796,680,595**	**41,321,519**	**-**	**41,321,519**
2448	235	Customer Service Deposits								
2449			CUST	S		-	-	-	-	-
2450			CUST	CN		-	-	-	-	-
2451	**Total Customer Service Deposits**				B15	-	-	-	-	-
2452										
2453	2281	Prop Ins	PTD	SO		-	-	-	-	-
2454	2282	Inj & Dam	PTD	SO		(7,832,000)	(7,272,277)	(559,723)	-	(559,723)
2455	2283	Pen & Ben	PTD	SO		(25,663,635)	(23,829,552)	(1,834,083)	-	(1,834,083)
2456	2283	Pen & Ben	PTD	S		-	-	-	-	-
2457	254	Ins Prov	PTD	SO		-	-	-	-	-
2458					B15	(33,495,635)	(31,101,828)	(2,393,807)	-	(2,393,807)
2459										
2460	22844	Accum Hydro Relicensing Obligation								
2461			P	S		-	-	-	-	-
2462			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2463					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2464										
2465	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2466	230	ARO	P	TROJP		(1,660,934)	(1,291,529)	(369,405)	-	(369,405)
2467	254105	ARO	P	TROJP		(3,463,650)	(2,693,306)	(770,344)	-	(770,344)
2468	254	Regulatory Liabil	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2469	254	Regulatory Liabil	P	SE		4,847,167	4,473,184	373,984	-	373,984
2470	254		P	S		(50,580,763)	(50,580,848)	86	-	86
2471					B15	(55,705,347)	(54,939,667)	(765,680)	-	(765,680)
2472										
2473	252	Customer Advances for Construction								
2474			DPW	S		(12,031,683)	(12,027,302)	(4,381)	-	(4,381)
2475			T	SG		208,109	191,420	16,689	-	16,689
2476			T	CAGE		(16,192,450)	(16,192,450)	-	-	-
2477			DPW	CAGW		-	-	-	-	-
2478			CUST	CN		-	-	-	-	-
2479	**Total Customer Advances for Constr.**				B19	(28,016,024)	(28,028,332)	12,309	-	12,309
2480										
2481	25398	SO2 Emissions								
2482			P	S		-	-	-	-	-
2483						-	-	-	-	-
2484										
2485	25399	Other Deferred Credits								
2486			P	S		(4,913,132)	(4,274,045)	(639,086)	-	(639,086)
2487			GP	GPS		-	-	-	-	-
2488			GP	SO		-	-	-	-	-
2489			P	CAGW		(1,100)	(856)	(244)	-	(244)
2490			P	CAGE		1,851,727	1,851,727	-	-	-
2491			P	SG		(10,080,512)	(9,272,114)	(808,399)	-	(808,399)
2492			P	CAEW		-	-	-	-	-
2493			P	CAEE		(5,006,303)	(5,006,303)	-	-	-
2494			P	SE		-	-	-	-	-
2495					B19	(18,149,320)	(16,701,590)	(1,447,729)	-	(1,447,729)
2496										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2497	190	Accumulated Deferred Income Taxes								
2498			P	S		19,032,602	15,225,692	3,806,910	-	3,806,910
2499			CUST	CN		47,212	43,894	3,318	-	3,318
2500			LABOR	SO		78,987,023	73,342,118	5,644,905	-	5,644,905
2501			P	IBT		-	-	-	-	-
2502			CUST	BADDEBT		3,844,157	3,365,491	478,666	-	478,666
2503			P	TROJD		1,912,922	1,487,372	425,550	-	425,550
2504			P	SG		1,089,574	1,002,196	87,378	-	87,378
2505			P	SE		8,643,849	7,976,932	666,917	-	666,917
2506			PTD	SNP		-	-	-	-	-
2507			P	CAGW		1,408,371	1,095,556	312,815	-	312,815
2508			P	CAGE		37,106,025	37,106,025	-	-	-
2509			P	CAEW		262,659	203,806	58,853	-	58,853
2510			P	CAEE		2,853,468	2,853,468	-	-	-
2511			DPW	JBE		(27,239,188)	(21,384,182)	(5,855,006)	-	(5,855,006)
2512			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2513										
2514	**Total Accum Deferred Income Taxes**				B19	129,742,238	123,994,461	5,747,777	-	5,747,777
2515										
2516	281	Accumulated Deferred Income Taxes								
2517			P	S		-	-	-	-	-
2518			PT	SG		(121,387,549)	(111,652,972)	(9,734,577)	-	(9,734,577)
2519			PT	CAGW		-	-	-	-	-
2520			PT	CAGE		-	-	-	-	-
2521			T	SNPT		-	-	-	-	-
2522					B19	(121,387,549)	(111,652,972)	(9,734,577)	-	(9,734,577)
2523										
2524	282	Accumulated Deferred Income Taxes								
2525			GP	S		-	-	-	-	-
2526			ACCMDIT	DITBAL		(3,031,107,795)	(2,849,382,715)	(181,725,080)	-	(181,725,080)
2527			PT	DGP		-	-	-	-	-
2528			LABOR	SO		26,404,262	24,517,249	1,887,013	-	1,887,013
2529			PTD	SNP		-	-	-	-	-
2530			P	CAGW		-	-	-	-	-
2531			P	CAGE		(4,961,751)	(4,961,751)	-	-	-
2532			P	CAEW		-	-	-	-	-
2533			P	CAEE		(5,491,795)	(5,491,795)	-	-	-
2534			P	SE		-	-	-	-	-
2535			P	JBG		-	-	-	-	-
2536			P	SG		-	-	-	-	-
2537					B19	(3,015,157,079)	(2,835,319,012)	(179,838,067)	-	(179,838,067)
2538										
2539	283	Accumulated Deferred Income Taxes								
2540			GP	S		(57,018,124)	(51,042,032)	(5,976,092)	-	(5,976,092)
2541			P	SG		(6,275,495)	(5,772,237)	(503,258)	-	(503,258)
2542			P	SE		(11,459,572)	(10,575,407)	(884,165)	-	(884,165)
2543			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2544			GP	GPS		(7,560,429)	(7,020,114)	(540,315)	-	(540,315)
2545			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2546			P	TROJD		-	-	-	-	-
2547			PTD	SNPD		-	-	-	-	-
2548			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2549			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2550			P	CAEW		-	-	-	-	-
2551			P	CAEE		(759,922)	(759,922)	-	-	-
2552			P	JBE		-	-	-	-	-
2553			P	SGCT		-	-	-	-	-
2554										
2555					B19	(96,911,841)	(87,822,665)	(9,089,176)	-	(9,089,176)
2556										
2557	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,103,714,231)	(2,910,800,187)	(192,914,044)	-	(192,914,044)
2558	255	Accumulated Investment Tax Credit								
2559			PTD	S		-	-	-	-	-
2560			PTD	ITC84		(872,621)	(748,883)	(123,738)	-	(123,738)
2561			PTD	ITC85		(2,026,144)	(1,755,451)	(270,693)	-	(270,693)
2562			PTD	ITC86		(1,109,823)	(964,148)	(145,675)	-	(145,675)
2563			PTD	ITC88		(177,804)	(151,205)	(26,599)	-	(26,599)
2564			PTD	ITC89		(398,410)	(337,578)	(60,832)	-	(60,832)
2565			PTD	ITC90		(272,742)	(262,069)	(10,673)	-	(10,673)
2566			PTD	CAGE		-	-	-	-	-
2567	**Total Accumulated ITC**				B19	(4,857,544)	(4,219,333)	(638,211)	-	(638,211)
2568										
2569	**TOTAL RATE BASE DEDUCTIONS**					**(3,245,438,100)**	**(3,046,957,772)**	**(198,480,329)**	**-**	**(198,480,329)**
2570										
2571										
2572										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2573	108SP	Steam Prod Plant Accumulated Depr								
2574			P	S		-	-	-	-	-
2575			P	DGP		-	-	-	-	-
2576			P	DGU		-	-	-	-	-
2577			P	SG		-	-	-	-	-
2578			P	CAGW		(142,959,072)	(111,206,286)	(31,752,786)	-	(31,752,786)
2579			P	CAGE		(1,795,034,412)	(1,795,034,412)	-	-	-
2580			P	JBG		(495,828,027)	(390,181,401)	(105,646,626)	-	(105,646,626)
2581			P	CAGE		-	-	-	-	-
2582					B17	(2,433,821,510)	(2,296,422,099)	(137,399,411)	-	(137,399,411)
2583										
2584	108NP	Nuclear Prod Plant Accumulated Depr								
2585			P	DGP		-	-	-	-	-
2586			P	DGU		-	-	-	-	-
2587			P	SG		-	-	-	-	-
2588						-	-	-	-	-
2589										
2590										
2591	108HP	Hydraulic Prod Plant Accum Depr								
2592			P	S		-	-	-	-	-
2593			P	DGP		-	-	-	-	-
2594			P	DGU		-	-	-	-	-
2595			P	CAGW		(219,319,842)	(170,606,487)	(48,713,355)	-	(48,713,355)
2596			P	CAGE		(50,971,212)	(50,971,212)	-	-	-
2597			P	CAGW		-	-	-	-	-
2598			P	CAGE		-	-	-	-	-
2599					B17	(270,291,053)	(221,577,699)	(48,713,355)	-	(48,713,355)
2600										
2601	108OP	Other Production Plant - Accum Depr								
2602			P	S		-	-	-	-	-
2603			P	DGU		-	-	-	-	-
2604			P	DGP		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606			P	CAGW		(225,980,471)	(175,787,717)	(50,192,754)	-	(50,192,754)
2607			P	CAGE		(218,893,601)	(218,893,601)	-	-	-
2608			P	CAGE		-	-	-	-	-
2609					B17	(444,874,072)	(394,681,318)	(50,192,754)	-	(50,192,754)
2610										
2611	108EP	Experimental Plant - Accum Depr								
2612			P	DGP		-	-	-	-	-
2613			P	SG		-	-	-	-	-
2614						-	-	-	-	-
2615										
2616	**TOTAL PRODUCTION PLANT DEPR**					**(3,148,986,636)**	**(2,912,681,116)**	**(236,305,520)**	**-**	**(236,305,520)**
2617										
2618	Summary of Prod Plant Depreciation by Factor									
2619		S				-	-	-	-	-
2620		DGP				-	-	-	-	-
2621		DGU				-	-	-	-	-
2622		SG				-	-	-	-	-
2623		CAGW				(588,259,385)	(457,600,491)	(130,658,894)	-	(130,658,894)
2624		CAGE				(2,064,899,224)	(2,064,899,224)	-	-	-
2625		JBG				(495,828,027)	(390,181,401)	(105,646,626)	-	(105,646,626)
2626		SSGCT				-	-	-	-	-
2627	Total of Prod Plant Depreciation by Factor					(3,148,986,636)	(2,912,681,116)	(236,305,520)	-	(236,305,520)
2628										
2629										
2630	108TP	Transmission Plant Accumulated Depr								
2631			T	S		-	-	-	-	-
2632			T	DGU		-	-	-	-	-
2633			T	CAGW		(430,799,314)	(335,114,037)	(95,685,277)	-	(95,685,277)
2634			T	CAGE		(726,577,941)	(726,577,941)	-	-	-
2635			T	JBG		(43,357,349)	(34,119,150)	(9,238,198)	-	(9,238,198)
2636			T	SG		(2,329,454)	(2,142,646)	(186,809)	-	(186,809)
2637	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,203,064,058)**	**(1,097,953,774)**	**(105,110,283)**	**-**	**(105,110,283)**
2638	108360	Land and Land Rights								
2639			DPW	S		(7,630,052)	(7,496,623)	(133,429)	-	(133,429)
2640					B17	(7,630,052)	(7,496,623)	(133,429)	-	(133,429)
2641										
2642	108361	Structures and Improvements								
2643			DPW	S		(15,148,014)	(14,529,403)	(618,611)	-	(618,611)
2644					B17	(15,148,014)	(14,529,403)	(618,611)	-	(618,611)
2645										
2646	108362	Station Equipment								
2647			DPW	S		(215,969,064)	(200,806,454)	(15,162,610)	-	(15,162,610)
2648					B17	(215,969,064)	(200,806,454)	(15,162,610)	-	(15,162,610)
2649										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2650	108363	Storage Battery Equipment								
2651			DPW	S		-	-	-	-	-
2652					B17	-	-	-	-	-
2653										
2654	108364	Poles, Towers & Fixtures								
2655			DPW	S		(517,185,924)	(469,150,820)	(48,035,104)	-	(48,035,104)
2656					B17	(517,185,924)	(469,150,820)	(48,035,104)	-	(48,035,104)
2657										
2658	108365	Overhead Conductors								
2659			DPW	S		(278,705,338)	(250,304,587)	(28,400,750)	-	(28,400,750)
2660					B17	(278,705,338)	(250,304,587)	(28,400,750)	-	(28,400,750)
2661										
2662	108366	Underground Conduit								
2663			DPW	S		(128,569,204)	(118,099,428)	(10,469,777)	-	(10,469,777)
2664					B17	(128,569,204)	(118,099,428)	(10,469,777)	-	(10,469,777)
2665										
2666	108367	Underground Conductors								
2667			DPW	S		(296,490,920)	(287,481,651)	(9,009,269)	-	(9,009,269)
2668					B17	(296,490,920)	(287,481,651)	(9,009,269)	-	(9,009,269)
2669										
2670	108368	Line Transformers								
2671			DPW	S		(384,331,230)	(341,362,226)	(42,969,004)	-	(42,969,004)
2672					B17	(384,331,230)	(341,362,226)	(42,969,004)	-	(42,969,004)
2673										
2674	108369	Services								
2675			DPW	S		(180,763,373)	(163,251,578)	(17,511,795)	-	(17,511,795)
2676					B17	(180,763,373)	(163,251,578)	(17,511,795)	-	(17,511,795)
2677										
2678	108370	Meters								
2679			DPW	S		(73,706,317)	(71,706,504)	(1,999,814)	-	(1,999,814)
2680					B17	(73,706,317)	(71,706,504)	(1,999,814)	-	(1,999,814)
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685			DPW	S		(7,813,701)	(7,531,040)	(282,661)	-	(282,661)
2686					B17	(7,813,701)	(7,531,040)	(282,661)	-	(282,661)
2687										
2688	108372	Leased Property								
2689			DPW	S		-	-	-	-	-
2690					B17	-	-	-	-	-
2691										
2692	108373	Street Lights								
2693			DPW	S		(27,502,550)	(25,359,597)	(2,142,953)	-	(2,142,953)
2694					B17	(27,502,550)	(25,359,597)	(2,142,953)	-	(2,142,953)
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697			DPW	S		-	-	-	-	-
2698						-	-	-	-	-
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701			DPW	S		-	-	-	-	-
2702						-	-	-	-	-
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705			DPW	S		1,127,305	947,889	179,416	-	179,416
2706						1,127,305	947,889	179,416	-	179,416
2707										
2708										
2709	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,132,688,382)**	**(1,956,132,021)**	**(176,556,361)**	**-**	**(176,556,361)**
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712		S				(2,132,688,382)	(1,956,132,021)	(176,556,361)	-	(176,556,361)
2713										
2714	Total Distribution Depreciation by Factor				B17	(2,132,688,382)	(1,956,132,021)	(176,556,361)	-	(176,556,361)

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr								
2716			G-SITUS	S		(154,869,786)	(137,522,388)	(17,347,398)	-	(17,347,398)
2717			G-DGP	DGP		-	-	-	-	-
2718			G-DGU	DGU		-	-	-	-	-
2719			G-SG	SG		-	-	-	-	-
2720			CUST	CN		(7,905,835)	(7,350,141)	(555,694)	-	(555,694)
2721			PTD	SO		(77,781,710)	(72,222,945)	(5,558,765)	-	(5,558,765)
2722			P	SE		-	-	-	-	-
2723			G-SG	CAGW		(14,225,064)	(11,065,520)	(3,159,543)	-	(3,159,543)
2724			G-SG	CAGE		(44,566,767)	(44,566,767)	-	-	-
2725			P	JBG		(4,638,336)	(3,650,041)	(988,295)	-	(988,295)
2726			P	CAEW		-	-	-	-	-
2727			P	CAEE		(313,698)	(313,698)	-	-	-
2728			G-SG	CAGE		-	-	-	-	-
2729			G-SG	CAGE		-	-	-	-	-
2730					B17	(304,301,196)	(276,691,500)	(27,609,696)	-	(27,609,696)
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734			P	S		-	-	-	-	-
2735			P	CAEW		-	-	-	-	-
2736			P	CAEE		(157,193,989)	(157,193,989)	-	-	-
2737			P	JBE		-	-	-	-	-
2738					B17	(157,193,989)	(157,193,989)	-	-	-
2739	108MP	Less Centralia Situs Depreciation								
2740			P	S		-	-	-	-	-
2741					B17	(157,193,989)	(157,193,989)	-	-	-
2742										
2743	1081390	Accum Depr - Capital Lease								
2744			PTD	SO		-	-	-	-	-
2745						-	-	-	-	-
2746										
2747		Remove Capital Leases				-	-	-	-	-
2748						-	-	-	-	-
2749										
2750	1081399	Accum Depr - Capital Lease								
2751			P	S		-	-	-	-	-
2752			P	SE		-	-	-	-	-
2753						-	-	-	-	-
2754										
2755		Remove Capital Leases				-	-	-	-	-
2756						-	-	-	-	-
2757										
2758										
2759	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(461,495,185)**	**(433,885,489)**	**(27,609,696)**	**-**	**(27,609,696)**
2760										
2761										
2762										
2763	Summary of General Depreciation by Factor									
2764		S				(154,869,786)	(137,522,388)	(17,347,398)	-	(17,347,398)
2765		DGP				-	-	-	-	-
2766		DGU				-	-	-	-	-
2767		SE				-	-	-	-	-
2768		SO				(77,781,710)	(72,222,945)	(5,558,765)	-	(5,558,765)
2769		CN				(7,905,835)	(7,350,141)	(555,694)	-	(555,694)
2770		SG				-	-	-	-	-
2771		DEU				-	-	-	-	-
2772		CAGW				(14,225,064)	(11,065,520)	(3,159,543)	-	(3,159,543)
2773		CAGE				(44,566,767)	(44,566,767)	-	-	-
2774		CAEW				-	-	-	-	-
2775		CAEE				(157,507,687)	(157,507,687)	-	-	-
2776		SSGCT				-	-	-	-	-
2777		JBG				(4,638,336)	(3,650,041)	(988,295)	-	(988,295)
2778		Remove Capital Leases				-	-	-	-	-
2779	Total General Depreciation by Factor				B17	(461,495,185)	(433,885,489)	(27,609,696)	-	(27,609,696)
2780										
2781										
2782	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,946,234,261)**	**(6,400,652,400)**	**(545,581,860)**	**-**	**(545,581,860)**
2783	111SP	Accum Prov for Amort-Steam								
2784			P	CAGW		-	-	-	-	-
2785			P	CAGW		-	-	-	-	-
2786			P	CAGE		-	-	-	-	-
2787			P	SG		-	-	-	-	-
2788						-	-	-	-	-
2789										
2790										

JULY 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General								
2792			G-SITUS	S		(16,511,809)	(14,986,754)	(1,525,056)	-	(1,525,056)
2793			CUST	CN		(2,884,007)	(2,681,293)	(202,714)	-	(202,714)
2794			I-SG	SG		-	-	-	-	-
2795			PTD	SO		(11,426,928)	(10,610,288)	(816,639)	-	(816,639)
2796			I-SG	CAGW		-	-	-	-	-
2797			I-SG	CAGE		-	-	-	-	-
2798			P	CAEW		-	-	-	-	-
2799			P	CAEE		-	-	-	-	-
2800			P	SE		-	-	-	-	-
2801					B18	(30,822,744)	(28,278,335)	(2,544,409)	-	(2,544,409)
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805			P	DGP		-	-	-	-	-
2806			P	DGU		-	-	-	-	-
2807			P	SG		-	-	-	-	-
2808			P	CAGW		(258,356)	(200,972)	(57,384)	-	(57,384)
2809			P	CAGE		(464,127)	(464,127)	-	-	-
2810			P	CAGE		-	-	-	-	-
2811					B18	(722,483)	(665,099)	(57,384)	-	(57,384)
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815			I-SITUS	S		(1,143,772)	(1,141,916)	(1,855)	-	(1,855)
2816			I-DGP	DGP		-	-	-	-	-
2817			I-DGU	DGU		-	-	-	-	-
2818			P	CAEW		-	-	-	-	-
2819			P	CAEE		(1,481,389)	(1,481,389)	-	-	-
2820			P	SE		-	-	-	-	-
2821			I-SG	SG		(16,227,173)	(14,925,848)	(1,301,325)	-	(1,301,325)
2822			I-SG	CAGW		-	-	-	-	-
2823			I-SG	CAGE		-	-	-	-	-
2824			CUST	CN		(98,340,105)	(91,427,870)	(6,912,235)	-	(6,912,235)
2825			P	CAGE		-	-	-	-	-
2826			P	CAGE		-	-	-	-	-
2827			I-SG	CAGW		(43,819,990)	(34,087,087)	(9,732,903)	-	(9,732,903)
2828			I-SG	CAGE		(14,001,055)	(14,001,055)	-	-	-
2829			PTD	JBG		(16,146)	(12,706)	(3,440)	-	(3,440)
2830			PTD	SO		(267,874,726)	(248,730,729)	(19,143,996)	-	(19,143,996)
2831					B18	(442,904,355)	(405,808,600)	(37,095,755)	-	(37,095,755)
2832	111IP	Less Non-Utility Plant								
2833			NUTIL	OTH		-	-	-	-	-
2834					B18	(442,904,355)	(405,808,600)	(37,095,755)	-	(37,095,755)
2835										
2836	111390	Accum Amtr - Capital Lease								
2837			G-SITUS	S		(5,421,567)	(5,421,567)	-	-	-
2838			P	CAGE		(4,331,129)	(4,331,129)	-	-	-
2839			PTD	CAGW		(144,411)	(112,336)	(32,075)	104,042	71,967
2840			PTD	SO		1,007,004	935,037	71,967	-	71,967
2841						(8,890,103)	(8,929,995)	39,892	104,042	143,934
2842										
2843		Remove Capital Lease Amtr				8,890,103	8,929,995	(39,892)	(104,042)	(143,934)
2844										
2845	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(474,449,582)**	**(434,752,034)**	**(39,697,548)**	**-**	**(39,697,548)**
2846	ENDING BALANCE									
2847										
2848										
2849										
2850	Summary of Amortization by Factor									
2851		S				(23,077,148)	(21,550,237)	(1,526,911)	-	(1,526,911)
2852		DGP				-	-	-	-	-
2853		DGU				-	-	-	-	-
2854		SE				-	-	-	-	-
2855		SO				(278,294,650)	(258,405,981)	(19,888,669)	-	(19,888,669)
2856		CN				(101,224,112)	(94,109,163)	(7,114,949)	-	(7,114,949)
2857		SSGCT				-	-	-	-	-
2858		JBG				(16,146)	(12,706)	(3,440)	-	(3,440)
2859		CAGW				(44,222,756)	(34,400,394)	(9,822,362)	104,042	(9,718,320)
2860		CAGE				(18,796,311)	(18,796,311)	-	-	-
2861		CAEW				-	-	-	-	-
2862		CAEE				(1,481,389)	(1,481,389)	-	-	-
2863		SG				(16,227,173)	(14,925,848)	(1,301,325)	-	(1,301,325)
2864		Less Capital Lease				8,890,103	8,929,995	(39,892)	(104,042)	(143,934)
2865	Total Provision For Amortization by Factor				B18	(474,449,582)	(434,752,034)	(39,697,548)	0	(39,697,548)

RESULTS OF OPERATIONS
WASHINGTON

August 2011

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2011
FILE:	WA JAM AUGUST 2011
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2011
TIME:	1:09:33 PM
TYPE OF AVG:	Ending Balance
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.92%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

AUGUST 2011 West Control Area
ENDING BALANCE

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	366,209,072	340,999,194	25,209,878	0	25,209,878
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	25,040,274	19,777,815	5,262,459	0	5,262,459
5	Other Operating Revenues	2.4	25,440,265	23,834,882	1,605,384	0	1,605,384
6	Total Operating Revenues	2.4	416,689,611	384,611,890	32,077,721	0	32,077,721
7							
8	Operating Expenses:						
9	Steam Production	2.6	41,407,374	36,687,038	4,720,336	0	4,720,336
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,811,490	3,168,288	643,202	0	643,202
12	Other Power Supply	2.10	61,857,540	49,504,597	12,352,943	0	12,352,943
13	Transmission	2.12	13,604,249	11,210,460	2,393,790	0	2,393,790
14	Distribution	2.13	18,682,443	17,692,416	990,027	0	990,027
15	Customer Accounts	2.14	7,576,229	7,045,880	530,349	0	530,349
16	Customer Service	2.14	9,761,932	8,925,678	836,255	0	836,255
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,582,539	10,883,817	698,723	0	698,723
19							
20	Total O & M Expenses	2.16	168,283,796	145,118,173	23,165,623	0	23,165,623
21							
22	Depreciation	2.18	45,020,886	41,729,017	3,291,869	0	3,291,869
23	Amortization Expense	2.19	4,300,293	3,875,927	424,366	0	424,366
24	Taxes Other Than Income	2.19	12,544,266	10,913,545	1,630,721	0	1,630,721
25	Income Taxes - Federal	2.22	53,366,654	52,734,061	632,593	0	632,593
26	Income Taxes - State	2.22	7,165,683	7,165,683	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	(54,030)	(52,094)	(1,936)	0	(1,936)
30							
31	Total Operating Expenses	2.22	290,627,547	261,484,312	29,143,235	0	29,143,235
32							
33	Operating Revenue for Return		126,062,064	123,127,578	2,934,486	0	2,934,486
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	22,261,970,489	20,750,148,672	1,511,821,817	0	1,511,821,817
37	Plant Held for Future Use	2.33	45,239,503	43,261,867	1,977,636	0	1,977,636
38	Misc Deferred Debits	2.35	267,845,919	249,395,365	18,450,554	0	18,450,554
39	Elec Plant Acq Adj	2.33	53,647,596	53,647,596	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	22,531,238	21,314,434	1,216,805	0	1,216,805
42	Fuel Stock	2.34	216,201,517	210,254,590	5,946,928	0	5,946,928
43	Material & Supplies	2.34	192,983,204	185,763,811	7,219,392	0	7,219,392
44	Working Capital	2.35	35,967,298	32,631,100	3,336,198	0	3,336,198
45	Weatherization Loans	2.34	356,707	(1,610,134)	1,966,841	0	1,966,841
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		23,096,743,472	21,544,807,301	1,551,936,171	0	1,551,936,171
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,986,258,075)	(6,437,834,739)	(548,423,336)	0	(548,423,336)
52	Accum Prov For Amort	2.41	(476,475,763)	(436,490,035)	(39,985,729)	0	(39,985,729)
53	Accum Def Income Taxes	2.37	(3,103,714,231)	(2,910,800,187)	(192,914,044)	0	(192,914,044)
54	Unamortized ITC	2.37	(4,857,544)	(4,219,333)	(638,211)	0	(638,211)
55	Customer Adv for Const	2.36	(26,568,822)	(26,581,656)	12,834	0	12,834
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(103,362,816)	(98,572,561)	(4,790,255)	0	(4,790,255)
58							
59	Total Rate Base Deductions		(10,701,237,251)	(9,914,498,511)	(786,738,741)	0	(786,738,741)
60							
61	Total Rate Base		12,395,506,221	11,630,308,790	765,197,430	0	765,197,430
62							

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1	Sales to Ultimate Customers									
2	440	Residential Sales								
3			0	S		136,384,585	126,943,991	9,440,594	-	9,440,594
4										
5					B1	136,384,585	126,943,991	9,440,594	-	9,440,594
6										
7	442	Commercial & Industrial Sales								
8			0	S		226,113,935	210,461,468	15,652,467	-	15,652,467
9			P	SE		-	-	-	-	-
10			PT	SG		-	-	-	-	-
11										
12										
13					B1	226,113,935	210,461,468	15,652,467	-	15,652,467
14										
15	444	Public Street & Highway Lighting								
16			0	S		1,857,067	1,740,250	116,817	-	116,817
17			0	SO		-	-	-	-	-
18					B1	1,857,067	1,740,250	116,817	-	116,817
19										
20	445	Other Sales to Public Authority								
21			0	S		1,853,485	1,853,485	-	-	-
22										
23					B1	1,853,485	1,853,485	-	-	-
24										
25	448	Interdepartmental								
26			DPW	S		-	-	-	-	-
27			GP	SO		-	-	-	-	-
28					B1	-	-	-	-	-
29										
30	**Total Sales to Ultimate Customers**					**366,209,072**	**340,999,194**	**25,209,878**	**-**	**25,209,878**
31										
32										
33										
34	447	Sales for Resale-Non NPC								
35			WSF	S		1,347,351	1,347,351	-	-	-
36				CAGW		-	-	-	-	-
37						1,347,351	1,347,351	-	-	-
38										
39	447NPC	Sales for Resale-NPC								
40			WSF	SG		-	-	-	-	-
41			WSF	SE		-	-	-	-	-
42			WSF	DGP		-	-	-	-	-
43			WSF	CAGW		23,692,922	18,430,463	5,262,459	-	5,262,459
44			WSF	CAGE		-	-	-	-	-
45			WSF	CAEW		-	-	-	-	-
46			WSF	CAEE		-	-	-	-	-
47					B1	23,692,922	18,430,463	5,262,459	-	5,262,459
48										
49		Total Sales for Resale				25,040,274	19,777,815	5,262,459	-	5,262,459
50										
51	449	Provision for Rate Refund								
52			WSF	S		-	-	-	-	-
53			WSF	SG		-	-	-	-	-
54										
55										
56						-	-	-	-	-
57										
58	**Total Sales from Electricity**					**391,249,346**	**360,777,008**	**30,472,337**	**-**	**30,472,337**
59	450	Forfeited Discounts & Interest								
60			CUST	S		670,040	624,828	45,212	-	45,212
61			CUST	SO		-	-	-	-	-
62					B1	670,040	624,828	45,212	-	45,212
63										
64	451	Misc Electric Revenue								
65			CUST	S		504,026	489,543	14,482	-	14,482
66			GP	SG		-	-	-	-	-
67			GP	SO		-	-	-	-	-
68					B1	504,026	489,543	14,482	-	14,482
69										
70	453	Water Sales								
71			P	CAGW		-	-	-	-	-
72			P	CAGE		4,581	4,581	-	-	-
73			P	JBG		4,626	3,641	986	-	986
74			P	SG		-	-	-	-	-
75					B1	9,207	8,222	986	-	986
76										
77	454	Rent of Electric Property								
78			DPW	S		1,000,837	892,582	108,255	-	108,255
79			T	CAGW		18,069	14,056	4,013	-	4,013
80			T	CAGE		299,721	299,721	-	-	-
81			T	JBG		-	-	-	-	-
82			T	SG		47,964	44,117	3,846	-	3,846
83			GP	SO		290,686	269,911	20,774	-	20,774
84					B1	1,657,278	1,520,388	136,889	-	136,889
85										
86										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
87										
88	456	Other Electric Revenue								
89			DMSC	S		12,574,418	11,818,497	755,921	-	755,921
90			CUST	CAGE		450,383	450,383	-	-	-
91			OTHSE	CAGW		83,426	64,896	18,530	-	18,530
92			OTHSO	SO		38,098	35,375	2,723	-	2,723
93			OTHSGR	SG		2,661,966	2,448,491	213,474	-	213,474
94			OTHSGR	JBG		101,245	79,672	21,572	-	21,572
95			OTHSGR	WRG		5,900,601	5,552,057	348,544	-	348,544
96			OTHSGR	WRE		789,580	742,529	47,051	-	47,051
97			WSF	CAEW		-	-	-	-	-
98			WSF	CAEE		-	-	-	-	-
99					B1	22,599,715	21,191,900	1,407,814	-	1,407,814
100										
101		**Total Other Electric Revenues**				**25,440,265**	**23,834,882**	**1,605,384**	**-**	**1,605,384**
102										
103	**Total Electric Operating Revenues**				**B1**	**416,689,611**	**384,611,890**	**32,077,721**	**-**	**32,077,721**
104										
105	Summary of Revenues by Factor									
106		S				382,305,744	356,171,995	26,133,749	-	26,133,749
107		JBG				105,871	83,313	22,558	-	22,558
108		SE				-	-	-	-	-
109		SO				328,783	305,286	23,497	-	23,497
110		SG				2,709,929	2,492,609	217,321	-	217,321
111		CAEW				-	-	-	-	-
112		CAEE				-	-	-	-	-
113		CAGW				23,794,418	18,509,415	5,285,002	-	5,285,002
114		CAGE				754,686	754,686	-	-	-
115		WRG				5,900,601	5,552,057	348,544	-	348,544
116		WRE				789,580	742,529	47,051	-	47,051
117	Total Electric Operating Revenues				B1	416,689,611	384,611,890	32,077,721	-	32,077,721
118	Miscellaneous Revenues									
119	41160	Gain on Sale of Utility Plant - CR								
120			DPW	S		-	-	-	-	-
121			T	SG		-	-	-	-	-
122			G	SO		-	-	-	-	-
123			T	DGU		-	-	-	-	-
124			P	DGP		-	-	-	-	-
125						-	-	-	-	-
126										
127	41170	Loss on Sale of Utility Plant								
128			DPW	S		-	-	-	-	-
129			T	CAGW		-	-	-	-	-
130			T	CAGE		-	-	-	-	-
131			T	SG		-	-	-	-	-
132						-	-	-	-	-
133										
134	4118	Gain from Emission Allowances								
135			P	S		-	-	-	-	-
136			P	CAEW		-	-	-	-	-
137			P	CAEE		-	-	-	-	-
138			P	SE		-	-	-	-	-
139					B1	-	-	-	-	-
140										
141	41181	Gain from Disposition of NOX Credits								
142			P	SE		-	-	-	-	-
143						-	-	-	-	-
144										
145	4194	Impact Housing Interest Income								
146			P	DGU		-	-	-	-	-
147						-	-	-	-	-
148										
149	421	(Gain) / Loss on Sale of Utility Plant								
150			DPW	S		30	29	1	-	1
151			T	DGP		-	-	-	-	-
152			T	DGU		-	-	-	-	-
153			PTD	CN		-	-	-	-	-
154			PTD	SO		(27,114)	(25,176)	(1,938)	-	(1,938)
155			P	CAGW		-	-	-	-	-
156			P	CAGE		(26,947)	(26,947)	-	-	-
157			P	SG		-	-	-	-	-
158					B1	(54,030)	(52,094)	(1,936)	-	(1,936)
159										
160	**Total Miscellaneous Revenues**					**(54,030)**	**(52,094)**	**(1,936)**	**-**	**(1,936)**
161	Miscellaneous Expenses									
162	4311	Interest on Customer Deposits								
163			CUST	S		-	-	-	-	-
164						-	-	-	-	-
165	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
166										
167	**Net Misc Revenue and Expense**					**(54,030)**	**(52,094)**	**(1,936)**	**-**	**(1,936)**
168										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering								
170			P	SG		-	-	-	-	-
171			P	CAGW		2,146	1,669	477	-	477
172			P	CAGE		392,129	392,129	-	-	-
173			P	JBG		1,465,158	1,152,975	312,183	-	312,183
174			P	CAGE		-	-	-	-	-
175					B2	1,859,433	1,546,773	312,659	-	312,659
176										
177	501	Fuel Related								
178			P	SE		(5,015)	(4,628)	(387)	-	(387)
179			P	SE		-	-	-	-	-
180			P	SE		-	-	-	-	-
181			P	CAGW		121,912	94,834	27,078	-	27,078
182			P	CAGE		-	-	-	-	-
183			P	CAEW		1,295	1,005	290	-	290
184			P	CAEE		1,279,268	1,279,268	-	-	-
185			P	JBE		(27,867)	(21,877)	(5,990)	-	(5,990)
186			P	CAEE		-	-	-	-	-
187			P	JBG		-	-	-	-	-
188					B2	1,369,592	1,348,601	20,991	-	20,991
189										
190	501NPC	Fuel Related								
191				SE		-	-	-	-	-
192				SE		-	-	-	-	-
193				SE		-	-	-	-	-
194				CAGW		-	-	-	-	-
195				CAGE		-	-	-	-	-
196				CAEW		16,368,126	12,700,562	3,667,564	-	3,667,564
197				CAEE		-	-	-	-	-
198				JBE		-	-	-	-	-
199				CAEE		-	-	-	-	-
200				JBG		-	-	-	-	-
201					B2	16,368,126	12,700,562	3,667,564	-	3,667,564
202										
203		Total Fuel Related				17,737,718	14,049,163	3,688,555	-	3,688,555
204										
205	502	Steam Expenses								
206			P	SG		-	-	-	-	-
207			P	CAGW		66,409	51,659	14,750	-	14,750
208			P	CAGE		2,766,423	2,766,423	-	-	-
209			P	JBG		308,783	242,990	65,793	-	65,793
210			P	CAGE		-	-	-	-	-
211					B2	3,141,615	3,061,072	80,543	-	80,543
212										
213	503	Steam From Other Sources								
214			P	SE		-	-	-	-	-
215			P	CAEW		-	-	-	-	-
216			P	CAEE		-	-	-	-	-
217					B2	-	-	-	-	-
218										
219	503NPC	Steam From Other Sources-NPC								
220				SE		-	-	-	-	-
221				CAEW		-	-	-	-	-
222				CAEE	B2	-	-	-	-	-
223						-	-	-	-	-
224										
225	505	Electric Expenses								
226			P	SG		-	-	-	-	-
227			P	CAGW		3,762	2,927	836	-	836
228			P	CAGE		389,057	389,057	-	-	-
229			P	JBG		-	-	-	-	-
230			P	CAGE		-	-	-	-	-
231					B2	392,819	391,984	836	-	836
232										
233	506	Misc. Steam Expense								
234			P	SG		-	-	-	-	-
235			P	SE		-	-	-	-	-
236			P	CAGW		122,487	95,281	27,206	-	27,206
237			P	CAGE		4,877,880	4,877,880	-	-	-
238			P	JBG		(736,759)	(579,777)	(156,982)	-	(156,982)
239			P	CAGE		-	-	-	-	-
240					B2	4,263,607	4,393,384	(129,776)	-	(129,776)

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
241										
242	507	Rents								
243			P	SG		-	-	-	-	-
244			P	CAGW		-	-	-	-	-
245			P	CAGE		2,667	2,667	-	-	-
246			P	JBG		19,444	15,301	4,143	-	4,143
247			P	CAGE		-	-	-	-	-
248					B2	22,112	17,968	4,143	-	4,143
249										
250	510	Maint Supervision & Engineering								
251			P	SG		-	-	-	-	-
252			P	CAGW		8,026	6,243	1,783	-	1,783
253			P	CAGE		462,104	462,104	-	-	-
254			P	JBG		42,626	33,544	9,082	-	9,082
255			P	CAGE		-	-	-	-	-
256					B2	512,756	501,891	10,865	-	10,865
257										
258										
259										
260	511	Maintenance of Structures								
261			P	SG		-	-	-	-	-
262			P	CAGW		23,016	17,904	5,112	-	5,112
263			P	CAGE		1,067,732	1,067,732	-	-	-
264			P	JBG		691,553	544,203	147,350	-	147,350
265			P	CAGE		-	-	-	-	-
266					B2	1,782,301	1,629,839	152,462	-	152,462
267										
268	512	Maintenance of Boiler Plant								
269			P	SG		-	-	-	-	-
270			P	CAGW		245,990	191,353	54,637	-	54,637
271			P	CAGE		5,522,067	5,522,067	-	-	-
272			P	JBG		1,469,848	1,156,666	313,182	-	313,182
273			P	CAGE		-	-	-	-	-
274					B2	7,237,906	6,870,086	367,819	-	367,819
275										
276	513	Maintenance of Electric Plant								
277			P	SG		-	-	-	-	-
278			P	CAGW		32,767	25,489	7,278	-	7,278
279			P	CAGE		2,352,025	2,352,025	-	-	-
280			P	JBG		832,658	655,243	177,415	-	177,415
281			P	CAGE		-	-	-	-	-
282					B2	3,217,451	3,032,757	184,693	-	184,693
283										
284	514	Maintenance of Misc. Steam Plant								
285			P	SG		-	-	-	-	-
286			P	CAGW		17,609	13,698	3,911	-	3,911
287			P	CAGE		1,017,303	1,017,303	-	-	-
288			P	JBG		204,744	161,119	43,625	-	43,625
289			P	CAGE		-	-	-	-	-
290					B2	1,239,656	1,192,120	47,536	-	47,536
291										
292	**Total Steam Power Generation**				B2	**41,407,374**	**36,687,038**	**4,720,336**	**-**	**4,720,336**

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294			P	SG		-	-	-	-	-
295						-	-	-	-	-
296										
297	518	Nuclear Fuel Expense								
298			P	SE		-	-	-	-	-
299										
300						-	-	-	-	-
301										
302	519	Coolants and Water								
303			P	SG		-	-	-	-	-
304						-	-	-	-	-
305										
306	520	Steam Expenses								
307			P	SG		-	-	-	-	-
308						-	-	-	-	-
309										
310										
311										
312	523	Electric Expenses								
313			P	SG		-	-	-	-	-
314						-	-	-	-	-
315										
316	524	Misc. Nuclear Expenses								
317			P	SG		-	-	-	-	-
318						-	-	-	-	-
319										
320	528	Maintenance Super & Engineering								
321			P	SG		-	-	-	-	-
322						-	-	-	-	-
323										
324	529	Maintenance of Structures								
325			P	SG		-	-	-	-	-
326						-	-	-	-	-
327										
328	530	Maintenance of Reactor Plant								
329			P	SG		-	-	-	-	-
330						-	-	-	-	-
331										
332	531	Maintenance of Electric Plant								
333			P	SG		-	-	-	-	-
334						-	-	-	-	-
335										
336	532	Maintenance of Misc Nuclear								
337			P	SG		-	-	-	-	-
338						-	-	-	-	-
339										
340	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
341										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
342	535	Operation Super & Engineering								
343			P	DGP		-	-	-	-	-
344			P	CAGW		-	-	-	-	-
345			P	CAGE		-	-	-	-	-
346			P	CAGW		457,392	355,800	101,592	-	101,592
347			P	CAGE		(219,457)	(219,457)	-	-	-
348					B2	237,935	136,343	101,592	-	101,592
349										
350	536	Water For Power								
351			P	DGP		-	-	-	-	-
352			P	CAGW		-	-	-	-	-
353			P	CAGE		-	-	-	-	-
354			P	CAGW		17,140	13,333	3,807	-	3,807
355			P	CAGE		-	-	-	-	-
356					B2	17,140	13,333	3,807	-	3,807
357										
358	537	Hydraulic Expenses								
359			P	DGP		-	-	-	-	-
360			P	CAGW		-	-	-	-	-
361			P	CAGE		-	-	-	-	-
362			P	CAGW		269,811	209,883	59,928	-	59,928
363			P	CAGE		100,897	100,897	-	-	-
364					B2	370,708	310,780	59,928	-	59,928
365										
366	538	Electric Expenses								
367			P	DGP		-	-	-	-	-
368			P	CAGW		-	-	-	-	-
369			P	CAGE		-	-	-	-	-
370			P	CAGW		-	-	-	-	-
371			P	CAGE		-	-	-	-	-
372					B2	-	-	-	-	-
373										
374	539	Misc. Hydro Expenses								
375			P	DGP		-	-	-	-	-
376			P	CAGW		-	-	-	-	-
377			P	CAGE		-	-	-	-	-
378			P	CAGW		1,293,679	1,006,339	287,340	-	287,340
379			P	CAGE		785,694	785,694	-	-	-
380					B2	2,079,373	1,792,033	287,340	-	287,340
381										
382	540	Rents (Hydro Generation)								
383			P	DGP		-	-	-	-	-
384			P	CAGW		-	-	-	-	-
385			P	CAGE		-	-	-	-	-
386			P	CAGW		1,037	807	230	-	230
387			P	CAGE		2,609	2,609	-	-	-
388					B2	3,646	3,416	230	-	230
389										
390	541	Maint Supervision & Engineering								
391			P	DGP		-	-	-	-	-
392			P	CAGW		-	-	-	-	-
393			P	CAGE		-	-	-	-	-
394			P	CAGW		-	-	-	-	-
395			P	CAGE		-	-	-	-	-
396					B2	-	-	-	-	-
397										
398	542	Maintenance of Structures								
399			P	DGP		-	-	-	-	-
400			P	CAGW		-	-	-	-	-
401			P	CAGE		-	-	-	-	-
402			P	CAGW		229,342	178,403	50,939	-	50,939
403			P	CAGE		7,632	7,632	-	-	-
404					B2	236,974	186,034	50,939	-	50,939
405										
406										
407										
408										
409	543	Maintenance of Dams & Waterways								
410			P	DGP		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413			P	CAGW		293,734	228,493	65,242	-	65,242
414			P	CAGE		86,623	86,623	-	-	-
415					B2	380,357	315,116	65,242	-	65,242
416										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
417	544	Maintenance of Electric Plant								
418			P	DGP		-	-	-	-	-
419			P	CAGW		-	-	-	-	-
420			P	CAGE		-	-	-	-	-
421			P	CAGW		175,752	136,716	39,037	-	39,037
422			P	CAGE		44,773	44,773	-	-	-
423					B2	220,526	181,489	39,037	-	39,037
424										
425	545	Maintenance of Misc. Hydro Plant								
426			P	DGP		-	-	-	-	-
427			P	CAGW		-	-	-	-	-
428			P	CAGE		-	-	-	-	-
429			P	CAGW		157,969	122,883	35,087	-	35,087
430			P	CAGE		106,860	106,860	-	-	-
431					B2	264,829	229,743	35,087	-	35,087
432										
433	**Total Hydraulic Power Generation**				B2	**3,811,490**	**3,168,288**	**643,202**	**-**	**643,202**
434										
435	546	Operation Super & Engineering								
436			P	SG		-	-	-	-	-
437			P	SE		-	-	-	-	-
438			P	CAGW		346	269	77	-	77
439			P	CAGE		6,519	6,519	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	6,865	6,788	77	-	77
442										
443	547	Fuel								
444			P	SE		-	-	-	-	-
445			P	CAEW		-	-	-	-	-
446			P	CAEE		-	-	-	-	-
447			P	SSECT		-	-	-	-	-
448					B2	-	-	-	-	-
449										
450	547NPC	Fuel-NPC								
451				SE		-	-	-	-	-
452				CAEW		8,047,603	6,244,397	1,803,206	-	1,803,206
453				CAEE		-	-	-	-	-
454				SSECT		-	-	-	-	-
455					B2	8,047,603	6,244,397	1,803,206	-	1,803,206
456										
457	548	Generation Expense								
458			P	SG		-	-	-	-	-
459			P	CAGW		599,596	466,419	133,177	-	133,177
460			P	CAGE		675,735	675,735	-	-	-
461			P	CAGE		-	-	-	-	-
462					B2	1,275,331	1,142,154	133,177	-	133,177
463										
464	549	Miscellaneous Other								
465			P	SG		162,915	149,850	13,065	-	13,065
466			P	CAGW		683,656	531,809	151,848	-	151,848
467			P	CAGE		957,000	957,000	-	-	-
468			P	CAGE		-	-	-	-	-
469					B2	1,803,572	1,638,659	164,912	-	164,912
470										
471										
472										
473										
474	550	Maint Supervision & Engineering								
475			P	SG		183	168	15	-	15
476			P	CAGW		171,546	133,444	38,102	-	38,102
477			P	CAGE		93,772	93,772	-	-	-
478			P	CAGE		-	-	-	-	-
479					B2	265,500	227,383	38,117	-	38,117
480										
481	551	Maint Supervision & Engineering								
482			P	SG		-	-	-	-	-
483			P	CAGW		-	-	-	-	-
484			P	CAGE		-	-	-	-	-
485					B2	-	-	-	-	-
486										
487	552	Maintenance of Structures								
488			P	SG		-	-	-	-	-
489			P	CAGW		183	143	41	-	41
490			P	CAGE		115,152	115,152	-	-	-
491			P	JBG		-	-	-	-	-
492					B2	115,336	115,295	41	-	41
493										
494	553	Maint of Generation & Electric Plant								
495			P	SG		-	-	-	-	-
496			P	CAGW		193,440	150,475	42,965	-	42,965
497			P	CAGE		372,342	372,342	-	-	-
498			P	JBG		2,425	1,908	517	-	517
499					B2	568,207	524,725	43,482	-	43,482
500										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
501	554	Maintenance of Misc. Other								
502			P	SG		-	-	-	-	-
503			P	CAGW		121,174	94,260	26,914	-	26,914
504			P	CAGE		298,635	298,635	-	-	-
505			P	CAGE		-	-	-	-	-
506					B2	419,809	392,895	26,914	-	26,914
507										
508	**Total Other Power Generation**				**B2**	**12,502,222**	**10,292,297**	**2,209,925**	**-**	**2,209,925**
509										
510										
511	555	Purchased Power								
512			P	S		(3,162,853)	(2,436,961)	(725,892)	-	(725,892)
513				CAEW		-	-	-	-	-
514				CAGW		-	-	-	-	-
515						(3,162,853)	(2,436,961)	(725,892)	-	(725,892)
516	555NPC	Purchased Power-NPC								
517			P	SG		-	-	-	-	-
518			P	SE		-	-	-	-	-
519			P	CAGW		-	-	-	-	-
520			P	CAGW		44,575,874	34,675,081	9,900,793	-	9,900,793
521			P	CAGE		-	-	-	-	-
522			P	CAEW		1,472,014	1,142,184	329,830	-	329,830
523			P	CAEE		-	-	-	-	-
524				DGP		-	-	-	-	-
525				S		327,825	-	327,825	-	327,825
526						46,375,713	35,817,265	10,558,448	-	10,558,448
527										
528		Total Purchased Power			B2	43,212,859	33,380,304	9,832,556	-	9,832,556
529										
530	556	System Control & Load Dispatch								
531			P	SG		146,523	134,773	11,750	-	11,750
532			P	CAGW		-	-	-	-	-
533			P	CAGE		-	-	-	-	-
534										
535					B2	146,523	134,773	11,750	-	11,750
536										
537										
538										
539	557	Other Expenses								
540			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
541			P	SG		3,868,671	3,558,426	310,245	-	310,245
542			P	SGCT		-	-	-	-	-
543			P	SE		-	-	-	-	-
544			P	JBE		-	-	-	-	-
545			P	TROJP		-	-	-	-	-
546			P	CAGW		(1,480)	(1,151)	(329)	-	(329)
547			P	CAGE		2,158,706	2,158,706	-	-	-
548			P	JBG		(14,645)	(11,525)	(3,120)	-	(3,120)
549			P	CAEW		-	-	-	-	-
550			P	CAEE		-	-	-	-	-
551					B2	5,995,936	5,697,224	298,712	-	298,712
552										
553										
554										
555										
556										
557										
558										
559										
560										
561										
562										
563	**Total Other Power Supply**				B2	**49,355,318**	**39,212,300**	**10,143,018**	**-**	**10,143,018**
564										
565	**TOTAL PRODUCTION EXPENSE**				B2	**107,076,404**	**89,359,923**	**17,716,481**	**-**	**17,716,481**
566										
567										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
568	Summary of Production Expense by Factor									
569		S				(2,850,345)	(2,444,193)	(406,152)	-	(406,152)
570		SG				4,178,292	3,843,217	335,075	-	335,075
571		SE				(5,015)	(4,628)	(387)	-	(387)
572		JBG				4,285,836	3,372,648	913,188	-	913,188
573		TROJP				-	-	-	-	-
574		JBE				(27,867)	(21,877)	(5,990)	-	(5,990)
575		DGP				-	-	-	-	-
576		DEU				-	-	-	-	-
577		DEP				-	-	-	-	-
578		CAGW				49,884,317	38,804,460	11,079,857	-	11,079,857
579		CAGE				24,442,881	24,442,881	-	-	-
580		CAEW				25,889,038	20,088,148	5,800,890	-	5,800,890
581		CAEE				1,279,268	1,279,268	-	-	-
582		SNPPS				-	-	-	-	-
583		SNPPO				-	-	-	-	-
584		DGU				-	-	-	-	-
585		MC				-	-	-	-	-
586		SSGCT				-	-	-	-	-
587		SSECT				-	-	-	-	-
588		SSGC				-	-	-	-	-
589		SSGCH				-	-	-	-	-
590		SSECH				-	-	-	-	-
591	Total Production Expense by Factor				B2	107,076,404	89,359,923	17,716,481	-	17,716,481
592	560	Operation Supervision & Engineering								
593			T	SG		100,653	92,582	8,072	-	8,072
594			T	JBG		-	-	-	-	-
595			T	CAGW		51,089	39,741	11,347	-	11,347
596			T	CAGE		64,858	64,858	-	-	-
597					B2	216,600	197,181	19,419	-	19,419
598										
599	561	Load Dispatching								
600			T	SG		674,821	620,704	54,117	-	54,117
601			T	CAGW		1,882	1,464	418	-	418
602			T	CAGE		77,057	77,057	-	-	-
603					B2	753,760	699,225	54,535	-	54,535
604	562	Station Expense								
605			T	SG		87,904	80,854	7,049	-	7,049
606			T	JBG		680	535	145	-	145
607			T	CAGW		37,952	29,523	8,430	-	8,430
608			T	CAGE		60,401	60,401	-	-	-
609					B2	186,937	171,313	15,624	-	15,624
610										
611	563	Overhead Line Expense								
612			T	SG		-	-	-	-	-
613			T	CAGW		1,480	1,151	329	-	329
614			T	CAGE		7,328	7,328	-	-	-
615					B2	8,807	8,479	329	-	329
616										
617	564	Underground Line Expense								
618			T	SG		-	-	-	-	-
619			T	CAGW		-	-	-	-	-
620			T	CAGE		-	-	-	-	-
621					B2	-	-	-	-	-
622										
623	565	Transmission of Electricity by Others								
624			T	SG		-	-	-	-	-
625			T	SE		-	-	-	-	-
626			T	CAGW		-	-	-	-	-
627			T	CAGE		-	-	-	-	-
628			T	CAEW		-	-	-	-	-
629			T	CAEE		-	-	-	-	-
630					B2	-	-	-	-	-
631										
632	565NPC	Transmission of Electricity by Others-NPC								
633				SG		-	-	-	-	-
634				SE		-	-	-	-	-
635				CAGW		8,414,118	6,545,250	1,868,868	-	1,868,868
636				CAGE		-	-	-	-	-
637				CAEW		-	-	-	-	-
638				CAEE		-	-	-	-	-
639						8,414,118	6,545,250	1,868,868	-	1,868,868
640										
641		Total Transmission of Electricity by Others				8,414,118	6,545,250	1,868,868	-	1,868,868
642										
643	566	Misc. Transmission Expense								
644			T	SG		202,078	185,872	16,205	-	16,205
645			T	CAGW		14,035	10,918	3,117	-	3,117
646			T	CAGE		25,827	25,827	-	-	-
647					B2	241,940	222,617	19,323	-	19,323
648										
649	567	Rents - Transmission								
650			T	SG		(55)	(51)	(4)	-	(4)
651			T	CAGW		41,708	32,444	9,264	-	9,264
652			T	CAGE		74,649	74,649	-	-	-
653					B2	116,302	107,043	9,259	-	9,259
654										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
655	568	Maint Supervision & Engineering								
656			T	SG		75,285	69,247	6,037	-	6,037
657			T	CAGW		46,102	35,863	10,240	-	10,240
658			T	CAGE		29,942	29,942	-	-	-
659					B2	151,329	135,052	16,277	-	16,277
660										
661	569	Maintenance of Structures								
662			T	SG		361,827	332,810	29,016	-	29,016
663			T	CAGW		-	-	-	-	-
664			T	CAGE		1,839	1,839	-	-	-
665					B2	363,665	334,649	29,016	-	29,016
666										
667	570	Maintenance of Station Equipment								
668			T	SG		30,298	27,868	2,430	-	2,430
669			T	JBG		19,786	15,570	4,216	-	4,216
670			T	CAGW		353,434	274,932	78,502	-	78,502
671			T	CAGE		595,655	595,655	-	-	-
672					B2	999,173	914,026	85,147	-	85,147
673										
674	571	Maintenance of Overhead Lines								
675			T	SG		(163,788)	(150,653)	(13,135)	-	(13,135)
676			T	JBG		-	-	-	-	-
677			T	CAGW		1,291,775	1,004,857	286,917	-	286,917
678			T	CAGE		988,530	988,530	-	-	-
679					B2	2,116,516	1,842,734	273,783	-	273,783
680										
681	572	Maintenance of Underground Lines								
682			T	SG		-	-	-	-	-
683			T	CAGW		228	178	51	-	51
684			T	CAGE		7,957	7,957	-	-	-
685					B2	8,186	8,135	51	-	51
686										
687	573	Maint of Misc. Transmission Plant								
688			T	SG		26,916	24,758	2,159	-	2,159
689			T	CAGW		-	-	-	-	-
690			T	CAGE		-	-	-	-	-
691					B2	26,916	24,758	2,159	-	2,159
692										
693	**TOTAL TRANSMISSION EXPENSE**				B2	**13,604,249**	**11,210,460**	**2,393,790**	**-**	**2,393,790**
694										
695	Summary of Transmission Expense by Factor									
696		SE				-	-	-	-	-
697		SG				1,395,939	1,283,993	111,946	-	111,946
698		CAGW				10,253,803	7,976,321	2,277,483	-	2,277,483
699		CAGE				1,934,041	1,934,041	-	-	-
700		JBG				20,466	16,105	4,361	-	4,361
701	Total Transmission Expense by Factor				B2	13,604,249	11,210,460	2,393,790	-	2,393,790
702	580	Operation Supervision & Engineering								
703			DPW	S		4,908	491	4,417	-	4,417
704			DPW	SNPD		1,042,083	973,831	68,252	-	68,252
705					B2	1,046,992	974,322	72,669	-	72,669
706										
707	581	Load Dispatching								
708			DPW	S		-	-	-	-	-
709			DPW	SNPD		1,013,331	946,962	66,369	-	66,369
710					B2	1,013,331	946,962	66,369	-	66,369
711										
712	582	Station Expense								
713			DPW	S		428,113	400,990	27,123	-	27,123
714			DPW	SNPD		4,427	4,137	290	-	290
715					B2	432,541	405,128	27,413	-	27,413
716										
717	583	Overhead Line Expenses								
718			DPW	S		615,547	562,348	53,198	-	53,198
719			DPW	SNPD		1,624	1,517	106	-	106
720					B2	617,170	563,866	53,305	-	53,305
721										
722	584	Underground Line Expense								
723			DPW	S		7	7	-	-	-
724			DPW	SNPD		1,041	973	68	-	68
725					B2	1,048	980	68	-	68
726										
727	585	Street Lighting & Signal Systems								
728			DPW	S		-	-	-	-	-
729			DPW	SNPD		12,179	11,381	798	-	798
730					B2	12,179	11,381	798	-	798
731										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
732	586	Meter Expenses								
733			DPW	S		543,265	497,240	46,025	-	46,025
734			DPW	SNPD		143,887	134,463	9,424	-	9,424
735					B2	687,152	631,703	55,449	-	55,449
736										
737	587	Customer Installation Expenses								
738			DPW	S		1,275,882	1,187,702	88,180	-	88,180
739			DPW	SNPD		-	-	-	-	-
740					B2	1,275,882	1,187,702	88,180	-	88,180
741										
742	588	Misc. Distribution Expenses								
743			DPW	S		74,899	62,922	11,977	-	11,977
744			DPW	SNPD		218,419	204,114	14,306	-	14,306
745					B2	293,318	267,035	26,282	-	26,282
746										
747	589	Rents								
748			DPW	S		264,331	256,522	7,809	-	7,809
749			DPW	SNPD		10,067	9,408	659	-	659
750					B2	274,398	265,930	8,468	-	8,468
751										
752	590	Maint Supervision & Engineering								
753			DPW	S		72,987	72,987	-	-	-
754			DPW	SNPD		178,121	166,454	11,666	-	11,666
755					B2	251,108	239,442	11,666	-	11,666
756										
757	591	Maintenance of Structures								
758			DPW	S		111,329	105,360	5,970	-	5,970
759			DPW	SNPD		4,637	4,333	304	-	304
760					B2	115,966	109,692	6,274	-	6,274
761										
762	592	Maintenance of Station Equipment								
763			DPW	S		1,219,984	1,137,585	82,399	-	82,399
764			DPW	SNPD		133,733	124,974	8,759	-	8,759
765					B2	1,353,717	1,262,559	91,158	-	91,158
766	593	Maintenance of Overhead Lines								
767			DPW	S		7,610,578	7,329,652	280,925	-	280,925
768			DPW	SNPD		109,386	102,221	7,164	-	7,164
769					B2	7,719,963	7,431,874	288,090	-	288,090
770										
771	594	Maintenance of Underground Lines								
772			DPW	S		2,583,910	2,435,772	148,138	-	148,138
773			DPW	SNPD		-	-	-	-	-
774					B2	2,583,910	2,435,772	148,138	-	148,138
775										
776	595	Maintenance of Line Transformers								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		67,711	63,276	4,435	-	4,435
779					B2	67,711	63,276	4,435	-	4,435
780										
781	596	Maint of Street Lighting & Signal Sys.								
782			DPW	S		310,347	296,074	14,273	-	14,273
783			DPW	SNPD		-	-	-	-	-
784					B2	310,347	296,074	14,273	-	14,273
785										
786	597	Maintenance of Meters								
787			DPW	S		431,333	398,079	33,254	-	33,254
788			DPW	SNPD		40,419	37,772	2,647	-	2,647
789					B2	471,752	435,851	35,901	-	35,901
790										
791	598	Maint of Misc. Distribution Plant								
792			DPW	S		170,463	178,292	(7,828)	-	(7,828)
793			DPW	SNPD		(16,505)	(15,424)	(1,081)	-	(1,081)
794					B2	153,958	162,868	(8,910)	-	(8,910)
795										
796	**TOTAL DISTRIBUTION EXPENSE**				B2	**18,682,443**	**17,692,416**	**990,027**	**-**	**990,027**
797										
798										
799	Summary of Distribution Expense by Factor									
800		S				15,717,883	14,922,023	795,861	-	795,861
801		SNPD				2,964,560	2,770,393	194,166	-	194,166
802										
803	Total Distribution Expense by Factor				B2	18,682,443	17,692,416	990,027	-	990,027
804										
805	901	Supervision								
806			CUST	S		16	16	-	-	-
807			CUST	CN		188,911	175,632	13,278	-	13,278
808					B2	188,927	175,649	13,278	-	13,278
809										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
810	902	Meter Reading Expense								
811			CUST	S		1,492,617	1,426,399	66,219	-	66,219
812			CUST	CN		167,648	155,864	11,784	-	11,784
813					B2	1,660,265	1,582,263	78,002	-	78,002
814										
815	903	Customer Receipts & Collections								
816			CUST	S		712,734	650,015	62,719	-	62,719
817			CUST	CN		3,922,777	3,647,049	275,728	-	275,728
818					B2	4,635,511	4,297,064	338,447	-	338,447
819										
820	904	Uncollectible Accounts								
821			CUST	S		1,081,161	981,260	99,901	-	99,901
822			P	SG		-	-	-	-	-
823			CUST	CN		0	0	0	-	0
824					B2	1,081,161	981,260	99,901	-	99,901
825										
826	905	Misc. Customer Accounts Expense								
827			CUST	S		128	128	-	-	-
828			CUST	CN		10,236	9,517	719	-	719
829					B2	10,364	9,644	719	-	719
830										
831	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,576,229**	**7,045,880**	**530,349**	**-**	**530,349**
832										
833	Summary of Customer Accts Exp by Factor									
834		S				3,286,657	3,057,818	228,839	-	228,839
835		CN				4,289,572	3,988,062	301,510	-	301,510
836		SG				-	-	-	-	-
837	Total Customer Accounts Expense by Factor				B2	7,576,229	7,045,880	530,349	-	530,349
838										
839	907	Supervision								
840			CUST	S		-	-	-	-	-
841			CUST	CN		25,376	23,593	1,784	-	1,784
842					B2	25,376	23,593	1,784	-	1,784
843										
844	908	Customer Assistance								
845			CUST	S		9,142,815	8,348,853	793,962	-	793,962
846			CUST	CN		119,790	111,370	8,420	-	8,420
847					B2	9,262,605	8,460,223	802,382	-	802,382
848										
849	909	Informational & Instructional Adv								
850			CUST	S		18,299	18,238	61	-	61
851			CUST	CN		432,323	401,936	30,388	-	30,388
852					B2	450,623	420,174	30,449	-	30,449
853										
854	910	Misc. Customer Service								
855			CUST	S		-	-	-	-	-
856			CUST	CN		23,328	21,688	1,640	-	1,640
857										
858					B2	23,328	21,688	1,640	-	1,640
859										
860	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**9,761,932**	**8,925,678**	**836,255**	**-**	**836,255**
861										
862										
863	Summary of Customer Service Exp by Factor									
864		S				9,161,115	8,367,091	794,024	-	794,024
865		CN				600,818	558,587	42,231	-	42,231
866										
867	Total Customer Service Expense by Factor				B2	9,761,932	8,925,678	836,255	-	836,255
868										
869										
870	911	Supervision								
871			CUST	S		-	-	-	-	-
872			CUST	CN		-	-	-	-	-
873						-	-	-	-	-
874										
875	912	Demonstration & Selling Expense								
876			CUST	S		-	-	-	-	-
877			CUST	CN		-	-	-	-	-
878						-	-	-	-	-
879										
880	913	Advertising Expense								
881			CUST	S		-	-	-	-	-
882			CUST	CN		-	-	-	-	-
883						-	-	-	-	-
884										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
885	916	Misc. Sales Expense								
886			CUST	S		-	-	-	-	-
887			CUST	CN		-	-	-	-	-
888					B2	-	-	-	-	-
889										
890	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
891										
892										
893	Total Sales Expense by Factor									
894		S				-	-	-	-	-
895		CN				-	-	-	-	-
896	Total Sales Expense by Factor				B2	-	-	-	-	-
897										
898	**Total Customer Service Exp Including Sales**					**9,761,932**	**8,925,678**	**836,255**	**-**	**836,255**
899	920	Administrative & General Salaries								
900			PTD	S		(546,972)	(462,141)	(84,830)	-	(84,830)
901			CUST	CN		-	-	-	-	-
902			PTD	SO		5,037,438	4,677,431	360,007	-	360,007
903					B2	4,490,467	4,215,290	275,176	-	275,176
904										
905	921	Office Supplies & expenses								
906			PTD	S		17,147	16,056	1,091	-	1,091
907			CUST	CN		-	-	-	-	-
908			PTD	SO		833,872	774,278	59,594	-	59,594
909					B2	851,018	790,334	60,684	-	60,684
910										
911	922	A&G Expenses Transferred								
912			PTD	S		-	-	-	-	-
913			CUST	CN		-	-	-	-	-
914			PTD	SO		(2,975,696)	(2,763,034)	(212,662)	-	(212,662)
915					B2	(2,975,696)	(2,763,034)	(212,662)	-	(212,662)
916										
917	923	Outside Services								
918			PTD	S		93,465	93,465	-	-	-
919			CUST	CN		-	-	-	-	-
920			PTD	SO		1,260,333	1,170,262	90,071	-	90,071
921					B2	1,353,798	1,263,727	90,071	-	90,071
922										
923	924	Property Insurance								
924			PTD	S		670,327	670,327	-	-	-
925			PTD	SO		1,011,858	939,544	72,314	-	72,314
926					B2	1,682,185	1,609,871	72,314	-	72,314
927										
928	925	Injuries & Damages								
929			PTD	SO		480,348	446,020	34,329	-	34,329
930					B2	480,348	446,020	34,329	-	34,329
931										
932	926	Employee Pensions & Benefits								
933			LABOR	S		-	-	-	-	-
934			CUST	CN		-	-	-	-	-
935			LABOR	SO		-	-	-	-	-
936					B2	-	-	-	-	-
937										
938	927	Franchise Requirements								
939			DMSC	S		-	-	-	-	-
940			DMSC	SO		-	-	-	-	-
941					B2	-	-	-	-	-
942										
943	928	Regulatory Commission Expense								
944			DMSC	S		1,668,231	1,584,735	83,496	-	83,496
945			CUST	CN		-	-	-	-	-
946			DMSC	SO		107,480	99,798	7,681	-	7,681
947			CUST	CAGW		-	-	-	-	-
948			DMSC	CAGE		-	-	-	-	-
949			FERC	SG		233,958	215,196	18,762	-	18,762
950					B2	2,009,668	1,899,729	109,939	-	109,939
951										
952	929	Duplicate Charges								
953			LABOR	S		-	-	-	-	-
954			LABOR	SO		(259,815)	(241,247)	(18,568)	-	(18,568)
955					B2	(259,815)	(241,247)	(18,568)	-	(18,568)
956										
957	930	Misc General Expenses								
958			PTD	S		26,568	26,568	-	-	-
959			CUST	CN		-	-	-	-	-
960			LABOR	SO		981,661	911,506	70,156	-	70,156
961					B2	1,008,230	938,074	70,156	-	70,156
962										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
963	931	Rents								
964			PTD	S		98,715	97,828	887	-	887
965			PTD	SO		442,247	410,641	31,606	-	31,606
966					B2	540,962	508,469	32,492	-	32,492
967										
968	935	Maintenance of General Plant								
969			G	S		71,120	52,864	18,256	-	18,256
970			CUST	CN		-	-	-	-	-
971			G	SO		2,330,254	2,163,719	166,534	-	166,534
972					B2	2,401,374	2,216,583	184,791	-	184,791
973										
974	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**11,582,539**	**10,883,817**	**698,723**	**-**	**698,723**
975										
976	Summary of A&G Expense by Factor									
977		S				2,098,601	2,079,702	18,899	-	18,899
978		SO				9,249,980	8,588,919	661,061	-	661,061
979		SG				233,958	215,196	18,762	-	18,762
980		CN				-	-	-	-	-
981		CAGW				-	-	-	-	-
982		CAGE				-	-	-	-	-
983	Total A&G Expense by Factor				B2	11,582,539	10,883,817	698,723	-	698,723
984										
985	**TOTAL O&M EXPENSE**				B2	**168,283,796**	**145,118,173**	**23,165,623**	**-**	**23,165,623**

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
986	403SP	Steam Depreciation								
987			P	DGP		-	-	-	-	-
988			P	DGU		-	-	-	-	-
989			P	SG		-	-	-	-	-
990			P	CAGW		430,797	335,112	95,685	-	95,685
991			P	CAGE		8,748,721	8,748,721	-	-	-
992			P	JBG		1,774,783	1,396,628	378,155	-	378,155
993			P	S		-	-	-	-	-
994					B3	10,954,300	10,480,461	473,840	-	473,840
995										
996	403NP	Nuclear Depreciation								
997			P	DGP		-	-	-	-	-
998						-	-	-	-	-
999										
1000	403HP	Hydro Depreciation								
1001			P	DGP		-	-	-	-	-
1002			P	DGU		-	-	-	-	-
1003			P	CAGW		1,336,130	1,039,361	296,769	-	296,769
1004			P	CAGE		422,866	422,866	-	-	-
1005			P	CAGW		-	-	-	-	-
1006			P	CAGE		-	-	-	-	-
1007					B3	1,758,996	1,462,227	296,769	-	296,769
1008										
1009	403OP	Other Production Depreciation								
1010			P	DGU		-	-	-	-	-
1011			P	SG		-	-	-	-	-
1012			P	CAGW		3,554,812	2,765,249	789,563	-	789,563
1013			P	CAGE		6,087,911	6,087,911	-	-	-
1014			P	CAGE		-	-	-	-	-
1015			P	CAGE		-	-	-	-	-
1016					B3	9,642,722	8,853,160	789,563	-	789,563
1017										
1018	403TP	Transmission Depreciation								
1019			T	S		-	-	-	-	-
1020			T	DGU		-	-	-	-	-
1021			T	CAGW		1,883,229	1,464,943	418,286	-	418,286
1022			T	CAGE		5,143,235	5,143,235	-	-	-
1023			T	JBG		68,556	53,949	14,607	-	14,607
1024			T	SG		12,497	11,495	1,002	-	1,002
1025					B3	7,107,518	6,673,622	433,895	-	433,895
1026										
1027										
1028										
1029	403	Distribution Depreciation								
1030	360	Land & Land Rights	DPW	S		27,535	27,149	386	-	386
1031	361	Structures	DPW	S		111,200	107,971	3,228	-	3,228
1032	362	Station Equipment	DPW	S		1,580,062	1,494,777	85,285	-	85,285
1033	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1034	364	Poles & Towers	DPW	S		2,959,637	2,647,993	311,644	-	311,644
1035	365	OH Conductors	DPW	S		1,639,374	1,497,915	141,459	-	141,459
1036	366	UG Conduit	DPW	S		665,118	606,805	58,313	-	58,313
1037	367	UG Conductor	DPW	S		1,485,722	1,432,565	53,157	-	53,157
1038	368	Line Trans	DPW	S		2,361,583	2,127,028	234,556	-	234,556
1039	369	Services	DPW	S		1,006,798	902,400	104,398	-	104,398
1040	370	Meters	DPW	S		510,306	465,961	44,346	-	44,346
1041	371	Inst Cust Prem	DPW	S		40,358	38,747	1,611	-	1,611
1042	372	Leased Property	DPW	S		-	-	-	-	-
1043	373	Street Lighting	DPW	S		178,955	168,469	10,486	-	10,486
1044					B3	12,566,648	11,517,780	1,048,868	-	1,048,868
1045										
1046	403GP	General Depreciation								
1047			G-SITUS	S		1,022,072	908,234	113,838	-	113,838
1048			G-DGP	DGP		-	-	-	-	-
1049			G-DGU	DGU		-	-	-	-	-
1050			P	SE		-	-	-	-	-
1051			CUST	CN		143,699	133,598	10,100	-	10,100
1052			G-SG	SG		124	114	10	-	10
1053			PTD	SO		1,243,388	1,154,527	88,860	-	88,860
1054			G-SG	CAGW		138,208	107,511	30,698	-	30,698
1055			G-SG	CAGE		416,219	416,219	-	-	-
1056			P	JBG		25,387	19,978	5,409	-	5,409
1057			P	JBE		83	65	18	-	18
1058			P	CAEE		1,522	1,522	-	-	-
1059			G-SG	CAGE		-	-	-	-	-
1060			G-SG	CAGE		-	-	-	-	-
1061					B3	2,990,701	2,741,768	248,933	-	248,933
1062										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles								
1064			G-SG	SG		-	-	-	-	-
1065						-	-	-	-	-
1066										
1067	403MP	Mining Depreciation								
1068			P	CAEE		-	-	-	-	-
1069					B3	-	-	-	-	-
1070										
1071	403EP	Experimental Plant Depreciation								
1072			P	DGP		-	-	-	-	-
1073			P	SG		-	-	-	-	-
1074						-	-	-	-	-
1075	4031	ARO Depreciation								
1076				S		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079										
1080	**TOTAL DEPRECIATION EXPENSE**				B3	**45,020,886**	**41,729,017**	**3,291,869**	**-**	**3,291,869**
1081										
1082	Summary of Depreciation Expense by Factor									
1083		S				13,588,720	12,426,014	1,162,706	-	1,162,706
1084		DGP				-	-	-	-	-
1085		DGU				-	-	-	-	-
1086		SG				12,622	11,610	1,012	-	1,012
1087		SO				1,243,388	1,154,527	88,860	-	88,860
1088		CN				143,699	133,598	10,100	-	10,100
1089		SE				-	-	-	-	-
1090		CAGW				7,343,176	5,712,176	1,631,000	-	1,631,000
1091		CAGE				20,818,951	20,818,951	-	-	-
1092		CAEW				-	-	-	-	-
1093		CAEE				1,522	1,522	-	-	-
1094		JBG				1,868,725	1,470,554	398,171	-	398,171
1095		JBE				83	65	18	-	18
1096	Total Depreciation Expense By Factor				B3	45,020,886	41,729,017	3,291,869	-	3,291,869
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099			I-SITUS	S		142,740	132,792	9,948	-	9,948
1100			I-SG	SG		-	-	-	-	-
1101			PTD	SO		106,152	98,566	7,586	-	7,586
1102			I-DGU	DGU		-	-	-	-	-
1103			CUST	CN		22,781	21,179	1,601	-	1,601
1104			I-SG	CAGW		-	-	-	-	-
1105			I-SG	CAGE		-	-	-	-	-
1106			I-DGP	DGP		-	-	-	-	-
1107					B4	271,673	252,537	19,136	-	19,136
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110			P	SG		-	-	-	-	-
1111			P	DGP		-	-	-	-	-
1112						-	-	-	-	-
1113										
1114	404IP	Amort of LT Plant - Intangible Plant								
1115			I-SITUS	S		15,656	15,622	33	-	33
1116			P	SE		-	-	-	-	-
1117			I-SG	SG		411,948	378,912	33,036	-	33,036
1118			PTD	SO		1,272,080	1,181,169	90,911	-	90,911
1119			CUST	CN		486,413	452,223	34,190	-	34,190
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123			I-SG	CAGE		-	-	-	-	-
1124			I-SG	CAGE		-	-	-	-	-
1125			I-SG	CAGW		1,094,700	851,555	243,145	-	243,145
1126			I-SG	CAGE		261,366	261,366	-	-	-
1127			P	JBG		293	231	62	-	62
1128			P	CAEW		-	-	-	-	-
1129			P	CAEE		4,616	4,616	-	-	-
1130			I-DGU	DGU		-	-	-	-	-
1131					B4	3,547,072	3,145,695	401,377	-	401,377
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134			P	SE		-	-	-	-	-
1135						-	-	-	-	-
1136										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1137	404OP	Amort of LT Plant - Other Plant								
1138			P	CAGE		-	-	-	-	-
1139			P	CAGE		-	-	-	-	-
1140					B4	-	-	-	-	-
1141										
1142										
1143	404HP	Amortization of Other Electric Plant								
1144			P	DGP		-	-	-	-	-
1145			P	DGU		-	-	-	-	-
1146			P	CAGW		17,349	13,496	3,853	-	3,853
1147			P	CAGE		3,868	3,868	-	-	-
1148			P	SG		-	-	-	-	-
1149					B4	21,217	17,364	3,853	-	3,853
1150										
1151	**Total Amortization of Limited Term Plant**				B4	3,839,962	3,415,596	424,366	-	424,366
1152										
1153										
1154	405	Amortization of Other Electric Plant								
1155			GP	S		-	-	-	-	-
1156										
1157					B4	-	-	-	-	-
1158										
1159	406	Amortization of Plant Acquisition Adj								
1160			P	S		-	-	-	-	-
1161			P	DGP		-	-	-	-	-
1162			P	DGU		-	-	-	-	-
1163			P	CAGW		-	-	-	-	-
1164			P	CAGE		460,331	460,331	-	-	-
1165			P	SG		-	-	-	-	-
1166			P	SO		-	-	-	-	-
1167					B4	460,331	460,331	-	-	-
1168	407	Amort of Prop Losses, Unrec Plant, etc								
1169			DPW	S		-	-	-	-	-
1170			GP	SO		-	-	-	-	-
1171			P	DGP		-	-	-	-	-
1172			P	SE		-	-	-	-	-
1173			P	CAGW		-	-	-	-	-
1174			P	CAGE		-	-	-	-	-
1175			P	CAEW		-	-	-	-	-
1176			P	SG-P		-	-	-	-	-
1177			P	SG		-	-	-	-	-
1178			P	TROJP		-	-	-	-	-
1179					B4	-	-	-	-	-
1180										
1181	**TOTAL AMORTIZATION EXPENSE**				B4	**4,300,293**	**3,875,927**	**424,366**	**-**	**424,366**
1182										
1183										
1184										
1185	Summary of Amortization Expense by Factor									
1186		S				158,396	148,414	9,982	-	9,982
1187		SE				-	-	-	-	-
1188		TROJP				-	-	-	-	-
1189		SG-P				-	-	-	-	-
1190		DGU				-	-	-	-	-
1191		SO				1,378,232	1,279,735	98,497	-	98,497
1192		JBG				293	231	62	-	62
1193		SSGCH				-	-	-	-	-
1194		CN				509,193	473,403	35,791	-	35,791
1195		CAGW				1,112,049	865,051	246,998	-	246,998
1196		CAGE				725,565	725,565	-	-	-
1197		CAEW				-	-	-	-	-
1198		CAEE				4,616	4,616	-	-	-
1199		SG				411,948	378,912	33,036	-	33,036
1200	Total Amortization Expense by Factor				B4	4,300,293	3,875,927	424,366	-	424,366
1201	408	Taxes Other Than Income								
1202			GP	S		3,403,547	2,424,042	979,504	-	979,504
1203			GP	GPS		9,267,961	8,605,615	662,346	-	662,346
1204			GP	SO		(178,966)	(166,176)	(12,790)	-	(12,790)
1205			P	SE		21,524	19,863	1,661	-	1,661
1206			P	SG		-	-	-	-	-
1207			DMSC	OPRV-ID		-	-	-	-	-
1208			GP	EXCTAX		-	-	-	-	-
1209			GP	DGP		-	-	-	-	-
1210			P	CAEW		-	-	-	-	-
1211			P	CAEE		30,200	30,200	-	-	-
1212										
1213	**TOTAL TAXES OTHER THAN INCOME**				B5	12,544,266	10,913,545	1,630,721	-	1,630,721
1214										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1215										
1216	41140	Deferred Investment Tax Credit - Fed								
1217			PTD	CAGE		-	-	-	-	-
1218										
1219					B7	-	-	-	-	-
1220										
1221	41141	Deferred Investment Tax Credit - Idaho								
1222			PTD	CAGE		-	-	-	-	-
1223										
1224					B7	-	-	-	-	-
1225										
1226	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1227										
1228										
1229	427	Interest on Long-Term Debt								
1230			GP	S		-	-	-	-	-
1231			GP	SNP		31,456,994	29,331,696	2,125,298	-	2,125,298
1232						31,456,994	29,331,696	2,125,298	-	2,125,298
1233										
1234	428	Amortization of Debt Disc & Exp								
1235			GP	SNP		488,062	455,087	32,974	-	32,974
1236						488,062	455,087	32,974	-	32,974
1237										
1238	429	Amortization of Premium on Debt								
1239			GP	SNP		(227)	(211)	(15)	-	(15)
1240						(227)	(211)	(15)	-	(15)
1241										
1242	431	Other Interest Expense								
1243			NUTIL	OTH		-	-	-	-	-
1244			GP	SO		-	-	-	-	-
1245			GP	SNP		1,026,115	956,788	69,326	-	69,326
1246						1,026,115	956,788	69,326	-	69,326
1247										
1248	432	AFUDC - Borrowed								
1249			GP	SNP		(2,075,961)	(1,935,705)	(140,256)	-	(140,256)
1250						(2,075,961)	(1,935,705)	(140,256)	-	(140,256)
1251										
1252		Total Elec. Interest Deductions for Tax			B6	30,894,982	28,807,655	2,087,327	-	2,087,327
1253										
1254		Non-Utility Portion of Interest								
1255			427 NUTIL	NUTIL		-	-	-	-	-
1256			428 NUTIL	NUTIL		-	-	-	-	-
1257			429 NUTIL	NUTIL		-	-	-	-	-
1258			431 NUTIL	NUTIL		-	-	-	-	-
1259										
1260		Total Non-utility Interest				-	-	-	-	-
1261										
1262		Total Interest Deductions for Tax				30,894,982	28,807,655	2,087,327	-	2,087,327
1263										
1264										
1265	419	Interest & Dividends								
1266			GP	S		907,288	907,288	-	-	-
1267			GP	SNP		(4,849,706)	(4,522,050)	(327,656)	-	(327,656)
1268		Total Operating Deductions for Tax				(3,942,418)	(3,614,762)	(327,656)	-	(327,656)
1269										
1270										
1271	41010	Deferred Income Tax - Federal-DR								
1272			P	S		-	-	-	-	-
1273			P	TROJD		-	-	-	-	-
1274			IBT	CIAC		-	-	-	-	-
1275			LABOR	SO		-	-	-	-	-
1276			GP	SNP		-	-	-	-	-
1277			P	SE		-	-	-	-	-
1278			PT	SG		-	-	-	-	-
1279			GP	GPS		-	-	-	-	-
1280			TAXDEPR	TAXDEPR		-	-	-	-	-
1281			CUST	BADDEBT		-	-	-	-	-
1282			CUST	CN		-	-	-	-	-
1283			P	JBE		-	-	-	-	-
1284			PT	CAGW		-	-	-	-	-
1285			PT	CAGE		-	-	-	-	-
1286			P	JBG		-	-	-	-	-
1287			P	CAEE		-	-	-	-	-
1288			DPW	SNPD		-	-	-	-	-
1289					B7	-	-	-	-	-
1290										
1291										
1292										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR								
1294			GP	S			-	-	-	-
1295			DPW	CIAC			-	-	-	-
1296			GP	SCHMDEXP			-	-	-	-
1297			GP	SNP			-	-	-	-
1298			PT	SG			-	-	-	-
1299			PT	SNPD			-	-	-	-
1300			LABOR	SO			-	-	-	-
1301			IBT	TAXDEPR			-	-	-	-
1302			CUST	JBG			-	-	-	-
1303			CUST	BADDEBT			-	-	-	-
1304			GP	GPS			-	-	-	-
1305			P	TROJD			-	-	-	-
1306			P	JBE			-	-	-	-
1307			PT	CAGW			-	-	-	-
1308			PT	CAGE			-	-	-	-
1309			P	SE			-	-	-	-
1310			P	CAEE			-	-	-	-
1311					B7		-	-	-	-
1312										
1313	**TOTAL DEFERRED INCOME TAXES**				B7		-	-	-	-
1314	SCHMAF	Additions - Flow Through								
1315			SCHMAF	S			-	-	-	-
1316			SCHMAF	SNP			-	-	-	-
1317			SCHMAF	SO			-	-	-	-
1318			SCHMAF	SE			-	-	-	-
1319			SCHMAF	TROJP			-	-	-	-
1320			SCHMAF	DGP			-	-	-	-
1321					B6		-	-	-	-
1322										
1323	SCHMAP	Additions - Permanent								
1324			P	S			-	-	-	-
1325			P	BADDEBT			-	-	-	-
1326			P	JBE			-	-	-	-
1327			P	SCHMDEXP			-	-	-	-
1328			P	CAEE			-	-	-	-
1329			P	CAGW			-	-	-	-
1330			P	CAGE			-	-	-	-
1331			LABOR	SNP			-	-	-	-
1332			SCHMAP-SO	SO			-	-	-	-
1333										
1334					B6		-	-	-	-
1335										
1336	SCHMAT	Additions - Temporary								
1337			SCHMAT-SITUS	S			-	-	-	-
1338			P	JBE			-	-	-	-
1339			DPW	CIAC			-	-	-	-
1340			SCHMAT-SNP	SNP			-	-	-	-
1341			P	TROJD			-	-	-	-
1342			P	CN			-	-	-	-
1343			SCHMAT-SE	SE			-	-	-	-
1344			P	SG			-	-	-	-
1345			SCHMAT-GPS	GPS			-	-	-	-
1346			SCHMAT-SO	SO			-	-	-	-
1347			SCHMAT-SNP	SNPD			-	-	-	-
1348			P	JBG			-	-	-	-
1349			CUST	BADDEBT			-	-	-	-
1350			P	CAGW			-	-	-	-
1351			P	CAGE			-	-	-	-
1352			SCHMAT-SE	CAEW			-	-	-	-
1353			SCHMAT-SE	CAEE			-	-	-	-
1354			BOOKDEPR	SCHMDEXP			-	-	-	-
1355					B6		-	-	-	-
1356										
1357	TOTAL SCHEDULE - M ADDITIONS				B6		-	-	-	-
1358										
1359	SCHMDF	Deductions - Flow Through								
1360			SCHMDF	S			-	-	-	-
1361			SCHMDF	CAGW			-	-	-	-
1362			SCHMDF	CAGE			-	-	-	-
1363			SCHMDF	DGP			-	-	-	-
1364			SCHMDF	DGU			-	-	-	-
1365					B6		-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1366	SCHMDP	Deductions - Permanent								
1367			SCHMDP	S		-	-	-	-	-
1368			P	SCHMDEXP		-	-	-	-	-
1369			P	CAEW		-	-	-	-	-
1370			P	CAEE		-	-	-	-	-
1371			PTD	SNP		-	-	-	-	-
1372			SCHMDP	JBE		-	-	-	-	-
1373			P	SG		-	-	-	-	-
1374			SCHMDP-SO	SO		-	-	-	-	-
1375					B6	-	-	-	-	-
1376										
1377	SCHMDT	Deductions - Temporary								
1378			GP	S		-	-	-	-	-
1379			CUST	BADDEBT		-	-	-	-	-
1380			CUST	CN		-	-	-	-	-
1381			SCHMDT-SNP	SNP		-	-	-	-	-
1382			DPW	SNPD		-	-	-	-	-
1383			P	JBE		-	-	-	-	-
1384			P	SE		-	-	-	-	-
1385			SCHMDT-SG	SG		-	-	-	-	-
1386			SCHMDT-GPS	GPS		-	-	-	-	-
1387			SCHMDT-SO	SO		-	-	-	-	-
1388			TAXDEPR	TAXDEPR		-	-	-	-	-
1389			SCHMDT-SG	CAGW		-	-	-	-	-
1390			SCHMDT-SG	CAGE		-	-	-	-	-
1391			P	JBG		-	-	-	-	-
1392			P	CAEE		-	-	-	-	-
1393			P	TROJD		-	-	-	-	-
1394					B6	-	-	-	-	-
1395										
1396	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1397										
1398	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1399										
1400										
1401	40911	State Income Taxes								
1402			IBT	IBT		7,165,683	7,165,683	-	-	-
1403		Credits	IBT	IBT		-	-	-	-	-
1404			IBT	IBT		-	-	-	-	-
1405			IBT	IBT		-	-	-	-	-
1406	**TOTAL STATE TAXES**				B6	7,165,683	7,165,683	-	-	-
1407										
1408										
1409	Calculation of Taxable Income:									
1410		Operating Revenues				416,689,611	384,611,890	32,077,721	-	32,077,721
1411		Operating Deductions:								
1412		O & M Expenses				168,283,796	145,118,173	23,165,623	-	23,165,623
1413		Depreciation Expense				45,020,886	41,729,017	3,291,869	-	3,291,869
1414		Amortization Expense				4,300,293	3,875,927	424,366	-	424,366
1415		Taxes Other Than Income				12,544,266	10,913,545	1,630,721	-	1,630,721
1416		Interest & Dividends (AFUDC-Equity)				(3,942,418)	(3,614,762)	(327,656)	-	(327,656)
1417		Misc Revenue & Expense				(54,030)	(52,094)	(1,936)	-	(1,936)
1418		Total Operating Deductions				226,152,792	197,969,806	28,182,987	-	28,182,987
1419		Other Deductions:								
1420		Interest Deductions				30,894,982	28,807,655	2,087,327	-	2,087,327
1421		Interest on PCRBS				-	-	-	-	-
1422		Schedule M Adjustments				-	-	-	-	-
1423										
1424		Income Before State Taxes				159,641,837	157,834,429	1,807,407	-	1,807,407
1425										
1426		State Income Taxes				7,165,683	7,165,683	-	-	-
1427										
1428	Total Taxable Income					152,476,154	150,668,746	1,807,407	-	1,807,407
1429										
1430	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1431										
1432	Federal Income Tax - Calculated					53,366,654	52,734,061	632,593	-	632,593
1433										
1434	Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE		-	-	-	-	-
1436	40910	Energy Cred.	P	JBE		-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1438	40910	DMD	P	SG		-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1440	40910	IRS Settle	LABOR	S		-	-	-	-	-
1441	**FEDERAL INCOME TAX**					53,366,654	52,734,061	632,593	-	632,593
1442										
1443	**TOTAL OPERATING EXPENSES**					**290,627,547**	**261,484,312**	**29,143,235**	**-**	**29,143,235**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1444	310	Land and Land Rights								
1445			P	DGP		-	-	-	-	-
1446			P	DGU		-	-	-	-	-
1447			P	SG		-	-	-	-	-
1448			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1449			P	CAGE		90,184,987	90,184,987	-	-	-
1450			P	JBG		1,161,925	914,352	247,573	-	247,573
1451			P	S		-	-	-	-	-
1452			P	CAGE		-	-	-	-	-
1453					B8	92,702,765	92,154,042	548,723	-	548,723
1454										
1455	311	Structures and Improvements								
1456			P	DGP		-	-	-	-	-
1457			P	DGU		-	-	-	-	-
1458			P	SG		-	-	-	-	-
1459			P	CAGW		64,673,236	50,308,597	14,364,639	-	14,364,639
1460			P	CAGE		719,186,128	719,186,128	-	-	-
1461			P	JBG		140,187,841	110,317,863	29,869,978	-	29,869,978
1462			P	CAGE		-	-	-	-	-
1463					B8	924,047,205	879,812,588	44,234,617	-	44,234,617
1464										
1465	312	Boiler Plant Equipment								
1466			P	DGP		-	-	-	-	-
1467			P	DGU		-	-	-	-	-
1468			P	SG		-	-	-	-	-
1469			P	CAGW		120,076,555	93,406,228	26,670,326	-	26,670,326
1470			P	CAGE		2,882,625,126	2,882,625,126	-	-	-
1471			P	JBG		688,776,028	542,017,759	146,758,269	-	146,758,269
1472			P	S		-	-	-	-	-
1473					B8	3,691,477,709	3,518,049,113	173,428,596	-	173,428,596
1474										
1475	314	Turbogenerator Units								
1476			P	DGP		-	-	-	-	-
1477			P	DGU		-	-	-	-	-
1478			P	SG		-	-	-	-	-
1479			P	CAGW		54,227,408	42,182,903	12,044,505	-	12,044,505
1480			P	CAGE		709,039,430	709,039,430	-	-	-
1481			P	JBG		177,567,850	139,733,272	37,834,578	-	37,834,578
1482			P	CAGE		-	-	-	-	-
1483					B8	940,834,688	890,955,605	49,879,083	-	49,879,083
1484										
1485	315	Accessory Electric Equipment								
1486			P	DGP		-	-	-	-	-
1487			P	DGU		-	-	-	-	-
1488			P	SG		-	-	-	-	-
1489			P	CAGW		13,249,181	10,306,392	2,942,789	-	2,942,789
1490			P	CAGE		347,223,024	347,223,024	-	-	-
1491			P	JBG		58,859,007	46,317,853	12,541,154	-	12,541,154
1492			P	CAGE		-	-	-	-	-
1493					B8	419,331,212	403,847,269	15,483,943	-	15,483,943
1494										
1495										
1496										
1497	316	Misc Power Plant Equipment								
1498			P	DGP		-	-	-	-	-
1499			P	DGU		-	-	-	-	-
1500			P	SG		-	-	-	-	-
1501			P	CAGW		2,203,473	1,714,058	489,416	-	489,416
1502			P	CAGE		27,278,392	27,278,392	-	-	-
1503			P	JBG		3,722,954	2,929,700	793,254	-	793,254
1504			P	CAGE		-	-	-	-	-
1505					B8	33,204,819	31,922,149	1,282,670	-	1,282,670
1506										
1507	317	Steam Plant ARO								
1508			P	S		-	-	-	-	-
1509						-	-	-	-	-
1510										
1511	SP	Unclassified Steam Plant - Account 300								
1512			P	CAGW		(22,527)	(17,524)	(5,003)	-	(5,003)
1513			P	CAGE		(4,509,669)	(4,509,669)	-	-	-
1514			P	SG		22,175,454	20,397,111	1,778,343	-	1,778,343
1515						17,643,258	15,869,919	1,773,339	-	1,773,339
1516										
1517										
1518	**Total Steam Production Plant**				B8	**6,119,241,656**	**5,832,610,686**	**286,630,970**	**-**	**286,630,970**
1519										
1520										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor									
1522		S				-	-	-	-	-
1523		JBG				1,070,275,606	842,230,800	228,044,806	-	228,044,806
1524		JBE				-	-	-	-	-
1525		SG				22,175,454	20,397,111	1,778,343	-	1,778,343
1526		CAGW				255,763,178	198,955,357	56,807,821	-	56,807,821
1527		CAGE				4,771,027,418	4,771,027,418	-	-	-
1528		SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor				B8	6,119,241,656	5,832,610,686	286,630,970	-	286,630,970
1530	320	Land and Land Rights								
1531			P	DGP		-	-	-	-	-
1532			P	SG		-	-	-	-	-
1533						-	-	-	-	-
1534										
1535	321	Structures and Improvements								
1536			P	DGP		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538						-	-	-	-	-
1539										
1540	322	Reactor Plant Equipment								
1541			P	DGP		-	-	-	-	-
1542			P	SG		-	-	-	-	-
1543						-	-	-	-	-
1544										
1545	323	Turbogenerator Units								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	324	Land and Land Rights								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	325	Misc. Power Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560										
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565										
1566	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1567										
1568										
1569										
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP				-	-	-	-	-
1572		DGU				-	-	-	-	-
1573		SG				-	-	-	-	-
1574										
1575	Total Nuclear Plant by Factor					-	-	-	-	-
1576										
1577	330	Land and Land Rights								
1578			P	DGP		-	-	-	-	-
1579			P	DGU		-	-	-	-	-
1580			P	CAGW		20,103,456	15,638,257	4,465,199	-	4,465,199
1581			P	CAGE		5,948,345	5,948,345	-	-	-
1582			P	CAGW		-	-	-	-	-
1583			P	CAGE		-	-	-	-	-
1584					B8	26,051,801	21,586,602	4,465,199	-	4,465,199
1585										
1586	331	Structures and Improvements								
1587			P	DGP		-	-	-	-	-
1588			P	DGU		-	-	-	-	-
1589			P	CAGW		101,046,282	78,602,789	22,443,493	-	22,443,493
1590			P	CAGE		14,065,299	14,065,299	-	-	-
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		-	-	-	-	-
1593					B8	115,111,580	92,668,087	22,443,493	-	22,443,493
1594										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1595	332	Reservoirs, Dams & Waterways								
1596			P	DGP		-	-	-	-	-
1597			P	DGU		-	-	-	-	-
1598			P	CAGW		261,538,246	203,447,719	58,090,528	-	58,090,528
1599			P	CAGE		75,695,041	75,695,041	-	-	-
1600			P	CAGW		-	-	-	-	-
1601			P	CAGE		-	-	-	-	-
1602					B8	337,233,287	279,142,759	58,090,528	-	58,090,528
1603										
1604	333	Water Wheel, Turbines, & Generators								
1605			P	DGP		-	-	-	-	-
1606			P	DGU		-	-	-	-	-
1607			P	CAGW		74,909,929	58,271,608	16,638,321	-	16,638,321
1608			P	CAGE		40,540,067	40,540,067	-	-	-
1609			P	CAGW		-	-	-	-	-
1610			P	CAGE		-	-	-	-	-
1611					B8	115,449,996	98,811,675	16,638,321	-	16,638,321
1612										
1613	334	Accessory Electric Equipment								
1614			P	DGP		-	-	-	-	-
1615			P	DGU		-	-	-	-	-
1616			P	CAGW		49,406,965	38,433,133	10,973,832	-	10,973,832
1617			P	CAGE		11,274,022	11,274,022	-	-	-
1618			P	CAGW		-	-	-	-	-
1619			P	CAGE		-	-	-	-	-
1620					B8	60,680,987	49,707,156	10,973,832	-	10,973,832
1621										
1622										
1623										
1624	335	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	DGU		-	-	-	-	-
1627			P	CAGW		2,176,562	1,693,124	483,439	-	483,439
1628			P	CAGE		173,816	173,816	-	-	-
1629			P	CAGW		-	-	-	-	-
1630			P	CAGE		-	-	-	-	-
1631					B8	2,350,379	1,866,940	483,439	-	483,439
1632										
1633	336	Roads, Railroads & Bridges								
1634			P	DGP		-	-	-	-	-
1635			P	DGU		-	-	-	-	-
1636			P	CAGW		14,766,159	11,486,432	3,279,727	-	3,279,727
1637			P	CAGE		1,708,878	1,708,878	-	-	-
1638			P	CAGW		-	-	-	-	-
1639			P	CAGE		-	-	-	-	-
1640					B8	16,475,037	13,195,311	3,279,727	-	3,279,727
1641										
1642	337	Hydro Plant ARO								
1643			P	S		-	-	-	-	-
1644						-	-	-	-	-
1645										
1646	HP	Unclassified Hydro Plant - Acct 300								
1647			P	S		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		-	-	-	-	-
1650			P	CAGE		-	-	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653						-	-	-	-	-
1654										
1655	**Total Hydraulic Plant**				B8	**673,353,067**	**556,978,529**	**116,374,538**	**-**	**116,374,538**
1656										
1657	Summary of Hydraulic Plant by Factor									
1658		S				-	-	-	-	-
1659		SG				-	-	-	-	-
1660		CAGW				523,947,599	407,573,062	116,374,538	-	116,374,538
1661		CAGE				149,405,468	149,405,468	-	-	-
1662		DGP				-	-	-	-	-
1663		DGU				-	-	-	-	-
1664	Total Hydraulic Plant by Factor				B8	673,353,067	556,978,529	116,374,538	-	116,374,538
1665										
1666	340	Land and Land Rights								
1667			P	SG		-	-	-	-	-
1668			P	DGU		-	-	-	-	-
1669			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1670			P	CAGE		26,096,657	26,096,657	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	28,912,692	28,287,220	625,473	-	625,473
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements								
1675			P	SG		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		56,681,061	44,091,573	12,589,489	-	12,589,489
1678			P	CAGE		106,577,371	106,577,371	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	163,258,432	150,668,943	12,589,489	-	12,589,489
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683			P	SG		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1686			P	CAGE		9,207,324	9,207,324	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	10,829,991	10,469,579	360,412	-	360,412
1689										
1690	343	Prime Movers								
1691			P	S		-	-	-	-	-
1692			P	DGU		-	-	-	-	-
1693			P	SG		-	-	-	-	-
1694			P	CAGW		940,664,331	731,732,414	208,931,918	-	208,931,918
1695			P	CAGE		1,553,150,660	1,553,150,660	-	-	-
1696			P	CAGE		-	-	-	-	-
1697					B8	2,493,814,991	2,284,883,074	208,931,918	-	208,931,918
1698										
1699	344	Generators								
1700			P	S		-	-	-	-	-
1701			P	DGU		-	-	-	-	-
1702			P	SG		-	-	-	-	-
1703			P	CAGW		142,761,601	111,052,675	31,708,925	-	31,708,925
1704			P	CAGE		211,430,802	211,430,802	-	-	-
1705			P	CAGE		-	-	-	-	-
1706					B8	354,192,403	322,483,477	31,708,925	-	31,708,925
1707										
1708	345	Accessory Electric Plant								
1709			P	SG		-	-	-	-	-
1710			P	DGU		-	-	-	-	-
1711			P	CAGW		86,636,057	67,393,234	19,242,823	-	19,242,823
1712			P	CAGE		161,382,128	161,382,128	-	-	-
1713			P	CAGE		-	-	-	-	-
1714					B8	248,018,185	228,775,362	19,242,823	-	19,242,823
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719			P	SG		-	-	-	-	-
1720			P	DGU		-	-	-	-	-
1721			P	CAGW		4,327,684	3,366,458	961,226	-	961,226
1722			P	CAGE		8,043,417	8,043,417	-	-	-
1723					B8	12,371,101	11,409,874	961,226	-	961,226
1724										
1725	347	Other Production ARO								
1726			P	S		-	-	-	-	-
1727						-	-	-	-	-
1728										
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730			P	S		-	-	-	-	-
1731			P	SG		-	-	-	-	-
1732			P	CAGW		-	-	-	-	-
1733			P	CAGE		-	-	-	-	-
1734						-	-	-	-	-
1735										
1736	**Total Other Production Plant**				B8	**3,311,397,795**	**3,036,977,529**	**274,420,266**	**-**	**274,420,266**
1737										
1738	Summary of Other Production Plant by Factor									
1739			S			-	-	-	-	-
1740			DGU			-	-	-	-	-
1741			SG			-	-	-	-	-
1742			CAGW			1,235,509,437	961,089,171	274,420,266	-	274,420,266
1743			CAGE			2,075,888,358	2,075,888,358	-	-	-
1744			SSGCT			-	-	-	-	-
1745	Total of Other Production Plant by Factor				B8	3,311,397,795	3,036,977,529	274,420,266	-	274,420,266
1746										
1747	Experimental Plant									
1748	103	Experimental Plant								
1749			P	DGP		-	-	-	-	-
1750	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1751										
1752	**TOTAL PRODUCTION PLANT**				B8	**10,103,992,518**	**9,426,566,744**	**677,425,773**	**-**	**677,425,773**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1753	350	Land and Land Rights								
1754			T	DGP		-	-	-	-	-
1755			T	DGU		-	-	-	-	-
1756			T	CAGW		28,660,009	22,294,305	6,365,704	-	6,365,704
1757			T	CAGE		158,171,196	158,171,196	-	-	-
1758			T	JBG		1,061,187	835,079	226,108	-	226,108
1759			T	SG		100,388	92,337	8,051	-	8,051
1760					B8	187,992,781	181,392,918	6,599,863	-	6,599,863
1761										
1762	352	Structures and Improvements								
1763			T	S		-	-	-	-	-
1764			T	DGP		-	-	-	-	-
1765			T	DGU		-	-	-	-	-
1766			T	CAGW		29,444,448	22,904,512	6,539,937	-	6,539,937
1767			T	CAGE		107,505,164	107,505,164	-	-	-
1768			T	JBG		1,200,400	944,629	255,771	-	255,771
1769			T	SG		3,167	2,913	254	-	254
1770					B8	138,153,180	131,357,218	6,795,961	-	6,795,961
1771										
1772	353	Station Equipment								
1773			T	DGP		-	-	-	-	-
1774			T	DGU		-	-	-	-	-
1775			T	CAGW		409,517,184	318,558,903	90,958,281	-	90,958,281
1776			T	CAGE		1,170,536,462	1,170,536,462	-	-	-
1777			T	JBG		28,160,370	22,160,209	6,000,161	-	6,000,161
1778			T	SG		952,147	875,790	76,357	-	76,357
1779					B8	1,609,166,162	1,512,131,364	97,034,799	-	97,034,799
1780										
1781	354	Towers and Fixtures								
1782			T	DGP		-	-	-	-	-
1783			T	DGU		-	-	-	-	-
1784			T	CAGW		169,278,757	131,680,079	37,598,678	-	37,598,678
1785			T	CAGE		793,610,621	793,610,621	-	-	-
1786			T	JBG		14,262,500	11,223,573	3,038,927	-	3,038,927
1787			T	SG		123,630	113,716	9,914	-	9,914
1788					B8	977,275,508	936,627,989	40,647,519	-	40,647,519
1789										
1790	355	Poles and Fixtures								
1791			T	DGP		-	-	-	-	-
1792			T	DGU		-	-	-	-	-
1793			T	CAGW		212,321,396	165,162,474	47,158,923	-	47,158,923
1794			T	CAGE		416,416,518	416,416,518	-	-	-
1795			T	JBG		-	-	-	-	-
1796			T	SG		661,717	608,651	53,066	-	53,066
1797					B8	629,399,631	582,187,643	47,211,989	-	47,211,989
1798										
1799	356	Clearing and Grading								
1800			T	DGP		-	-	-	-	-
1801			T	DGU		-	-	-	-	-
1802			T	CAGW		279,660,263	217,544,636	62,115,627	-	62,115,627
1803			T	CAGE		599,069,325	599,069,325	-	-	-
1804			T	JBG		7,617,858	5,994,712	1,623,145	-	1,623,145
1805			T	SG		1,409,011	1,296,017	112,995	-	112,995
1806					B8	887,756,457	823,904,690	63,851,767	-	63,851,767
1807										
1808	357	Underground Conduit								
1809			T	DGP		-	-	-	-	-
1810			T	DGU		-	-	-	-	-
1811			T	CAGW		153,705	119,565	34,140	-	34,140
1812			T	CAGE		3,105,915	3,105,915	-	-	-
1813			T	SG		-	-	-	-	-
1814					B8	3,259,620	3,225,481	34,140	-	34,140
1815										
1816	358	Underground Conductors								
1817			T	DGP		-	-	-	-	-
1818			T	DGU		-	-	-	-	-
1819			T	CAGW		298,568	232,253	66,315	-	66,315
1820			T	CAGE		7,176,526	7,176,526	-	-	-
1821			T	SG		-	-	-	-	-
1822					B8	7,475,095	7,408,779	66,315	-	66,315
1823										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1824	359	Roads and Trails								
1825			T	DGP		-	-	-	-	-
1826			T	DGU		-	-	-	-	-
1827			T	CAGW		6,740,578	5,243,421	1,497,157	-	1,497,157
1828			T	CAGE		4,851,683	4,851,683	-	-	-
1829			T	SG		15,883	14,609	1,274	-	1,274
1830					B8	11,608,144	10,109,714	1,498,430	-	1,498,430
1831										
1832	TP	Unclassified Trans Plant - Acct 300								
1833			T	SG		2,723,523	2,505,112	218,411	-	218,411
1834			T	CAGW		1,705,319	1,326,549	378,770	-	378,770
1835			T	CAGE		14,134,401	14,134,401	-	-	-
1836						18,563,242	17,966,062	597,181	-	597,181
1837										
1838	TS0	Unclassified Trans Sub Plant - Acct 300								
1839			T	SG		-	-	-	-	-
1840						-	-	-	-	-
1841										
1842	**TOTAL TRANSMISSION PLANT**				B8	**4,470,649,820**	**4,206,311,857**	**264,337,963**	**-**	**264,337,963**
1843	Summary of Transmission Plant by Factor									
1844		JBG				52,302,315	41,158,203	11,144,112	-	11,144,112
1845		JBE				-	-	-	-	-
1846		CAGW				1,137,780,228	885,066,697	252,713,531	-	252,713,531
1847		CAGE				3,274,577,812	3,274,577,812	-	-	-
1848		SG				5,989,466	5,509,145	480,320	-	480,320
1849	Total Transmission Plant by Factor				B8	4,470,649,820	4,206,311,857	264,337,963	-	264,337,963
1850	360	Land and Land Rights								
1851			DPW	S		54,471,164	52,965,904	1,505,259	-	1,505,259
1852					B8	54,471,164	52,965,904	1,505,259	-	1,505,259
1853										
1854	361	Structures and Improvements								
1855			DPW	S		81,259,212	79,018,012	2,241,200	-	2,241,200
1856					B8	81,259,212	79,018,012	2,241,200	-	2,241,200
1857										
1858	362	Station Equipment								
1859			DPW	S		828,668,250	781,519,521	47,148,729	-	47,148,729
1860					B8	828,668,250	781,519,521	47,148,729	-	47,148,729
1861										
1862	363	Storage Battery Equipment								
1863			DPW	S		-	-	-	-	-
1864					B8	-	-	-	-	-
1865										
1866	364	Poles, Towers & Fixtures								
1867			DPW	S		959,791,682	869,253,079	90,538,602	-	90,538,602
1868					B8	959,791,682	869,253,079	90,538,602	-	90,538,602
1869										
1870	365	Overhead Conductors								
1871			DPW	S		655,313,426	597,834,030	57,479,397	-	57,479,397
1872					B8	655,313,426	597,834,030	57,479,397	-	57,479,397
1873										
1874	366	Underground Conduit								
1875			DPW	S		305,869,452	290,008,759	15,860,693	-	15,860,693
1876					B8	305,869,452	290,008,759	15,860,693	-	15,860,693
1877										
1878										
1879										
1880										
1881	367	Underground Conductors								
1882			DPW	S		726,743,307	705,224,110	21,519,197	-	21,519,197
1883					B8	726,743,307	705,224,110	21,519,197	-	21,519,197
1884										
1885	368	Line Transformers								
1886			DPW	S		1,112,715,017	1,015,794,778	96,920,238	-	96,920,238
1887					B8	1,112,715,017	1,015,794,778	96,920,238	-	96,920,238
1888										
1889	369	Services								
1890			DPW	S		595,874,363	545,227,810	50,646,553	-	50,646,553
1891					B8	595,874,363	545,227,810	50,646,553	-	50,646,553
1892										
1893	370	Meters								
1894			DPW	S		175,464,888	161,586,121	13,878,767	-	13,878,767
1895					B8	175,464,888	161,586,121	13,878,767	-	13,878,767
1896										
1897	371	Installations on Customers' Premises								
1898			DPW	S		8,800,471	8,277,093	523,378	-	523,378
1899					B8	8,800,471	8,277,093	523,378	-	523,378
1900										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1901	372	Leased Property								
1902			DPW	S		-	-	-	-	-
1903					B8	-	-	-	-	-
1904										
1905	373	Street Lights								
1906			DPW	S		60,894,781	56,899,437	3,995,344	-	3,995,344
1907					B8	60,894,781	56,899,437	3,995,344	-	3,995,344
1908										
1909	DP	Unclassified Dist Plant - Acct 300								
1910			DPW	S		29,415,405	28,458,274	957,131	-	957,131
1911						29,415,405	28,458,274	957,131	-	957,131
1912										
1913	DS0	Unclassified Dist Sub Plant - Acct 300								
1914			DPW	S		-	-	-	-	-
1915						-	-	-	-	-
1916										
1917										
1918	**TOTAL DISTRIBUTION PLANT**				B8	**5,595,281,417**	**5,192,066,929**	**403,214,489**	**-**	**403,214,489**
1919										
1920	Summary of Distribution Plant by Factor									
1921		S				5,595,281,417	5,192,066,929	403,214,489	-	403,214,489
1922										
1923	Total Distribution Plant by Factor				B8	5,595,281,417	5,192,066,929	403,214,489	-	403,214,489
1924	389	Land and Land Rights								
1925			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1926			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1927			G-DGU	DGU		-	-	-	-	-
1928			G-SG	SG		-	-	-	-	-
1929			G-SG	CAGW		-	-	-	-	-
1930			G-SG	CAGE		1,560	1,560	-	-	-
1931			PTD	SO		5,596,700	5,196,725	399,975	-	399,975
1932					B8	16,199,041	14,620,917	1,578,123	-	1,578,123
1933										
1934	390	Structures and Improvements								
1935			G-SITUS	S		114,259,123	100,408,461	13,850,662	-	13,850,662
1936			G-DGP	DGP		-	-	-	-	-
1937			G-DGU	DGU		-	-	-	-	-
1938			CUST	CN		12,313,299	11,447,809	865,490	-	865,490
1939			G-SG	SG		-	-	-	-	-
1940			G-SG	CAGW		3,297,330	2,564,957	732,373	-	732,373
1941			G-SG	CAGE		4,022,022	4,022,022	-	-	-
1942			PTD	JBG		19,191	15,102	4,089	-	4,089
1943			PTD	SO		104,354,868	96,897,019	7,457,849	-	7,457,849
1944					B8	238,265,832	215,355,369	22,910,463	-	22,910,463
1945										
1946	391	Office Furniture & Equipment								
1947			G-SITUS	S		11,154,929	9,724,839	1,430,090	-	1,430,090
1948			G-DGP	DGP		-	-	-	-	-
1949			G-DGU	DGU		-	-	-	-	-
1950			CUST	CN		8,492,320	7,895,402	596,917	-	596,917
1951			G-SG	SG		-	-	-	-	-
1952			P	SE		-	-	-	-	-
1953			PTD	SO		53,605,973	49,774,956	3,831,017	-	3,831,017
1954			G-SG	CAGW		639,739	497,646	142,093	-	142,093
1955			G-SG	CAGE		3,544,729	3,544,729	-	-	-
1956			P	JBG		523,273	411,779	111,494	-	111,494
1957			P	JBE		4,984	3,912	1,071	-	1,071
1958			P	CAEE		63,049	63,049	-	-	-
1959			G-SG	CAGE		-	-	-	-	-
1960			G-SG	CAGE		-	-	-	-	-
1961					B8	78,028,994	71,916,312	6,112,682	-	6,112,682
1962										
1963	392	Transportation Equipment								
1964			G-SITUS	S		74,173,133	69,555,525	4,617,608	-	4,617,608
1965			PTD	SO		7,805,111	7,247,309	557,802	-	557,802
1966			G-SG	SG		-	-	-	-	-
1967			CUST	CN		-	-	-	-	-
1968			G-DGU	DGU		-	-	-	-	-
1969			P	SE		-	-	-	-	-
1970			G-DGP	DGP		-	-	-	-	-
1971			G-SG	CAGW		3,866,438	3,007,659	858,778	-	858,778
1972			G-SG	CAGE		13,030,449	13,030,449	-	-	-
1973			P	JBG		1,500,818	1,181,037	319,781	-	319,781
1974			P	CAEW		-	-	-	-	-
1975			P	CAEE		404,148	404,148	-	-	-
1976			G-SG	CAGE		-	-	-	-	-
1977			G-SG	CAGE		-	-	-	-	-
1978					B8	100,780,096	94,426,127	6,353,969	-	6,353,969
1979										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1980	393	Stores Equipment								
1981			G-SITUS	S		8,487,362	7,907,963	579,399	-	579,399
1982			G-DGP	DGP		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			PTD	SO		324,919	301,699	23,221	-	23,221
1985			G-SG	SG		-	-	-	-	-
1986			G-SG	CAGW		233,965	181,999	51,966	-	51,966
1987			G-SG	CAGE		3,703,233	3,703,233	-	-	-
1988			G-SG	JBG		586,129	461,242	124,887	-	124,887
1989			G-SG	CAGE		-	-	-	-	-
1990					B8	13,335,608	12,556,135	779,473	-	779,473
1991										
1992	394	Tools, Shop & Garage Equipment								
1993			G-SITUS	S		32,129,626	29,518,527	2,611,099	-	2,611,099
1994			G-DGP	DGP		-	-	-	-	-
1995			G-SG	SG		-	-	-	-	-
1996			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
1997			P	SE		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			G-SG	CAGW		2,256,461	1,755,276	501,185	-	501,185
2000			G-SG	CAGE		19,459,582	19,459,582	-	-	-
2001			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2002			P	CAEW		-	-	-	-	-
2003			P	CAEE		7,106	7,106	-	-	-
2004			G-SG	CAGE		-	-	-	-	-
2005			G-SG	CAGE		-	-	-	-	-
2006					B8	60,958,030	56,870,166	4,087,864	-	4,087,864
2007										
2008	395	Laboratory Equipment								
2009			G-SITUS	S		23,907,255	22,021,188	1,886,067	-	1,886,067
2010			G-DGP	DGP		-	-	-	-	-
2011			G-DGU	DGU		-	-	-	-	-
2012			PTD	SO		5,705,503	5,297,753	407,751	-	407,751
2013			P	SE		-	-	-	-	-
2014			G-SG	SG		-	-	-	-	-
2015			G-SG	CAGW		1,437,942	1,118,559	319,383	-	319,383
2016			G-SG	CAGE		4,765,224	4,765,224	-	-	-
2017			P	JBG		405,161	318,833	86,328	-	86,328
2018			P	CAEW		-	-	-	-	-
2019			P	CAEE		7,593	7,593	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021			G-SG	CAGE		-	-	-	-	-
2022					B8	36,228,679	33,529,149	2,699,529	-	2,699,529
2023										
2024	396	Power Operated Equipment								
2025			G-SITUS	S		102,581,025	95,683,507	6,897,518	-	6,897,518
2026			G-DGP	DGP		-	-	-	-	-
2027			G-SG	SG		-	-	-	-	-
2028			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2029			G-DGU	DGU		-	-	-	-	-
2030			P	SE		-	-	-	-	-
2031			G-SG	CAGW		2,285,526	1,777,885	507,640	-	507,640
2032			G-SG	CAGE		25,774,632	25,774,632	-	-	-
2033			P	JBG		6,904,933	5,433,691	1,471,242	-	1,471,242
2034			P	CAEW		-	-	-	-	-
2035			P	CAEE		45,031	45,031	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037			G-SG	CAGE		-	-	-	-	-
2038					B8	138,728,569	129,770,882	8,957,687	-	8,957,687
2039	397	Communication Equipment								
2040			COM_EQ	S		111,267,984	101,583,145	9,684,839	-	9,684,839
2041			COM_EQ	DGP		-	-	-	-	-
2042			COM_EQ	DGU		-	-	-	-	-
2043			COM_EQ	SO		57,850,049	53,715,724	4,134,325	-	4,134,325
2044			COM_EQ	CN		2,855,125	2,654,441	200,684	-	200,684
2045			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2046			COM_EQ	SE		-	-	-	-	-
2047			COM_EQ	CAGW		28,931,526	22,505,515	6,426,011	-	6,426,011
2048			COM_EQ	CAGE		71,168,052	71,168,052	-	-	-
2049			COM_EQ	JBG		2,361,638	1,858,442	503,197	-	503,197
2050			COM_EQ	CAEW		-	-	-	-	-
2051			COM_EQ	CAEE		125,185	125,185	-	-	-
2052			COM_EQ	CAGE		-	-	-	-	-
2053			COM_EQ	CAGE		-	-	-	-	-
2054					B8	274,698,243	253,738,065	20,960,177	-	20,960,177
2055										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2056	398	Misc. Equipment								
2057			G-SITUS	S		1,539,357	1,405,183	134,174	-	134,174
2058			G-DGP	DGP		-	-	-	-	-
2059			G-DGU	DGU		-	-	-	-	-
2060			CUST	CN		212,837	197,877	14,960	-	14,960
2061			PTD	SO		2,921,279	2,712,506	208,773	-	208,773
2062			P	SE		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			G-SG	CAGW		376,328	292,741	83,586	-	83,586
2065			G-SG	CAGE		1,435,547	1,435,547	-	-	-
2066			P	JBG		100,763	79,293	21,470	-	21,470
2067			P	CAEW		-	-	-	-	-
2068			P	CAEE		1,668	1,668	-	-	-
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	6,587,778	6,124,815	462,963	-	462,963
2071										
2072	399	Coal Mine								
2073			P	SE		-	-	-	-	-
2074			P	CAEW		-	-	-	-	-
2075			P	CAEE		289,159,501	289,159,501	-	-	-
2076	MP		P	JBE		-	-	-	-	-
2077					B8	289,159,501	289,159,501	-	-	-
2078										
2079	399L	WIDCO Capital Lease								
2080			P	SE		-	-	-	-	-
2081						-	-	-	-	-
2082										
2083		Remove Capital Leases				-	-	-	-	-
2084						-	-	-	-	-
2085										
2086	1011390	General Capital Leases								
2087			G-SITUS	S		18,984,156	18,984,156	-	-	-
2088			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2089			P	CAGE		29,204,864	29,204,864	-	-	-
2090			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2091					B9	65,393,121	63,479,674	1,913,447	-	1,913,447
2092										
2093		Remove Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2094					B9	-	-	-	-	-
2095										
2096	1011392	General Vehicles Capital Leases								
2097			LABOR	SO		-	-	-	-	-
2098					B9	-	-	-	-	-
2099										
2100		Remove Capital Leases				-	-	-	-	-
2101					B9	-	-	-	-	-
2102										
2103	GP	Unclassified Gen Plant - Acct 300								
2104			G-SITUS	S		-	-	-	-	-
2105			PTD	SO		1,075,631	998,760	76,871	-	76,871
2106			CUST	CN		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			G-SG	CAGE		-	-	-	-	-
2109			G-DGU	CAGW		(53,522)	(41,634)	(11,888)	-	(11,888)
2110						1,022,109	957,126	64,983	-	64,983
2111										
2112	399G	Unclassified Gen Plant - Acct 300								
2113			G-SITUS	S		-	-	-	-	-
2114			PTD	SO		-	-	-	-	-
2115			G-SG	SG		-	-	-	-	-
2116			G-DGP	DGP		-	-	-	-	-
2117			G-DGU	DGU		-	-	-	-	-
2118						-	-	-	-	-
2119										
2120	**TOTAL GENERAL PLANT**				B8	**1,253,992,480**	**1,179,024,566**	**74,967,914**	**-**	**74,967,914**
2121										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor									
2123		S				507,956,223	465,165,942	42,790,281	-	42,790,281
2124		JBG				15,705,426	12,359,053	3,346,372	-	3,346,372
2125		JBE				4,984	3,912	1,071	-	1,071
2126		SG				138,684	127,562	11,122	-	11,122
2127		SO				256,843,244	238,487,626	18,355,618	-	18,355,618
2128		SE				-	-	-	-	-
2129		CN				25,002,087	23,244,713	1,757,374	-	1,757,374
2130		DEU				-	-	-	-	-
2131		CAGW				47,811,780	37,192,257	10,619,523	-	10,619,523
2132		CAGE				176,109,892	176,109,892	-	-	-
2133		CAEW				-	-	-	-	-
2134		CAEE				289,813,282	289,813,282	-	-	-
2135		SSGCT				-	-	-	-	-
2136		SSGCH				-	-	-	-	-
2137		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2138	Total General Plant by Factor				B8	1,253,992,480	1,179,024,566	74,967,914	-	74,967,914
2139	301	Organization								
2140			I-SITUS	S		-	-	-	-	-
2141			PTD	SO		-	-	-	-	-
2142			I-SG	CAGW		-	-	-	-	-
2143			I-SG	CAGE		-	-	-	-	-
2144			I-SG	SG		-	-	-	-	-
2145					B8	-	-	-	-	-
2146	302	Franchise & Consent								
2147			I-SITUS	S		1,000,000	1,000,000	-	-	-
2148			I-SG	SG		-	-	-	-	-
2149			I-SG	CAGW		-	-	-	-	-
2150			I-SG	CAGE		-	-	-	-	-
2151			I-SG	CAGW		179,453,036	139,594,538	39,858,498	-	39,858,498
2152			I-SG	CAGE		14,225,209	14,225,209	-	-	-
2153			I-DGP	DGP		-	-	-	-	-
2154			I-DGU	DGU		-	-	-	-	-
2155					B8	194,678,245	154,819,747	39,858,498	-	39,858,498
2156										
2157	303	Miscellaneous Intangible Plant								
2158			I-SITUS	S		7,507,698	6,880,484	627,214	-	627,214
2159			I-SG	SG		1,581,843	1,454,989	126,855	-	126,855
2160			PTD	SO		374,089,337	347,354,583	26,734,754	-	26,734,754
2161			P	SE		-	-	-	-	-
2162			CUST	CN		121,138,763	112,624,031	8,514,732	-	8,514,732
2163			I-SG	CAGW		72,050,368	56,047,187	16,003,181	-	16,003,181
2164			I-SG	CAGE		63,296,775	63,296,775	-	-	-
2165			P	JBG		49,017	38,573	10,444	-	10,444
2166			P	CAEW		-	-	-	-	-
2167			P	CAEE		3,662,207	3,662,207	-	-	-
2168			I-SG	CAGE		-	-	-	-	-
2169			I-SG	CAGE		-	-	-	-	-
2170					B8	643,376,009	591,358,830	52,017,179	-	52,017,179
2171	303	Less Non-Utility Plant								
2172			I-SITUS	S		-	-	-	-	-
2173					B8	643,376,009	591,358,830	52,017,179	-	52,017,179
2174	IP	Unclassified Intangible Plant - Acct 300								
2175			I-SITUS	S		-	-	-	-	-
2176			I-SG	SG		-	-	-	-	-
2177			I-DGU	DGU		-	-	-	-	-
2178			PTD	SO		-	-	-	-	-
2179						-	-	-	-	-
2180										
2181	**TOTAL INTANGIBLE PLANT**				B8	**838,054,254**	**746,178,577**	**91,875,677**	**-**	**91,875,677**
2182										
2183	Summary of Intangible Plant by Factor									
2184		S				8,507,698	7,880,484	627,214	-	627,214
2185		JBG				49,017	38,573	10,444	-	10,444
2186		JBE				-	-	-	-	-
2187		SG				1,581,843	1,454,989	126,855	-	126,855
2188		SO				374,089,337	347,354,583	26,734,754	-	26,734,754
2189		CN				121,138,763	112,624,031	8,514,732	-	8,514,732
2190		CAGW				251,503,404	195,641,726	55,861,679	-	55,861,679
2191		CAGE				77,521,984	77,521,984	-	-	-
2192		CAEW				-	-	-	-	-
2193		CAEE				3,662,207	3,662,207	-	-	-
2194		SSGCT				-	-	-	-	-
2195		SSGCH				-	-	-	-	-
2196		SE				-	-	-	-	-
2197	Total Intangible Plant by Factor				B8	838,054,254	746,178,577	91,875,677	-	91,875,677
2198	Summary of Unclassified Plant (Account 106)									
2199		DP				29,415,405	28,458,274	957,131	-	957,131
2200		DS0				-	-	-	-	-
2201		GP				1,022,109	957,126	64,983	-	64,983
2202		HP				-	-	-	-	-
2203		NP				-	-	-	-	-
2204		OP				-	-	-	-	-
2205		TP				18,563,242	17,966,062	597,181	-	597,181
2206		TS0				-	-	-	-	-
2207		IP				-	-	-	-	-
2208		MP								
2209		SP				17,643,258	15,869,919	1,773,339	-	1,773,339
2210	Total Unclassified Plant by Factor					66,644,015	63,251,380	3,392,635	-	3,392,635
2211										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2212	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**22,261,970,489**	**20,750,148,672**	**1,511,821,817**	**-**	**1,511,821,817**
2213	Summary of Electric Plant by Factor									
2214		S				6,111,745,338	5,665,113,354	446,631,983	-	446,631,983
2215		SE				-	-	-	-	-
2216		JBG				1,138,332,364	895,786,629	242,545,735	-	242,545,735
2217		JBE				4,984	3,912	1,071	-	1,071
2218		SG				29,885,447	27,488,807	2,396,639	-	2,396,639
2219		SO				630,932,581	585,842,209	45,090,372	-	45,090,372
2220		CN				146,140,850	135,868,745	10,272,105	-	10,272,105
2221		DEU				-	-	-	-	-
2222		CAGW				3,452,315,626	2,685,518,268	766,797,358	-	766,797,358
2223		CAGE				10,524,530,932	10,524,530,932	-	-	-
2224		CAEW				-	-	-	-	-
2225		CAEE				293,475,489	293,475,489	-	-	-
2226		SSGCH				-	-	-	-	-
2227		SSGCT				-	-	-	-	-
2228		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2229					B8	22,261,970,489	20,750,148,672	1,511,821,817	-	1,511,821,817
2230	105	Plant Held For Future Use								
2231			DPW	S		7,174,343	7,174,343	-	-	-
2232			P	SG		-	-	-	-	-
2233			T	SG		-	-	-	-	-
2234			P	SG		-	-	-	-	-
2235			P	SE		25,145,661	23,205,544	1,940,117	-	1,940,117
2236			P	SG		-	-	-	-	-
2237			P	CAGW		168,923	131,404	37,520	-	37,520
2238			P	CAGE		11,797,562	11,797,562	-	-	-
2239			P	CAEW		-	-	-	-	-
2240			P	CAEE		953,014	953,014	-	-	-
2241	**Total Plant Held For Future Use**				B10	45,239,503	43,261,867	1,977,636	-	1,977,636
2242										
2243	114	Electric Plant Acquisition Adjustments								
2244			P	S		-	-	-	-	-
2245			P	SG		-	-	-	-	-
2246			P	CAGW		-	-	-	-	-
2247			P	CAGE		159,175,508	159,175,508	-	-	-
2248			P	DGP		-	-	-	-	-
2249	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2250										
2251	115	Accum Provision for Asset Acquisition Adjustments								
2252			P	S		-	-	-	-	-
2253			P	SG		-	-	-	-	-
2254			P	CAGW		-	-	-	-	-
2255			P	CAGE		(105,527,912)	(105,527,912)	-	-	-
2256			P	DGP		-	-	-	-	-
2257					B15	(105,527,912)	(105,527,912)	-	-	-
2258										
2259	120	Nuclear Fuel								
2260			P	SE		-	-	-	-	-
2261	**Total Nuclear Fuel**					-	-	-	-	-
2262										
2263	124	Weatherization								
2264			DMSC	S		1,914,353	(52,807)	1,967,160	-	1,967,160
2265			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2266					B16	1,909,899	(56,942)	1,966,841	-	1,966,841
2267										
2268	182W	Weatherization								
2269			DMSC	S		(1,553,192)	(1,553,192)	-	-	-
2270			DMSC	SG		-	-	-	-	-
2271			DMSC	SGCT		-	-	-	-	-
2272			DMSC	SO		-	-	-	-	-
2273					B16	(1,553,192)	(1,553,192)	-	-	-
2274										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2275	186W	Weatherization								
2276			DMSC	S		-	-	-	-	-
2277			DMSC	CN		-	-	-	-	-
2278			DMSC	CNP		-	-	-	-	-
2279			DMSC	SG		-	-	-	-	-
2280			DMSC	SO		-	-	-	-	-
2281					B16	-	-	-	-	-
2282										
2283	**Total Weatherization**					356,707	(1,610,134)	1,966,841	-	1,966,841
2284										
2285	151	Fuel Stock								
2286			P	DEU		-	-	-	-	-
2287			P	SE		-	-	-	-	-
2288			P	CAEW		2,139,264	1,659,925	479,339	-	479,339
2289			P	CAEE		193,425,581	193,425,581	-	-	-
2290			P	JBE		25,436,808	19,969,220	5,467,588	-	5,467,588
2291			P	CAEE		-	-	-	-	-
2292			P	CAEE		-	-	-	-	-
2293	**Total Fuel Stock**				B13	221,001,653	215,054,726	5,946,928	-	5,946,928
2294										
2295	152	Fuel Stock - Undistributed								
2296			P	SE		-	-	-	-	-
2297			P	CAEW		-	-	-	-	-
2298			P	CAEE		-	-	-	-	-
2299						-	-	-	-	-
2300										
2301	25316	DG&T Working Capital Deposit								
2302			P	SE		-	-	-	-	-
2303			P	CAEW		-	-	-	-	-
2304			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2305					B13	(2,777,000)	(2,777,000)	-	-	-
2306										
2307	25317	DG&T Working Capital Deposit								
2308			P	SE		-	-	-	-	-
2309			P	CAEW		-	-	-	-	-
2310			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2311					B13	(2,023,136)	(2,023,136)	-	-	-
2312										
2313	25319	Provo Working Capital Deposit								
2314			P	SE		-	-	-	-	-
2315			P	CAEW		-	-	-	-	-
2316			P	CAEE		-	-	-	-	-
2317						-	-	-	-	-
2318										
2319		Total Fuel Stock			B13	216,201,517	210,254,590	5,946,928	-	5,946,928
2320	154	Materials and Supplies								
2321			MSS	S		86,793,485	82,273,386	4,520,099	-	4,520,099
2322			MSS	SG		1,280,539	1,177,847	102,692	-	102,692
2323			MSS	SE		-	-	-	-	-
2324			MSS	SO		75,381	69,994	5,387	-	5,387
2325			MSS	SNPPS		-	-	-	-	-
2326			MSS	SNPPH		-	-	-	-	-
2327			MSS	SNPD		(2,516,319)	(2,351,511)	(164,808)	-	(164,808)
2328			MSS	SNPT		-	-	-	-	-
2329			MSS	DGU		-	-	-	-	-
2330			MSS	DGP		-	-	-	-	-
2331			MSS	JBE		-	-	-	-	-
2332			MSS	SNPP		-	-	-	-	-
2333			MSS	CAGW		5,522,529	4,295,915	1,226,615	-	1,226,615
2334			MSS	CAGE		88,308,428	88,308,428	-	-	-
2335			MSS	JBG		7,177,924	5,648,516	1,529,408	-	1,529,408
2336			MSS	CAEW		-	-	-	-	-
2337			MSS	CAEE		6,614,238	6,614,238	-	-	-
2338			MSS	CAGE		-	-	-	-	-
2339	**Total Materials and Supplies**				B13	193,256,204	186,036,811	7,219,392	-	7,219,392
2340										
2341	163	Stores Expense Undistributed								
2342			MSS	SO		-	-	-	-	-
2343										
2344					B13	-	-	-	-	-
2345										
2346	25318	Provo Working Capital Deposit								
2347			MSS	SNPPS		-	-	-	-	-
2348			MSS	CAGW		-	-	-	-	-
2349			MSS	CAGE		(273,000)	(273,000)	-	-	-
2350					B13	(273,000)	(273,000)	-	-	-
2351										
2352		Total Materials & Supplies			B13	192,983,204	185,763,811	7,219,392	-	7,219,392
2353										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments								
2355			DMSC	S		6,173,623	6,173,623	-	-	-
2356			GP	GPS		115,007	106,788	8,219	-	8,219
2357			PT	SG		1,310,576	1,205,475	105,101	-	105,101
2358			PT	CAGW		1,448,798	1,127,004	321,794	-	321,794
2359			PT	CAGE		6,566	6,566	-	-	-
2360			P	CAEW		4,055	3,146	909	-	909
2361			P	CAEE		2,547,420	2,547,420	-	-	-
2362			P	SE		-	-	-	-	-
2363			PTD	SO		10,925,194	10,144,412	780,782	-	780,782
2364	**Total Prepayments**				B15	22,531,238	21,314,434	1,216,805	-	1,216,805
2365										
2366	182M	Misc Regulatory Assets								
2367			DDS2	S		174,275,976	160,745,298	13,530,678	-	13,530,678
2368			DEFSG	SG		-	-	-	-	-
2369			P	CAGE		-	-	-	-	-
2370			P	CAGE		6,641,015	6,641,015	-	-	-
2371			DEFSG	CAGW		-	-	-	-	-
2372			DEFSG	JBG		-	-	-	-	-
2373			P	SE		10,608,209	9,789,731	818,478	-	818,478
2374			P	CAEW		-	-	-	-	-
2375			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376			DDSO2	SO		8,881,027	8,246,334	634,694	-	634,694
2377					B11	189,798,018	174,814,168	14,983,849	-	14,983,849
2378										
2379	186M	Misc Deferred Debits								
2380			LABOR	S		13,326,782	13,326,782	-	-	-
2381			P	CAEW		-	-	-	-	-
2382			P	CAEE		-	-	-	-	-
2383			DEFSG	SG		25,439,382	23,399,291	2,040,091	-	2,040,091
2384			LABOR	SO		-	-	-	-	-
2385			P	SE		-	-	-	-	-
2386			DEFSG	CAGW		6,422,976	4,996,362	1,426,614	-	1,426,614
2387			DEFSG	CAGE		20,240,863	20,240,863	-	-	-
2388			P	CAEW		-	-	-	-	-
2389			P	CAEE		12,617,900	12,617,900	-	-	-
2390			P	JBE		-	-	-	-	-
2391			GP	EXCTAX		-	-	-	-	-
2392	**Total Misc. Deferred Debits**				B11	78,047,901	74,581,197	3,466,704	-	3,466,704
2393										
2394	Working Capital									
2395	CWC	Cash Working Capital								
2396			CWC	S		-	-	-	-	-
2397			CWC	SO		-	-	-	-	-
2398			CWC	SE		-	-	-	-	-
2399					B14	-	-	-	-	-
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP		-	-	-	-	-
2403	135	Working Funds	GP	SG		-	-	-	-	-
2404	141	Other A/R	GP	SO		-	-	-	-	-
2405	143	Other A/R	GP	SO		54,448,222	50,557,013	3,891,209	-	3,891,209
2406	232	A/P	PTD	SE		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)
2407	232	A/P	PTD	SO		(4,806,647)	(4,463,134)	(343,513)	-	(343,513)
2408	232	A/P	P	CAEE		(2,046,008)	(2,046,008)	-	-	-
2409	232	A/P	T	CAGE		(139,914)	(139,914)	-	-	-
2410	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2411	2533	Other Msc. Df. Crd.	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2412	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2413	2533	Other Msc. Df. Crd.	P	CAEE		(5,319,914)	(5,319,914)	-	-	-
2414	230	Asset Retir. Oblig.	P	SE		14,625	13,497	1,128	-	1,128
2415	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE		(2,526,614)	(2,526,614)	-	-	-
2417	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2418	254105	ARO Reg Liability	P	S		-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	P	CAEE		(880,818)	(880,818)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2423					B14	35,967,298	32,631,100	3,336,198	-	3,336,198
2424										
2425	**Total Working Capital**					35,967,298	32,631,100	3,336,198	-	3,336,198

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2426	Miscellaneous Rate Base									
2427	18221	Unrec Plant & Reg Study Costs								
2428			P	S		-	-	-	-	-
2429										
2430						-	-	-	-	-
2431										
2432	18222	Nuclear Plant - Trojan								
2433			P	S		-	-	-	-	-
2434			P	TROJP		-	-	-	-	-
2435			P	TROJD		-	-	-	-	-
2436					B14	-	-	-	-	-
2437										
2438										
2439										
2440	1869	Misc Deferred Debits-Trojan								
2441			P	S		-	-	-	-	-
2442			P	SNPPN		-	-	-	-	-
2443						-	-	-	-	-
2444										
2445	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2446										
2447	**TOTAL RATE BASE ADDITIONS**					**834,772,983**	**794,658,629**	**40,114,354**	**-**	**40,114,354**
2448	235	Customer Service Deposits								
2449			CUST	S		-	-	-	-	-
2450			CUST	CN		-	-	-	-	-
2451	**Total Customer Service Deposits**				B15	-	-	-	-	-
2452										
2453	2281	Prop Ins	PTD	SO		-	-	-	-	-
2454	2282	Inj & Dam	PTD	SO		(7,790,500)	(7,233,742)	(556,758)	-	(556,758)
2455	2283	Pen & Ben	PTD	SO		(24,871,010)	(23,093,572)	(1,777,437)	-	(1,777,437)
2456	2283	Pen & Ben	PTD	S		-	-	-	-	-
2457	254	Ins Prov	PTD	SO		-	-	-	-	-
2458					B15	(32,661,510)	(30,327,315)	(2,334,195)	-	(2,334,195)
2459										
2460	22844	Accum Hydro Relicensing Obligation								
2461			P	S		-	-	-	-	-
2462			P	CAGW		(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2463					B15	(1,500,000)	(1,166,833)	(333,167)	-	(333,167)
2464										
2465	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2466	230	ARO	P	TROJP		(1,654,237)	(1,286,321)	(367,916)	-	(367,916)
2467	254105	ARO	P	TROJP		(3,463,650)	(2,693,306)	(770,344)	-	(770,344)
2468	254	Regulatory Liabil	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2469	254	Regulatory Liabil	P	SE		4,847,167	4,473,184	373,984	-	373,984
2470	254		P	S		(47,353,391)	(47,353,476)	86	-	86
2471					B15	(52,471,278)	(51,707,087)	(764,191)	-	(764,191)
2472										
2473	252	Customer Advances for Construction								
2474			DPW	S		(11,352,902)	(11,348,521)	(4,381)	-	(4,381)
2475			T	SG		208,109	191,420	16,689	-	16,689
2476			T	CAGE		(15,426,393)	(15,426,393)	-	-	-
2477			DPW	CAGW		2,364	1,839	525	-	525
2478			CUST	CN		-	-	-	-	-
2479	**Total Customer Advances for Constr.**				B19	(26,568,822)	(26,581,656)	12,834	-	12,834
2480										
2481	25398	SO2 Emissions								
2482			P	S		-	-	-	-	-
2483						-	-	-	-	-
2484										
2485	25399	Other Deferred Credits								
2486			P	S		(4,199,099)	(3,644,443)	(554,656)	-	(554,656)
2487			GP	GPS		-	-	-	-	-
2488			GP	SO		-	-	-	-	-
2489			P	CAGW		(1,100)	(856)	(244)	-	(244)
2490			P	CAGE		2,499,682	2,499,682	-	-	-
2491			P	SG		(10,023,209)	(9,219,406)	(803,803)	-	(803,803)
2492			P	CAEW		-	-	-	-	-
2493			P	CAEE		(5,006,303)	(5,006,303)	-	-	-
2494			P	SE		-	-	-	-	-
2495					B19	(16,730,029)	(15,371,325)	(1,358,703)	-	(1,358,703)
2496										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2497	190	Accumulated Deferred Income Taxes								
2498			P	S		19,032,602	15,225,692	3,806,910	-	3,806,910
2499			CUST	CN		47,212	43,894	3,318	-	3,318
2500			LABOR	SO		78,987,023	73,342,118	5,644,905	-	5,644,905
2501			P	IBT		-	-	-	-	-
2502			CUST	BADDEBT		3,844,157	3,365,491	478,666	-	478,666
2503			P	TROJD		1,912,922	1,487,372	425,550	-	425,550
2504			P	SG		1,089,574	1,002,196	87,378	-	87,378
2505			P	SE		8,643,849	7,976,932	666,917	-	666,917
2506			PTD	SNP		-	-	-	-	-
2507			P	CAGW		1,408,371	1,095,556	312,815	-	312,815
2508			P	CAGE		37,106,025	37,106,025	-	-	-
2509			P	CAEW		262,659	203,806	58,853	-	58,853
2510			P	CAEE		2,853,468	2,853,468	-	-	-
2511			DPW	JBE		(27,239,188)	(21,384,182)	(5,855,006)	-	(5,855,006)
2512			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2513										
2514	**Total Accum Deferred Income Taxes**				B19	129,742,238	123,994,461	5,747,777	-	5,747,777
2515										
2516	281	Accumulated Deferred Income Taxes								
2517			P	S		-	-	-	-	-
2518			PT	SG		(121,387,549)	(111,652,972)	(9,734,577)	-	(9,734,577)
2519			PT	CAGW		-	-	-	-	-
2520			PT	CAGE		-	-	-	-	-
2521			T	SNPT		-	-	-	-	-
2522					B19	(121,387,549)	(111,652,972)	(9,734,577)	-	(9,734,577)
2523										
2524	282	Accumulated Deferred Income Taxes								
2525			GP	S		-	-	-	-	-
2526			ACCMDIT	DITBAL		(3,031,107,795)	(2,849,382,715)	(181,725,080)	-	(181,725,080)
2527			PT	DGP		-	-	-	-	-
2528			LABOR	SO		26,404,262	24,517,249	1,887,013	-	1,887,013
2529			PTD	SNP		-	-	-	-	-
2530			P	CAGW		-	-	-	-	-
2531			P	CAGE		(4,961,751)	(4,961,751)	-	-	-
2532			P	CAEW		-	-	-	-	-
2533			P	CAEE		(5,491,795)	(5,491,795)	-	-	-
2534			P	SE		-	-	-	-	-
2535			P	JBG		-	-	-	-	-
2536			P	SG		-	-	-	-	-
2537					B19	(3,015,157,079)	(2,835,319,012)	(179,838,067)	-	(179,838,067)
2538										
2539	283	Accumulated Deferred Income Taxes								
2540			GP	S		(57,018,124)	(51,042,032)	(5,976,092)	-	(5,976,092)
2541			P	SG		(6,275,495)	(5,772,237)	(503,258)	-	(503,258)
2542			P	SE		(11,459,572)	(10,575,407)	(884,165)	-	(884,165)
2543			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2544			GP	GPS		(7,560,429)	(7,020,114)	(540,315)	-	(540,315)
2545			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2546			P	TROJD		-	-	-	-	-
2547			PTD	SNPD		-	-	-	-	-
2548			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2549			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2550			P	CAEW		-	-	-	-	-
2551			P	CAEE		(759,922)	(759,922)	-	-	-
2552			P	JBE		-	-	-	-	-
2553			P	SGCT		-	-	-	-	-
2554										
2555					B19	(96,911,841)	(87,822,665)	(9,089,176)	-	(9,089,176)
2556										
2557	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,103,714,231)	(2,910,800,187)	(192,914,044)	-	(192,914,044)
2558	255	Accumulated Investment Tax Credit								
2559			PTD	S		-	-	-	-	-
2560			PTD	ITC84		(872,621)	(748,883)	(123,738)	-	(123,738)
2561			PTD	ITC85		(2,026,144)	(1,755,451)	(270,693)	-	(270,693)
2562			PTD	ITC86		(1,109,823)	(964,148)	(145,675)	-	(145,675)
2563			PTD	ITC88		(177,804)	(151,205)	(26,599)	-	(26,599)
2564			PTD	ITC89		(398,410)	(337,578)	(60,832)	-	(60,832)
2565			PTD	ITC90		(272,742)	(262,069)	(10,673)	-	(10,673)
2566			PTD	CAGE		-	-	-	-	-
2567	**Total Accumulated ITC**				B19	(4,857,544)	(4,219,333)	(638,211)	-	(638,211)
2568										
2569	**TOTAL RATE BASE DEDUCTIONS**					**(3,238,503,413)**	**(3,040,173,737)**	**(198,329,676)**	**-**	**(198,329,676)**
2570										
2571										
2572										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2573	108SP	Steam Prod Plant Accumulated Depr								
2574			P	S		-	-	-	-	-
2575			P	DGP		-	-	-	-	-
2576			P	DGU		-	-	-	-	-
2577			P	SG		-	-	-	-	-
2578			P	CAGW		(143,326,382)	(111,492,013)	(31,834,370)	-	(31,834,370)
2579			P	CAGE		(1,803,321,310)	(1,803,321,310)	-	-	-
2580			P	JBG		(497,396,049)	(391,415,324)	(105,980,726)	-	(105,980,726)
2581			P	CAGE		-	-	-	-	-
2582					B17	(2,444,043,741)	(2,306,228,646)	(137,815,095)	-	(137,815,095)
2583										
2584	108NP	Nuclear Prod Plant Accumulated Depr								
2585			P	DGP		-	-	-	-	-
2586			P	DGU		-	-	-	-	-
2587			P	SG		-	-	-	-	-
2588						-	-	-	-	-
2589										
2590										
2591	108HP	Hydraulic Prod Plant Accum Depr								
2592			P	S		-	-	-	-	-
2593			P	DGP		-	-	-	-	-
2594			P	DGU		-	-	-	-	-
2595			P	CAGW		(219,336,414)	(170,619,379)	(48,717,036)	-	(48,717,036)
2596			P	CAGE		(51,340,361)	(51,340,361)	-	-	-
2597			P	CAGW		-	-	-	-	-
2598			P	CAGE		-	-	-	-	-
2599					B17	(270,676,775)	(221,959,740)	(48,717,036)	-	(48,717,036)
2600										
2601	108OP	Other Production Plant - Accum Depr								
2602			P	S		-	-	-	-	-
2603			P	DGU		-	-	-	-	-
2604			P	DGP		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606			P	CAGW		(229,531,441)	(178,549,978)	(50,981,463)	-	(50,981,463)
2607			P	CAGE		(224,928,876)	(224,928,876)	-	-	-
2608			P	CAGE		-	-	-	-	-
2609					B17	(454,460,318)	(403,478,854)	(50,981,463)	-	(50,981,463)
2610										
2611	108EP	Experimental Plant - Accum Depr								
2612			P	DGP		-	-	-	-	-
2613			P	SG		-	-	-	-	-
2614						-	-	-	-	-
2615										
2616	**TOTAL PRODUCTION PLANT DEPR**					**(3,169,180,834)**	**(2,931,667,240)**	**(237,513,594)**	**-**	**(237,513,594)**
2617										
2618	Summary of Prod Plant Depreciation by Factor									
2619		S				-	-	-	-	-
2620		DGP				-	-	-	-	-
2621		DGU				-	-	-	-	-
2622		SG				-	-	-	-	-
2623		CAGW				(592,194,238)	(460,661,370)	(131,532,868)	-	(131,532,868)
2624		CAGE				(2,079,590,547)	(2,079,590,547)	-	-	-
2625		JBG				(497,396,049)	(391,415,324)	(105,980,726)	-	(105,980,726)
2626		SSGCT				-	-	-	-	-
2627	Total of Prod Plant Depreciation by Factor					(3,169,180,834)	(2,931,667,240)	(237,513,594)	-	(237,513,594)
2628										
2629										
2630	108TP	Transmission Plant Accumulated Depr								
2631			T	S		-	-	-	-	-
2632			T	DGU		-	-	-	-	-
2633			T	CAGW		(432,587,497)	(336,505,045)	(96,082,452)	-	(96,082,452)
2634			T	CAGE		(731,000,594)	(731,000,594)	-	-	-
2635			T	JBG		(43,495,303)	(34,227,711)	(9,267,592)	-	(9,267,592)
2636			T	SG		(1,320,282)	(1,214,403)	(105,879)	-	(105,879)
2637	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,208,403,676)**	**(1,102,947,753)**	**(105,455,923)**	**-**	**(105,455,923)**
2638	108360	Land and Land Rights								
2639			DPW	S		(7,657,587)	(7,523,772)	(133,815)	-	(133,815)
2640					B17	(7,657,587)	(7,523,772)	(133,815)	-	(133,815)
2641										
2642	108361	Structures and Improvements								
2643			DPW	S		(15,257,813)	(14,635,973)	(621,840)	-	(621,840)
2644					B17	(15,257,813)	(14,635,973)	(621,840)	-	(621,840)
2645										
2646	108362	Station Equipment								
2647			DPW	S		(217,381,196)	(202,119,858)	(15,261,339)	-	(15,261,339)
2648					B17	(217,381,196)	(202,119,858)	(15,261,339)	-	(15,261,339)
2649										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2650	108363	Storage Battery Equipment								
2651			DPW	S		-	-	-	-	-
2652					B17	-	-	-	-	-
2653										
2654	108364	Poles, Towers & Fixtures								
2655			DPW	S		(519,913,886)	(471,577,340)	(48,336,546)	-	(48,336,546)
2656					B17	(519,913,886)	(471,577,340)	(48,336,546)	-	(48,336,546)
2657										
2658	108365	Overhead Conductors								
2659			DPW	S		(280,203,276)	(251,668,309)	(28,534,967)	-	(28,534,967)
2660					B17	(280,203,276)	(251,668,309)	(28,534,967)	-	(28,534,967)
2661										
2662	108366	Underground Conduit								
2663			DPW	S		(129,150,815)	(118,625,772)	(10,525,043)	-	(10,525,043)
2664					B17	(129,150,815)	(118,625,772)	(10,525,043)	-	(10,525,043)
2665										
2666	108367	Underground Conductors								
2667			DPW	S		(297,866,791)	(288,812,960)	(9,053,831)	-	(9,053,831)
2668					B17	(297,866,791)	(288,812,960)	(9,053,831)	-	(9,053,831)
2669										
2670	108368	Line Transformers								
2671			DPW	S		(386,392,728)	(343,222,367)	(43,170,361)	-	(43,170,361)
2672					B17	(386,392,728)	(343,222,367)	(43,170,361)	-	(43,170,361)
2673										
2674	108369	Services								
2675			DPW	S		(181,748,254)	(164,133,821)	(17,614,433)	-	(17,614,433)
2676					B17	(181,748,254)	(164,133,821)	(17,614,433)	-	(17,614,433)
2677										
2678	108370	Meters								
2679			DPW	S		(73,046,569)	(71,006,161)	(2,040,407)	-	(2,040,407)
2680					B17	(73,046,569)	(71,006,161)	(2,040,407)	-	(2,040,407)
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685			DPW	S		(7,848,299)	(7,564,197)	(284,102)	-	(284,102)
2686					B17	(7,848,299)	(7,564,197)	(284,102)	-	(284,102)
2687										
2688	108372	Leased Property								
2689			DPW	S		-	-	-	-	-
2690					B17	-	-	-	-	-
2691										
2692	108373	Street Lights								
2693			DPW	S		(27,675,238)	(25,523,713)	(2,151,525)	-	(2,151,525)
2694					B17	(27,675,238)	(25,523,713)	(2,151,525)	-	(2,151,525)
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697			DPW	S		-	-	-	-	-
2698						-	-	-	-	-
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701			DPW	S		-	-	-	-	-
2702						-	-	-	-	-
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705			DPW	S		1,065,027	889,128	175,898	-	175,898
2706						1,065,027	889,128	175,898	-	175,898
2707										
2708										
2709	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,143,077,425)**	**(1,965,525,114)**	**(177,552,311)**	**-**	**(177,552,311)**
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712		S				(2,143,077,425)	(1,965,525,114)	(177,552,311)	-	(177,552,311)
2713										
2714	Total Distribution Depreciation by Factor				B17	(2,143,077,425)	(1,965,525,114)	(177,552,311)	-	(177,552,311)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr								
2716			G-SITUS	S		(156,755,398)	(139,227,746)	(17,527,652)	-	(17,527,652)
2717			G-DGP	DGP		-	-	-	-	-
2718			G-DGU	DGU		-	-	-	-	-
2719			G-SG	SG		-	-	-	-	-
2720			CUST	CN		(8,031,315)	(7,466,801)	(564,514)	-	(564,514)
2721			PTD	SO		(78,485,158)	(72,876,120)	(5,609,038)	-	(5,609,038)
2722			P	SE		-	-	-	-	-
2723			G-SG	CAGW		(14,394,759)	(11,197,524)	(3,197,235)	-	(3,197,235)
2724			G-SG	CAGE		(45,168,684)	(45,168,684)	-	-	-
2725			P	JBG		(4,707,673)	(3,704,604)	(1,003,069)	-	(1,003,069)
2726			P	CAEW		-	-	-	-	-
2727			P	CAEE		(317,395)	(317,395)	-	-	-
2728			G-SG	CAGE		-	-	-	-	-
2729			G-SG	CAGE		-	-	-	-	-
2730					B17	(307,860,384)	(279,958,876)	(27,901,508)	-	(27,901,508)
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734			P	S		-	-	-	-	-
2735			P	CAEW		-	-	-	-	-
2736			P	CAEE		(157,735,755)	(157,735,755)	-	-	-
2737			P	JBE		-	-	-	-	-
2738					B17	(157,735,755)	(157,735,755)	-	-	-
2739	108MP	Less Centralia Situs Depreciation								
2740			P	S		-	-	-	-	-
2741					B17	(157,735,755)	(157,735,755)	-	-	-
2742										
2743	1081390	Accum Depr - Capital Lease								
2744			PTD	SO		-	-	-	-	-
2745						-	-	-	-	-
2746										
2747		Remove Capital Leases				-	-	-	-	-
2748						-	-	-	-	-
2749										
2750	1081399	Accum Depr - Capital Lease								
2751			P	S		-	-	-	-	-
2752			P	SE		-	-	-	-	-
2753						-	-	-	-	-
2754										
2755		Remove Capital Leases				-	-	-	-	-
2756						-	-	-	-	-
2757										
2758										
2759	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(465,596,139)**	**(437,694,631)**	**(27,901,508)**	**-**	**(27,901,508)**
2760										
2761										
2762										
2763	Summary of General Depreciation by Factor									
2764		S				(156,755,398)	(139,227,746)	(17,527,652)	-	(17,527,652)
2765		DGP				-	-	-	-	-
2766		DGU				-	-	-	-	-
2767		SE				-	-	-	-	-
2768		SO				(78,485,158)	(72,876,120)	(5,609,038)	-	(5,609,038)
2769		CN				(8,031,315)	(7,466,801)	(564,514)	-	(564,514)
2770		SG				-	-	-	-	-
2771		DEU				-	-	-	-	-
2772		CAGW				(14,394,759)	(11,197,524)	(3,197,235)	-	(3,197,235)
2773		CAGE				(45,168,684)	(45,168,684)	-	-	-
2774		CAEW				-	-	-	-	-
2775		CAEE				(158,053,150)	(158,053,150)	-	-	-
2776		SSGCT				-	-	-	-	-
2777		JBG				(4,707,673)	(3,704,604)	(1,003,069)	-	(1,003,069)
2778		Remove Capital Leases				-	-	-	-	-
2779	Total General Depreciation by Factor				B17	(465,596,139)	(437,694,631)	(27,901,508)	-	(27,901,508)
2780										
2781										
2782	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,986,258,075)**	**(6,437,834,739)**	**(548,423,336)**	**-**	**(548,423,336)**
2783	111SP	Accum Prov for Amort-Steam								
2784			P	CAGW		-	-	-	-	-
2785			P	CAGW		-	-	-	-	-
2786			P	CAGE		-	-	-	-	-
2787			P	SG		-	-	-	-	-
2788						-	-	-	-	-
2789										
2790										

AUGUST 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General								
2792			G-SITUS	S		(16,652,061)	(15,117,358)	(1,534,703)	-	(1,534,703)
2793			CUST	CN		(2,906,787)	(2,702,472)	(204,315)	-	(204,315)
2794			I-SG	SG		-	-	-	-	-
2795			PTD	SO		(11,532,008)	(10,707,859)	(824,149)	-	(824,149)
2796			I-SG	CAGW		-	-	-	-	-
2797			I-SG	CAGE		-	-	-	-	-
2798			P	CAEW		-	-	-	-	-
2799			P	CAEE		-	-	-	-	-
2800			P	SE		-	-	-	-	-
2801					B18	(31,090,857)	(28,527,689)	(2,563,168)	-	(2,563,168)
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805			P	DGP		-	-	-	-	-
2806			P	DGU		-	-	-	-	-
2807			P	SG		-	-	-	-	-
2808			P	CAGW		(275,705)	(214,468)	(61,237)	-	(61,237)
2809			P	CAGE		(467,995)	(467,995)	-	-	-
2810			P	CAGE		-	-	-	-	-
2811					B18	(743,700)	(682,463)	(61,237)	-	(61,237)
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815			I-SITUS	S		(1,159,427)	(1,157,539)	(1,889)	-	(1,889)
2816			I-DGP	DGP		-	-	-	-	-
2817			I-DGU	DGU		-	-	-	-	-
2818			P	CAEW		-	-	-	-	-
2819			P	CAEE		(1,510,167)	(1,510,167)	-	-	-
2820			P	SE		-	-	-	-	-
2821			I-SG	SG		(14,803,229)	(13,616,096)	(1,187,133)	-	(1,187,133)
2822			I-SG	CAGW		-	-	-	-	-
2823			I-SG	CAGE		-	-	-	-	-
2824			CUST	CN		(98,826,518)	(91,880,093)	(6,946,425)	-	(6,946,425)
2825			P	CAGE		-	-	-	-	-
2826			P	CAGE		-	-	-	-	-
2827			I-SG	CAGW		(44,990,498)	(34,997,612)	(9,992,885)	-	(9,992,885)
2828			I-SG	CAGE		(14,263,931)	(14,263,931)	-	-	-
2829			PTD	JBG		(16,440)	(12,937)	(3,503)	-	(3,503)
2830			PTD	SO		(269,070,998)	(249,841,508)	(19,229,489)	-	(19,229,489)
2831					B18	(444,641,207)	(407,279,883)	(37,361,324)	-	(37,361,324)
2832	111IP	Less Non-Utility Plant								
2833			NUTIL	OTH		-	-	-	-	-
2834					B18	(444,641,207)	(407,279,883)	(37,361,324)	-	(37,361,324)
2835										
2836	111390	Accum Amtr - Capital Lease								
2837			G-SITUS	S		(5,350,120)	(5,350,120)	-	-	-
2838			P	CAGE		(4,411,538)	(4,411,538)	-	-	-
2839			PTD	CAGW		(149,562)	(116,343)	(33,219)	101,651	68,431
2840			PTD	SO		957,536	889,104	68,431	-	68,431
2841						(8,953,685)	(8,988,897)	35,212	101,651	136,863
2842										
2843		Remove Capital Lease Amtr				8,953,685	8,988,897	(35,212)	(101,651)	(136,863)
2844										
2845	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(476,475,763)**	**(436,490,035)**	**(39,985,729)**	**-**	**(39,985,729)**
2846	ENDING BALANCE									
2847										
2848										
2849										
2850	Summary of Amortization by Factor									
2851		S				(23,161,609)	(21,625,017)	(1,536,592)	-	(1,536,592)
2852		DGP				-	-	-	-	-
2853		DGU				-	-	-	-	-
2854		SE				-	-	-	-	-
2855		SO				(279,645,470)	(259,660,263)	(19,985,207)	-	(19,985,207)
2856		CN				(101,733,306)	(94,582,565)	(7,150,740)	-	(7,150,740)
2857		SSGCT				-	-	-	-	-
2858		JBG				(16,440)	(12,937)	(3,503)	-	(3,503)
2859		CAGW				(45,415,765)	(35,328,423)	(10,087,342)	101,651	(9,985,691)
2860		CAGE				(19,143,464)	(19,143,464)	-	-	-
2861		CAEW				-	-	-	-	-
2862		CAEE				(1,510,167)	(1,510,167)	-	-	-
2863		SG				(14,803,229)	(13,616,096)	(1,187,133)	-	(1,187,133)
2864		Less Capital Lease				8,953,685	8,988,897	(35,212)	(101,651)	(136,863)
2865	Total Provision For Amortization by Factor				B18	(476,475,763)	(436,490,035)	(39,985,729)	0	(39,985,729)

RESULTS OF OPERATIONS
WASHINGTON

September 2011

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2011
FILE:	WA JAM SEPTEMBER 2011
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2011
TIME:	1:10:01 PM
TYPE OF AVG:	Ending Balance
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	100.00%		7.92%

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

SEPTEMBER 2011 West Control Area
ENDING BALANCE

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	317,821,486	296,927,284	20,894,202	0	20,894,202
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	28,690,656	22,547,171	6,143,485	0	6,143,485
5	Other Operating Revenues	2.4	25,642,428	24,069,902	1,572,526	0	1,572,526
6	Total Operating Revenues	2.4	372,154,570	343,544,357	28,610,213	0	28,610,213
7							
8	Operating Expenses:						
9	Steam Production	2.6	44,482,266	39,308,110	5,174,156	0	5,174,156
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,955,364	3,381,988	573,376	0	573,376
12	Other Power Supply	2.10	55,251,342	42,377,518	12,873,824	0	12,873,824
13	Transmission	2.12	14,881,643	12,456,440	2,425,203	0	2,425,203
14	Distribution	2.13	17,695,496	16,676,935	1,018,561	0	1,018,561
15	Customer Accounts	2.14	7,823,338	7,215,229	608,108	0	608,108
16	Customer Service	2.14	7,857,395	7,098,651	758,745	0	758,745
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	12,624,760	11,811,532	813,228	0	813,228
19							
20	Total O & M Expenses	2.16	164,571,604	140,326,403	24,245,201	0	24,245,201
21							
22	Depreciation	2.18	45,113,217	41,821,026	3,292,192	0	3,292,192
23	Amortization Expense	2.19	4,631,453	4,207,034	424,419	0	424,419
24	Taxes Other Than Income	2.19	14,733,969	13,025,463	1,708,506	0	1,708,506
25	Income Taxes - Federal	2.22	39,274,598	40,271,251	(996,653)	0	(996,653)
26	Income Taxes - State	2.22	4,432,598	4,432,598	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29	Misc Revenue & Expense	2.6	(26,157)	(24,270)	(1,887)	0	(1,887)
30							
31	Total Operating Expenses	2.22	272,262,731	243,590,953	28,671,777	0	28,671,777
32							
33	Operating Revenue for Return		99,891,839	99,953,404	(61,565)	0	(61,565)
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	22,268,715,623	20,758,576,807	1,510,138,816	0	1,510,138,816
37	Plant Held for Future Use	2.33	45,249,181	43,270,798	1,978,383	0	1,978,383
38	Misc Deferred Debits	2.35	275,809,628	257,216,577	18,593,051	0	18,593,051
39	Elec Plant Acq Adj	2.33	53,187,265	53,187,265	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	25,516,501	23,968,185	1,548,316	0	1,548,316
42	Fuel Stock	2.34	210,661,227	205,411,327	5,249,900	0	5,249,900
43	Material & Supplies	2.34	192,922,040	185,770,381	7,151,658	0	7,151,658
44	Working Capital	2.35	36,962,714	33,558,513	3,404,201	0	3,404,201
45	Weatherization Loans	2.34	(1,946,400)	(3,911,489)	1,965,089	0	1,965,089
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		23,107,077,780	21,557,048,366	1,550,029,414	0	1,550,029,414
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,980,208,126)	(6,433,831,808)	(546,376,317)	0	(546,376,317)
52	Accum Prov For Amort	2.41	(479,953,138)	(439,569,192)	(40,383,946)	0	(40,383,946)
53	Accum Def Income Taxes	2.37	(3,239,289,526)	(3,038,073,962)	(201,215,563)	0	(201,215,563)
54	Unamortized ITC	2.37	(4,451,431)	(3,868,245)	(583,186)	0	(583,186)
55	Customer Adv for Const	2.36	(27,108,625)	(27,124,031)	15,406	0	15,406
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(98,651,319)	(93,985,039)	(4,666,280)	0	(4,666,280)
58							
59	Total Rate Base Deductions		(10,829,662,164)	(10,036,452,278)	(793,209,887)	0	(793,209,887)
60							
61	Total Rate Base		12,277,415,616	11,520,596,088	756,819,527	0	756,819,527
62							

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1	Sales to Ultimate Customers									
2	440	Residential Sales								
3			0	S		103,747,118	95,729,012	8,018,106	-	8,018,106
4										
5					B1	103,747,118	95,729,012	8,018,106	-	8,018,106
6										
7	442	Commercial & Industrial Sales								
8			0	S		210,524,864	197,850,211	12,674,653	-	12,674,653
9			P	SE		-	-	-	-	-
10			PT	SG		-	-	-	-	-
11										
12										
13					B1	210,524,864	197,850,211	12,674,653	-	12,674,653
14										
15	444	Public Street & Highway Lighting								
16			0	S		1,799,521	1,598,078	201,443	-	201,443
17			0	SO		-	-	-	-	-
18					B1	1,799,521	1,598,078	201,443	-	201,443
19										
20	445	Other Sales to Public Authority								
21			0	S		1,749,983	1,749,983	-	-	-
22										
23					B1	1,749,983	1,749,983	-	-	-
24										
25	448	Interdepartmental								
26			DPW	S		-	-	-	-	-
27			GP	SO		-	-	-	-	-
28					B1	-	-	-	-	-
29										
30	**Total Sales to Ultimate Customers**					**317,821,486**	**296,927,284**	**20,894,202**	**-**	**20,894,202**
31										
32										
33										
34	447	Sales for Resale-Non NPC								
35			WSF	S		1,031,133	1,031,133	-	-	-
36				CAGW		-	-	-	-	-
37						1,031,133	1,031,133	-	-	-
38										
39	447NPC	Sales for Resale-NPC								
40			WSF	SG		-	-	-	-	-
41			WSF	SE		-	-	-	-	-
42			WSF	DGP		-	-	-	-	-
43			WSF	CAGW		27,659,523	21,516,038	6,143,485	-	6,143,485
44			WSF	CAGE		-	-	-	-	-
45			WSF	CAEW		-	-	-	-	-
46			WSF	CAEE		-	-	-	-	-
47					B1	27,659,523	21,516,038	6,143,485	-	6,143,485
48										
49		Total Sales for Resale				28,690,656	22,547,171	6,143,485	-	6,143,485
50										
51	449	Provision for Rate Refund								
52			WSF	S		-	-	-	-	-
53			WSF	SG		-	-	-	-	-
54										
55										
56						-	-	-	-	-
57										
58	**Total Sales from Electricity**					**346,512,142**	**319,474,455**	**27,037,687**	**-**	**27,037,687**
59	450	Forfeited Discounts & Interest								
60			CUST	S		745,736	696,306	49,430	-	49,430
61			CUST	SO		-	-	-	-	-
62					B1	745,736	696,306	49,430	-	49,430
63										
64	451	Misc Electric Revenue								
65			CUST	S		567,910	551,648	16,262	-	16,262
66			GP	SG		-	-	-	-	-
67			GP	SO		-	-	-	-	-
68					B1	567,910	551,648	16,262	-	16,262
69										
70	453	Water Sales								
71			P	CAGW		-	-	-	-	-
72			P	CAGE		1,405	1,405	-	-	-
73			P	JBG		680	535	145	-	145
74			P	SG		-	-	-	-	-
75					B1	2,085	1,940	145	-	145
76										
77	454	Rent of Electric Property								
78			DPW	S		905,943	818,077	87,866	-	87,866
79			T	CAGW		9,172	7,135	2,037	-	2,037
80			T	CAGE		324,921	324,921	-	-	-
81			T	JBG		-	-	-	-	-
82			T	SG		45,058	41,444	3,613	-	3,613
83			GP	SO		294,945	273,866	21,079	-	21,079
84					B1	1,580,038	1,465,443	114,595	-	114,595
85										
86										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
87										
88	456	Other Electric Revenue								
89			DMSC	S		11,840,087	11,157,943	682,144	-	682,144
90			CUST	CAGE		726,388	726,388	-	-	-
91			OTHSE	CAGW		55,822	43,423	12,399	-	12,399
92			OTHSO	SO		-	-	-	-	-
93			OTHSGR	SG		3,577,963	3,291,031	286,932	-	286,932
94			OTHSGR	JBG		153,531	120,818	32,713	-	32,713
95			OTHSGR	WRG		5,847,010	5,501,632	345,378	-	345,378
96			OTHSGR	WRE		545,856	513,329	32,527	-	32,527
97			WSF	CAEW		-	-	-	-	-
98			WSF	CAEE		-	-	-	-	-
99					B1	22,746,658	21,354,565	1,392,093	-	1,392,093
100										
101		**Total Other Electric Revenues**				**25,642,428**	**24,069,902**	**1,572,526**	**-**	**1,572,526**
102										
103	**Total Electric Operating Revenues**				**B1**	**372,154,570**	**343,544,357**	**28,610,213**	**-**	**28,610,213**
104										
105	Summary of Revenues by Factor									
106		S				332,912,296	311,182,391	21,729,904	-	21,729,904
107		JBG				154,212	121,354	32,858	-	32,858
108		SE				-	-	-	-	-
109		SO				294,945	273,866	21,079	-	21,079
110		SG				3,623,020	3,332,475	290,545	-	290,545
111		CAEW				-	-	-	-	-
112		CAEE				-	-	-	-	-
113		CAGW				27,724,517	21,566,596	6,157,921	-	6,157,921
114		CAGE				1,052,713	1,052,713	-	-	-
115		WRG				5,847,010	5,501,632	345,378	-	345,378
116		WRE				545,856	513,329	32,527	-	32,527
117	Total Electric Operating Revenues				B1	372,154,570	343,544,357	28,610,213	-	28,610,213
118	Miscellaneous Revenues									
119	41160	Gain on Sale of Utility Plant - CR								
120			DPW	S		-	-	-	-	-
121			T	SG		-	-	-	-	-
122			G	SO		-	-	-	-	-
123			T	DGU		-	-	-	-	-
124			P	DGP		-	-	-	-	-
125						-	-	-	-	-
126										
127	41170	Loss on Sale of Utility Plant								
128			DPW	S		-	-	-	-	-
129			T	CAGW		-	-	-	-	-
130			T	CAGE		-	-	-	-	-
131			T	SG		-	-	-	-	-
132						-	-	-	-	-
133										
134	4118	Gain from Emission Allowances								
135			P	S		-	-	-	-	-
136			P	CAEW		-	-	-	-	-
137			P	CAEE		-	-	-	-	-
138			P	SE		-	-	-	-	-
139					B1	-	-	-	-	-
140										
141	41181	Gain from Disposition of NOX Credits								
142			P	SE		-	-	-	-	-
143						-	-	-	-	-
144										
145	4194	Impact Housing Interest Income								
146			P	DGU		-	-	-	-	-
147						-	-	-	-	-
148										
149	421	(Gain) / Loss on Sale of Utility Plant								
150			DPW	S		642	613	28	-	28
151			T	DGP		-	-	-	-	-
152			T	DGU		-	-	-	-	-
153			PTD	CN		-	-	-	-	-
154			PTD	SO		(26,799)	(24,884)	(1,915)	-	(1,915)
155			P	CAGW		-	-	-	-	-
156			P	CAGE		-	-	-	-	-
157			P	SG		-	-	-	-	-
158					B1	(26,157)	(24,270)	(1,887)	-	(1,887)
159										
160	**Total Miscellaneous Revenues**					**(26,157)**	**(24,270)**	**(1,887)**	**-**	**(1,887)**
161	Miscellaneous Expenses									
162	4311	Interest on Customer Deposits								
163			CUST	S		-	-	-	-	-
164						-	-	-	-	-
165	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
166										
167	**Net Misc Revenue and Expense**					**(26,157)**	**(24,270)**	**(1,887)**	**-**	**(1,887)**
168										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering								
170			P	SG		-	-	-	-	-
171			P	CAGW		2,358	1,834	524	-	524
172			P	CAGE		101,245	101,245	-	-	-
173			P	JBG		1,189,309	935,901	253,407	-	253,407
174			P	CAGE		-	-	-	-	-
175					B2	1,292,911	1,038,980	253,931	-	253,931
176										
177	501	Fuel Related								
178			P	SE		(7,196)	(6,641)	(555)	-	(555)
179			P	SE		-	-	-	-	-
180			P	SE		-	-	-	-	-
181			P	CAGW		182,459	141,933	40,526	-	40,526
182			P	CAGE		-	-	-	-	-
183			P	CAEW		-	-	-	-	-
184			P	CAEE		1,552,470	1,552,470	-	-	-
185			P	JBE		174,169	136,732	37,437	-	37,437
186			P	CAEE		-	-	-	-	-
187			P	JBG		-	-	-	-	-
188					B2	1,901,902	1,824,494	77,408	-	77,408
189										
190	501NPC	Fuel Related								
191				SE		-	-	-	-	-
192				SE		-	-	-	-	-
193				SE		-	-	-	-	-
194				CAGW		-	-	-	-	-
195				CAGE		-	-	-	-	-
196				CAEW		18,277,444	14,182,064	4,095,380	-	4,095,380
197				CAEE		-	-	-	-	-
198				JBE		-	-	-	-	-
199				CAEE		-	-	-	-	-
200				JBG		-	-	-	-	-
201					B2	18,277,444	14,182,064	4,095,380	-	4,095,380
202										
203		Total Fuel Related				20,179,346	16,006,558	4,172,788	-	4,172,788
204										
205	502	Steam Expenses								
206			P	SG		-	-	-	-	-
207			P	CAGW		70,939	55,183	15,756	-	15,756
208			P	CAGE		2,887,214	2,887,214	-	-	-
209			P	JBG		285,789	224,896	60,893	-	60,893
210			P	CAGE		-	-	-	-	-
211					B2	3,243,942	3,167,292	76,650	-	76,650
212										
213	503	Steam From Other Sources								
214			P	SE		-	-	-	-	-
215			P	CAEW		-	-	-	-	-
216			P	CAEE		-	-	-	-	-
217					B2	-	-	-	-	-
218										
219	503NPC	Steam From Other Sources-NPC								
220				SE		-	-	-	-	-
221				CAEW		-	-	-	-	-
222				CAEE	B2	-	-	-	-	-
223						-	-	-	-	-
224										
225	505	Electric Expenses								
226			P	SG		-	-	-	-	-
227			P	CAGW		7,313	5,689	1,624	-	1,624
228			P	CAGE		355,685	355,685	-	-	-
229			P	JBG		-	-	-	-	-
230			P	CAGE		-	-	-	-	-
231					B2	362,997	361,373	1,624	-	1,624
232										
233	506	Misc. Steam Expense								
234			P	SG		-	-	-	-	-
235			P	SE		-	-	-	-	-
236			P	CAGW		95,834	74,548	21,286	-	21,286
237			P	CAGE		5,834,320	5,834,320	-	-	-
238			P	JBG		(570,081)	(448,613)	(121,468)	-	(121,468)
239			P	CAGE		-	-	-	-	-
240					B2	5,360,074	5,460,255	(100,182)	-	(100,182)

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
241										
242	507	Rents								
243			P	SG		-	-	-	-	-
244			P	CAGW		4,401	3,423	977	-	977
245			P	CAGE		3,190	3,190	-	-	-
246			P	JBG		19,444	15,301	4,143	-	4,143
247			P	CAGE		-	-	-	-	-
248					B2	27,035	21,914	5,120	-	5,120
249										
250	510	Maint Supervision & Engineering								
251			P	SG		-	-	-	-	-
252			P	CAGW		16,303	12,682	3,621	-	3,621
253			P	CAGE		426,939	426,939	-	-	-
254			P	JBG		32,576	25,635	6,941	-	6,941
255			P	CAGE		-	-	-	-	-
256					B2	475,817	465,255	10,562	-	10,562
257										
258										
259										
260	511	Maintenance of Structures								
261			P	SG		-	-	-	-	-
262			P	CAGW		45,724	35,568	10,156	-	10,156
263			P	CAGE		1,380,935	1,380,935	-	-	-
264			P	JBG		664,320	522,773	141,547	-	141,547
265			P	CAGE		-	-	-	-	-
266					B2	2,090,979	1,939,276	151,703	-	151,703
267										
268	512	Maintenance of Boiler Plant								
269			P	SG		-	-	-	-	-
270			P	CAGW		188,438	146,584	41,854	-	41,854
271			P	CAGE		6,280,990	6,280,990	-	-	-
272			P	JBG		1,554,477	1,223,263	331,214	-	331,214
273			P	CAGE		-	-	-	-	-
274					B2	8,023,905	7,650,837	373,068	-	373,068
275										
276	513	Maintenance of Electric Plant								
277			P	SG		-	-	-	-	-
278			P	CAGW		53,378	41,522	11,856	-	11,856
279			P	CAGE		1,657,057	1,657,057	-	-	-
280			P	JBG		731,821	575,891	155,930	-	155,930
281			P	CAGE		-	-	-	-	-
282					B2	2,442,256	2,274,470	167,786	-	167,786
283										
284	514	Maintenance of Misc. Steam Plant								
285			P	SG		-	-	-	-	-
286			P	CAGW		28,170	21,913	6,257	-	6,257
287			P	CAGE		697,416	697,416	-	-	-
288			P	JBG		257,418	202,570	54,848	-	54,848
289			P	CAGE		-	-	-	-	-
290					B2	983,004	921,899	61,105	-	61,105
291										
292	**Total Steam Power Generation**				B2	**44,482,266**	**39,308,110**	**5,174,156**	**-**	**5,174,156**

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294			P	SG		-	-	-	-	-
295						-	-	-	-	-
296										
297	518	Nuclear Fuel Expense								
298			P	SE		-	-	-	-	-
299										
300						-	-	-	-	-
301										
302	519	Coolants and Water								
303			P	SG		-	-	-	-	-
304						-	-	-	-	-
305										
306	520	Steam Expenses								
307			P	SG		-	-	-	-	-
308						-	-	-	-	-
309										
310										
311										
312	523	Electric Expenses								
313			P	SG		-	-	-	-	-
314						-	-	-	-	-
315										
316	524	Misc. Nuclear Expenses								
317			P	SG		-	-	-	-	-
318						-	-	-	-	-
319										
320	528	Maintenance Super & Engineering								
321			P	SG		-	-	-	-	-
322						-	-	-	-	-
323										
324	529	Maintenance of Structures								
325			P	SG		-	-	-	-	-
326						-	-	-	-	-
327										
328	530	Maintenance of Reactor Plant								
329			P	SG		-	-	-	-	-
330						-	-	-	-	-
331										
332	531	Maintenance of Electric Plant								
333			P	SG		-	-	-	-	-
334						-	-	-	-	-
335										
336	532	Maintenance of Misc Nuclear								
337			P	SG		-	-	-	-	-
338						-	-	-	-	-
339										
340	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
341										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
342	535	Operation Super & Engineering								
343			P	DGP		-	-	-	-	-
344			P	CAGW		-	-	-	-	-
345			P	CAGE		-	-	-	-	-
346			P	CAGW		215,806	167,873	47,933	-	47,933
347			P	CAGE		172,773	172,773	-	-	-
348					B2	388,579	340,647	47,933	-	47,933
349										
350	536	Water For Power								
351			P	DGP		-	-	-	-	-
352			P	CAGW		-	-	-	-	-
353			P	CAGE		-	-	-	-	-
354			P	CAGW		27,840	21,656	6,184	-	6,184
355			P	CAGE		-	-	-	-	-
356					B2	27,840	21,656	6,184	-	6,184
357										
358	537	Hydraulic Expenses								
359			P	DGP		-	-	-	-	-
360			P	CAGW		-	-	-	-	-
361			P	CAGE		-	-	-	-	-
362			P	CAGW		123,935	96,407	27,527	-	27,527
363			P	CAGE		59,633	59,633	-	-	-
364					B2	183,567	156,040	27,527	-	27,527
365										
366	538	Electric Expenses								
367			P	DGP		-	-	-	-	-
368			P	CAGW		-	-	-	-	-
369			P	CAGE		-	-	-	-	-
370			P	CAGW		-	-	-	-	-
371			P	CAGE		-	-	-	-	-
372					B2	-	-	-	-	-
373										
374	539	Misc. Hydro Expenses								
375			P	DGP		-	-	-	-	-
376			P	CAGW		-	-	-	-	-
377			P	CAGE		-	-	-	-	-
378			P	CAGW		911,463	709,017	202,446	-	202,446
379			P	CAGE		869,235	869,235	-	-	-
380					B2	1,780,698	1,578,252	202,446	-	202,446
381										
382	540	Rents (Hydro Generation)								
383			P	DGP		-	-	-	-	-
384			P	CAGW		-	-	-	-	-
385			P	CAGE		-	-	-	-	-
386			P	CAGW		2,986	2,322	663	-	663
387			P	CAGE		102	102	-	-	-
388					B2	3,087	2,424	663	-	663
389										
390	541	Maint Supervision & Engineering								
391			P	DGP		-	-	-	-	-
392			P	CAGW		-	-	-	-	-
393			P	CAGE		-	-	-	-	-
394			P	CAGW		-	-	-	-	-
395			P	CAGE		-	-	-	-	-
396					B2	-	-	-	-	-
397										
398	542	Maintenance of Structures								
399			P	DGP		-	-	-	-	-
400			P	CAGW		-	-	-	-	-
401			P	CAGE		-	-	-	-	-
402			P	CAGW		84,042	65,375	18,667	-	18,667
403			P	CAGE		27,348	27,348	-	-	-
404					B2	111,390	92,724	18,667	-	18,667
405										
406										
407										
408										
409	543	Maintenance of Dams & Waterways								
410			P	DGP		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413			P	CAGW		827,568	643,756	183,812	-	183,812
414			P	CAGE		140,919	140,919	-	-	-
415					B2	968,487	784,675	183,812	-	183,812
416										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
417	544	Maintenance of Electric Plant								
418			P	DGP		-	-	-	-	-
419			P	CAGW		-	-	-	-	-
420			P	CAGE		-	-	-	-	-
421			P	CAGW		192,089	149,424	42,665	-	42,665
422			P	CAGE		47,890	47,890	-	-	-
423					B2	239,979	197,314	42,665	-	42,665
424										
425	545	Maintenance of Misc. Hydro Plant								
426			P	DGP		-	-	-	-	-
427			P	CAGW		-	-	-	-	-
428			P	CAGE		-	-	-	-	-
429			P	CAGW		195,754	152,275	43,479	-	43,479
430			P	CAGE		55,981	55,981	-	-	-
431					B2	251,735	208,256	43,479	-	43,479
432										
433	**Total Hydraulic Power Generation**				B2	**3,955,364**	**3,381,988**	**573,376**	**-**	**573,376**
434										
435	546	Operation Super & Engineering								
436			P	SG		-	-	-	-	-
437			P	SE		-	-	-	-	-
438			P	CAGW		23,849	18,552	5,297	-	5,297
439			P	CAGE		87,734	87,734	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	111,583	106,286	5,297	-	5,297
442										
443	547	Fuel								
444			P	SE		-	-	-	-	-
445			P	CAEW		-	-	-	-	-
446			P	CAEE		-	-	-	-	-
447			P	SSECT		-	-	-	-	-
448					B2	-	-	-	-	-
449										
450	547NPC	Fuel-NPC								
451				SE		-	-	-	-	-
452				CAEW		15,367,133	11,923,859	3,443,274	-	3,443,274
453				CAEE		-	-	-	-	-
454				SSECT		-	-	-	-	-
455					B2	15,367,133	11,923,859	3,443,274	-	3,443,274
456										
457	548	Generation Expense								
458			P	SG		-	-	-	-	-
459			P	CAGW		599,526	466,364	133,161	-	133,161
460			P	CAGE		516,622	516,622	-	-	-
461			P	CAGE		-	-	-	-	-
462					B2	1,116,147	982,986	133,161	-	133,161
463										
464	549	Miscellaneous Other								
465			P	SG		180,283	165,825	14,458	-	14,458
466			P	CAGW		701,409	545,618	155,791	-	155,791
467			P	CAGE		713,793	713,793	-	-	-
468			P	CAGE		-	-	-	-	-
469					B2	1,595,485	1,425,237	170,248	-	170,248
470										
471										
472										
473										
474	550	Maint Supervision & Engineering								
475			P	SG		183	168	15	-	15
476			P	CAGW		158,732	123,476	35,256	-	35,256
477			P	CAGE		79,725	79,725	-	-	-
478			P	CAGE		-	-	-	-	-
479					B2	238,640	203,369	35,271	-	35,271
480										
481	551	Maint Supervision & Engineering								
482			P	SG		-	-	-	-	-
483			P	CAGW		-	-	-	-	-
484			P	CAGE		-	-	-	-	-
485					B2	-	-	-	-	-
486										
487	552	Maintenance of Structures								
488			P	SG		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		(44,531)	(44,531)	-	-	-
491			P	JBG		-	-	-	-	-
492					B2	(44,531)	(44,531)	-	-	-
493										
494	553	Maint of Generation & Electric Plant								
495			P	SG		-	-	-	-	-
496			P	CAGW		268,426	208,806	59,620	-	59,620
497			P	CAGE		363,627	363,627	-	-	-
498			P	JBG		-	-	-	-	-
499					B2	632,053	572,433	59,620	-	59,620
500										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
501	554	Maintenance of Misc. Other								
502			P	SG		-	-	-	-	-
503			P	CAGW		180,119	140,113	40,006	-	40,006
504			P	CAGE		(109,120)	(109,120)	-	-	-
505			P	CAGE		-	-	-	-	-
506					B2	70,999	30,993	40,006	-	40,006
507										
508	**Total Other Power Generation**				**B2**	**19,087,509**	**15,200,631**	**3,886,878**	**-**	**3,886,878**
509										
510										
511	555	Purchased Power								
512			P	S		(10,002,208)	(9,182,826)	(819,383)	-	(819,383)
513				CAEW		-	-	-	-	-
514				CAGW		-	-	-	-	-
515						(10,002,208)	(9,182,826)	(819,383)	-	(819,383)
516	555NPC	Purchased Power-NPC								
517			P	SG		-	-	-	-	-
518			P	SE		-	-	-	-	-
519			P	CAGW		-	-	-	-	-
520			P	CAGW		40,170,242	31,247,988	8,922,254	-	8,922,254
521			P	CAGE		-	-	-	-	-
522			P	CAEW		1,084,959	841,855	243,104	-	243,104
523			P	CAEE		-	-	-	-	-
524				DGP		-	-	-	-	-
525				S		311,667	-	311,667	-	311,667
526						41,566,868	32,089,843	9,477,024	-	9,477,024
527										
528		Total Purchased Power			B2	31,564,659	22,907,018	8,657,642	-	8,657,642
529										
530	556	System Control & Load Dispatch								
531			P	SG		177,594	163,352	14,242	-	14,242
532			P	CAGW		-	-	-	-	-
533			P	CAGE		-	-	-	-	-
534										
535					B2	177,594	163,352	14,242	-	14,242
536										
537										
538										
539	557	Other Expenses								
540			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
541			P	SG		3,498,191	3,217,656	280,535	-	280,535
542			P	SGCT		-	-	-	-	-
543			P	SE		-	-	-	-	-
544			P	JBE		701	551	151	-	151
545			P	TROJP		-	-	-	-	-
546			P	CAGW		13,953	10,854	3,099	-	3,099
547			P	CAGE		739,318	739,318	-	-	-
548			P	JBG		184,734	145,372	39,361	-	39,361
549			P	CAEW		-	-	-	-	-
550			P	CAEE		-	-	-	-	-
551					B2	4,421,580	4,106,518	315,062	-	315,062
552										
553										
554										
555										
556										
557										
558										
559										
560										
561										
562										
563	**Total Other Power Supply**				B2	**36,163,833**	**27,176,888**	**8,986,946**	**-**	**8,986,946**
564										
565	**TOTAL PRODUCTION EXPENSE**				B2	**103,688,972**	**85,067,617**	**18,621,356**	**-**	**18,621,356**
566										
567										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
568	Summary of Production Expense by Factor									
569		S				(9,705,857)	(9,190,058)	(515,800)	-	(515,800)
570		SG				3,856,250	3,547,001	309,249	-	309,249
571		SE				(7,196)	(6,641)	(555)	-	(555)
572		JBG				4,349,806	3,422,988	926,818	-	926,818
573		TROJP				-	-	-	-	-
574		JBE				174,871	137,283	37,588	-	37,588
575		DGP				-	-	-	-	-
576		DEU				-	-	-	-	-
577		DEP				-	-	-	-	-
578		CAGW				45,393,056	35,310,758	10,082,298	-	10,082,298
579		CAGE				23,346,038	23,346,038	-	-	-
580		CAEW				34,729,536	26,947,778	7,781,758	-	7,781,758
581		CAEE				1,552,470	1,552,470	-	-	-
582		SNPPS				-	-	-	-	-
583		SNPPO				-	-	-	-	-
584		DGU				-	-	-	-	-
585		MC				-	-	-	-	-
586		SSGCT				-	-	-	-	-
587		SSECT				-	-	-	-	-
588		SSGC				-	-	-	-	-
589		SSGCH				-	-	-	-	-
590		SSECH				-	-	-	-	-
591	Total Production Expense by Factor				B2	103,688,972	85,067,617	18,621,356	-	18,621,356
592	560	Operation Supervision & Engineering								
593			T	SG		394,018	362,420	31,598	-	31,598
594			T	JBG		-	-	-	-	-
595			T	CAGW		62,489	48,609	13,879	-	13,879
596			T	CAGE		73,844	73,844	-	-	-
597					B2	530,351	484,874	45,477	-	45,477
598										
599	561	Load Dispatching								
600			T	SG		772,109	710,190	61,919	-	61,919
601			T	CAGW		1,700	1,322	377	-	377
602			T	CAGE		57,484	57,484	-	-	-
603					B2	831,292	768,996	62,296	-	62,296
604	562	Station Expense								
605			T	SG		86,404	79,475	6,929	-	6,929
606			T	JBG		463	365	99	-	99
607			T	CAGW		82,234	63,969	18,265	-	18,265
608			T	CAGE		110,080	110,080	-	-	-
609					B2	279,181	253,888	25,293	-	25,293
610										
611	563	Overhead Line Expense								
612			T	SG		1,250	1,150	100	-	100
613			T	CAGW		2,318	1,803	515	-	515
614			T	CAGE		8,486	8,486	-	-	-
615					B2	12,054	11,439	615	-	615
616										
617	564	Underground Line Expense								
618			T	SG		222	204	18	-	18
619			T	CAGW		-	-	-	-	-
620			T	CAGE		-	-	-	-	-
621					B2	222	204	18	-	18
622										
623	565	Transmission of Electricity by Others								
624			T	SG		-	-	-	-	-
625			T	SE		-	-	-	-	-
626			T	CAGW		-	-	-	-	-
627			T	CAGE		-	-	-	-	-
628			T	CAEW		-	-	-	-	-
629			T	CAEE		-	-	-	-	-
630					B2	-	-	-	-	-
631										
632	565NPC	Transmission of Electricity by Others-NPC								
633				SG		-	-	-	-	-
634				SE		-	-	-	-	-
635				CAGW		8,246,461	6,414,831	1,831,630	-	1,831,630
636				CAGE		-	-	-	-	-
637				CAEW		-	-	-	-	-
638				CAEE		-	-	-	-	-
639						8,246,461	6,414,831	1,831,630	-	1,831,630
640										
641		Total Transmission of Electricity by Others				8,246,461	6,414,831	1,831,630	-	1,831,630
642										
643	566	Misc. Transmission Expense								
644			T	SG		233,456	214,734	18,722	-	18,722
645			T	CAGW		14,869	11,566	3,303	-	3,303
646			T	CAGE		27,131	27,131	-	-	-
647					B2	275,455	253,431	22,024	-	22,024
648										
649	567	Rents - Transmission								
650			T	SG		(110)	(101)	(9)	-	(9)
651			T	CAGW		58,003	45,120	12,883	-	12,883
652			T	CAGE		72,867	72,867	-	-	-
653					B2	130,760	117,886	12,874	-	12,874
654										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
655	568	Maint Supervision & Engineering								
656			T	SG		144,385	132,806	11,579	-	11,579
657			T	CAGW		55,935	43,511	12,424	-	12,424
658			T	CAGE		30,804	30,804	-	-	-
659					B2	231,124	207,121	24,003	-	24,003
660										
661	569	Maintenance of Structures								
662			T	SG		368,861	339,281	29,581	-	29,581
663			T	CAGW		537	417	119	-	119
664			T	CAGE		11,975	11,975	-	-	-
665					B2	381,373	351,673	29,700	-	29,700
666										
667	570	Maintenance of Station Equipment								
668			T	SG		34,339	31,585	2,754	-	2,754
669			T	JBG		105,976	83,396	22,580	-	22,580
670			T	CAGW		289,218	224,979	64,238	-	64,238
671			T	CAGE		690,185	690,185	-	-	-
672					B2	1,119,718	1,030,145	89,573	-	89,573
673										
674	571	Maintenance of Overhead Lines								
675			T	SG		9,849	9,059	790	-	790
676			T	JBG		-	-	-	-	-
677			T	CAGW		1,207,985	939,678	268,307	-	268,307
678			T	CAGE		1,473,374	1,473,374	-	-	-
679					B2	2,691,209	2,422,112	269,097	-	269,097
680										
681	572	Maintenance of Underground Lines								
682			T	SG		-	-	-	-	-
683			T	CAGW		6,435	5,006	1,429	-	1,429
684			T	CAGE		6,672	6,672	-	-	-
685					B2	13,107	11,678	1,429	-	1,429
686										
687	573	Maint of Misc. Transmission Plant								
688			T	SG		139,335	128,161	11,174	-	11,174
689			T	CAGW		-	-	-	-	-
690			T	CAGE		-	-	-	-	-
691					B2	139,335	128,161	11,174	-	11,174
692										
693	**TOTAL TRANSMISSION EXPENSE**				B2	**14,881,643**	**12,456,440**	**2,425,203**	**-**	**2,425,203**
694										
695	Summary of Transmission Expense by Factor									
696		SE				-	-	-	-	-
697		SG				2,184,119	2,008,966	175,154	-	175,154
698		CAGW				10,028,183	7,800,813	2,227,370	-	2,227,370
699		CAGE				2,562,901	2,562,901	-	-	-
700		JBG				106,439	83,760	22,679	-	22,679
701	Total Transmission Expense by Factor				B2	14,881,643	12,456,440	2,425,203	-	2,425,203
702	580	Operation Supervision & Engineering								
703			DPW	S		4,543	2,939	1,604	-	1,604
704			DPW	SNPD		1,355,050	1,266,300	88,750	-	88,750
705					B2	1,359,593	1,269,238	90,354	-	90,354
706										
707	581	Load Dispatching								
708			DPW	S		-	-	-	-	-
709			DPW	SNPD		1,116,758	1,043,615	73,143	-	73,143
710					B2	1,116,758	1,043,615	73,143	-	73,143
711										
712	582	Station Expense								
713			DPW	S		365,692	342,084	23,608	-	23,608
714			DPW	SNPD		2,649	2,475	173	-	173
715					B2	368,341	344,559	23,782	-	23,782
716										
717	583	Overhead Line Expenses								
718			DPW	S		650,710	610,102	40,608	-	40,608
719			DPW	SNPD		988	924	65	-	65
720					B2	651,699	611,026	40,673	-	40,673
721										
722	584	Underground Line Expense								
723			DPW	S		-	-	-	-	-
724			DPW	SNPD		-	-	-	-	-
725					B2	-	-	-	-	-
726										
727	585	Street Lighting & Signal Systems								
728			DPW	S		-	-	-	-	-
729			DPW	SNPD		24,381	22,784	1,597	-	1,597
730					B2	24,381	22,784	1,597	-	1,597
731										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
732	586	Meter Expenses								
733			DPW	S		574,312	532,426	41,886	-	41,886
734			DPW	SNPD		149,066	139,302	9,763	-	9,763
735					B2	723,378	671,728	51,649	-	51,649
736										
737	587	Customer Installation Expenses								
738			DPW	S		1,134,761	1,057,597	77,164	-	77,164
739			DPW	SNPD		-	-	-	-	-
740					B2	1,134,761	1,057,597	77,164	-	77,164
741										
742	588	Misc. Distribution Expenses								
743			DPW	S		106,781	101,692	5,089	-	5,089
744			DPW	SNPD		313,512	292,978	20,534	-	20,534
745					B2	420,293	394,670	25,623	-	25,623
746										
747	589	Rents								
748			DPW	S		292,092	255,559	36,532	-	36,532
749			DPW	SNPD		11,650	10,887	763	-	763
750					B2	303,741	266,446	37,295	-	37,295
751										
752	590	Maint Supervision & Engineering								
753			DPW	S		84,425	84,009	416	-	416
754			DPW	SNPD		306,987	286,881	20,106	-	20,106
755					B2	391,412	370,890	20,522	-	20,522
756										
757	591	Maintenance of Structures								
758			DPW	S		121,505	112,850	8,655	-	8,655
759			DPW	SNPD		8,963	8,376	587	-	587
760					B2	130,468	121,226	9,242	-	9,242
761										
762	592	Maintenance of Station Equipment								
763			DPW	S		833,478	801,107	32,372	-	32,372
764			DPW	SNPD		175,012	163,549	11,463	-	11,463
765					B2	1,008,490	964,656	43,834	-	43,834
766	593	Maintenance of Overhead Lines								
767			DPW	S		6,647,479	6,346,209	301,270	-	301,270
768			DPW	SNPD		115,827	108,241	7,586	-	7,586
769					B2	6,763,306	6,454,450	308,856	-	308,856
770										
771	594	Maintenance of Underground Lines								
772			DPW	S		2,281,391	2,111,843	169,548	-	169,548
773			DPW	SNPD		-	-	-	-	-
774					B2	2,281,391	2,111,843	169,548	-	169,548
775										
776	595	Maintenance of Line Transformers								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		80,693	75,408	5,285	-	5,285
779					B2	80,693	75,408	5,285	-	5,285
780										
781	596	Maint of Street Lighting & Signal Sys.								
782			DPW	S		370,556	358,868	11,688	-	11,688
783			DPW	SNPD		-	-	-	-	-
784					B2	370,556	358,868	11,688	-	11,688
785										
786	597	Maintenance of Meters								
787			DPW	S		408,248	375,464	32,784	-	32,784
788			DPW	SNPD		115,836	108,249	7,587	-	7,587
789					B2	524,084	483,713	40,371	-	40,371
790										
791	598	Maint of Misc. Distribution Plant								
792			DPW	S		193,930	196,056	(2,126)	-	(2,126)
793			DPW	SNPD		(151,779)	(141,838)	(9,941)	-	(9,941)
794					B2	42,152	54,218	(12,066)	-	(12,066)
795										
796	**TOTAL DISTRIBUTION EXPENSE**				B2	**17,695,496**	**16,676,935**	**1,018,561**	**-**	**1,018,561**
797										
798										
799	Summary of Distribution Expense by Factor									
800		S				14,069,904	13,288,804	781,100	-	781,100
801		SNPD				3,625,592	3,388,130	237,461	-	237,461
802										
803	Total Distribution Expense by Factor				B2	17,695,496	16,676,935	1,018,561	-	1,018,561
804										
805	901	Supervision								
806			CUST	S		96	96	-	-	-
807			CUST	CN		327,393	304,381	23,012	-	23,012
808					B2	327,490	304,477	23,012	-	23,012
809										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
810	902	Meter Reading Expense								
811			CUST	S		1,507,616	1,431,629	75,987	-	75,987
812			CUST	CN		193,998	180,362	13,636	-	13,636
813					B2	1,701,613	1,611,990	89,623	-	89,623
814										
815	903	Customer Receipts & Collections								
816			CUST	S		727,067	658,192	68,875	-	68,875
817			CUST	CN		4,032,276	3,748,851	283,425	-	283,425
818					B2	4,759,343	4,407,043	352,300	-	352,300
819										
820	904	Uncollectible Accounts								
821			CUST	S		1,024,166	881,746	142,420	-	142,420
822			P	SG		-	-	-	-	-
823			CUST	CN		(3,971)	(3,692)	(279)	-	(279)
824					B2	1,020,194	878,054	142,141	-	142,141
825										
826	905	Misc. Customer Accounts Expense								
827			CUST	S		10	10	-	-	-
828			CUST	CN		14,688	13,655	1,032	-	1,032
829					B2	14,697	13,665	1,032	-	1,032
830										
831	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,823,338**	**7,215,229**	**608,108**	**-**	**608,108**
832										
833	Summary of Customer Accts Exp by Factor									
834		S				3,258,954	2,971,672	287,282	-	287,282
835		CN				4,564,384	4,243,557	320,826	-	320,826
836		SG				-	-	-	-	-
837	Total Customer Accounts Expense by Factor				B2	7,823,338	7,215,229	608,108	-	608,108
838										
839	907	Supervision								
840			CUST	S		-	-	-	-	-
841			CUST	CN		31,196	29,003	2,193	-	2,193
842					B2	31,196	29,003	2,193	-	2,193
843										
844	908	Customer Assistance								
845			CUST	S		7,355,429	6,630,070	725,359	-	725,359
846			CUST	CN		161,453	150,105	11,348	-	11,348
847					B2	7,516,882	6,780,175	736,707	-	736,707
848										
849	909	Informational & Instructional Adv								
850			CUST	S		39,365	38,494	870	-	870
851			CUST	CN		259,956	241,684	18,272	-	18,272
852					B2	299,320	280,178	19,142	-	19,142
853										
854	910	Misc. Customer Service								
855			CUST	S		-	-	-	-	-
856			CUST	CN		9,997	9,294	703	-	703
857										
858					B2	9,997	9,294	703	-	703
859										
860	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**7,857,395**	**7,098,651**	**758,745**	**-**	**758,745**
861										
862										
863	Summary of Customer Service Exp by Factor									
864		S				7,394,794	6,668,565	726,229	-	726,229
865		CN				462,602	430,086	32,516	-	32,516
866										
867	Total Customer Service Expense by Factor				B2	7,857,395	7,098,651	758,745	-	758,745
868										
869										
870	911	Supervision								
871			CUST	S		-	-	-	-	-
872			CUST	CN		-	-	-	-	-
873						-	-	-	-	-
874										
875	912	Demonstration & Selling Expense								
876			CUST	S		-	-	-	-	-
877			CUST	CN		-	-	-	-	-
878						-	-	-	-	-
879										
880	913	Advertising Expense								
881			CUST	S		-	-	-	-	-
882			CUST	CN		-	-	-	-	-
883						-	-	-	-	-
884										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
885	916	Misc. Sales Expense								
886			CUST	S		-	-	-	-	-
887			CUST	CN		-	-	-	-	-
888					B2	-	-	-	-	-
889										
890	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
891										
892										
893	Total Sales Expense by Factor									
894		S				-	-	-	-	-
895		CN				-	-	-	-	-
896	Total Sales Expense by Factor				B2	-	-	-	-	-
897										
898	**Total Customer Service Exp Including Sales**					**7,857,395**	**7,098,651**	**758,745**	**-**	**758,745**
899	920	Administrative & General Salaries								
900			PTD	S		(523,424)	(438,594)	(84,830)	-	(84,830)
901			CUST	CN		-	-	-	-	-
902			PTD	SO		6,045,386	5,613,345	432,041	-	432,041
903					B2	5,521,961	5,174,751	347,211	-	347,211
904										
905	921	Office Supplies & expenses								
906			PTD	S		23,168	22,279	889	-	889
907			CUST	CN		-	-	-	-	-
908			PTD	SO		744,545	691,335	53,210	-	53,210
909					B2	767,712	713,614	54,099	-	54,099
910										
911	922	A&G Expenses Transferred								
912			PTD	S		-	-	-	-	-
913			CUST	CN		-	-	-	-	-
914			PTD	SO		(2,874,690)	(2,669,247)	(205,443)	-	(205,443)
915					B2	(2,874,690)	(2,669,247)	(205,443)	-	(205,443)
916										
917	923	Outside Services								
918			PTD	S		4,795	4,494	301	-	301
919			CUST	CN		-	-	-	-	-
920			PTD	SO		992,201	921,292	70,909	-	70,909
921					B2	996,996	925,786	71,210	-	71,210
922										
923	924	Property Insurance								
924			PTD	S		652,934	652,934	-	-	-
925			PTD	SO		945,623	878,043	67,580	-	67,580
926					B2	1,598,557	1,530,977	67,580	-	67,580
927										
928	925	Injuries & Damages								
929			PTD	SO		743,724	690,572	53,151	-	53,151
930					B2	743,724	690,572	53,151	-	53,151
931										
932	926	Employee Pensions & Benefits								
933			LABOR	S		-	-	-	-	-
934			CUST	CN		-	-	-	-	-
935			LABOR	SO		-	-	-	-	-
936					B2	-	-	-	-	-
937										
938	927	Franchise Requirements								
939			DMSC	S		-	-	-	-	-
940			DMSC	SO		-	-	-	-	-
941					B2	-	-	-	-	-
942										
943	928	Regulatory Commission Expense								
944			DMSC	S		1,227,665	1,117,714	109,952	-	109,952
945			CUST	CN		-	-	-	-	-
946			DMSC	SO		292,097	271,222	20,875	-	20,875
947			CUST	CAGW		-	-	-	-	-
948			DMSC	CAGE		-	-	-	-	-
949			FERC	SG		93,489	85,992	7,497	-	7,497
950					B2	1,613,251	1,474,927	138,324	-	138,324
951										
952	929	Duplicate Charges								
953			LABOR	S		-	-	-	-	-
954			LABOR	SO		(300,771)	(279,276)	(21,495)	-	(21,495)
955					B2	(300,771)	(279,276)	(21,495)	-	(21,495)
956										
957	930	Misc General Expenses								
958			PTD	S		(64,117)	(64,117)	-	-	-
959			CUST	CN		-	-	-	-	-
960			LABOR	SO		2,262,862	2,101,143	161,718	-	161,718
961					B2	2,198,745	2,037,027	161,718	-	161,718
962										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
963	931	Rents								
964			PTD	S		98,729	97,835	895	-	895
965			PTD	SO		414,338	384,727	29,611	-	29,611
966					B2	513,067	482,562	30,506	-	30,506
967										
968	935	Maintenance of General Plant								
969			G	S		31,091	44,443	(13,352)	-	(13,352)
970			CUST	CN		-	-	-	-	-
971			G	SO		1,815,115	1,685,396	129,719	-	129,719
972					B2	1,846,206	1,729,838	116,368	-	116,368
973										
974	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**12,624,760**	**11,811,532**	**813,228**	**-**	**813,228**
975										
976	Summary of A&G Expense by Factor									
977		S				1,450,842	1,436,988	13,854	-	13,854
978		SO				11,080,429	10,288,552	791,876	-	791,876
979		SG				93,489	85,992	7,497	-	7,497
980		CN				-	-	-	-	-
981		CAGW				-	-	-	-	-
982		CAGE				-	-	-	-	-
983	Total A&G Expense by Factor				B2	12,624,760	11,811,532	813,228	-	813,228
984										
985	**TOTAL O&M EXPENSE**				B2	**164,571,604**	**140,326,403**	**24,245,201**	**-**	**24,245,201**

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
986	403SP	Steam Depreciation								
987			P	DGP		-	-	-	-	-
988			P	DGU		-	-	-	-	-
989			P	SG		-	-	-	-	-
990			P	CAGW		431,380	335,566	95,814	-	95,814
991			P	CAGE		8,781,656	8,781,656	-	-	-
992			P	JBG		1,760,122	1,385,091	375,031	-	375,031
993			P	S		-	-	-	-	-
994					B3	10,973,158	10,502,312	470,845	-	470,845
995										
996	403NP	Nuclear Depreciation								
997			P	DGP		-	-	-	-	-
998						-	-	-	-	-
999										
1000	403HP	Hydro Depreciation								
1001			P	DGP		-	-	-	-	-
1002			P	DGU		-	-	-	-	-
1003			P	CAGW		1,341,544	1,043,572	297,972	-	297,972
1004			P	CAGE		421,356	421,356	-	-	-
1005			P	CAGW		-	-	-	-	-
1006			P	CAGE		-	-	-	-	-
1007					B3	1,762,899	1,464,928	297,972	-	297,972
1008										
1009	403OP	Other Production Depreciation								
1010			P	DGU		-	-	-	-	-
1011			P	SG		-	-	-	-	-
1012			P	CAGW		3,554,286	2,764,840	789,446	-	789,446
1013			P	CAGE		6,083,517	6,083,517	-	-	-
1014			P	CAGE		-	-	-	-	-
1015			P	CAGE		-	-	-	-	-
1016					B3	9,637,803	8,848,357	789,446	-	789,446
1017										
1018	403TP	Transmission Depreciation								
1019			T	S		-	-	-	-	-
1020			T	DGU		-	-	-	-	-
1021			T	CAGW		1,883,629	1,465,254	418,375	-	418,375
1022			T	CAGE		5,124,638	5,124,638	-	-	-
1023			T	JBG		69,170	54,432	14,738	-	14,738
1024			T	SG		4,518	4,155	362	-	362
1025					B3	7,081,955	6,648,480	433,475	-	433,475
1026										
1027										
1028										
1029	403	Distribution Depreciation								
1030	360	Land & Land Rights	DPW	S		27,581	27,195	386	-	386
1031	361	Structures	DPW	S		112,158	108,929	3,230	-	3,230
1032	362	Station Equipment	DPW	S		1,590,716	1,505,852	84,864	-	84,864
1033	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1034	364	Poles & Towers	DPW	S		2,985,232	2,672,746	312,486	-	312,486
1035	365	OH Conductors	DPW	S		1,661,705	1,520,107	141,598	-	141,598
1036	366	UG Conduit	DPW	S		667,332	608,999	58,333	-	58,333
1037	367	UG Conductor	DPW	S		1,490,415	1,437,495	52,919	-	52,919
1038	368	Line Trans	DPW	S		2,373,392	2,138,353	235,039	-	235,039
1039	369	Services	DPW	S		1,012,516	907,825	104,691	-	104,691
1040	370	Meters	DPW	S		513,431	469,046	44,385	-	44,385
1041	371	Inst Cust Prem	DPW	S		40,558	38,948	1,610	-	1,610
1042	372	Leased Property	DPW	S		-	-	-	-	-
1043	373	Street Lighting	DPW	S		179,267	168,771	10,497	-	10,497
1044					B3	12,654,303	11,604,265	1,050,038	-	1,050,038
1045										
1046	403GP	General Depreciation								
1047			G-SITUS	S		1,040,433	924,934	115,499	-	115,499
1048			G-DGP	DGP		-	-	-	-	-
1049			G-DGU	DGU		-	-	-	-	-
1050			P	SE		-	-	-	-	-
1051			CUST	CN		138,715	128,965	9,750	-	9,750
1052			G-SG	SG		124	114	10	-	10
1053			PTD	SO		1,234,448	1,146,227	88,221	-	88,221
1054			G-SG	CAGW		141,856	110,348	31,508	-	31,508
1055			G-SG	CAGE		420,586	420,586	-	-	-
1056			P	JBG		25,387	19,978	5,409	-	5,409
1057			P	JBE		83	65	18	-	18
1058			P	CAEE		1,466	1,466	-	-	-
1059			G-SG	CAGE		-	-	-	-	-
1060			G-SG	CAGE		-	-	-	-	-
1061					B3	3,003,099	2,752,684	250,415	-	250,415
1062										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles								
1064			G-SG	SG		-	-	-	-	-
1065						-	-	-	-	-
1066										
1067	403MP	Mining Depreciation								
1068			P	CAEE		-	-	-	-	-
1069					B3	-	-	-	-	-
1070										
1071	403EP	Experimental Plant Depreciation								
1072			P	DGP		-	-	-	-	-
1073			P	SG		-	-	-	-	-
1074						-	-	-	-	-
1075	4031	ARO Depreciation								
1076				S		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079										
1080	**TOTAL DEPRECIATION EXPENSE**				B3	**45,113,217**	**41,821,026**	**3,292,192**	**-**	**3,292,192**
1081										
1082	Summary of Depreciation Expense by Factor									
1083		S				13,694,737	12,529,200	1,165,537	-	1,165,537
1084		DGP				-	-	-	-	-
1085		DGU				-	-	-	-	-
1086		SG				4,642	4,270	372	-	372
1087		SO				1,234,448	1,146,227	88,221	-	88,221
1088		CN				138,715	128,965	9,750	-	9,750
1089		SE				-	-	-	-	-
1090		CAGW				7,352,695	5,719,580	1,633,115	-	1,633,115
1091		CAGE				20,831,753	20,831,753	-	-	-
1092		CAEW				-	-	-	-	-
1093		CAEE				1,466	1,466	-	-	-
1094		JBG				1,854,679	1,459,500	395,178	-	395,178
1095		JBE				83	65	18	-	18
1096	Total Depreciation Expense By Factor				B3	45,113,217	41,821,026	3,292,192	-	3,292,192
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099			I-SITUS	S		148,360	138,009	10,352	-	10,352
1100			I-SG	SG		-	-	-	-	-
1101			PTD	SO		106,183	98,595	7,589	-	7,589
1102			I-DGU	DGU		-	-	-	-	-
1103			CUST	CN		22,781	21,179	1,601	-	1,601
1104			I-SG	CAGW		-	-	-	-	-
1105			I-SG	CAGE		-	-	-	-	-
1106			I-DGP	DGP		-	-	-	-	-
1107					B4	277,324	257,782	19,542	-	19,542
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110			P	SG		-	-	-	-	-
1111			P	DGP		-	-	-	-	-
1112						-	-	-	-	-
1113										
1114	404IP	Amort of LT Plant - Intangible Plant								
1115			I-SITUS	S		15,752	15,719	33	-	33
1116			P	SE		-	-	-	-	-
1117			I-SG	SG		410,186	377,291	32,895	-	32,895
1118			PTD	SO		1,278,402	1,187,039	91,363	-	91,363
1119			CUST	CN		487,026	452,793	34,233	-	34,233
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123			I-SG	CAGE		-	-	-	-	-
1124			I-SG	CAGE		-	-	-	-	-
1125			I-SG	CAGW		1,094,700	851,555	243,145	-	243,145
1126			I-SG	CAGE		294,171	294,171	-	-	-
1127			P	JBG		293	231	62	-	62
1128			P	CAEW		-	-	-	-	-
1129			P	CAEE		4,680	4,680	-	-	-
1130			I-DGU	DGU		-	-	-	-	-
1131					B4	3,585,210	3,183,480	401,730	-	401,730
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134			P	SE		-	-	-	-	-
1135						-	-	-	-	-
1136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1137	404OP	Amort of LT Plant - Other Plant								
1138			P	CAGE		-	-	-	-	-
1139			P	CAGE		-	-	-	-	-
1140					B4	-	-	-	-	-
1141										
1142										
1143	404HP	Amortization of Other Electric Plant								
1144			P	DGP		-	-	-	-	-
1145			P	DGU		-	-	-	-	-
1146			P	CAGW		14,167	11,020	3,147	-	3,147
1147			P	CAGE		3,868	3,868	-	-	-
1148			P	SG		-	-	-	-	-
1149					B4	18,035	14,889	3,147	-	3,147
1150										
1151	**Total Amortization of Limited Term Plant**				B4	3,880,569	3,456,151	424,419	-	424,419
1152										
1153										
1154	405	Amortization of Other Electric Plant								
1155			GP	S		-	-	-	-	-
1156										
1157					B4	-	-	-	-	-
1158										
1159	406	Amortization of Plant Acquisition Adj								
1160			P	S		-	-	-	-	-
1161			P	DGP		-	-	-	-	-
1162			P	DGU		-	-	-	-	-
1163			P	CAGW		-	-	-	-	-
1164			P	CAGE		460,331	460,331	-	-	-
1165			P	SG		-	-	-	-	-
1166			P	SO		-	-	-	-	-
1167					B4	460,331	460,331	-	-	-
1168	407	Amort of Prop Losses, Unrec Plant, etc								
1169			DPW	S		290,553	290,553	-	-	-
1170			GP	SO		-	-	-	-	-
1171			P	DGP		-	-	-	-	-
1172			P	SE		-	-	-	-	-
1173			P	CAGW		-	-	-	-	-
1174			P	CAGE		-	-	-	-	-
1175			P	CAEW		-	-	-	-	-
1176			P	SG-P		-	-	-	-	-
1177			P	SG		-	-	-	-	-
1178			P	TROJP		-	-	-	-	-
1179					B4	290,553	290,553	-	-	-
1180										
1181	**TOTAL AMORTIZATION EXPENSE**				B4	**4,631,453**	**4,207,034**	**424,419**	**-**	**424,419**
1182										
1183										
1184										
1185	Summary of Amortization Expense by Factor									
1186		S				454,665	444,280	10,385	-	10,385
1187		SE				-	-	-	-	-
1188		TROJP				-	-	-	-	-
1189		SG-P				-	-	-	-	-
1190		DGU				-	-	-	-	-
1191		SO				1,384,585	1,285,634	98,951	-	98,951
1192		JBG				293	231	62	-	62
1193		SSGCH				-	-	-	-	-
1194		CN				509,806	473,972	35,834	-	35,834
1195		CAGW				1,108,867	862,575	246,292	-	246,292
1196		CAGE				758,370	758,370	-	-	-
1197		CAEW				-	-	-	-	-
1198		CAEE				4,680	4,680	-	-	-
1199		SG				410,186	377,291	32,895	-	32,895
1200	Total Amortization Expense by Factor				B4	4,631,453	4,207,034	424,419	-	424,419
1201	408	Taxes Other Than Income								
1202			GP	S		3,082,262	2,204,169	878,093	-	878,093
1203			GP	GPS		10,847,128	10,071,925	775,203	-	775,203
1204			GP	SO		749,440	695,880	53,560	-	53,560
1205			P	SE		21,383	19,733	1,650	-	1,650
1206			P	SG		-	-	-	-	-
1207			DMSC	OPRV-ID		-	-	-	-	-
1208			GP	EXCTAX		-	-	-	-	-
1209			GP	DGP		-	-	-	-	-
1210			P	CAEW		-	-	-	-	-
1211			P	CAEE		33,756	33,756	-	-	-
1212										
1213	**TOTAL TAXES OTHER THAN INCOME**				B5	14,733,969	13,025,463	1,708,506	-	1,708,506
1214										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1215										
1216	41140	Deferred Investment Tax Credit - Fed								
1217			PTD	CAGE		(468,551)	(468,551)	-	-	-
1218										
1219					B7	(468,551)	(468,551)	-	-	-
1220										
1221	41141	Deferred Investment Tax Credit - Idaho								
1222			PTD	CAGE		-	-	-	-	-
1223										
1224					B7	-	-	-	-	-
1225										
1226	**TOTAL DEFERRED ITC**				B7	(468,551)	(468,551)	-	-	-
1227										
1228										
1229	427	Interest on Long-Term Debt								
1230			GP	S		-	-	-	-	-
1231			GP	SNP		30,852,978	28,768,489	2,084,489	-	2,084,489
1232						30,852,978	28,768,489	2,084,489	-	2,084,489
1233										
1234	428	Amortization of Debt Disc & Exp								
1235			GP	SNP		486,097	453,255	32,842	-	32,842
1236						486,097	453,255	32,842	-	32,842
1237										
1238	429	Amortization of Premium on Debt								
1239			GP	SNP		(227)	(211)	(15)	-	(15)
1240						(227)	(211)	(15)	-	(15)
1241										
1242	431	Other Interest Expense								
1243			NUTIL	OTH		-	-	-	-	-
1244			GP	SO		-	-	-	-	-
1245			GP	SNP		1,339,365	1,248,875	90,490	-	90,490
1246						1,339,365	1,248,875	90,490	-	90,490
1247										
1248	432	AFUDC - Borrowed								
1249			GP	SNP		(2,135,645)	(1,991,357)	(144,288)	-	(144,288)
1250						(2,135,645)	(1,991,357)	(144,288)	-	(144,288)
1251										
1252		Total Elec. Interest Deductions for Tax			B6	30,542,569	28,479,051	2,063,518	-	2,063,518
1253										
1254		Non-Utility Portion of Interest								
1255			427 NUTIL	NUTIL		-	-	-	-	-
1256			428 NUTIL	NUTIL		-	-	-	-	-
1257			429 NUTIL	NUTIL		-	-	-	-	-
1258			431 NUTIL	NUTIL		-	-	-	-	-
1259										
1260		Total Non-utility Interest				-	-	-	-	-
1261										
1262		Total Interest Deductions for Tax				30,542,569	28,479,051	2,063,518	-	2,063,518
1263										
1264										
1265	419	Interest & Dividends								
1266			GP	S		-	-	-	-	-
1267			GP	SNP		(4,057,820)	(3,783,666)	(274,155)	-	(274,155)
1268		Total Operating Deductions for Tax				(4,057,820)	(3,783,666)	(274,155)	-	(274,155)
1269										
1270										
1271	41010	Deferred Income Tax - Federal-DR								
1272			P	S		-	-	-	-	-
1273			P	TROJD		-	-	-	-	-
1274			IBT	CIAC		-	-	-	-	-
1275			LABOR	SO		-	-	-	-	-
1276			GP	SNP		-	-	-	-	-
1277			P	SE		-	-	-	-	-
1278			PT	SG		-	-	-	-	-
1279			GP	GPS		-	-	-	-	-
1280			TAXDEPR	TAXDEPR		-	-	-	-	-
1281			CUST	BADDEBT		-	-	-	-	-
1282			CUST	CN		-	-	-	-	-
1283			P	JBE		-	-	-	-	-
1284			PT	CAGW		-	-	-	-	-
1285			PT	CAGE		-	-	-	-	-
1286			P	JBG		-	-	-	-	-
1287			P	CAEE		-	-	-	-	-
1288			DPW	SNPD		-	-	-	-	-
1289					B7	-	-	-	-	-
1290										
1291										
1292										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR								
1294			GP	S		-	-	-	-	-
1295			DPW	CIAC		-	-	-	-	-
1296			GP	SCHMDEXP		-	-	-	-	-
1297			GP	SNP		-	-	-	-	-
1298			PT	SG		-	-	-	-	-
1299			PT	SNPD		-	-	-	-	-
1300			LABOR	SO		-	-	-	-	-
1301			IBT	TAXDEPR		-	-	-	-	-
1302			CUST	JBG		-	-	-	-	-
1303			CUST	BADDEBT		-	-	-	-	-
1304			GP	GPS		-	-	-	-	-
1305			P	TROJD		-	-	-	-	-
1306			P	JBE		-	-	-	-	-
1307			PT	CAGW		-	-	-	-	-
1308			PT	CAGE		-	-	-	-	-
1309			P	SE		-	-	-	-	-
1310			P	CAEE		-	-	-	-	-
1311					B7	-	-	-	-	-
1312										
1313	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1314	SCHMAF	Additions - Flow Through								
1315			SCHMAF	S		-	-	-	-	-
1316			SCHMAF	SNP		-	-	-	-	-
1317			SCHMAF	SO		-	-	-	-	-
1318			SCHMAF	SE		-	-	-	-	-
1319			SCHMAF	TROJP		-	-	-	-	-
1320			SCHMAF	DGP		-	-	-	-	-
1321					B6	-	-	-	-	-
1322										
1323	SCHMAP	Additions - Permanent								
1324			P	S		-	-	-	-	-
1325			P	BADDEBT		-	-	-	-	-
1326			P	JBE		-	-	-	-	-
1327			P	SCHMDEXP		-	-	-	-	-
1328			P	CAEE		-	-	-	-	-
1329			P	CAGW		-	-	-	-	-
1330			P	CAGE		-	-	-	-	-
1331			LABOR	SNP		-	-	-	-	-
1332			SCHMAP-SO	SO		-	-	-	-	-
1333										
1334					B6	-	-	-	-	-
1335										
1336	SCHMAT	Additions - Temporary								
1337			SCHMAT-SITUS	S		-	-	-	-	-
1338			P	JBE		-	-	-	-	-
1339			DPW	CIAC		-	-	-	-	-
1340			SCHMAT-SNP	SNP		-	-	-	-	-
1341			P	TROJD		-	-	-	-	-
1342			P	CN		-	-	-	-	-
1343			SCHMAT-SE	SE		-	-	-	-	-
1344			P	SG		-	-	-	-	-
1345			SCHMAT-GPS	GPS		-	-	-	-	-
1346			SCHMAT-SO	SO		-	-	-	-	-
1347			SCHMAT-SNP	SNPD		-	-	-	-	-
1348			P	JBG		-	-	-	-	-
1349			CUST	BADDEBT		-	-	-	-	-
1350			P	CAGW		-	-	-	-	-
1351			P	CAGE		-	-	-	-	-
1352			SCHMAT-SE	CAEW		-	-	-	-	-
1353			SCHMAT-SE	CAEE		-	-	-	-	-
1354			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1355					B6	-	-	-	-	-
1356										
1357	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1358										
1359	SCHMDF	Deductions - Flow Through								
1360			SCHMDF	S		-	-	-	-	-
1361			SCHMDF	CAGW		-	-	-	-	-
1362			SCHMDF	CAGE		-	-	-	-	-
1363			SCHMDF	DGP		-	-	-	-	-
1364			SCHMDF	DGU		-	-	-	-	-
1365					B6	-	-	-	-	-

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1366	SCHMDP	Deductions - Permanent								
1367			SCHMDP	S		-	-	-	-	-
1368			P	SCHMDEXP		-	-	-	-	-
1369			P	CAEW		-	-	-	-	-
1370			P	CAEE		-	-	-	-	-
1371			PTD	SNP		-	-	-	-	-
1372			SCHMDP	JBE		-	-	-	-	-
1373			P	SG		-	-	-	-	-
1374			SCHMDP-SO	SO		-	-	-	-	-
1375					B6	-	-	-	-	-
1376										
1377	SCHMDT	Deductions - Temporary								
1378			GP	S		-	-	-	-	-
1379			CUST	BADDEBT		-	-	-	-	-
1380			CUST	CN		-	-	-	-	-
1381			SCHMDT-SNP	SNP		-	-	-	-	-
1382			DPW	SNPD		-	-	-	-	-
1383			P	JBE		-	-	-	-	-
1384			P	SE		-	-	-	-	-
1385			SCHMDT-SG	SG		-	-	-	-	-
1386			SCHMDT-GPS	GPS		-	-	-	-	-
1387			SCHMDT-SO	SO		-	-	-	-	-
1388			TAXDEPR	TAXDEPR		-	-	-	-	-
1389			SCHMDT-SG	CAGW		-	-	-	-	-
1390			SCHMDT-SG	CAGE		-	-	-	-	-
1391			P	JBG		-	-	-	-	-
1392			P	CAEE		-	-	-	-	-
1393			P	TROJD		-	-	-	-	-
1394					B6	-	-	-	-	-
1395										
1396	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1397										
1398	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1399										
1400										
1401	40911	State Income Taxes								
1402			IBT	IBT		5,424,997	5,424,997	-	-	-
1403		Credits	IBT	IBT		-	-	-	-	-
1404			IBT	IBT		(992,399)	(992,399)	-	-	-
1405			IBT	IBT		-	-	-	-	-
1406	**TOTAL STATE TAXES**				B6	4,432,598	4,432,598	-	-	-
1407										
1408										
1409	Calculation of Taxable Income:									
1410		Operating Revenues				372,154,570	343,544,357	28,610,213	-	28,610,213
1411		Operating Deductions:								
1412		O & M Expenses				164,571,604	140,326,403	24,245,201	-	24,245,201
1413		Depreciation Expense				45,113,217	41,821,026	3,292,192	-	3,292,192
1414		Amortization Expense				4,631,453	4,207,034	424,419	-	424,419
1415		Taxes Other Than Income				14,733,969	13,025,463	1,708,506	-	1,708,506
1416		Interest & Dividends (AFUDC-Equity)				(4,057,820)	(3,783,666)	(274,155)	-	(274,155)
1417		Misc Revenue & Expense				(26,157)	(24,270)	(1,887)	-	(1,887)
1418		Total Operating Deductions				224,966,266	195,571,990	29,394,276	-	29,394,276
1419		Other Deductions:								
1420		Interest Deductions				30,542,569	28,479,051	2,063,518	-	2,063,518
1421		Interest on PCRBS				-	-	-	-	-
1422		Schedule M Adjustments				-	-	-	-	-
1423										
1424		Income Before State Taxes				116,645,735	119,493,316	(2,847,581)	-	(2,847,581)
1425										
1426		State Income Taxes				4,432,598	4,432,598	-	-	-
1427										
1428	Total Taxable Income					112,213,137	115,060,719	(2,847,581)	-	(2,847,581)
1429										
1430	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1431										
1432	Federal Income Tax - Calculated					39,274,598	40,271,251	(996,653)	-	(996,653)
1433										
1434	Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE		-	-	-	-	-
1436	40910	Energy Cred.	P	JBE		-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1438	40910	DMD	P	SG		-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO		-	-	-	-	-
1440	40910	IRS Settle	LABOR	S		-	-	-	-	-
1441	**FEDERAL INCOME TAX**					39,274,598	40,271,251	(996,653)	-	(996,653)
1442										
1443	**TOTAL OPERATING EXPENSES**					**272,262,731**	**243,590,953**	**28,671,777**	**-**	**28,671,777**

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1444	310	Land and Land Rights								
1445			P	DGP		-	-	-	-	-
1446			P	DGU		-	-	-	-	-
1447			P	SG		-	-	-	-	-
1448			P	CAGW		1,355,853	1,054,703	301,150	-	301,150
1449			P	CAGE		90,184,987	90,184,987	-	-	-
1450			P	JBG		1,161,925	914,352	247,573	-	247,573
1451			P	S		-	-	-	-	-
1452			P	CAGE		-	-	-	-	-
1453					B8	92,702,765	92,154,042	548,723	-	548,723
1454										
1455	311	Structures and Improvements								
1456			P	DGP		-	-	-	-	-
1457			P	DGU		-	-	-	-	-
1458			P	SG		-	-	-	-	-
1459			P	CAGW		64,673,273	50,308,626	14,364,647	-	14,364,647
1460			P	CAGE		720,491,740	720,491,740	-	-	-
1461			P	JBG		140,187,841	110,317,863	29,869,978	-	29,869,978
1462			P	CAGE		-	-	-	-	-
1463					B8	925,352,854	881,118,229	44,234,625	-	44,234,625
1464										
1465	312	Boiler Plant Equipment								
1466			P	DGP		-	-	-	-	-
1467			P	DGU		-	-	-	-	-
1468			P	SG		-	-	-	-	-
1469			P	CAGW		120,078,294	93,407,581	26,670,713	-	26,670,713
1470			P	CAGE		2,888,339,765	2,888,339,765	-	-	-
1471			P	JBG		675,038,166	531,207,038	143,831,128	-	143,831,128
1472			P	S		-	-	-	-	-
1473					B8	3,683,456,225	3,512,954,384	170,501,841	-	170,501,841
1474										
1475	314	Turbogenerator Units								
1476			P	DGP		-	-	-	-	-
1477			P	DGU		-	-	-	-	-
1478			P	SG		-	-	-	-	-
1479			P	CAGW		55,053,229	42,825,300	12,227,929	-	12,227,929
1480			P	CAGE		707,742,523	707,742,523	-	-	-
1481			P	JBG		176,079,404	138,561,971	37,517,433	-	37,517,433
1482			P	CAGE		-	-	-	-	-
1483					B8	938,875,156	889,129,794	49,745,362	-	49,745,362
1484										
1485	315	Accessory Electric Equipment								
1486			P	DGP		-	-	-	-	-
1487			P	DGU		-	-	-	-	-
1488			P	SG		-	-	-	-	-
1489			P	CAGW		13,255,322	10,311,169	2,944,153	-	2,944,153
1490			P	CAGE		355,621,680	355,621,680	-	-	-
1491			P	JBG		58,879,683	46,334,124	12,545,559	-	12,545,559
1492			P	CAGE		-	-	-	-	-
1493					B8	427,756,685	412,266,973	15,489,712	-	15,489,712
1494										
1495										
1496										
1497	316	Misc Power Plant Equipment								
1498			P	DGP		-	-	-	-	-
1499			P	DGU		-	-	-	-	-
1500			P	SG		-	-	-	-	-
1501			P	CAGW		2,203,473	1,714,058	489,416	-	489,416
1502			P	CAGE		27,278,392	27,278,392	-	-	-
1503			P	JBG		3,722,954	2,929,700	793,254	-	793,254
1504			P	CAGE		-	-	-	-	-
1505					B8	33,204,819	31,922,149	1,282,670	-	1,282,670
1506										
1507	317	Steam Plant ARO								
1508			P	S		-	-	-	-	-
1509						-	-	-	-	-
1510										
1511	SP	Unclassified Steam Plant - Account 300								
1512			P	CAGW		(722)	(562)	(160)	-	(160)
1513			P	CAGE		-	-	-	-	-
1514			P	SG		1,454,919	1,338,243	116,676	-	116,676
1515						1,454,197	1,337,682	116,516	-	116,516
1516										
1517										
1518	**Total Steam Production Plant**				B8	**6,102,802,701**	**5,820,883,253**	**281,919,448**	**-**	**281,919,448**
1519										
1520										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor									
1522		S				-	-	-	-	-
1523		JBG				1,055,069,973	830,265,048	224,804,925	-	224,804,925
1524		JBE				-	-	-	-	-
1525		SG				1,454,919	1,338,243	116,676	-	116,676
1526		CAGW				256,618,722	199,620,875	56,997,847	-	56,997,847
1527		CAGE				4,789,659,087	4,789,659,087	-	-	-
1528		SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor				B8	6,102,802,701	5,820,883,253	281,919,448	-	281,919,448
1530	320	Land and Land Rights								
1531			P	DGP		-	-	-	-	-
1532			P	SG		-	-	-	-	-
1533						-	-	-	-	-
1534										
1535	321	Structures and Improvements								
1536			P	DGP		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538						-	-	-	-	-
1539										
1540	322	Reactor Plant Equipment								
1541			P	DGP		-	-	-	-	-
1542			P	SG		-	-	-	-	-
1543						-	-	-	-	-
1544										
1545	323	Turbogenerator Units								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	324	Land and Land Rights								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	325	Misc. Power Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560										
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565										
1566	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1567										
1568										
1569										
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP				-	-	-	-	-
1572		DGU				-	-	-	-	-
1573		SG				-	-	-	-	-
1574										
1575	Total Nuclear Plant by Factor					-	-	-	-	-
1576										
1577	330	Land and Land Rights								
1578			P	DGP		-	-	-	-	-
1579			P	DGU		-	-	-	-	-
1580			P	CAGW		20,103,456	15,638,257	4,465,199	-	4,465,199
1581			P	CAGE		5,947,317	5,947,317	-	-	-
1582			P	CAGW		-	-	-	-	-
1583			P	CAGE		-	-	-	-	-
1584					B8	26,050,773	21,585,574	4,465,199	-	4,465,199
1585										
1586	331	Structures and Improvements								
1587			P	DGP		-	-	-	-	-
1588			P	DGU		-	-	-	-	-
1589			P	CAGW		100,899,070	78,488,274	22,410,796	-	22,410,796
1590			P	CAGE		13,999,514	13,999,514	-	-	-
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		-	-	-	-	-
1593					B8	114,898,584	92,487,788	22,410,796	-	22,410,796
1594										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1595	332	Reservoirs, Dams & Waterways								
1596			P	DGP		-	-	-	-	-
1597			P	DGU		-	-	-	-	-
1598			P	CAGW		261,870,211	203,705,951	58,164,261	-	58,164,261
1599			P	CAGE		75,343,972	75,343,972	-	-	-
1600			P	CAGW		-	-	-	-	-
1601			P	CAGE		-	-	-	-	-
1602					B8	337,214,183	279,049,923	58,164,261	-	58,164,261
1603										
1604	333	Water Wheel, Turbines, & Generators								
1605			P	DGP		-	-	-	-	-
1606			P	DGU		-	-	-	-	-
1607			P	CAGW		74,787,303	58,176,219	16,611,084	-	16,611,084
1608			P	CAGE		40,269,759	40,269,759	-	-	-
1609			P	CAGW		-	-	-	-	-
1610			P	CAGE		-	-	-	-	-
1611					B8	115,057,063	98,445,978	16,611,084	-	16,611,084
1612										
1613	334	Accessory Electric Equipment								
1614			P	DGP		-	-	-	-	-
1615			P	DGU		-	-	-	-	-
1616			P	CAGW		49,731,584	38,685,651	11,045,933	-	11,045,933
1617			P	CAGE		11,100,491	11,100,491	-	-	-
1618			P	CAGW		-	-	-	-	-
1619			P	CAGE		-	-	-	-	-
1620					B8	60,832,075	49,786,142	11,045,933	-	11,045,933
1621										
1622										
1623										
1624	335	Misc. Power Plant Equipment								
1625			P	DGP		-	-	-	-	-
1626			P	DGU		-	-	-	-	-
1627			P	CAGW		2,185,338	1,699,950	485,388	-	485,388
1628			P	CAGE		171,731	171,731	-	-	-
1629			P	CAGW		-	-	-	-	-
1630			P	CAGE		-	-	-	-	-
1631					B8	2,357,069	1,871,681	485,388	-	485,388
1632										
1633	336	Roads, Railroads & Bridges								
1634			P	DGP		-	-	-	-	-
1635			P	DGU		-	-	-	-	-
1636			P	CAGW		14,777,117	11,494,956	3,282,161	-	3,282,161
1637			P	CAGE		1,708,878	1,708,878	-	-	-
1638			P	CAGW		-	-	-	-	-
1639			P	CAGE		-	-	-	-	-
1640					B8	16,485,995	13,203,835	3,282,161	-	3,282,161
1641										
1642	337	Hydro Plant ARO								
1643			P	S		-	-	-	-	-
1644						-	-	-	-	-
1645										
1646	HP	Unclassified Hydro Plant - Acct 300								
1647			P	S		-	-	-	-	-
1648			P	DGU		-	-	-	-	-
1649			P	CAGW		-	-	-	-	-
1650			P	CAGE		-	-	-	-	-
1651			P	CAGW		-	-	-	-	-
1652			P	CAGE		-	-	-	-	-
1653						-	-	-	-	-
1654										
1655	**Total Hydraulic Plant**				B8	**672,895,742**	**556,430,920**	**116,464,822**	**-**	**116,464,822**
1656										
1657	Summary of Hydraulic Plant by Factor									
1658		S				-	-	-	-	-
1659		SG				-	-	-	-	-
1660		CAGW				524,354,080	407,889,259	116,464,822	-	116,464,822
1661		CAGE				148,541,662	148,541,662	-	-	-
1662		DGP				-	-	-	-	-
1663		DGU				-	-	-	-	-
1664	Total Hydraulic Plant by Factor				B8	672,895,742	556,430,920	116,464,822	-	116,464,822
1665										
1666	340	Land and Land Rights								
1667			P	SG		-	-	-	-	-
1668			P	DGU		-	-	-	-	-
1669			P	CAGW		2,816,036	2,190,563	625,473	-	625,473
1670			P	CAGE		26,096,657	26,096,657	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	28,912,692	28,287,220	625,473	-	625,473
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements								
1675			P	SG		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		56,681,061	44,091,573	12,589,489	-	12,589,489
1678			P	CAGE		106,621,091	106,621,091	-	-	-
1679			P	CAGE		-	-	-	-	-
1680					B8	163,302,152	150,712,663	12,589,489	-	12,589,489
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683			P	SG		-	-	-	-	-
1684			P	DGU		-	-	-	-	-
1685			P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1686			P	CAGE		9,207,324	9,207,324	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	10,829,991	10,469,579	360,412	-	360,412
1689										
1690	343	Prime Movers								
1691			P	S		-	-	-	-	-
1692			P	DGU		-	-	-	-	-
1693			P	SG		-	-	-	-	-
1694			P	CAGW		940,689,909	731,752,311	208,937,599	-	208,937,599
1695			P	CAGE		1,552,888,114	1,552,888,114	-	-	-
1696			P	CAGE		-	-	-	-	-
1697					B8	2,493,578,024	2,284,640,425	208,937,599	-	208,937,599
1698										
1699	344	Generators								
1700			P	S		-	-	-	-	-
1701			P	DGU		-	-	-	-	-
1702			P	SG		-	-	-	-	-
1703			P	CAGW		142,761,601	111,052,675	31,708,925	-	31,708,925
1704			P	CAGE		211,430,802	211,430,802	-	-	-
1705			P	CAGE		-	-	-	-	-
1706					B8	354,192,403	322,483,477	31,708,925	-	31,708,925
1707										
1708	345	Accessory Electric Plant								
1709			P	SG		-	-	-	-	-
1710			P	DGU		-	-	-	-	-
1711			P	CAGW		86,504,584	67,290,962	19,213,622	-	19,213,622
1712			P	CAGE		161,382,128	161,382,128	-	-	-
1713			P	CAGE		-	-	-	-	-
1714					B8	247,886,711	228,673,090	19,213,622	-	19,213,622
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719			P	SG		-	-	-	-	-
1720			P	DGU		-	-	-	-	-
1721			P	CAGW		4,327,684	3,366,458	961,226	-	961,226
1722			P	CAGE		8,043,417	8,043,417	-	-	-
1723					B8	12,371,101	11,409,874	961,226	-	961,226
1724										
1725	347	Other Production ARO								
1726			P	S		-	-	-	-	-
1727						-	-	-	-	-
1728										
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730			P	S		-	-	-	-	-
1731			P	SG		1,028	946	82	-	82
1732			P	CAGW		-	-	-	-	-
1733			P	CAGE		-	-	-	-	-
1734						1,028	946	82	-	82
1735										
1736	**Total Other Production Plant**				B8	**3,311,074,102**	**3,036,677,274**	**274,396,828**	**-**	**274,396,828**
1737										
1738	Summary of Other Production Plant by Factor									
1739			S			-	-	-	-	-
1740			DGU			-	-	-	-	-
1741			SG			1,028	946	82	-	82
1742			CAGW			1,235,403,542	961,006,796	274,396,745	-	274,396,745
1743			CAGE			2,075,669,532	2,075,669,532	-	-	-
1744			SSGCT			-	-	-	-	-
1745	Total of Other Production Plant by Factor				B8	3,311,074,102	3,036,677,274	274,396,828	-	274,396,828
1746										
1747	Experimental Plant									
1748	103	Experimental Plant								
1749			P	DGP		-	-	-	-	-
1750	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1751										
1752	**TOTAL PRODUCTION PLANT**				B8	**10,086,772,545**	**9,413,991,447**	**672,781,097**	**-**	**672,781,097**

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1753	350	Land and Land Rights								
1754			T	DGP		-	-	-	-	-
1755			T	DGU		-	-	-	-	-
1756			T	CAGW		28,666,861	22,299,635	6,367,226	-	6,367,226
1757			T	CAGE		158,652,816	158,652,816	-	-	-
1758			T	JBG		1,061,187	835,079	226,108	-	226,108
1759			T	SG		100,388	92,337	8,051	-	8,051
1760					B8	188,481,252	181,879,867	6,601,385	-	6,601,385
1761										
1762	352	Structures and Improvements								
1763			T	S		-	-	-	-	-
1764			T	DGP		-	-	-	-	-
1765			T	DGU		-	-	-	-	-
1766			T	CAGW		30,562,337	23,774,105	6,788,232	-	6,788,232
1767			T	CAGE		106,743,016	106,743,016	-	-	-
1768			T	JBG		1,200,400	944,629	255,771	-	255,771
1769			T	SG		3,167	2,913	254	-	254
1770					B8	138,508,921	131,464,664	7,044,257	-	7,044,257
1771										
1772	353	Station Equipment								
1773			T	DGP		-	-	-	-	-
1774			T	DGU		-	-	-	-	-
1775			T	CAGW		404,896,550	314,964,563	89,931,987	-	89,931,987
1776			T	CAGE		1,168,705,038	1,168,705,038	-	-	-
1777			T	JBG		28,675,393	22,565,495	6,109,898	-	6,109,898
1778			T	SG		952,147	875,790	76,357	-	76,357
1779					B8	1,603,229,128	1,507,110,886	96,118,241	-	96,118,241
1780										
1781	354	Towers and Fixtures								
1782			T	DGP		-	-	-	-	-
1783			T	DGU		-	-	-	-	-
1784			T	CAGW		169,279,550	131,680,696	37,598,854	-	37,598,854
1785			T	CAGE		794,885,342	794,885,342	-	-	-
1786			T	JBG		14,262,456	11,223,539	3,038,917	-	3,038,917
1787			T	SG		123,630	113,716	9,914	-	9,914
1788					B8	978,550,979	937,903,293	40,647,686	-	40,647,686
1789										
1790	355	Poles and Fixtures								
1791			T	DGP		-	-	-	-	-
1792			T	DGU		-	-	-	-	-
1793			T	CAGW		214,642,626	166,968,132	47,674,493	-	47,674,493
1794			T	CAGE		418,458,442	418,458,442	-	-	-
1795			T	JBG		-	-	-	-	-
1796			T	SG		661,717	608,651	53,066	-	53,066
1797					B8	633,762,784	586,035,225	47,727,559	-	47,727,559
1798										
1799	356	Clearing and Grading								
1800			T	DGP		-	-	-	-	-
1801			T	DGU		-	-	-	-	-
1802			T	CAGW		279,970,225	217,785,752	62,184,473	-	62,184,473
1803			T	CAGE		599,849,858	599,849,858	-	-	-
1804			T	JBG		7,617,850	5,994,706	1,623,144	-	1,623,144
1805			T	SG		1,409,011	1,296,017	112,995	-	112,995
1806					B8	888,846,944	824,926,333	63,920,612	-	63,920,612
1807										
1808	357	Underground Conduit								
1809			T	DGP		-	-	-	-	-
1810			T	DGU		-	-	-	-	-
1811			T	CAGW		153,703	119,564	34,139	-	34,139
1812			T	CAGE		3,105,915	3,105,915	-	-	-
1813			T	SG		-	-	-	-	-
1814					B8	3,259,618	3,225,479	34,139	-	34,139
1815										
1816	358	Underground Conductors								
1817			T	DGP		-	-	-	-	-
1818			T	DGU		-	-	-	-	-
1819			T	CAGW		298,568	232,253	66,315	-	66,315
1820			T	CAGE		7,176,526	7,176,526	-	-	-
1821			T	SG		-	-	-	-	-
1822					B8	7,475,095	7,408,779	66,315	-	66,315
1823										

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ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1824	359	Roads and Trails								
1825			T	DGP		-	-	-	-	-
1826			T	DGU		-	-	-	-	-
1827			T	CAGW		6,719,115	5,226,725	1,492,389	-	1,492,389
1828			T	CAGE		4,851,683	4,851,683	-	-	-
1829			T	SG		15,883	14,609	1,274	-	1,274
1830					B8	11,586,681	10,093,018	1,493,663	-	1,493,663
1831										
1832	TP	Unclassified Trans Plant - Acct 300								
1833			T	SG		810,494	745,497	64,997	-	64,997
1834			T	CAGW		3,725,020	2,897,652	827,368	-	827,368
1835			T	CAGE		13,565,616	13,565,616	-	-	-
1836						18,101,130	17,208,765	892,365	-	892,365
1837										
1838	TS0	Unclassified Trans Sub Plant - Acct 300								
1839			T	SG		-	-	-	-	-
1840						-	-	-	-	-
1841										
1842	**TOTAL TRANSMISSION PLANT**				B8	**4,471,802,532**	**4,207,256,310**	**264,546,222**	**-**	**264,546,222**
1843	Summary of Transmission Plant by Factor									
1844		JBG				52,817,286	41,563,448	11,253,837	-	11,253,837
1845		JBE				-	-	-	-	-
1846		CAGW				1,138,914,556	885,949,078	252,965,478	-	252,965,478
1847		CAGE				3,275,994,253	3,275,994,253	-	-	-
1848		SG				4,076,437	3,749,530	326,907	-	326,907
1849	Total Transmission Plant by Factor				B8	4,471,802,532	4,207,256,310	264,546,222	-	264,546,222
1850	360	Land and Land Rights								
1851			DPW	S		53,846,058	52,340,796	1,505,262	-	1,505,262
1852					B8	53,846,058	52,340,796	1,505,262	-	1,505,262
1853										
1854	361	Structures and Improvements								
1855			DPW	S		81,709,783	79,468,583	2,241,200	-	2,241,200
1856					B8	81,709,783	79,468,583	2,241,200	-	2,241,200
1857										
1858	362	Station Equipment								
1859			DPW	S		830,245,252	783,062,602	47,182,650	-	47,182,650
1860					B8	830,245,252	783,062,602	47,182,650	-	47,182,650
1861										
1862	363	Storage Battery Equipment								
1863			DPW	S		-	-	-	-	-
1864					B8	-	-	-	-	-
1865										
1866	364	Poles, Towers & Fixtures								
1867			DPW	S		965,053,266	874,344,782	90,708,484	-	90,708,484
1868					B8	965,053,266	874,344,782	90,708,484	-	90,708,484
1869										
1870	365	Overhead Conductors								
1871			DPW	S		657,431,679	599,933,664	57,498,015	-	57,498,015
1872					B8	657,431,679	599,933,664	57,498,015	-	57,498,015
1873										
1874	366	Underground Conduit								
1875			DPW	S		306,097,474	290,232,109	15,865,365	-	15,865,365
1876					B8	306,097,474	290,232,109	15,865,365	-	15,865,365
1877										
1878										
1879										
1880										
1881	367	Underground Conductors								
1882			DPW	S		728,130,001	706,578,046	21,551,955	-	21,551,955
1883					B8	728,130,001	706,578,046	21,551,955	-	21,551,955
1884										
1885	368	Line Transformers								
1886			DPW	S		1,115,925,427	1,018,729,701	97,195,726	-	97,195,726
1887					B8	1,115,925,427	1,018,729,701	97,195,726	-	97,195,726
1888										
1889	369	Services								
1890			DPW	S		597,899,514	547,129,557	50,769,956	-	50,769,956
1891					B8	597,899,514	547,129,557	50,769,956	-	50,769,956
1892										
1893	370	Meters								
1894			DPW	S		179,090,734	165,184,478	13,906,255	-	13,906,255
1895					B8	179,090,734	165,184,478	13,906,255	-	13,906,255
1896										
1897	371	Installations on Customers' Premises								
1898			DPW	S		8,794,791	8,271,587	523,204	-	523,204
1899					B8	8,794,791	8,271,587	523,204	-	523,204
1900										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1901	372	Leased Property								
1902			DPW	S		-	-	-	-	-
1903					B8	-	-	-	-	-
1904										
1905	373	Street Lights								
1906			DPW	S		60,884,418	56,881,413	4,003,005	-	4,003,005
1907					B8	60,884,418	56,881,413	4,003,005	-	4,003,005
1908										
1909	DP	Unclassified Dist Plant - Acct 300								
1910			DPW	S		22,052,339	20,854,197	1,198,142	-	1,198,142
1911						22,052,339	20,854,197	1,198,142	-	1,198,142
1912										
1913	DS0	Unclassified Dist Sub Plant - Acct 300								
1914			DPW	S		-	-	-	-	-
1915						-	-	-	-	-
1916										
1917										
1918	**TOTAL DISTRIBUTION PLANT**				B8	**5,607,160,735**	**5,203,011,514**	**404,149,221**	**-**	**404,149,221**
1919										
1920	Summary of Distribution Plant by Factor									
1921		S				5,607,160,735	5,203,011,514	404,149,221	-	404,149,221
1922										
1923	Total Distribution Plant by Factor				B8	5,607,160,735	5,203,011,514	404,149,221	-	404,149,221
1924	389	Land and Land Rights								
1925			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1926			CUST	CN		1,128,506	1,049,184	79,322	-	79,322
1927			G-DGU	DGU		-	-	-	-	-
1928			G-SG	SG		-	-	-	-	-
1929			G-SG	CAGW		-	-	-	-	-
1930			G-SG	CAGE		1,560	1,560	-	-	-
1931			PTD	SO		5,596,700	5,196,725	399,975	-	399,975
1932					B8	16,199,041	14,620,917	1,578,123	-	1,578,123
1933										
1934	390	Structures and Improvements								
1935			G-SITUS	S		114,569,482	100,727,752	13,841,730	-	13,841,730
1936			G-DGP	DGP		-	-	-	-	-
1937			G-DGU	DGU		-	-	-	-	-
1938			CUST	CN		12,314,659	11,449,073	865,586	-	865,586
1939			G-SG	SG		-	-	-	-	-
1940			G-SG	CAGW		3,297,355	2,564,976	732,379	-	732,379
1941			G-SG	CAGE		4,021,057	4,021,057	-	-	-
1942			PTD	JBG		19,191	15,102	4,089	-	4,089
1943			PTD	SO		104,350,971	96,893,401	7,457,570	-	7,457,570
1944					B8	238,572,715	215,671,361	22,901,354	-	22,901,354
1945										
1946	391	Office Furniture & Equipment								
1947			G-SITUS	S		11,793,032	10,355,002	1,438,030	-	1,438,030
1948			G-DGP	DGP		-	-	-	-	-
1949			G-DGU	DGU		-	-	-	-	-
1950			CUST	CN		8,255,614	7,675,335	580,280	-	580,280
1951			G-SG	SG		-	-	-	-	-
1952			P	SE		-	-	-	-	-
1953			PTD	SO		54,158,304	50,287,814	3,870,490	-	3,870,490
1954			G-SG	CAGW		639,799	497,693	142,106	-	142,106
1955			G-SG	CAGE		3,503,512	3,503,512	-	-	-
1956			P	JBG		523,273	411,779	111,494	-	111,494
1957			P	JBE		4,984	3,912	1,071	-	1,071
1958			P	CAEE		56,537	56,537	-	-	-
1959			G-SG	CAGE		-	-	-	-	-
1960			G-SG	CAGE		-	-	-	-	-
1961					B8	78,935,056	72,791,584	6,143,471	-	6,143,471
1962										
1963	392	Transportation Equipment								
1964			G-SITUS	S		74,542,503	69,861,419	4,681,084	-	4,681,084
1965			PTD	SO		6,588,935	6,118,048	470,886	-	470,886
1966			G-SG	SG		-	-	-	-	-
1967			CUST	CN		-	-	-	-	-
1968			G-DGU	DGU		-	-	-	-	-
1969			P	SE		-	-	-	-	-
1970			G-DGP	DGP		-	-	-	-	-
1971			G-SG	CAGW		3,928,664	3,056,064	872,600	-	872,600
1972			G-SG	CAGE		13,047,314	13,047,314	-	-	-
1973			P	JBG		1,500,818	1,181,037	319,781	-	319,781
1974			P	CAEW		-	-	-	-	-
1975			P	CAEE		404,148	404,148	-	-	-
1976			G-SG	CAGE		-	-	-	-	-
1977			G-SG	CAGE		-	-	-	-	-
1978					B8	100,012,381	93,668,031	6,344,351	-	6,344,351
1979										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1980	393	Stores Equipment								
1981			G-SITUS	S		8,512,487	7,933,088	579,399	-	579,399
1982			G-DGP	DGP		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			PTD	SO		324,919	301,699	23,221	-	23,221
1985			G-SG	SG		-	-	-	-	-
1986			G-SG	CAGW		324,771	252,635	72,135	-	72,135
1987			G-SG	CAGE		3,703,233	3,703,233	-	-	-
1988			G-SG	JBG		586,129	461,242	124,887	-	124,887
1989			G-SG	CAGE		-	-	-	-	-
1990					B8	13,451,538	12,651,896	799,642	-	799,642
1991										
1992	394	Tools, Shop & Garage Equipment								
1993			G-SITUS	S		32,306,854	29,673,113	2,633,741	-	2,633,741
1994			G-DGP	DGP		-	-	-	-	-
1995			G-SG	SG		-	-	-	-	-
1996			PTD	SO		3,801,735	3,530,039	271,696	-	271,696
1997			P	SE		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			G-SG	CAGW		2,292,729	1,783,488	509,240	-	509,240
2000			G-SG	CAGE		19,532,389	19,532,389	-	-	-
2001			P	JBG		3,303,521	2,599,636	703,885	-	703,885
2002			P	CAEW		-	-	-	-	-
2003			P	CAEE		7,106	7,106	-	-	-
2004			G-SG	CAGE		-	-	-	-	-
2005			G-SG	CAGE		-	-	-	-	-
2006					B8	61,244,333	57,125,772	4,118,561	-	4,118,561
2007										
2008	395	Laboratory Equipment								
2009			G-SITUS	S		23,986,193	22,071,960	1,914,234	-	1,914,234
2010			G-DGP	DGP		-	-	-	-	-
2011			G-DGU	DGU		-	-	-	-	-
2012			PTD	SO		5,702,004	5,294,503	407,501	-	407,501
2013			P	SE		-	-	-	-	-
2014			G-SG	SG		-	-	-	-	-
2015			G-SG	CAGW		1,466,689	1,140,922	325,768	-	325,768
2016			G-SG	CAGE		4,766,812	4,766,812	-	-	-
2017			P	JBG		405,161	318,833	86,328	-	86,328
2018			P	CAEW		-	-	-	-	-
2019			P	CAEE		7,593	7,593	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021			G-SG	CAGE		-	-	-	-	-
2022					B8	36,334,452	33,600,622	2,733,830	-	2,733,830
2023										
2024	396	Power Operated Equipment								
2025			G-SITUS	S		105,751,579	98,351,401	7,400,178	-	7,400,178
2026			G-DGP	DGP		-	-	-	-	-
2027			G-SG	SG		-	-	-	-	-
2028			PTD	SO		1,137,422	1,056,135	81,287	-	81,287
2029			G-DGU	DGU		-	-	-	-	-
2030			P	SE		-	-	-	-	-
2031			G-SG	CAGW		2,376,101	1,848,343	527,758	-	527,758
2032			G-SG	CAGE		25,783,500	25,783,500	-	-	-
2033			P	JBG		6,904,933	5,433,691	1,471,242	-	1,471,242
2034			P	CAEW		-	-	-	-	-
2035			P	CAEE		45,031	45,031	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037			G-SG	CAGE		-	-	-	-	-
2038					B8	141,998,565	132,518,100	9,480,465	-	9,480,465
2039	397	Communication Equipment								
2040			COM_EQ	S		114,338,292	103,659,520	10,678,772	-	10,678,772
2041			COM_EQ	DGP		-	-	-	-	-
2042			COM_EQ	DGU		-	-	-	-	-
2043			COM_EQ	SO		58,015,353	53,869,215	4,146,138	-	4,146,138
2044			COM_EQ	CN		2,855,125	2,654,441	200,684	-	200,684
2045			COM_EQ	SG		138,684	127,562	11,122	-	11,122
2046			COM_EQ	SE		-	-	-	-	-
2047			COM_EQ	CAGW		29,295,204	22,788,417	6,506,788	-	6,506,788
2048			COM_EQ	CAGE		72,782,407	72,782,407	-	-	-
2049			COM_EQ	JBG		2,361,951	1,858,687	503,263	-	503,263
2050			COM_EQ	CAEW		-	-	-	-	-
2051			COM_EQ	CAEE		125,185	125,185	-	-	-
2052			COM_EQ	CAGE		-	-	-	-	-
2053			COM_EQ	CAGE		-	-	-	-	-
2054					B8	279,912,201	257,865,434	22,046,768	-	22,046,768
2055										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2056	398	Misc. Equipment								
2057			G-SITUS	S		1,562,671	1,429,016	133,655	-	133,655
2058			G-DGP	DGP		-	-	-	-	-
2059			G-DGU	DGU		-	-	-	-	-
2060			CUST	CN		212,837	197,877	14,960	-	14,960
2061			PTD	SO		2,924,392	2,715,397	208,995	-	208,995
2062			P	SE		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			G-SG	CAGW		376,328	292,741	83,586	-	83,586
2065			G-SG	CAGE		1,439,123	1,439,123	-	-	-
2066			P	JBG		100,763	79,293	21,470	-	21,470
2067			P	CAEW		-	-	-	-	-
2068			P	CAEE		1,668	1,668	-	-	-
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	6,617,782	6,155,115	462,667	-	462,667
2071										
2072	399	Coal Mine								
2073			P	SE		-	-	-	-	-
2074			P	CAEW		-	-	-	-	-
2075			P	CAEE		289,318,577	289,318,577	-	-	-
2076	MP		P	JBE		-	-	-	-	-
2077					B8	289,318,577	289,318,577	-	-	-
2078										
2079	399L	WIDCO Capital Lease								
2080			P	SE		-	-	-	-	-
2081						-	-	-	-	-
2082										
2083		Remove Capital Leases				-	-	-	-	-
2084						-	-	-	-	-
2085										
2086	1011390	General Capital Leases								
2087			G-SITUS	S		18,984,156	18,984,156	-	-	-
2088			P	CAGW		4,540,048	3,531,653	1,008,395	-	1,008,395
2089			P	CAGE		29,204,864	29,204,864	-	-	-
2090			PTD	SO		12,664,054	11,759,002	905,052	-	905,052
2091					B9	65,393,121	63,479,674	1,913,447	-	1,913,447
2092										
2093		Remove Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2094					B9	-	-	-	-	-
2095										
2096	1011392	General Vehicles Capital Leases								
2097			LABOR	SO		-	-	-	-	-
2098					B9	-	-	-	-	-
2099										
2100		Remove Capital Leases				-	-	-	-	-
2101					B9	-	-	-	-	-
2102										
2103	GP	Unclassified Gen Plant - Acct 300								
2104			G-SITUS	S		-	-	-	-	-
2105			PTD	SO		1,237,805	1,149,343	88,461	-	88,461
2106			CUST	CN		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			G-SG	CAGE		-	-	-	-	-
2109			G-DGU	CAGW		-	-	-	-	-
2110						1,237,805	1,149,343	88,461	-	88,461
2111										
2112	399G	Unclassified Gen Plant - Acct 300								
2113			G-SITUS	S		-	-	-	-	-
2114			PTD	SO		-	-	-	-	-
2115			G-SG	SG		-	-	-	-	-
2116			G-DGP	DGP		-	-	-	-	-
2117			G-DGU	DGU		-	-	-	-	-
2118						-	-	-	-	-
2119										
2120	**TOTAL GENERAL PLANT**				B8	**1,263,834,445**	**1,187,136,752**	**76,697,693**	**-**	**76,697,693**
2121										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor									
2123		S				515,819,525	471,419,876	44,399,649	-	44,399,649
2124		JBG				15,705,738	12,359,299	3,346,439	-	3,346,439
2125		JBE				4,984	3,912	1,071	-	1,071
2126		SG				138,684	127,562	11,122	-	11,122
2127		SO				256,502,593	238,171,320	18,331,273	-	18,331,273
2128		SE				-	-	-	-	-
2129		CN				24,766,742	23,025,910	1,740,831	-	1,740,831
2130		DEU				-	-	-	-	-
2131		CAGW				48,537,687	37,756,932	10,780,755	-	10,780,755
2132		CAGE				177,785,769	177,785,769	-	-	-
2133		CAEW				-	-	-	-	-
2134		CAEE				289,965,846	289,965,846	-	-	-
2135		SSGCT				-	-	-	-	-
2136		SSGCH				-	-	-	-	-
2137		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2138	Total General Plant by Factor				B8	1,263,834,445	1,187,136,752	76,697,693	-	76,697,693
2139	301	Organization								
2140			I-SITUS	S		-	-	-	-	-
2141			PTD	SO		-	-	-	-	-
2142			I-SG	CAGW		-	-	-	-	-
2143			I-SG	CAGE		-	-	-	-	-
2144			I-SG	SG		-	-	-	-	-
2145					B8	-	-	-	-	-
2146	302	Franchise & Consent								
2147			I-SITUS	S		1,000,000	1,000,000	-	-	-
2148			I-SG	SG		-	-	-	-	-
2149			I-SG	CAGW		-	-	-	-	-
2150			I-SG	CAGE		-	-	-	-	-
2151			I-SG	CAGW		179,453,036	139,594,538	39,858,498	-	39,858,498
2152			I-SG	CAGE		14,225,209	14,225,209	-	-	-
2153			I-DGP	DGP		-	-	-	-	-
2154			I-DGU	DGU		-	-	-	-	-
2155					B8	194,678,245	154,819,747	39,858,498	-	39,858,498
2156										
2157	303	Miscellaneous Intangible Plant								
2158			I-SITUS	S		7,588,217	6,961,004	627,214	-	627,214
2159			I-SG	SG		1,581,843	1,454,989	126,855	-	126,855
2160			PTD	SO		374,886,151	348,094,451	26,791,699	-	26,791,699
2161			P	SE		-	-	-	-	-
2162			CUST	CN		121,137,757	112,623,096	8,514,661	-	8,514,661
2163			I-SG	CAGW		72,194,582	56,159,370	16,035,213	-	16,035,213
2164			I-SG	CAGE		63,367,347	63,367,347	-	-	-
2165			P	JBG		49,017	38,573	10,444	-	10,444
2166			P	CAEW		-	-	-	-	-
2167			P	CAEE		3,662,207	3,662,207	-	-	-
2168			I-SG	CAGE		-	-	-	-	-
2169			I-SG	CAGE		-	-	-	-	-
2170					B8	644,467,122	592,361,037	52,106,085	-	52,106,085
2171	303	Less Non-Utility Plant								
2172			I-SITUS	S		-	-	-	-	-
2173					B8	644,467,122	592,361,037	52,106,085	-	52,106,085
2174	IP	Unclassified Intangible Plant - Acct 300								
2175			I-SITUS	S		-	-	-	-	-
2176			I-SG	SG		-	-	-	-	-
2177			I-DGU	DGU		-	-	-	-	-
2178			PTD	SO		-	-	-	-	-
2179						-	-	-	-	-
2180										
2181	**TOTAL INTANGIBLE PLANT**				B8	**839,145,367**	**747,180,784**	**91,964,583**	**-**	**91,964,583**
2182										
2183	Summary of Intangible Plant by Factor									
2184		S				8,588,217	7,961,004	627,214	-	627,214
2185		JBG				49,017	38,573	10,444	-	10,444
2186		JBE				-	-	-	-	-
2187		SG				1,581,843	1,454,989	126,855	-	126,855
2188		SO				374,886,151	348,094,451	26,791,699	-	26,791,699
2189		CN				121,137,757	112,623,096	8,514,661	-	8,514,661
2190		CAGW				251,647,618	195,753,908	55,893,710	-	55,893,710
2191		CAGE				77,592,556	77,592,556	-	-	-
2192		CAEW				-	-	-	-	-
2193		CAEE				3,662,207	3,662,207	-	-	-
2194		SSGCT				-	-	-	-	-
2195		SSGCH				-	-	-	-	-
2196		SE				-	-	-	-	-
2197	Total Intangible Plant by Factor				B8	839,145,367	747,180,784	91,964,583	-	91,964,583
2198	Summary of Unclassified Plant (Account 106)									
2199		DP				22,052,339	20,854,197	1,198,142	-	1,198,142
2200		DS0				-	-	-	-	-
2201		GP				1,237,805	1,149,343	88,461	-	88,461
2202		HP				-	-	-	-	-
2203		NP				-	-	-	-	-
2204		OP				1,028	946	82	-	82
2205		TP				18,101,130	17,208,765	892,365	-	892,365
2206		TS0				-	-	-	-	-
2207		IP				-	-	-	-	-
2208		MP								
2209		SP				1,454,197	1,337,682	116,516	-	116,516
2210	Total Unclassified Plant by Factor					42,846,499	40,550,933	2,295,566	-	2,295,566
2211										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2212	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**22,268,715,623**	**20,758,576,807**	**1,510,138,816**	**-**	**1,510,138,816**
2213	Summary of Electric Plant by Factor									
2214		S				6,131,568,477	5,682,392,393	449,176,083	-	449,176,083
2215		SE				-	-	-	-	-
2216		JBG				1,123,642,015	884,226,369	239,415,646	-	239,415,646
2217		JBE				4,984	3,912	1,071	-	1,071
2218		SG				7,252,911	6,671,270	581,641	-	581,641
2219		SO				631,388,744	586,265,772	45,122,972	-	45,122,972
2220		CN				145,904,499	135,649,006	10,255,493	-	10,255,493
2221		DEU				-	-	-	-	-
2222		CAGW				3,455,476,205	2,687,976,848	767,499,357	-	767,499,357
2223		CAGE				10,545,242,858	10,545,242,858	-	-	-
2224		CAEW				-	-	-	-	-
2225		CAEE				293,628,053	293,628,053	-	-	-
2226		SSGCH				-	-	-	-	-
2227		SSGCT				-	-	-	-	-
2228		Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2229					B8	22,268,715,623	20,758,576,807	1,510,138,816	-	1,510,138,816
2230	105	Plant Held For Future Use								
2231			DPW	S		7,174,343	7,174,343	-	-	-
2232			P	SG		-	-	-	-	-
2233			T	SG		-	-	-	-	-
2234			P	SG		-	-	-	-	-
2235			P	SE		25,155,339	23,214,476	1,940,863	-	1,940,863
2236			P	SG		-	-	-	-	-
2237			P	CAGW		168,923	131,404	37,520	-	37,520
2238			P	CAGE		11,797,562	11,797,562	-	-	-
2239			P	CAEW		-	-	-	-	-
2240			P	CAEE		953,014	953,014	-	-	-
2241	**Total Plant Held For Future Use**				B10	45,249,181	43,270,798	1,978,383	-	1,978,383
2242										
2243	114	Electric Plant Acquisition Adjustments								
2244			P	S		-	-	-	-	-
2245			P	SG		-	-	-	-	-
2246			P	CAGW		-	-	-	-	-
2247			P	CAGE		159,175,508	159,175,508	-	-	-
2248			P	DGP		-	-	-	-	-
2249	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2250										
2251	115	Accum Provision for Asset Acquisition Adjustments								
2252			P	S		-	-	-	-	-
2253			P	SG		-	-	-	-	-
2254			P	CAGW		-	-	-	-	-
2255			P	CAGE		(105,988,243)	(105,988,243)	-	-	-
2256			P	DGP		-	-	-	-	-
2257					B15	(105,988,243)	(105,988,243)	-	-	-
2258										
2259	120	Nuclear Fuel								
2260			P	SE		-	-	-	-	-
2261	**Total Nuclear Fuel**					-	-	-	-	-
2262										
2263	124	Weatherization								
2264			DMSC	S		1,896,076	(69,332)	1,965,407	-	1,965,407
2265			DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2266					B16	1,891,622	(73,467)	1,965,089	-	1,965,089
2267										
2268	182W	Weatherization								
2269			DMSC	S		(3,838,022)	(3,838,022)	-	-	-
2270			DMSC	SG		-	-	-	-	-
2271			DMSC	SGCT		-	-	-	-	-
2272			DMSC	SO		-	-	-	-	-
2273					B16	(3,838,022)	(3,838,022)	-	-	-
2274										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2275	186W	Weatherization								
2276			DMSC	S		-	-	-	-	-
2277			DMSC	CN		-	-	-	-	-
2278			DMSC	CNP		-	-	-	-	-
2279			DMSC	SG		-	-	-	-	-
2280			DMSC	SO		-	-	-	-	-
2281					B16	-	-	-	-	-
2282										
2283	**Total Weatherization**					(1,946,400)	(3,911,489)	1,965,089	-	1,965,089
2284										
2285	151	Fuel Stock								
2286			P	DEU		-	-	-	-	-
2287			P	SE		-	-	-	-	-
2288			P	CAEW		2,230,851	1,730,990	499,861	-	499,861
2289			P	CAEE		191,131,953	191,131,953	-	-	-
2290			P	JBE		22,098,559	17,348,521	4,750,039	-	4,750,039
2291			P	CAEE		-	-	-	-	-
2292			P	CAEE		-	-	-	-	-
2293	**Total Fuel Stock**				B13	215,461,363	210,211,463	5,249,900	-	5,249,900
2294										
2295	152	Fuel Stock - Undistributed								
2296			P	SE		-	-	-	-	-
2297			P	CAEW		-	-	-	-	-
2298			P	CAEE		-	-	-	-	-
2299						-	-	-	-	-
2300										
2301	25316	DG&T Working Capital Deposit								
2302			P	SE		-	-	-	-	-
2303			P	CAEW		-	-	-	-	-
2304			P	CAEE		(2,777,000)	(2,777,000)	-	-	-
2305					B13	(2,777,000)	(2,777,000)	-	-	-
2306										
2307	25317	DG&T Working Capital Deposit								
2308			P	SE		-	-	-	-	-
2309			P	CAEW		-	-	-	-	-
2310			P	CAEE		(2,023,136)	(2,023,136)	-	-	-
2311					B13	(2,023,136)	(2,023,136)	-	-	-
2312										
2313	25319	Provo Working Capital Deposit								
2314			P	SE		-	-	-	-	-
2315			P	CAEW		-	-	-	-	-
2316			P	CAEE		-	-	-	-	-
2317						-	-	-	-	-
2318										
2319		Total Fuel Stock			B13	210,661,227	205,411,327	5,249,900	-	5,249,900
2320	154	Materials and Supplies								
2321			MSS	S		86,041,900	81,598,660	4,443,240	-	4,443,240
2322			MSS	SG		994,730	914,959	79,772	-	79,772
2323			MSS	SE		-	-	-	-	-
2324			MSS	SO		115,404	107,157	8,247	-	8,247
2325			MSS	SNPPS		-	-	-	-	-
2326			MSS	SNPPH		-	-	-	-	-
2327			MSS	SNPD		(2,265,732)	(2,117,336)	(148,396)	-	(148,396)
2328			MSS	SNPT		-	-	-	-	-
2329			MSS	DGU		-	-	-	-	-
2330			MSS	DGP		-	-	-	-	-
2331			MSS	JBE		-	-	-	-	-
2332			MSS	SNPP		-	-	-	-	-
2333			MSS	CAGW		5,612,705	4,366,061	1,246,644	-	1,246,644
2334			MSS	CAGE		88,901,408	88,901,408	-	-	-
2335			MSS	JBG		7,143,868	5,621,716	1,522,152	-	1,522,152
2336			MSS	CAEW		-	-	-	-	-
2337			MSS	CAEE		6,650,757	6,650,757	-	-	-
2338			MSS	CAGE		-	-	-	-	-
2339	**Total Materials and Supplies**				B13	193,195,040	186,043,381	7,151,658	-	7,151,658
2340										
2341	163	Stores Expense Undistributed								
2342			MSS	SO		-	-	-	-	-
2343										
2344					B13	-	-	-	-	-
2345										
2346	25318	Provo Working Capital Deposit								
2347			MSS	SNPPS		-	-	-	-	-
2348			MSS	CAGW		-	-	-	-	-
2349			MSS	CAGE		(273,000)	(273,000)	-	-	-
2350					B13	(273,000)	(273,000)	-	-	-
2351										
2352		Total Materials & Supplies			B13	192,922,040	185,770,381	7,151,658	-	7,151,658
2353										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments								
2355			DMSC	S		5,851,193	5,851,193	-	-	-
2356			GP	GPS		135,055	125,403	9,652	-	9,652
2357			PT	SG		1,668,924	1,535,086	133,838	-	133,838
2358			PT	CAGW		2,323,701	1,807,582	516,120	-	516,120
2359			PT	CAGE		969,204	969,204	-	-	-
2360			P	CAEW		4,055	3,146	909	-	909
2361			P	CAEE		2,141,747	2,141,747	-	-	-
2362			P	SE		-	-	-	-	-
2363			PTD	SO		12,422,623	11,534,825	887,798	-	887,798
2364	**Total Prepayments**				B15	25,516,501	23,968,185	1,548,316	-	1,548,316
2365										
2366	182M	Misc Regulatory Assets								
2367			DDS2	S		175,700,474	162,461,567	13,238,907	-	13,238,907
2368			DEFSG	SG		-	-	-	-	-
2369			P	CAGE		-	-	-	-	-
2370			P	CAGE		6,547,479	6,547,479	-	-	-
2371			DEFSG	CAGW		-	-	-	-	-
2372			DEFSG	JBG		-	-	-	-	-
2373			P	SE		10,608,209	9,789,731	818,478	-	818,478
2374			P	CAEW		-	-	-	-	-
2375			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376			DDSO2	SO		9,069,880	8,421,690	648,190	-	648,190
2377					B11	191,317,833	176,612,259	14,705,575	-	14,705,575
2378										
2379	186M	Misc Deferred Debits								
2380			LABOR	S		13,125,939	13,125,939	-	-	-
2381			P	CAEW		-	-	-	-	-
2382			P	CAEE		-	-	-	-	-
2383			DEFSG	SG		24,879,527	22,884,333	1,995,194	-	1,995,194
2384			LABOR	SO		5,583,031	5,184,033	398,998	-	398,998
2385			P	SE		-	-	-	-	-
2386			DEFSG	CAGW		6,723,142	5,229,858	1,493,284	-	1,493,284
2387			DEFSG	CAGE		21,089,403	21,089,403	-	-	-
2388			P	CAEW		-	-	-	-	-
2389			P	CAEE		13,090,753	13,090,753	-	-	-
2390			P	JBE		-	-	-	-	-
2391			GP	EXCTAX		-	-	-	-	-
2392	**Total Misc. Deferred Debits**				B11	84,491,794	80,604,319	3,887,476	-	3,887,476
2393										
2394	Working Capital									
2395	CWC	Cash Working Capital								
2396			CWC	S		-	-	-	-	-
2397			CWC	SO		-	-	-	-	-
2398			CWC	SE		-	-	-	-	-
2399					B14	-	-	-	-	-
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP		-	-	-	-	-
2403	135	Working Funds	GP	SG		-	-	-	-	-
2404	141	Other A/R	GP	SO		-	-	-	-	-
2405	143	Other A/R	GP	SO		55,457,101	51,493,791	3,963,310	-	3,963,310
2406	232	A/P	PTD	SE		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)
2407	232	A/P	PTD	SO		(4,862,233)	(4,514,747)	(347,485)	-	(347,485)
2408	232	A/P	P	CAEE		(1,983,806)	(1,983,806)	-	-	-
2409	232	A/P	T	CAGE		(137,873)	(137,873)	-	-	-
2410	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2411	2533	Other Msc. Df. Crd.	P	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2412	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2413	2533	Other Msc. Df. Crd.	P	CAEE		(5,342,128)	(5,342,128)	-	-	-
2414	230	Asset Retir. Oblig.	P	SE		13,000	11,997	1,003	-	1,003
2415	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE		(2,522,843)	(2,522,843)	-	-	-
2417	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2418	254105	ARO Reg Liability	P	S		-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	P	CAEE		(882,871)	(882,871)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2423					B14	36,962,714	33,558,513	3,404,201	-	3,404,201
2424										
2425	**Total Working Capital**					36,962,714	33,558,513	3,404,201	-	3,404,201

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2426	Miscellaneous Rate Base									
2427	18221	Unrec Plant & Reg Study Costs								
2428			P	S		-	-	-	-	-
2429										
2430						-	-	-	-	-
2431										
2432	18222	Nuclear Plant - Trojan								
2433			P	S		-	-	-	-	-
2434			P	TROJP		-	-	-	-	-
2435			P	TROJD		-	-	-	-	-
2436					B14	-	-	-	-	-
2437										
2438										
2439										
2440	1869	Misc Deferred Debits-Trojan								
2441			P	S		-	-	-	-	-
2442			P	SNPPN		-	-	-	-	-
2443						-	-	-	-	-
2444										
2445	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2446										
2447	**TOTAL RATE BASE ADDITIONS**					**838,362,156**	**798,471,559**	**39,890,597**	**-**	**39,890,597**
2448	235	Customer Service Deposits								
2449			CUST	S		-	-	-	-	-
2450			CUST	CN		-	-	-	-	-
2451	**Total Customer Service Deposits**				B15	-	-	-	-	-
2452										
2453	2281	Prop Ins	PTD	SO		-	-	-	-	-
2454	2282	Inj & Dam	PTD	SO		(7,098,500)	(6,591,197)	(507,303)	-	(507,303)
2455	2283	Pen & Ben	PTD	SO		(25,136,283)	(23,339,887)	(1,796,395)	-	(1,796,395)
2456	2283	Pen & Ben	PTD	S		-	-	-	-	-
2457	254	Ins Prov	PTD	SO		-	-	-	-	-
2458					B15	(32,234,783)	(29,931,084)	(2,303,698)	-	(2,303,698)
2459										
2460	22844	Accum Hydro Relicensing Obligation								
2461			P	S		-	-	-	-	-
2462			P	CAGW		(1,480,000)	(1,151,276)	(328,724)	-	(328,724)
2463					B15	(1,480,000)	(1,151,276)	(328,724)	-	(328,724)
2464										
2465	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2466	230	ARO	P	TROJP		(1,664,282)	(1,294,132)	(370,150)	-	(370,150)
2467	254105	ARO	P	TROJP		(3,439,111)	(2,674,225)	(764,887)	-	(764,887)
2468	254	Regulatory Liabil	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2469	254	Regulatory Liabil	P	SE		4,847,167	4,473,184	373,984	-	373,984
2470	254		P	S		(44,255,276)	(44,255,361)	86	-	86
2471					B15	(49,358,669)	(48,597,702)	(760,967)	-	(760,967)
2472										
2473	252	Customer Advances for Construction								
2474			DPW	S		(11,248,394)	(11,246,586)	(1,808)	-	(1,808)
2475			T	SG		208,109	191,420	16,689	-	16,689
2476			T	CAGE		(16,070,704)	(16,070,704)	-	-	-
2477			DPW	CAGW		2,364	1,839	525	-	525
2478			CUST	CN		-	-	-	-	-
2479	**Total Customer Advances for Constr.**				B19	(27,108,625)	(27,124,031)	15,406	-	15,406
2480										
2481	25398	SO2 Emissions								
2482			P	S		-	-	-	-	-
2483						-	-	-	-	-
2484										
2485	25399	Other Deferred Credits								
2486			P	S		(3,497,847)	(3,024,409)	(473,438)	-	(473,438)
2487			GP	GPS		-	-	-	-	-
2488			GP	SO		-	-	-	-	-
2489			P	CAGW		(1,100)	(856)	(244)	-	(244)
2490			P	CAGE		2,893,289	2,893,289	-	-	-
2491			P	SG		(9,965,906)	(9,166,698)	(799,208)	-	(799,208)
2492			P	CAEW		-	-	-	-	-
2493			P	CAEE		(5,006,303)	(5,006,303)	-	-	-
2494			P	SE		-	-	-	-	-
2495					B19	(15,577,867)	(14,304,976)	(1,272,890)	-	(1,272,890)
2496										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2497	190	Accumulated Deferred Income Taxes								
2498			P	S		28,345,369	24,538,459	3,806,910	-	3,806,910
2499			CUST	CN		47,212	43,894	3,318	-	3,318
2500			LABOR	SO		84,958,678	78,887,002	6,071,676	-	6,071,676
2501			P	IBT		-	-	-	-	-
2502			CUST	BADDEBT		3,844,157	3,365,491	478,666	-	478,666
2503			P	TROJD		1,912,922	1,487,372	425,550	-	425,550
2504			P	SG		1,089,574	1,002,196	87,378	-	87,378
2505			P	SE		8,643,849	7,976,932	666,917	-	666,917
2506			PTD	SNP		-	-	-	-	-
2507			P	CAGW		1,408,371	1,095,556	312,815	-	312,815
2508			P	CAGE		37,106,025	37,106,025	-	-	-
2509			P	CAEW		262,659	203,806	58,853	-	58,853
2510			P	CAEE		2,853,468	2,853,468	-	-	-
2511			DPW	JBE		(27,239,188)	(21,384,182)	(5,855,006)	-	(5,855,006)
2512			DPW	SNPD		1,793,564	1,676,093	117,471	-	117,471
2513										
2514	**Total Accum Deferred Income Taxes**				B19	145,026,660	138,852,111	6,174,549	-	6,174,549
2515										
2516	281	Accumulated Deferred Income Taxes								
2517			P	S		-	-	-	-	-
2518			PT	SG		(124,263,793)	(114,298,558)	(9,965,235)	-	(9,965,235)
2519			PT	CAGW		-	-	-	-	-
2520			PT	CAGE		-	-	-	-	-
2521			T	SNPT		-	-	-	-	-
2522					B19	(124,263,793)	(114,298,558)	(9,965,235)	-	(9,965,235)
2523										
2524	282	Accumulated Deferred Income Taxes								
2525			GP	S		-	-	-	-	-
2526			ACCMDIT	DITBAL		(3,170,145,452)	(2,980,084,598)	(190,060,854)	-	(190,060,854)
2527			PT	DGP		-	-	-	-	-
2528			LABOR	SO		24,139,424	22,414,270	1,725,154	-	1,725,154
2529			PTD	SNP		-	-	-	-	-
2530			P	CAGW		-	-	-	-	-
2531			P	CAGE		(4,775,239)	(4,775,239)	-	-	-
2532			P	CAEW		-	-	-	-	-
2533			P	CAEE		(5,491,795)	(5,491,795)	-	-	-
2534			P	SE		-	-	-	-	-
2535			P	JBG		-	-	-	-	-
2536			P	SG		-	-	-	-	-
2537					B19	(3,156,273,062)	(2,967,937,361)	(188,335,701)	-	(188,335,701)
2538										
2539	283	Accumulated Deferred Income Taxes								
2540			GP	S		(63,885,614)	(57,909,522)	(5,976,092)	-	(5,976,092)
2541			P	SG		(6,275,495)	(5,772,237)	(503,258)	-	(503,258)
2542			P	SE		(11,459,572)	(10,575,407)	(884,165)	-	(884,165)
2543			LABOR	SO		(3,864,666)	(3,588,473)	(276,193)	-	(276,193)
2544			GP	GPS		(7,560,429)	(7,020,114)	(540,315)	-	(540,315)
2545			PTD	SNP		(4,344,154)	(4,050,654)	(293,500)	-	(293,500)
2546			P	TROJD		-	-	-	-	-
2547			PTD	SNPD		-	-	-	-	-
2548			P	CAGW		(2,771,825)	(2,156,172)	(615,653)	-	(615,653)
2549			P	CAGE		(2,857,654)	(2,857,654)	-	-	-
2550			P	CAEW		-	-	-	-	-
2551			P	CAEE		(759,922)	(759,922)	-	-	-
2552			P	JBE		-	-	-	-	-
2553			P	SGCT		-	-	-	-	-
2554										
2555					B19	(103,779,331)	(94,690,155)	(9,089,176)	-	(9,089,176)
2556										
2557	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,239,289,526)	(3,038,073,962)	(201,215,563)	-	(201,215,563)
2558	255	Accumulated Investment Tax Credit								
2559			PTD	S		-	-	-	-	-
2560			PTD	ITC84		(727,175)	(624,062)	(103,113)	-	(103,113)
2561			PTD	ITC85		(1,856,461)	(1,608,438)	(248,023)	-	(248,023)
2562			PTD	ITC86		(1,048,167)	(910,585)	(137,582)	-	(137,582)
2563			PTD	ITC88		(170,397)	(144,906)	(25,491)	-	(25,491)
2564			PTD	ITC89		(383,683)	(325,099)	(58,584)	-	(58,584)
2565			PTD	ITC90		(265,548)	(255,157)	(10,391)	-	(10,391)
2566			PTD	CAGE		-	-	-	-	-
2567	**Total Accumulated ITC**				B19	(4,451,431)	(3,868,245)	(583,186)	-	(583,186)
2568										
2569	**TOTAL RATE BASE DEDUCTIONS**					**(3,369,500,900)**	**(3,163,051,278)**	**(206,449,623)**	**-**	**(206,449,623)**
2570										
2571										
2572										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2573	108SP	Steam Prod Plant Accumulated Depr								
2574			P	S		-	-	-	-	-
2575			P	DGP		-	-	-	-	-
2576			P	DGU		-	-	-	-	-
2577			P	SG		-	-	-	-	-
2578			P	CAGW		(143,645,179)	(111,740,002)	(31,905,178)	-	(31,905,178)
2579			P	CAGE		(1,811,036,861)	(1,811,036,861)	-	-	-
2580			P	JBG		(483,148,115)	(380,203,212)	(102,944,903)	-	(102,944,903)
2581			P	CAGE		-	-	-	-	-
2582					B17	(2,437,830,155)	(2,302,980,074)	(134,850,081)	-	(134,850,081)
2583										
2584	108NP	Nuclear Prod Plant Accumulated Depr								
2585			P	DGP		-	-	-	-	-
2586			P	DGU		-	-	-	-	-
2587			P	SG		-	-	-	-	-
2588						-	-	-	-	-
2589										
2590										
2591	108HP	Hydraulic Prod Plant Accum Depr								
2592			P	S		-	-	-	-	-
2593			P	DGP		-	-	-	-	-
2594			P	DGU		-	-	-	-	-
2595			P	CAGW		(215,970,870)	(168,001,359)	(47,969,511)	-	(47,969,511)
2596			P	CAGE		(51,058,035)	(51,058,035)	-	-	-
2597			P	CAGW		-	-	-	-	-
2598			P	CAGE		-	-	-	-	-
2599					B17	(267,028,905)	(219,059,394)	(47,969,511)	-	(47,969,511)
2600										
2601	108OP	Other Production Plant - Accum Depr								
2602			P	S		-	-	-	-	-
2603			P	DGU		-	-	-	-	-
2604			P	DGP		-	-	-	-	-
2605			P	SG		-	-	-	-	-
2606			P	CAGW		(235,983,656)	(183,569,085)	(52,414,571)	-	(52,414,571)
2607			P	CAGE		(229,439,034)	(229,439,034)	-	-	-
2608			P	CAGE		-	-	-	-	-
2609					B17	(465,422,690)	(413,008,118)	(52,414,571)	-	(52,414,571)
2610										
2611	108EP	Experimental Plant - Accum Depr								
2612			P	DGP		-	-	-	-	-
2613			P	SG		-	-	-	-	-
2614						-	-	-	-	-
2615										
2616	**TOTAL PRODUCTION PLANT DEPR**					**(3,170,281,750)**	**(2,935,047,587)**	**(235,234,163)**	**-**	**(235,234,163)**
2617										
2618	Summary of Prod Plant Depreciation by Factor									
2619		S				-	-	-	-	-
2620		DGP				-	-	-	-	-
2621		DGU				-	-	-	-	-
2622		SG				-	-	-	-	-
2623		CAGW				(595,599,706)	(463,310,445)	(132,289,260)	-	(132,289,260)
2624		CAGE				(2,091,533,930)	(2,091,533,930)	-	-	-
2625		JBG				(483,148,115)	(380,203,212)	(102,944,903)	-	(102,944,903)
2626		SSGCT				-	-	-	-	-
2627	Total of Prod Plant Depreciation by Factor					(3,170,281,750)	(2,935,047,587)	(235,234,163)	-	(235,234,163)
2628										
2629										
2630	108TP	Transmission Plant Accumulated Depr								
2631			T	S		-	-	-	-	-
2632			T	DGU		-	-	-	-	-
2633			T	CAGW		(430,941,498)	(335,224,641)	(95,716,857)	-	(95,716,857)
2634			T	CAGE		(728,111,307)	(728,111,307)	-	-	-
2635			T	JBG		(43,477,018)	(34,213,322)	(9,263,696)	-	(9,263,696)
2636			T	SG		(1,294,700)	(1,190,872)	(103,827)	-	(103,827)
2637	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,203,824,523)**	**(1,098,740,142)**	**(105,084,381)**	**-**	**(105,084,381)**
2638	108360	Land and Land Rights								
2639			DPW	S		(7,693,297)	(7,558,277)	(135,020)	-	(135,020)
2640					B17	(7,693,297)	(7,558,277)	(135,020)	-	(135,020)
2641										
2642	108361	Structures and Improvements								
2643			DPW	S		(15,238,395)	(14,613,869)	(624,526)	-	(624,526)
2644					B17	(15,238,395)	(14,613,869)	(624,526)	-	(624,526)
2645										
2646	108362	Station Equipment								
2647			DPW	S		(216,988,752)	(201,663,122)	(15,325,630)	-	(15,325,630)
2648					B17	(216,988,752)	(201,663,122)	(15,325,630)	-	(15,325,630)
2649										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2650	108363	Storage Battery Equipment								
2651			DPW	S		-	-	-	-	-
2652					B17	-	-	-	-	-
2653										
2654	108364	Poles, Towers & Fixtures								
2655			DPW	S		(520,367,691)	(471,965,402)	(48,402,290)	-	(48,402,290)
2656					B17	(520,367,691)	(471,965,402)	(48,402,290)	-	(48,402,290)
2657										
2658	108365	Overhead Conductors								
2659			DPW	S		(280,720,549)	(252,082,207)	(28,638,342)	-	(28,638,342)
2660					B17	(280,720,549)	(252,082,207)	(28,638,342)	-	(28,638,342)
2661										
2662	108366	Underground Conduit								
2663			DPW	S		(129,238,653)	(118,674,847)	(10,563,806)	-	(10,563,806)
2664					B17	(129,238,653)	(118,674,847)	(10,563,806)	-	(10,563,806)
2665										
2666	108367	Underground Conductors								
2667			DPW	S		(298,323,873)	(289,242,676)	(9,081,197)	-	(9,081,197)
2668					B17	(298,323,873)	(289,242,676)	(9,081,197)	-	(9,081,197)
2669										
2670	108368	Line Transformers								
2671			DPW	S		(386,162,878)	(342,848,199)	(43,314,680)	-	(43,314,680)
2672					B17	(386,162,878)	(342,848,199)	(43,314,680)	-	(43,314,680)
2673										
2674	108369	Services								
2675			DPW	S		(182,024,058)	(164,356,503)	(17,667,555)	-	(17,667,555)
2676					B17	(182,024,058)	(164,356,503)	(17,667,555)	-	(17,667,555)
2677										
2678	108370	Meters								
2679			DPW	S		(72,077,321)	(70,097,619)	(1,979,702)	-	(1,979,702)
2680					B17	(72,077,321)	(70,097,619)	(1,979,702)	-	(1,979,702)
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685			DPW	S		(7,853,753)	(7,568,809)	(284,943)	-	(284,943)
2686					B17	(7,853,753)	(7,568,809)	(284,943)	-	(284,943)
2687										
2688	108372	Leased Property								
2689			DPW	S		-	-	-	-	-
2690					B17	-	-	-	-	-
2691										
2692	108373	Street Lights								
2693			DPW	S		(27,635,011)	(25,474,410)	(2,160,600)	-	(2,160,600)
2694					B17	(27,635,011)	(25,474,410)	(2,160,600)	-	(2,160,600)
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697			DPW	S		-	-	-	-	-
2698						-	-	-	-	-
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701			DPW	S		-	-	-	-	-
2702						-	-	-	-	-
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705			DPW	S		4,004,828	3,828,167	176,661	-	176,661
2706						4,004,828	3,828,167	176,661	-	176,661
2707										
2708										
2709	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,140,319,405)**	**(1,962,317,774)**	**(178,001,631)**	**-**	**(178,001,631)**
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712		S				(2,140,319,405)	(1,962,317,774)	(178,001,631)	-	(178,001,631)
2713										
2714	Total Distribution Depreciation by Factor				B17	(2,140,319,405)	(1,962,317,774)	(178,001,631)	-	(178,001,631)

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr								
2716			G-SITUS	S		(156,537,457)	(138,886,597)	(17,650,861)	-	(17,650,861)
2717			G-DGP	DGP		-	-	-	-	-
2718			G-DGU	DGU		-	-	-	-	-
2719			G-SG	SG		-	-	-	-	-
2720			CUST	CN		(7,809,083)	(7,260,190)	(548,893)	-	(548,893)
2721			PTD	SO		(78,662,338)	(73,040,637)	(5,621,701)	-	(5,621,701)
2722			P	SE		-	-	-	-	-
2723			G-SG	CAGW		(14,576,820)	(11,339,148)	(3,237,672)	-	(3,237,672)
2724			G-SG	CAGE		(44,899,356)	(44,899,356)	-	-	-
2725			P	JBG		(4,679,264)	(3,682,248)	(997,016)	-	(997,016)
2726			P	CAEW		-	-	-	-	-
2727			P	CAEE		(302,786)	(302,786)	-	-	-
2728			G-SG	CAGE		-	-	-	-	-
2729			G-SG	CAGE		-	-	-	-	-
2730					B17	(307,467,105)	(279,410,962)	(28,056,143)	-	(28,056,143)
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734			P	S		-	-	-	-	-
2735			P	CAEW		-	-	-	-	-
2736			P	CAEE		(158,315,344)	(158,315,344)	-	-	-
2737			P	JBE		-	-	-	-	-
2738					B17	(158,315,344)	(158,315,344)	-	-	-
2739	108MP	Less Centralia Situs Depreciation								
2740			P	S		-	-	-	-	-
2741					B17	(158,315,344)	(158,315,344)	-	-	-
2742										
2743	1081390	Accum Depr - Capital Lease								
2744			PTD	SO		-	-	-	-	-
2745						-	-	-	-	-
2746										
2747		Remove Capital Leases				-	-	-	-	-
2748						-	-	-	-	-
2749										
2750	1081399	Accum Depr - Capital Lease								
2751			P	S		-	-	-	-	-
2752			P	SE		-	-	-	-	-
2753						-	-	-	-	-
2754										
2755		Remove Capital Leases				-	-	-	-	-
2756						-	-	-	-	-
2757										
2758										
2759	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(465,782,448)**	**(437,726,305)**	**(28,056,143)**	**-**	**(28,056,143)**
2760										
2761										
2762										
2763	Summary of General Depreciation by Factor									
2764		S				(156,537,457)	(138,886,597)	(17,650,861)	-	(17,650,861)
2765		DGP				-	-	-	-	-
2766		DGU				-	-	-	-	-
2767		SE				-	-	-	-	-
2768		SO				(78,662,338)	(73,040,637)	(5,621,701)	-	(5,621,701)
2769		CN				(7,809,083)	(7,260,190)	(548,893)	-	(548,893)
2770		SG				-	-	-	-	-
2771		DEU				-	-	-	-	-
2772		CAGW				(14,576,820)	(11,339,148)	(3,237,672)	-	(3,237,672)
2773		CAGE				(44,899,356)	(44,899,356)	-	-	-
2774		CAEW				-	-	-	-	-
2775		CAEE				(158,618,130)	(158,618,130)	-	-	-
2776		SSGCT				-	-	-	-	-
2777		JBG				(4,679,264)	(3,682,248)	(997,016)	-	(997,016)
2778		Remove Capital Leases				-	-	-	-	-
2779	Total General Depreciation by Factor				B17	(465,782,448)	(437,726,305)	(28,056,143)	-	(28,056,143)
2780										
2781										
2782	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,980,208,126)**	**(6,433,831,808)**	**(546,376,317)**	**-**	**(546,376,317)**
2783	111SP	Accum Prov for Amort-Steam								
2784			P	CAGW		-	-	-	-	-
2785			P	CAGW		-	-	-	-	-
2786			P	CAGE		-	-	-	-	-
2787			P	SG		-	-	-	-	-
2788						-	-	-	-	-
2789										
2790										

SEPTEMBER 2011 West Control Area
ENDING BALANCE

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General								
2792			G-SITUS	S		(16,781,102)	(15,244,608)	(1,536,494)	-	(1,536,494)
2793			CUST	CN		(2,929,568)	(2,723,651)	(205,917)	-	(205,917)
2794			I-SG	SG		-	-	-	-	-
2795			PTD	SO		(11,638,110)	(10,806,379)	(831,732)	-	(831,732)
2796			I-SG	CAGW		-	-	-	-	-
2797			I-SG	CAGE		-	-	-	-	-
2798			P	CAEW		-	-	-	-	-
2799			P	CAEE		-	-	-	-	-
2800			P	SE		-	-	-	-	-
2801					B18	(31,348,780)	(28,774,638)	(2,574,142)	-	(2,574,142)
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805			P	DGP		-	-	-	-	-
2806			P	DGU		-	-	-	-	-
2807			P	SG		-	-	-	-	-
2808			P	CAGW		(289,872)	(225,488)	(64,384)	-	(64,384)
2809			P	CAGE		(471,863)	(471,863)	-	-	-
2810			P	CAGE		-	-	-	-	-
2811					B18	(761,735)	(697,351)	(64,384)	-	(64,384)
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815			I-SITUS	S		(1,133,636)	(1,131,714)	(1,922)	-	(1,922)
2816			I-DGP	DGP		-	-	-	-	-
2817			I-DGU	DGU		-	-	-	-	-
2818			P	CAEW		-	-	-	-	-
2819			P	CAEE		(1,539,009)	(1,539,009)	-	-	-
2820			P	SE		-	-	-	-	-
2821			I-SG	SG		(14,885,804)	(13,692,048)	(1,193,755)	-	(1,193,755)
2822			I-SG	CAGW		-	-	-	-	-
2823			I-SG	CAGE		-	-	-	-	-
2824			CUST	CN		(99,313,544)	(92,332,886)	(6,980,657)	-	(6,980,657)
2825			P	CAGE		-	-	-	-	-
2826			P	CAGE		-	-	-	-	-
2827			I-SG	CAGW		(46,163,125)	(35,909,786)	(10,253,339)	-	(10,253,339)
2828			I-SG	CAGE		(14,562,691)	(14,562,691)	-	-	-
2829			PTD	JBG		(16,733)	(13,167)	(3,565)	-	(3,565)
2830			PTD	SO		(270,228,082)	(250,915,901)	(19,312,182)	-	(19,312,182)
2831					B18	(447,842,623)	(410,097,203)	(37,745,420)	-	(37,745,420)
2832	111IP	Less Non-Utility Plant								
2833			NUTIL	OTH		-	-	-	-	-
2834					B18	(447,842,623)	(410,097,203)	(37,745,420)	-	(37,745,420)
2835										
2836	111390	Accum Amtr - Capital Lease								
2837			G-SITUS	S		(5,449,676)	(5,449,676)	-	-	-
2838			P	CAGE		(4,492,727)	(4,492,727)	-	-	-
2839			PTD	CAGW		(154,777)	(120,399)	(34,378)	99,239	64,862
2840			PTD	SO		907,584	842,723	64,862	-	64,862
2841						(9,189,596)	(9,220,080)	30,484	99,239	129,723
2842										
2843		Remove Capital Lease Amtr				9,189,596	9,220,080	(30,484)	(99,239)	(129,723)
2844										
2845	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(479,953,138)**	**(439,569,192)**	**(40,383,946)**	**-**	**(40,383,946)**
2846	ENDING BALANCE									
2847										
2848										
2849										
2850	Summary of Amortization by Factor									
2851		S				(23,364,413)	(21,825,997)	(1,538,416)	-	(1,538,416)
2852		DGP				-	-	-	-	-
2853		DGU				-	-	-	-	-
2854		SE				-	-	-	-	-
2855		SO				(280,958,608)	(260,879,556)	(20,079,052)	-	(20,079,052)
2856		CN				(102,243,112)	(95,056,538)	(7,186,574)	-	(7,186,574)
2857		SSGCT				-	-	-	-	-
2858		JBG				(16,733)	(13,167)	(3,565)	-	(3,565)
2859		CAGW				(46,607,773)	(36,255,673)	(10,352,100)	99,239	(10,252,861)
2860		CAGE				(19,527,282)	(19,527,282)	-	-	-
2861		CAEW				-	-	-	-	-
2862		CAEE				(1,539,009)	(1,539,009)	-	-	-
2863		SG				(14,885,804)	(13,692,048)	(1,193,755)	-	(1,193,755)
2864		Less Capital Lease				9,189,596	9,220,080	(30,484)	(99,239)	(129,723)
2865	Total Provision For Amortization by Factor				B18	(479,953,138)	(439,569,192)	(40,383,946)	-	(40,383,946)

ENVIRONMENTAL REMEDIATION REPORT
SIX MONTHS ENDING
SEPTEMBER 30, 2011

ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 9/30/2011

	9/30/2011
Additions per 6 mo ending 9/30/2011 reconciliation	1,376,772.98
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2011 Activity	(37,816.50)
6 mo ending 9/30/2011 Minor Envirnonmental Cleanup Activity	**1,338,956.48**
6 mo ending 9/30/2011 Amortization per reconciliation	(844,541.52)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 9/30/2011 Amortization (Third West)	183,531.97
6 mo ending 9/30/2011 Minor Environmental Cleanup Amortization	**(661,009.55)**

Proof

Third West 6 mo ending 9/30/2011 Activity	37,816.50
Third West 6 mo ending 9/30/2011 Amortization	(183,531.97)
6 mo ending 9/30/2011 Minor Environmental Cleanup Activity	1,338,956.48
6 mo ending 9/30/2011 Minor Environmental Cleanup Amortization	(661,009.55)
Environmental Cleanup Activity - 6 mo ending 9/30/2011	**532,231.46**
Beginning Environmental Cleanup Balance 3/31/2011	8,536,990.11
Ending Environmental Cleanup Balance 9/30/2011	(9,069,221.57)
Environmental Cleanup Activity - 6 mo ending 9/30/2011	**(532,231.46)**

AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDING
SEPTEMBER 30, 2011

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 3rd Quarter of Calendar Year 2011

Washington Only	Jul-11	Aug-11	Sep-11
Average Customer Count			
Residential Sales	103,367	103,454	103,481
Commercial Sales	18,108	18,134	18,141
Industrial Sales	594	593	593
Irrigation Sales	5,194	5,198	5,203
Public Street & Highway Lighting	248	248	249
KWH			
Residential Sales	108,390,919	124,123,820	106,418,129
Commercial Sales	128,644,543	128,958,080	108,207,782
Industrial Sales	73,887,526	74,765,049	64,271,272
Irrigation Sales	48,130,720	30,920,009	15,340,446
Public Street & Highway Lighting	(270,223)	1,037,331	1,777,054