

PUGET SOUND ENERGY
PGA Accounts
Third Quarter 2011

	Acct No.	Jul-11	Aug-11	Sep-11
Surcharge/Refund Amortization Accounts:				
PGA Refund/Surcharge Amortization (Demand)				
	19100152			
Beginning	\$	2,336,428.97	\$ 1,856,244.23	\$ 1,264,564.93
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
Transfer Combined Acct between Demand and Commodity		-	-	-
Surcharge/Refund Amortization		(477,655.47)	(588,558.42)	(467,573.51)
Migration Credit		(4,011.79)	(3,107.36)	(4,885.34)
Interest		1,482.52	(13.52)	(1,399.94)
Total Month		(480,184.74)	(591,679.30)	(473,858.79)
Ending	\$	1,856,244.23	\$ 1,264,564.93	\$ 790,706.14
PGA Refund/Surcharge Amortization (Commodity)				
	19100162			
Beginning	\$	(4,727,770.76)	\$ (3,671,830.92)	\$ (2,329,072.23)
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
Transfer PGA Supplement Amort Commodity Acct Balance		-	-	-
Surcharge/Refund Amortization		1,054,120.58	1,338,797.37	1,046,458.02
Migration Credit		\$5,455.46	\$4,243.71	\$7,404.97
Interest		(3,636.20)	(282.40)	2,848.30
Total Month		1,055,939.84	1,342,758.68	1,056,711.30
Ending	\$	(3,671,830.92)	\$ (2,329,072.23)	\$ (1,272,360.93)
Current Demand Deferral				
	19100012			
Beginning	\$	(4,881,008.86)	\$ 1,070,838.73	\$ 6,048,401.96
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
PSE Deferral		5,951,847.59	4,977,563.23	322,449.06
Total Month		5,951,847.59	4,977,563.23	322,449.06
Ending	\$	1,070,838.73	\$ 6,048,401.96	\$ 6,370,851.02
Current Commodity Deferral				
	19100022			
Beginning	\$	(5,938,159.72)	\$ (7,894,054.91)	\$ (15,332,472.42)
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
PSE Deferral		(1,955,895.19)	(7,438,417.51)	(1,992,735.03)
Total Month		(1,955,895.19)	(7,438,417.51)	(1,992,735.03)
Ending	\$	(7,894,054.91)	\$ (15,332,472.42)	\$ (17,325,207.45)
Interest on Demand Deferral				
	19100142			
Beginning	\$	277,654.67	\$ 264,740.84	\$ 268,139.85
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
Activity (19100012)		(12,913.83)	3,399.02	16,185.40
Total Month		(12,913.83)	3,399.02	16,185.40
Ending	\$	264,740.84	\$ 268,139.85	\$ 284,325.25
Interest on Commodity Deferral				
	19100132			
Beginning	\$	209,234.27	\$ 192,670.60	\$ 170,218.52
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-
Activity (19100022)		(16,563.67)	(22,452.08)	(41,134.04)
Total Month		(16,563.67)	(22,452.08)	(41,134.04)
Ending	\$	192,670.60	\$ 170,218.52	\$ 129,084.48
Total 191				
Beginning	\$	(12,723,621.43)	\$ (8,181,391.43)	\$ (9,910,219.38)
Total Month		4,542,230.00	(1,728,827.96)	(1,112,382.10)
Ending	\$	(8,181,391.43)	\$ (9,910,219.38)	\$ (11,022,601.49)
Less: Acct. being Amortized		(1,815,586.69)	(1,064,507.30)	(481,654.79)
Current Period Under/(Over) Recovered	\$	(6,365,804.74)	\$ (8,845,712.08)	\$ (10,540,946.70)

July 2011

- PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>	<u>Unbilled</u>	<u>Total</u>	
PGA Recovery	\$ -		\$ 3,930,466.74	\$ (321,357.85)	\$ 3,609,108.89	
Actuals					9,560,956.48	
Deferrals					<u>(5,951,847.59)</u>	DR (CR) 80510001
						(DR)CR 19100012
				ORIGINAL JE	-	
				ADJUSTMENT	<u>(5,951,847.59)</u>	

Commodity Recovery

PGA Recovery	\$ -		\$ 18,097,898.27	\$ (1,727,608.89)	\$ 16,370,289.38	
Actuals					14,414,394.19	
Deferrals					<u>1,955,895.19</u>	
				ORIGINAL JE	-	
				ADJUSTMENT	<u>1,955,895.19</u>	DR (CR) 80510002
						(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$ -		\$ 525,758.34	\$ (48,102.87)	\$ 477,655.47	DR (CR) 80510006
						(DR) CR 19100152
				ORIGINAL JE	-	
				ADJUSTMENT	<u>477,655.47</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$ -		\$ (1,165,160.75)	\$ 111,040.16	\$ (1,054,120.58)	DR (CR) 80510007
						(DR) CR 19100162
				ORIGINAL JE	-	
				ADJUSTMENT	<u>(1,054,120.58)</u>	

Customer Migration (booked on JE294)

\$1,443.67

Proof:

Total Recovery (per this schedule)	\$ 19,404,376.83
Total Recovery (per Recovery sheet)	19,402,933.16
Migration Adjustment	\$1,443.67
Difference	<u>\$ 0.00</u>

Total Recovery (per this schedule)	\$ 19,404,376.83
Migration Adjustment	1,443.67
Actual gas costs (per Actuals sheet)	19,402,933.16
Difference	<u>\$ -</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

July 2011

SAP Order		Total		
80400001	Supply - demand	2,065.71	Demand	
80400003	Service - demand	0.00	Demand	
80400006	Off-System sales tp WNGCAPI	0.00	Demand	
80400020	Service - demand - Stanfield	0.00	Demand	
80400021	Service - demand - Transportation	11,092,392.74	Demand	
80400501	Supply - Sales - Capacity Releases	(1,464,601.97)	Demand	
48940001	JP Storage Sale to PSEE	(68,900.00)	Demand	9,560,956.48
42806052	Amort Hedging Costs	1,506.23	Hedging - Commodity	
43100372	Hedging Interest Costs	14,692.71	Hedging - Commodity	
41900032	Hedging Collateral - Interst Income		Hedging - Commodity	
80400002	Supply - commodity	(19,621.48)	Commodity	
80400004	Service -commodity	290,407.90	Commodity	
80400005	Off-System sales	0.00	Commodity	
80400007	Curtailement/Overrun Penalties	0.00	Commodity	
80400100	Supply - Purch - Encogen	0.00	Commodity	
80400101	Supply - Purch - CT's	3,847,682.68	Commodity	
80400102	Supply - Purch - Gas Financials	3,948,466.90	Commodity	
80400103	Supply - Purch - Commodity	39,747,933.39	Commodity	
80400502	Supply - Sales - Encogen	0.00	Commodity	
80400503	Supply - Sales - CT's	(3,716,269.80)	Commodity	
80400504	Supply - Sales - Financials	0.00	Commodity	
80400505	Supply - Sales - WNGCAP	0.00	Commodity	
80400506	Supply - Sales - Commodity	(19,137,895.37)	Commodity	
80500001	Propane purchases	0.00	Should be EXCLUDED From the PGA	
78040010	WNGCAPI Service - demand		Demand	
78040020	WNGCAPI Service -commodity		Commodity	
78040030	WNGCAPI Off-System sales		Demand	
80410000	LNG purchases	0.00	Commodity	
80400008	SGS-1 purchases	0.00	Commodity	Total Demand 9,560,956.48
80400009	SGS-2 purchases	0.00	Commodity	Total Commodity 14,414,394.19
80400010	Clay Basin purchases	0.00	Commodity	Total 23,975,350.67
80820004	LNG to storage	0.00	Commodity	
80820001	SGS-1 to storage	(5,002,652.57)	Commodity	
80820002	SGS-2 to storage	0.00	Commodity	
80820003	Clay Basin to storage	(5,714,529.46)	Commodity	
80820005	Gig Harbor to storage	0.00	Commodity	
80820006	5370-AECO Gas Delivered to Storage	0.00	Commodity	
80810004	LNG withdrawal	0.00	Commodity	
80810005	LNG withdrawal - Gig Harbor	5,244.00	Commodity	
80810006	5370-AECO Gas W/D	0.00	Commodity	
80810001	SGS-1 withdrawal - sys supply	54,402.53	Commodity	
80810002	SGS-2 withdrawal - sys supply	95,026.53	Commodity	
80810003	Clay Basin withdrawal - sys supply	0.00	Commodity	14,414,394.19
(A)		23,975,350.67		
80510001	PGA deferral - demand	(5,951,847.59)		
80510002	PGA deferral - commodity	1,955,895.19		
80510003	PGA deferral unbilled - demand			
80510004	PGA deferral unbilled - commodity			
80510005	PGA surcharge amortization			
80510006	PGA surcharge amortization	477,655.47		
80510007	PGA surcharge amortization	(1,054,120.58)		
80510008	Supplemental PGA surcharge amort	0.00		
TOTAL GAS COSTS		19,402,933		
805000001	Other Gas Purchases (not part of PGA)			
	Gas Costs per (A)	23,975,350.67		
	Less gas withdrawals not run thru I/S	0.00		
	Gas Costs per SAP	<u>23,975,350.67</u>		

CURRENT MONTH UNBILLED @ NEW RATE -

100%

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate / th	PGA Comm rate / th	Surcharge (demand) amort / th	Surcharge (commod) amort / th	Jun'09-May'10 Surcharge (commod) amort / th	41, 85, 86, 87 Firm CD rate	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10 Surcharge (commod)	Firm CD	Total
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	9,937	-	\$	0.12632	\$	0.56211	\$	0.01885	\$	(0.03622)	\$	-	-
F.Res	2	23	223	48000032	(421,812)	-	\$	0.12647	\$	0.56214	\$	0.01904	\$	(0.03622)	\$	-	-
F.Res	2	24	224	48000042	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Res	2	53	253	48000062	(1)	-	\$	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	78000072	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	(11,576)	-	\$	0.12092	\$	0.56214	\$	0.01820	\$	(0.03622)	\$	-	-
F.Ind	4	41	441	48100322	(48,047)	-	\$	0.03945	\$	0.56214	\$	0.00594	\$	(0.03622)	\$	-	-
F.Ind	4	61	461	48000072	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	-	\$	0.12632	\$	0.56211	\$	0.01885	\$	(0.03622)	\$	-	-
F.Com	5	31	531	48100032	(225,436)	-	\$	0.12092	\$	0.56214	\$	0.01820	\$	(0.03622)	\$	-	-
F.Com	5	36	536	48100042	-	-	\$	0.10988	\$	0.76254	\$	0.00840	\$	(0.02727)	\$	-	-
F.Com	5	41	541	48100052	(106,277)	-	\$	0.03945	\$	0.56214	\$	0.00594	\$	(0.03622)	\$	-	-
F.Com	5	43	543	48100062	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Com	5	50	550	48100072	(2,039)	-	\$	0.12092	\$	0.56214	\$	-	-	-	-	-	-
F.Com	5	51	551	48100082	-	-	\$	0.10988	\$	0.76254	\$	0.00840	\$	(0.02727)	\$	-	-
F.Com	5	61	561	48100332	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	\$	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	\$	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	0	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
I.Com	26	85	2685	48100512	(21,819)	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	-
I.Com	26	86	2686	48100522	(8,409)	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	-
I.Com	26	87	2687	48100532	(78,307)	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	-
F.Com	27	85	2785	48100172	(5,850)	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	-
F.Com	27	86	2786	48100182	(4,534)	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	-
F.Com	27	87	2787	48100192	(2)	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	-
T.Com Intr	30	57	3057	48900112	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	\$	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	85T	3085T	48901462	1,240,105	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	30	86T	3086T	48901472	-	-	\$	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	87T	3087T	48901482	764,210	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	57	3257	48900202	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	\$	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	175,682	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	85T	3285T	48901462	510,132	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	86T	3286T	48901472	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	62	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	40	57	4057	48900272	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	40	31T	4031T	48901712	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	40	41T	4041T	48901722	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	40	85T	4085T	48901732	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	40	86T	4086T	48901742	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	40	87T	4087T	48901752	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	41	57	4157	48900272	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	41	31T	4131T	48901712	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Firm	41	41T	4141T	48901722	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	41	85T	4185T	48901732	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	41	86T	4186T	48901742	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	41	87T	4187T	48901752	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
T.Com Intr	42	57	4257	48900272	-	-	\$	0.00070	\$	-	-	-	-	-	-	-	-
I.Ind	66	85	6685	48100822	(2,732)	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	-
I.Ind	66	86	6686	48100832	(1,454)	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	-
I.Ind	66	87	6687	48100842	-	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	-
F.Ind	67	85	6785	48100382	(5,739)	-	\$	0.07051	\$	0.56214	\$	0.01061	\$	(0.03622)	\$	-	-

CURRENT MONTH UNBILLED @ NEW RATE - 100%

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate / th	PGA Comm rate / th	Surcharge (demand) amort / th	Surcharge (commod) amort / th	Jun'09-May'10		Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10		Firm CD	Total																																	
									Surcharge (commod) amort / th	Firm CD rate					Surcharge (commod)	Firm CD																																			
F.Ind	67	86	6786	48100392	(16)	-	\$	0.07465	\$	0.56214	\$	0.01124	\$	(0.03622)	\$	-	\$	1.000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(10)																					
F.Ind	67	87	6787	48100402	-	-	\$	0.06885	\$	0.56214	\$	0.01036	\$	(0.03622)	\$	-	\$	1.000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																				
T.Ind Intr	70	57	7057	48900442	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																				
T.Ind Intr	70	58	7058	48900452	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																				
T.Ind Intr	70	99	7099	48900492	1,097,682	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																			
T.Ind Intr	70	199	70199	48900502	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	70	85T	7085T	48901132	3,015,763	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	70	86T	7086T	48901142	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	70	87T	7087T	48901182	5,307,952	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	57	7257	48900532	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	58	7258	48900542	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	99	7299	48900582	884,545	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	199	72199	48900592	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	31T	7231T	48901112	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	41T	7241T	48901122	401,136	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	85T	7285T	48901132	859,309	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	86T	7286T	48901142	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	72	87T	7287T	48901182	1,158,614	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	80	31T	8031T	48901612	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	80	41T	8041T	48901622	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	80	85T	8085T	48901632	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	80	86T	8086T	48901642	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	80	87T	8087T	48901652	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	81	31T	8131T	48901612	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Firm	81	41T	8141T	48901622	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	81	85T	8185T	48901632	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	81	86T	8186T	48901642	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind Intr	81	87T	8187T	48901652	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
T.Ind	82	57	8257	48101052	-	-	\$	0.00070	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$																		
Other: Non PGA																																																			
											Total Unbilled Deferrals		\$	(86,698)	\$	(525,102)	\$	(14,431)	\$	33,760	\$	-	\$	-	\$	-	\$	(592,471)																							
											Prior Month Unbilled		\$	234,660	\$	1,202,507	\$	33,672	\$	(77,280)	\$	-	\$	-	\$	1,393,558																									
											Current Unbilled Adjustment		\$	(321,358)	\$	(1,727,609)	\$	(48,103)	\$	111,040	\$	-	\$	-	\$	(1,986,029)																									
											Total Billed & Unbilled		\$	3,184,674	\$	16,370,289	\$	477,655	\$	(1,054,121)	\$	-	\$	424,434	\$	19,402,933																									

Migration Changes/Credits

July 2011

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0018	(\$0.02782)	\$0.00917	(\$0.01865)	23,594.906	(\$656.41)	\$216.37	(\$440.04)	41	41T	1-Sep
0925	\$0.02843	(\$0.01116)	\$0.01727	32,443.110	\$922.36	(\$362.07)	\$560.29	85T	41	1-Oct
0378	(\$0.02843)	\$0.03422	\$0.00579	25,845.481	(\$734.79)	\$884.43	\$149.65	31	41T	1-Oct
2354	(\$0.03151)	\$0.03659	\$0.00508	2,836.090	(\$89.37)	\$103.77	\$14.41	31	41T	10-Nov
3760	(\$0.03151)	\$0.01194	(\$0.01957)	3,367.699	(\$106.12)	\$40.21	(\$65.91)	41	41T	10-Nov
4039	(\$0.03151)	\$0.01194	(\$0.01957)	5,462.435	(\$172.12)	\$65.22	(\$106.90)	41	41T	10-Nov
4435	(\$0.03151)	\$0.01194	(\$0.01957)	3,870.710	(\$121.97)	\$46.22	(\$75.75)	41	41T	10-Nov
6752	(\$0.03151)	\$0.01194	(\$0.01957)	4,590.783	(\$144.66)	\$54.81	(\$89.84)	41	41T	10-Nov
6844	(\$0.03151)	\$0.01194	(\$0.01957)	2,955.794	(\$93.14)	\$35.29	(\$57.84)	41	41T	10-Nov
6869	(\$0.03151)	\$0.01194	(\$0.01957)	2,389.420	(\$75.29)	\$28.53	(\$46.76)	41	41T	10-Nov
7215	(\$0.03151)	\$0.01194	(\$0.01957)	2,481.048	(\$78.18)	\$29.62	(\$48.55)	41	41T	10-Nov
0316	(\$0.02670)	\$0.00981	(\$0.01689)	3,907.297	(\$104.32)	\$38.33	(\$65.99)	41	41T	1-Dec
0319	(\$0.02670)	\$0.00981	(\$0.01689)	4,258.404	(\$113.70)	\$41.77	(\$71.92)	41	41T	1-Dec
0323	(\$0.02670)	\$0.00981	(\$0.01689)	3,410.733	(\$91.07)	\$33.46	(\$57.61)	41	41T	1-Dec
0329	(\$0.02670)	\$0.03007	\$0.00337	3,159.183	(\$84.35)	\$95.00	\$10.65	31	41T	1-Dec
0330	(\$0.02670)	\$0.00981	(\$0.01689)	3,880.510	(\$103.61)	\$38.07	(\$65.54)	41	41T	1-Dec
1669	(\$0.02670)	\$0.00981	(\$0.01689)	3,099.933	(\$82.77)	\$30.41	(\$52.36)	41	41T	1-Dec
3093	(\$0.02670)	\$0.00981	(\$0.01689)	2,537.809	(\$67.76)	\$24.90	(\$42.86)	41	41T	1-Dec
4149	(\$0.02670)	\$0.00981	(\$0.01689)	3,720.669	(\$99.34)	\$36.50	(\$62.84)	41	41T	1-Dec
5596	(\$0.02670)	\$0.00981	(\$0.01689)	2,444.597	(\$65.27)	\$23.98	(\$41.29)	41	41T	1-Dec
7476	(\$0.02670)	\$0.00981	(\$0.01689)	2,302.763	(\$61.48)	\$22.59	(\$38.89)	41	41T	1-Dec
5654	(\$0.01330)	\$0.00697	(\$0.00633)	11,622.515	(\$154.58)	\$81.01	(\$73.57)	41	41T	1-Jan
0072	(\$0.01330)	\$0.01217	(\$0.00113)	209,535.859	(\$2,786.83)	\$2,550.05	(\$236.78)	87	85T	1-Jan
0182	(\$0.00119)	\$0.00378	\$0.00259	24,763.585	(\$29.47)	\$93.61	\$64.14	41	41T	1-Feb
0032	(\$0.00089)	\$0.00157	\$0.00068	39,325.970	(\$35.00)	\$61.74	\$26.74	85	85T	1-Mar
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	9,067.415	(\$91.31)	(\$36.54)	(\$127.85)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	34,065.279	(\$343.04)	(\$78.69)	(\$421.73)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	4,193.216	(\$42.23)	(\$9.69)	(\$51.91)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	82.800	\$0.83	\$0.59	\$1.42	41T	31	1-Jun
0460					\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354					\$0.00	\$0.00	\$0.00	41	41T	1-Aug
6689					\$0.00	\$0.00	\$0.00	31	41T	1-Aug
					(\$5,704.96)	\$4,189.50				
					(\$1.05)	(\$1.05)				
					\$5,459.29	(\$4,009.09)				
				Customer True u	(\$3.83)	(\$2.70)				
					\$5,455.46	(\$4,011.79)				

August 2011 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>		<u>Unbilled</u>		<u>Total</u>	
PGA Recovery	\$ -		\$ 3,390,544.89		\$ 917,418.56		\$ 4,307,963.45	
Actuals							9,285,526.68	
Deferrals							<u>(4,977,563.23)</u>	DR (CR) 80510001
							<u>(4,977,563.23)</u>	(DR)CR 19100012
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(4,977,563.23)</u>	

Commodity Recovery

PGA Recovery	\$ -		\$ 15,845,682.11		\$ 4,953,999.32		\$ 20,799,681.44	
Actuals							13,361,263.93	
Deferrals							<u>7,438,417.51</u>	
					ORIGINAL JE		-	
					ADJUSTMENT		<u>7,438,417.51</u>	DR (CR) 80510002
								(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$ -		\$ 450,923.42		\$ 137,635.00		\$ 588,558.42	DR (CR) 80510006
								(DR) CR 19100152
					ORIGINAL JE		-	
					ADJUSTMENT		<u>588,558.42</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$ -		\$ (1,020,165.21)		\$ (318,632.16)		\$ (1,338,797.37)	DR (CR) 80510007
								(DR) CR 19100162
					ORIGINAL JE		-	
					ADJUSTMENT		<u>(1,338,797.37)</u>	

Customer Migration (booked on JE294)

\$1,136.35

Proof:

Total Recovery (per this schedule)	\$ 24,358,542.29
Total Recovery (per Recovery sheet)	24,357,405.94
Migration Adjustment	\$1,136.35
Difference	<u>0.00</u>
Total Recovery (per this schedule)	\$ 24,358,542.29
Migration Adjustment	1,136.35
Actual gas costs (per Actuals sheet)	24,357,405.94
Difference	<u>-</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

August 2011

SAP Order		Total		
80400001	Supply - demand	2,424.43	Demand	
80400003	Service - demand	0.00	Demand	
80400006	Off-System sales tp WNGCAPI	0.00	Demand	
80400020	Service - demand - Stanfield	0.00	Demand	
80400021	Service - demand - Transportation	10,960,657.45	Demand	
80400501	Supply - Sales - Capacity Releases	(1,608,655.20)	Demand	
48940001	JP Storage Sale to PSEE	(68,900.00)	Demand	9,285,526.68
42806052	Amort Hedging Costs	1,506.23	Hedging - Commodity	
43100372	Hedging Interest Costs	14,692.71	Hedging - Commodity	
41900032	Hedging Collateral - Interst Income		Hedging - Commodity	
80400002	Supply - commodity	0.00	Commodity	
80400004	Service - commodity	261,773.53	Commodity	
80400005	Off-System sales	0.00	Commodity	
80400007	Curtailment/Overrun Penalties	0.00	Commodity	
80400100	Supply - Purch - Encogen	0.00	Commodity	
80400101	Supply - Purch - CT's	411,200.00	Commodity	
80400102	Supply - Purch - Gas Financials	4,284,537.90	Commodity	
80400103	Supply - Purch - Commodity	42,366,929.18	Commodity	
80400502	Supply - Sales - Encogen	0.00	Commodity	
80400503	Supply - Sales - CT's	(3,554,318.00)	Commodity	
80400504	Supply - Sales - Financials	0.00	Commodity	
80400505	Supply - Sales - WNGCAP	0.00	Commodity	
80400506	Supply - Sales - Commodity	(19,555,446.46)	Commodity	
80500001	Propane purchases	0.00	Should be EXCLUDED From the PGA	
78040010	WNGCAPI Service - demand		Demand	
78040020	WNGCAPI Service -commodity		Commodity	
78040030	WNGCAPI Off-System sales		Demand	
80410000	LNG purchases	0.00	Commodity	
80400008	SGS-1 purchases	0.00	Commodity	Total Demand 9,285,526.68
80400009	SGS-2 purchases	0.00	Commodity	Total Commodity 13,361,263.93
80400010	Clay Basin purchases	0.00	Commodity	Total 22,646,790.61
80820004	LNG to storage	0.00	Commodity	
80820001	SGS-1 to storage	(4,604,545.54)	Commodity	
80820002	SGS-2 to storage	0.00	Commodity	
80820003	Clay Basin to storage	(6,960,300.19)	Commodity	
80820005	Gig Harbor to storage	(3,974.86)	Commodity	
80820006	5370-AECO Gas Delivered to Storage	0.00	Commodity	
80810004	LNG withdrawal	0.00	Commodity	
80810005	LNG withdrawal - Gig Harbor	8,647.08	Commodity	
80810006	5370-AECO Gas W/D	0.00	Commodity	
80810001	SGS-1 withdrawal - sys supply	152,026.08	Commodity	
80810002	SGS-2 withdrawal - sys supply	538,536.27	Commodity	
80810003	Clay Basin withdrawal - sys supply	0.00	Commodity	13,361,263.93
(A)		22,646,790.61		
80510001	PGA deferral - demand	(4,977,563.23)		
80510002	PGA deferral - commodity	7,438,417.51		
80510003	PGA deferral unbilled - demand			
80510004	PGA deferral unbilled - commodity			
80510005	PGA surcharge amortization			
80510006	PGA surcharge amortization	588,558.42		
80510007	PGA surcharge amortization	(1,338,797.37)		
80510008	Supplemental PGA surcharge amort	0.00		
TOTAL GAS COSTS		24,357,406		
805000001	Other Gas Purchases (not part of PGA)			
	Gas Costs per (A)	22,646,790.61		
	Less gas withdrawals not run thru I/S	0.00		
	Gas Costs per SAP	22,646,790.61		

CURRENT MONTH UNBILLED @ NEW RATE -

100%

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate /_th	PGA Comm rate /_th	Surcharge (demand) amort /_th	Surcharge (commod) amort /_th	Jun'09-May'10 Surcharge (commod) amort /_th	41, 85, 86, 87 Firm CD rate	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10 Surcharge (commod)	Firm CD	Total
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	10,564	-	\$ 0.12632	\$ 0.56211	\$ 0.01885	\$ (0.03622)	-	-	-	-	-	-	-
F.Res	2	23	223	48000032	3,664,309	-	\$ 0.12647	\$ 0.56214	\$ 0.01904	\$ (0.03622)	-	-	\$ 1,334	\$ 5,938	\$ 199	\$ (383)	\$ 7,069
F.Res	2	24	224	48000042	-	-	-	-	-	-	-	-	\$ 463,425	\$ 2,059,855	\$ 69,768	\$ (132,721)	\$ 2,460,327
F.Res	2	53	253	48000062	4	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	78000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	104,103	-	\$ 0.12092	\$ 0.56214	\$ 0.01820	\$ (0.03622)	-	-	\$ 12,588	\$ 58,520	\$ 1,895	\$ (3,771)	\$ 69,233
F.Ind	4	41	441	48100322	363,320	-	\$ 0.03945	\$ 0.56214	\$ 0.00594	\$ (0.03622)	-	\$ 1,000	\$ 14,333	\$ 204,237	\$ 2,158	\$ (13,159)	\$ 207,568
F.Ind	4	61	461	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	-	\$ 0.12632	\$ 0.56211	\$ 0.01885	\$ (0.03622)	-	-	-	-	-	-	-
F.Com	5	31	531	48100032	1,756,708	-	\$ 0.12092	\$ 0.56214	\$ 0.01820	\$ (0.03622)	-	-	\$ 212,421	\$ 987,516	\$ 31,972	\$ (63,628)	\$ 1,168,281
F.Com	5	36	536	48100042	(931)	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	\$ (102)	\$ (710)	\$ (8)	\$ 25	\$ (795)
F.Com	5	41	541	48100052	788,074	-	\$ 0.03945	\$ 0.56214	\$ 0.00594	\$ (0.03622)	-	\$ 1,000	\$ 31,090	\$ 443,008	\$ 4,681	\$ (28,544)	\$ 450,235
F.Com	5	43	543	48100062	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	50	550	48100072	14,140	-	\$ 0.12092	\$ 0.56214	-	-	-	-	\$ 1,710	\$ 7,949	-	-	\$ 9,658
F.Com	5	51	551	48100082	-	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	-	-	-	-	-
F.Com	5	61	561	48100332	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	0	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	85	2885	48100512	190,089	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	-	\$ 1,000	\$ 13,403	\$ 106,857	\$ 2,017	\$ (6,885)	\$ 115,392
I.Com	26	86	2686	48100522	213,614	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	-	\$ 1,000	\$ 15,946	\$ 120,081	\$ 2,401	\$ (7,737)	\$ 130,691
I.Com	26	87	2687	48100532	572,889	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	-	\$ 1,000	\$ 39,443	\$ 322,044	\$ 5,935	\$ (20,750)	\$ 346,672
F.Com	27	85	2785	48100172	40,405	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	-	\$ 1,000	\$ 2,849	\$ 22,713	\$ 429	\$ (1,463)	\$ 24,527
F.Com	27	86	2786	48100182	33,670	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	-	\$ 1,000	\$ 2,513	\$ 18,927	\$ 378	\$ (1,220)	\$ 20,600
F.Com	27	87	2787	48100192	1,077	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	-	\$ 1,000	\$ 74	\$ 605	\$ 11	\$ (39)	\$ 652
T.Com Intr	30	57	3057	48900112	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	85T	3085T	48901462	1,212,452	-	\$ 0.00070	-	-	-	-	\$ 849	-	-	-	-	\$ 849
T.Com Intr	30	86T	3086T	48901472	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	87T	3087T	48901482	785,443	-	\$ 0.00070	-	-	-	-	\$ 550	-	-	-	-	\$ 550
T.Com Firm	32	57	3257	48900202	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	152,918	-	\$ 0.00070	-	-	-	-	\$ 107	-	-	-	-	\$ 107
T.Com Firm	32	85T	3285T	48901462	551,600	-	\$ 0.00070	-	-	-	-	\$ 386	-	-	-	-	\$ 386
T.Com Firm	32	86T	3286T	48901472	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	62	-	\$ 0.00070	-	-	-	-	\$ 0	-	-	-	-	\$ 0
T.Com Intr	40	57	4057	48900272	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	31T	4031T	48901712	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	41T	4041T	48901722	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	85T	4085T	48901732	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	86T	4086T	48901742	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	87T	4087T	48901752	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	31T	4131T	48901712	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	41T	4141T	48901722	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	85T	4185T	48901732	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	86T	4186T	48901742	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	87T	4187T	48901752	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	42	57	4257	48900272	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
I.Ind	66	85	6685	48100822	55,205	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	-	\$ 1,000	\$ 3,893	\$ 31,033	\$ 586	\$ (2,000)	\$ 33,512
I.Ind	66	86	6686	48100832	31,706	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	-	\$ 1,000	\$ 2,367	\$ 17,823	\$ 356	\$ (1,148)	\$ 19,398
I.Ind	66	87	6687	48100842	-	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	-	\$ 1,000	-	-	-	-	-
F.Ind	67	85	6785	48100382	39,898	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	-	\$ 1,000	\$ 2,813	\$ 22,428	\$ 423	\$ (1,445)	\$ 24,220

PRIOR MONTH UNBILLED @ NEW RATES

0%

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate /th	PGA Comm rate /th	Surcharge (demand) amort /th	Surcharge (commod) amort /th	Jun'09-May'10		Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10		Total
									Surcharge (commod) amort /th	41, 85, 86, 87 Firm CD rate					Surcharge (commod) amort /th	Firm CD	
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	23	223	48000032	-	-	0.12632	0.56211	0.01885	(0.03622)	-	-	-	-	-	-	-
F.Res	2	24	224	48000042	-	-	0.12647	0.56214	0.01904	(0.03622)	-	-	-	-	-	-	-
F.Res	2	24	224	48000042	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	53	253	48000062	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	78000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	-	-	0.12092	0.56214	0.01820	(0.03622)	-	-	-	-	-	-	-
F.Ind	4	41	441	48100322	-	-	0.03945	0.56214	0.00594	(0.03622)	-	-	-	-	-	-	-
F.Ind	4	61	461	48000072	-	-	-	-	-	-	1.000	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	-	0.12632	0.56211	0.01885	(0.03622)	-	-	-	-	-	-	-
F.Com	5	31	531	48100032	-	-	0.12092	0.56214	0.01820	(0.03622)	-	-	-	-	-	-	-
F.Com	5	36	536	48100042	-	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-
F.Com	5	41	541	48100052	-	-	0.03945	0.56214	0.00594	(0.03622)	-	-	-	-	-	-	-
F.Com	5	43	543	48100062	-	-	-	-	-	-	1.000	-	-	-	-	-	-
F.Com	5	50	550	48100072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	51	551	48100082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	61	561	48100332	-	-	0.10988	0.76254	0.00840	(0.02727)	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	0	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
I.Com	26	85	2685	48100512	-	-	0.07051	0.56214	0.01061	(0.03622)	-	-	-	-	-	-	-
I.Com	26	86	2686	48100522	-	-	0.07465	0.56214	0.01124	(0.03622)	-	-	-	-	-	-	-
I.Com	26	87	2687	48100532	-	-	0.06885	0.56214	0.01036	(0.03622)	-	-	-	-	-	-	-
F.Com	27	85	2785	48100172	-	-	0.07051	0.56214	0.01061	(0.03622)	-	-	-	-	-	-	-
F.Com	27	86	2786	48100182	-	-	0.07465	0.56214	0.01124	(0.03622)	-	-	-	-	-	-	-
F.Com	27	87	2787	48100192	-	-	0.06885	0.56214	0.01036	(0.03622)	-	-	-	-	-	-	-
T.Com Intr	30	57	3057	48900112	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	85T	3085T	48901462	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	86T	3086T	48901472	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	87T	3087T	48901482	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	57	3257	48900202	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	85T	3285T	48901462	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	86T	3286T	48901472	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	57	4057	48900272	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	31T	4031T	48901712	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	41T	4041T	48901722	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	85T	4085T	48901732	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	86T	4086T	48901742	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	40	87T	4087T	48901752	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	57	4157	48900272	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	31T	4131T	48901712	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	41T	4141T	48901722	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	85T	4185T	48901732	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	86	4186T	48901742	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	41	87T	4187T	48901752	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	42	57	4257	48900272	-	-	0.00070	-	-	-	-	-	-	-	-	-	-
I.Ind	66	85	6685	48100822	-	-	0.07051	0.56214	0.01061	(0.03622)	-	-	-	-	-	-	-
I.Ind	66	86	6686	48100832	-	-	0.07465	0.56214	0.01124	(0.03622)	-	-	-	-	-	-	-
I.Ind	66	87	6687	48100842	-	-	0.06885	0.56214	0.01036	(0.03622)	-	-	-	-	-	-	-
F.Ind	67	85	6785	48100382	-	-	0.07051	0.56214	0.01061	(0.03622)	-	-	-	-	-	-	-
F.Ind	67	86	6786	48100392	-	-	0.07465	0.56214	0.01124	(0.03622)	-	-	-	-	-	-	-
F.Ind	67	87	6787	48100402	-	-	0.06885	0.56214	0.01036	(0.03622)	-	-	-	-	-	-	-

Migration Charges/Credits

August 2011

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0018	(\$0.02782)	\$0.00917	(\$0.01865)	26,983.161	(\$750.67)	\$247.44	(\$503.24)	41	41T	1-Sep
0925	\$0.02843	(\$0.01116)	\$0.01727	47,430.614	\$1,348.45	(\$529.33)	\$819.13	85T	41	1-Oct
0378	(\$0.02843)	\$0.03422	\$0.00579	28,155.712	(\$800.47)	\$963.49	\$163.02	31	41T	1-Oct
2354	(\$0.03151)	\$0.03659	\$0.00508	2,887.706	(\$90.99)	\$105.66	\$14.67	31	41T	10-Nov
3760	(\$0.03151)	\$0.01194	(\$0.01957)	3,285.613	(\$103.53)	\$39.23	(\$64.30)	41	41T	10-Nov
4039	(\$0.03151)	\$0.01194	(\$0.01957)	4,812.019	(\$151.63)	\$57.46	(\$94.17)	41	41T	10-Nov
4435	(\$0.03151)	\$0.01194	(\$0.01957)	3,744.071	(\$117.98)	\$44.70	(\$73.27)	41	41T	10-Nov
6752	(\$0.03151)	\$0.01194	(\$0.01957)	4,227.090	(\$133.20)	\$50.47	(\$82.72)	41	41T	10-Nov
6844	(\$0.03151)	\$0.01194	(\$0.01957)	2,772.810	(\$87.37)	\$33.11	(\$54.26)	41	41T	10-Nov
6869	(\$0.03151)	\$0.01194	(\$0.01957)	2,433.224	(\$76.67)	\$29.05	(\$47.62)	41	41T	10-Nov
7215	(\$0.03151)	\$0.01194	(\$0.01957)	2,406.720	(\$75.84)	\$28.74	(\$47.10)	41	41T	10-Nov
0316	(\$0.02670)	\$0.00981	(\$0.01689)	3,928.083	(\$104.88)	\$38.53	(\$66.35)	41	41T	1-Dec
0319	(\$0.02670)	\$0.00981	(\$0.01689)	4,297.093	(\$114.73)	\$42.15	(\$72.58)	41	41T	1-Dec
0323	(\$0.02670)	\$0.00981	(\$0.01689)	3,357.025	(\$89.63)	\$32.93	(\$56.70)	41	41T	1-Dec
0329	(\$0.02670)	\$0.03007	\$0.00337	3,087.137	(\$82.43)	\$92.83	\$10.40	31	41T	1-Dec
0330	(\$0.02670)	\$0.00981	(\$0.01689)	3,860.748	(\$103.08)	\$37.87	(\$65.21)	41	41T	1-Dec
1669	(\$0.02670)	\$0.00981	(\$0.01689)	3,053.076	(\$81.52)	\$29.95	(\$51.57)	41	41T	1-Dec
3093	(\$0.02670)	\$0.00981	(\$0.01689)	2,478.015	(\$66.16)	\$24.31	(\$41.85)	41	41T	1-Dec
4149	(\$0.02670)	\$0.00981	(\$0.01689)	3,495.560	(\$93.33)	\$34.29	(\$59.04)	41	41T	1-Dec
5596	(\$0.02670)	\$0.00981	(\$0.01689)	2,393.166	(\$63.90)	\$23.48	(\$40.42)	41	41T	1-Dec
7476	(\$0.02670)	\$0.00981	(\$0.01689)	2,383.871	(\$63.65)	\$23.39	(\$40.26)	41	41T	1-Dec
5654	(\$0.01330)	\$0.00697	(\$0.00633)	13,034.933	(\$173.36)	\$90.85	(\$82.51)	41	41T	1-Jan
0072	(\$0.01330)	\$0.01217	(\$0.00113)	136,385.919	(\$1,813.93)	\$1,659.82	(\$154.12)	87	85T	1-Jan
0182	(\$0.00119)	\$0.00378	\$0.00259	31,078.269	(\$36.98)	\$117.48	\$80.49	41	41T	1-Feb
0032	(\$0.00089)	\$0.00157	\$0.00068	33,245.260	(\$29.59)	\$52.20	\$22.61	85	85T	1-Mar
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	7,912.931	(\$79.68)	(\$31.89)	(\$111.57)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	35,061.193	(\$353.07)	(\$80.99)	(\$434.06)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	4,511.176	(\$45.43)	(\$10.42)	(\$55.85)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	55.836	\$0.56	\$0.40	\$0.96	41T	31	1-Jun
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354					\$0.00	\$0.00	\$0.00	41	41T	1-Sep
6689					\$0.00	\$0.00	\$0.00	31	41T	1-Sep
0475					\$0.00	\$0.00	\$0.00	41	41T	1-Sep
0290					\$0.00	\$0.00	\$0.00	85	85T	1-Sep
0188					\$0.00	\$0.00	\$0.00	41	41T	1-Oct
0730					\$0.00	\$0.00	\$0.00	41	41T	1-Oct
					(\$4,434.68)	\$3,247.19				
					(\$1.045)	(\$1.045)				
					\$4,243.71	(\$3,107.36)				

September 2011 - PGA DEFERRALS

Demand Recovery

	<u>Old</u>		<u>New</u>	<u>Unbilled</u>	<u>Total</u>	
PGA Recovery	\$ -		\$ 3,372,525.95	\$ 125,262.30	\$ 3,497,788.25	
Actuals					3,820,237.31	
Deferrals					<u>\$ (322,449.06)</u>	DR (CR) 80510001
						(DR)CR 19100012
				ORIGINAL JE	-	
				ADJUSTMENT	<u>(322,449.06)</u>	

Commodity Recovery

PGA Recovery	\$ -		\$ 15,770,185.03	\$ 484,338.62	\$ 16,254,523.65	
Actuals					14,261,788.62	
Deferrals					<u>\$ 1,992,735.03</u>	
				ORIGINAL JE	-	
				ADJUSTMENT	<u>1,992,735.03</u>	DR (CR) 80510002
						(DR)CR 19100022

Surcharge/(Refund) Demand Amortization

PGA Recovery	\$ -		\$ 448,635.78	\$ 18,937.73	\$ 467,573.51	DR (CR) 80510006
						(DR) CR 19100152
				ORIGINAL JE	-	
				ADJUSTMENT	<u>467,573.51</u>	

Surcharge/(Refund) Commodity Amortization

PGA Recovery	\$ -		\$ (1,015,155.00)	\$ (31,303.02)	\$ (1,046,458.02)	DR (CR) 80510007
						(DR) CR 19100162
				ORIGINAL JE	-	
				ADJUSTMENT	<u>(1,046,458.02)</u>	

Customer Migration (booked on JE294)

\$2,519.63

Proof:

Total Recovery (per this schedule)	\$ 19,175,947.02
Total Recovery (per Recovery sheet)	19,173,427.39
Migration Adjustment	\$2,519.63
Difference	<u>\$ (0.00)</u>
Total Recovery (per this schedule)	\$ 19,175,947.02
Migration Adjustment	2,519.63
Actual gas costs (per Actuals sheet)	19,173,427.39
Difference	<u>\$ -</u>

PUGET SOUND ENERGY
 ACTUAL GAS COSTS
 RUN VARIANT "PGA GAS COSTS" IN SAP LIST ORDER REPORT TO GET ACTUALS

September 2011

SAP Order	Total		
80400001	Supply - demand	45,619.53	Demand
80400003	Service - demand	0.00	Demand
80400006	Off-System sales tp WNGCAPI	0.00	Demand
80400020	Service - demand - Stanfield	0.00	Demand
80400021	Service - demand - Transportation	5,535,462.90	Demand
80400501	Supply - Sales - Capacity Releases	(1,691,945.12)	Demand
48940001	JP Storage Sale to PSEE	(68,900.00)	Demand
			3,820,237.31
42808052	Amort Hedging Costs	1,506.23	Hedging - Commodity
43100372	Hedging Interest Costs	14,218.75	Hedging - Commodity
41900032	Hedging Collateral - Interst Income		Hedging - Commodity
80400002	Supply - commodity	72,332.05	Commodity
80400004	Service -commodity	63,714.69	Commodity
80400005	Off-System sales	0.00	Commodity
80400007	Curtailment/Overrun Penalties	0.00	Commodity
80400100	Supply - Purch - Encogen	0.00	Commodity
80400101	Supply - Purch - CT's	73,425.00	Commodity
80400102	Supply - Purch - Gas Financials	5,126,946.00	Commodity
80400103	Supply - Purch - Commodity	36,725,791.22	Commodity
80400502	Supply - Sales - Encogen	0.00	Commodity
80400503	Supply - Sales - CT's	(4,777,569.57)	Commodity
80400504	Supply - Sales - Financials	0.00	Commodity
80400505	Supply - Sales - WNGCAP	0.00	Commodity
80400506	Supply - Sales - Commodity	(12,359,157.06)	Commodity
80500001	Propane purchases	0.00	Should be EXCLUDED From the PGA
78040010	WNGCAPI Service - demand		Demand
78040020	WNGCAPI Service -commodity		Commodity
78040030	WNGCAPI Off-System sales		Demand
80410000	LNG purchases	0.00	Commodity
80400008	SGS-1 purchases	0.00	Commodity
80400009	SGS-2 purchases	0.00	Commodity
80400010	Clay Basin purchases	0.00	Commodity
			Total Demand 3,820,237.31
			Total Commodity 14,261,788.62
			Total 18,082,025.93
80820004	LNG to storage	0.00	Commodity
80820001	SGS-1 to storage	(4,484,775.17)	Commodity
80820002	SGS-2 to storage	(458,866.84)	Commodity
80820003	Clay Basin to storage	(6,289,793.52)	Commodity
80820005	Gig Harbor to storage	(22,612.22)	Commodity
80820006	5370-AECO Gas Delivered to Storage	0.00	Commodity
80810004	LNG withdrawal	0.00	Commodity
80810005	LNG withdrawal - Gig Harbor	0.00	Commodity
80810006	5370-AECO Gas W/D	0.00	Commodity
80810001	SGS-1 withdrawal - sys supply	509,447.73	Commodity
80810002	SGS-2 withdrawal - sys supply	67,181.33	Commodity
80810003	Clay Basin withdrawal - sys supply	0.00	Commodity
			14,261,788.62
(A)		18,082,025.93	
80510001	PGA deferral - demand	(322,449.06)	
80510002	PGA deferral - commodity	1,992,735.03	
80510003	PGA deferral unbilled - demand		
80510004	PGA deferral unbilled - commodity		
80510005	PGA surcharge amortization		
80510006	PGA surcharge amortization	467,573.51	
80510007	PGA surcharge amortization	(1,046,458.02)	
80510008	Supplemental PGA surcharge amort	0.00	
	TOTAL GAS COSTS	19,173,427	
805000001	Other Gas Purchases (not part of PGA)		
	Gas Costs per (A)	18,082,025.93	
	Less gas withdrawals not run thru I/S	0.00	
	Gas Costs per SAP	<u>18,082,025.93</u>	

CURRENT MONTH UNBILLED @ NEW RATE -

100%

Class	Rate	Code	Current Unbilled Therms	41,85,86,87 Firm CD Th	PGA Dem rate /th	PGA Comm rate /th	Surcharge (demand) amort /th	Surcharge (commod) amort /th	Jun'09-May'10 Surcharge (commod) amort /th	41, 85, 86, 87 Firm CD rate	Demand	Commodity	Surcharge (demand)	Surcharge (commod)	Jun'09-May'10 Surcharge (commod)	Firm CD	Total
F.Res	2	11	211	48000012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	16	216	48000022	11,191	-	\$ 0.12632	\$ 0.56211	\$ 0.01885	\$ (0.03622)	-	-	-	-	-	-	-
F.Res	2	23	223	48000032	4,648,197	-	\$ 0.12647	\$ 0.56214	\$ 0.01904	\$ (0.03622)	1,414	8,291	211	(405)	-	-	7,510
F.Res	2	24	224	48000042	-	-	-	-	-	-	587,857	2,612,937	88,502	(168,358)	-	-	3,120,939
F.Res	2	53	253	48000062	19	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	61	261	78000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	93	293	48000082	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Res	2	94	294	48000092	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	11	411	48100302	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Ind	4	31	431	48100312	118,722	-	\$ 0.12092	\$ 0.56214	\$ 0.01820	\$ (0.03622)	14,356	66,738	2,161	(4,300)	-	-	78,955
F.Ind	4	41	441	48100322	332,475	-	\$ 0.03945	\$ 0.56214	\$ 0.00594	\$ (0.03622)	13,116	186,897	1,975	(12,042)	-	-	189,946
F.Ind	4	61	461	48000072	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	11	511	48100012	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	16	516	48100022	-	-	\$ 0.12632	\$ 0.56211	\$ 0.01885	\$ (0.03622)	-	-	-	-	-	-	-
F.Com	5	31	531	48100032	1,899,221	-	\$ 0.12092	\$ 0.56214	\$ 0.01820	\$ (0.03622)	229,654	1,067,628	34,566	(68,790)	-	-	1,263,058
F.Com	5	36	536	48100042	-	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	-	-	-	-	-
F.Com	5	41	541	48100052	739,960	-	\$ 0.03945	\$ 0.56214	\$ 0.00594	\$ (0.03622)	29,191	415,961	4,395	(26,801)	-	-	422,747
F.Com	5	43	543	48100062	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	50	550	48100072	10,929	-	\$ 0.12092	\$ 0.56214	-	-	1,322	6,144	-	-	-	-	7,465
F.Com	5	51	551	48100082	-	-	\$ 0.10988	\$ 0.76254	\$ 0.00840	\$ (0.02727)	-	-	-	-	-	-	-
F.Com	5	61	561	48100332	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	97	597	48100102	-	-	-	-	-	-	-	-	-	-	-	-	-
F.Com	5	98	598	0	-	-	-	-	-	-	-	-	-	-	-	-	-
I.Com	26	57	2657	0	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
I.Com	26	85	2685	48100512	159,034	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	11,213	89,399	1,687	(5,760)	-	-	96,540
I.Com	26	86	2686	48100522	63,817	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	4,764	35,874	717	(2,311)	-	-	39,044
I.Com	26	87	2687	48100532	547,870	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	37,721	307,980	5,676	(19,844)	-	-	331,533
F.Com	27	85	2785	48100172	39,989	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	2,820	22,479	424	(1,448)	-	-	24,275
F.Com	27	86	2786	48100182	31,788	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	2,373	17,869	357	(1,151)	-	-	19,448
F.Com	27	87	2787	48100192	328	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	23	184	3	(12)	-	-	198
T.Com Intr	30	57	3057	48900112	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Intr	30	299	30299	48900172	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	30	85T	3085T	48901462	1,186,596	-	\$ 0.00070	-	-	-	831	-	-	-	-	-	831
T.Com Firm	30	86T	3086T	48901472	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	30	87T	3087T	48901482	863,651	-	\$ 0.00070	-	-	-	605	-	-	-	-	-	605
T.Com Firm	32	57	3257	48900202	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	299	32299	48900262	-	-	-	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	31T	3231T	48901442	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	41T	3241T	48901452	154,834	-	\$ 0.00070	-	-	-	108	-	-	-	-	-	108
T.Com Firm	32	85T	3285T	48901462	523,240	-	\$ 0.00070	-	-	-	366	-	-	-	-	-	366
T.Com Firm	32	86T	3286T	48901472	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	32	87T	3287T	48901482	60	-	\$ 0.00070	-	-	-	0	-	-	-	-	-	0
T.Com Firm	40	57	4057	48900272	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	31T	4031T	48901712	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	41T	4041T	48901722	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	85T	4085T	48901732	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	86T	4086T	48901742	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	40	87T	4087T	48901752	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	57	4157	48900272	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	31T	4131T	48901712	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	41T	4141T	48901722	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	85T	4185T	48901732	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	86T	4186T	48901742	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	41	87T	4187T	48901752	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
T.Com Firm	42	57	4257	48900272	-	-	\$ 0.00070	-	-	-	-	-	-	-	-	-	-
I.Ind	66	85	6685	48100822	75,881	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	5,350	42,656	805	(2,748)	-	-	46,063
I.Ind	66	86	6686	48100832	25,506	-	\$ 0.07465	\$ 0.56214	\$ 0.01124	\$ (0.03622)	1,904	14,338	287	(924)	-	-	15,605
I.Ind	66	87	6687	48100842	-	-	\$ 0.06885	\$ 0.56214	\$ 0.01036	\$ (0.03622)	-	-	-	-	-	-	-
F.Ind	67	85	6785	48100382	35,205	-	\$ 0.07051	\$ 0.56214	\$ 0.01061	\$ (0.03622)	2,482	19,790	374	(1,275)	-	-	21,371

Migration Charges/Credits

September 2011

ID #	Customer Surcharge / (Refund) Rate			Therms	Customer Surcharge / (Refund)			Old Rate	New Rate	Start
	Commodity	Demand	Total		Commodity	Demand	Total			
0925	\$0.02843	(\$0.01116)	\$0.01727	34,754.664	\$988.08	(\$387.86)	\$600.21	85T	41	1-Oct
0378	(\$0.02843)	\$0.03422	\$0.00579	25,252.436	(\$717.93)	\$864.14	\$146.21	31	41T	1-Oct
2354	(\$0.03151)	\$0.03659	\$0.00508	3,767.849	(\$118.72)	\$137.87	\$19.14	31	41T	10-Nov
3760	(\$0.03151)	\$0.01194	(\$0.01957)	3,501.556	(\$110.33)	\$41.81	(\$68.53)	41	41T	10-Nov
4039	(\$0.03151)	\$0.01194	(\$0.01957)	4,963.561	(\$156.40)	\$59.26	(\$97.14)	41	41T	10-Nov
4435	(\$0.03151)	\$0.01194	(\$0.01957)	3,597.808	(\$113.37)	\$42.96	(\$70.41)	41	41T	10-Nov
6752	(\$0.03151)	\$0.01194	(\$0.01957)	4,025.043	(\$126.83)	\$48.06	(\$78.77)	41	41T	10-Nov
6844	(\$0.03151)	\$0.01194	(\$0.01957)	2,963.874	(\$93.39)	\$35.39	(\$58.00)	41	41T	10-Nov
6869	(\$0.03151)	\$0.01194	(\$0.01957)	2,522.857	(\$79.50)	\$30.12	(\$49.37)	41	41T	10-Nov
7215	(\$0.03151)	\$0.01194	(\$0.01957)	2,624.261	(\$82.69)	\$31.33	(\$51.36)	41	41T	10-Nov
0316	(\$0.02670)	\$0.00981	(\$0.01689)	3,772.507	(\$100.73)	\$37.01	(\$63.72)	41	41T	1-Dec
0319	(\$0.02670)	\$0.00981	(\$0.01689)	4,124.519	(\$110.12)	\$40.46	(\$69.66)	41	41T	1-Dec
0323	(\$0.02670)	\$0.00981	(\$0.01689)	3,393.347	(\$90.60)	\$33.29	(\$57.31)	41	41T	1-Dec
0329	(\$0.02670)	\$0.03007	\$0.00337	3,052.727	(\$81.51)	\$91.80	\$10.29	31	41T	1-Dec
0330	(\$0.02670)	\$0.00981	(\$0.01689)	3,658.790	(\$97.69)	\$35.89	(\$61.80)	41	41T	1-Dec
1669	(\$0.02670)	\$0.00981	(\$0.01689)	3,285.731	(\$87.73)	\$32.23	(\$55.50)	41	41T	1-Dec
3093	(\$0.02670)	\$0.00981	(\$0.01689)	2,355.812	(\$62.90)	\$23.11	(\$39.79)	41	41T	1-Dec
4149	(\$0.02670)	\$0.00981	(\$0.01689)	2,856.417	(\$76.27)	\$28.02	(\$48.24)	41	41T	1-Dec
5596	(\$0.02670)	\$0.00981	(\$0.01689)	2,317.694	(\$61.88)	\$22.74	(\$39.15)	41	41T	1-Dec
7476	(\$0.02670)	\$0.00981	(\$0.01689)	2,296.986	(\$61.33)	\$22.53	(\$38.80)	41	41T	1-Dec
5654	(\$0.01330)	\$0.00697	(\$0.00633)	12,043.730	(\$160.18)	\$83.94	(\$76.24)	41	41T	1-Jan
0072	(\$0.01330)	\$0.01217	(\$0.00113)	265,460.142	(\$3,530.62)	\$3,230.65	(\$299.97)	87	85T	1-Jan
0182	(\$0.00119)	\$0.00378	\$0.00259	18,435.808	(\$21.94)	\$69.69	\$47.75	41	41T	1-Feb
0032	(\$0.00089)	\$0.00157	\$0.00068	33,427.925	(\$29.75)	\$52.48	\$22.73	85	85T	1-Mar
0969	(\$0.01007)	(\$0.00403)	(\$0.01410)	4,873.631	(\$49.08)	(\$19.64)	(\$68.72)	86	41T	1-Jun
1054	(\$0.01007)	(\$0.00231)	(\$0.01238)	31,877.530	(\$321.01)	(\$73.64)	(\$394.64)	41	41T	1-Jun
5413	(\$0.01007)	(\$0.00231)	(\$0.01238)	4,290.732	(\$43.21)	(\$9.91)	(\$53.12)	41	41T	1-Jun
0116	\$0.01007	\$0.00708	\$0.01715	110.424	\$1.11	\$0.78	\$1.89	41T	31	1-Jun
0460	\$0.01380	(\$0.00406)	\$0.00974	0.000	\$0.00	\$0.00	\$0.00	85T	31	1-Aug
0354	(\$0.02117)	\$0.00314	(\$0.01803)	3,005.259	(\$63.62)	\$9.44	(\$54.18)	41	41T	1-Sep
6689	(\$0.02117)	\$0.00963	(\$0.01154)	3,259.270	(\$69.00)	\$31.39	(\$37.61)	31	41T	1-Sep
0475	(\$0.02117)	\$0.00314	(\$0.01803)	29,374.126	(\$621.85)	\$92.23	(\$529.62)	41	41T	1-Sep
0290	(\$0.02117)	\$0.00561	(\$0.01556)	65,527.224	(\$1,387.21)	\$367.61	(\$1,019.60)	85	85T	1-Sep
0188			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Oct
0730			\$0.00000		\$0.00	\$0.00	\$0.00	41	41T	1-Oct
					(\$7,738.20)	\$5,105.18				
					(\$1.045)	(\$1.045)				
					\$7,404.97	(\$4,885.34)				

DEFERRED GAS COST - DEMAND SURCHARGE
ACCOUNT 19100152 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100152 Balance (transfers only - <i>excludes</i> <i>accumulated Interest</i>)	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100152 Balance (including <i>accumulated Interest</i> , <i>monthly</i> <i>activity</i> , and <i>annual transfers</i>)
3.25%	January-11	(2,251,629.14)	8,081,656.33	25,114.41	-	31	9,569,175.05
3.25%	February-11	(2,166,208.32)	5,915,448.01	17,448.45	-	28	7,420,415.18
3.25%	March-11	(1,846,491.97)	4,068,956.04	13,533.22	-	31	5,587,456.43
3.25%	April-11	(1,630,340.74)	2,438,615.30	8,546.45	-	30	3,965,662.15
3.25%	May-11	(1,000,616.34)	1,437,998.96	5,216.61	-	31	2,970,262.42
3.25%	June-11	(636,767.49)	801,231.47	2,934.05	-	30	2,336,428.99
3.25%	July-11	(481,667.26)	319,564.21	1,482.52	-	31	1,856,244.24
3.25%	August-11	(591,665.78)	(272,101.57)	(13.52)	-	31	1,264,564.95
3.25%	September-11	(472,458.85)	(744,560.42)	(1,399.94)	-	30	790,706.16

DEFERRED GAS COST - COMMODITY SURCHARGE
ACCOUNT 19100162 (13441)

FERC Interest Rate	Date	Monthly Demand Activity	Account 19100162 Balance (transfers only - <i>excludes</i> <i>accumulated interest</i>)	Monthly Interest Accrued	Annual Account Transfer	Days	Account 19100162 Balance (including <i>accumulated interest</i> , <i>monthly activity</i> , and <i>annual</i> <i>transfers</i>)
3.25%	January-11	4,611,381.26	(17,177,995.74)	(53,164.41)	-	31	(19,903,775.46)
3.25%	February-11	4,489,258.99	(12,688,736.75)	(37,231.13)	-	28	(15,451,747.60)
3.25%	March-11	3,835,001.60	(8,853,735.15)	(29,219.35)	-	31	(11,645,965.36)
3.25%	April-11	3,468,705.99	(5,385,029.16)	(18,708.67)	-	30	(8,195,968.04)
3.25%	May-11	2,115,784.09	(3,269,245.07)	(11,661.50)	-	31	(6,091,845.44)
3.25%	June-11	1,370,854.60	(1,898,390.47)	(6,779.92)	-	30	(4,727,770.76)
3.25%	July-11	1,059,576.04	(838,814.43)	(3,636.20)	-	31	(3,671,830.92)
3.25%	August-11	1,343,041.08	504,226.65	(282.40)	-	31	(2,329,072.24)
3.25%	September-11	1,053,862.99	1,558,089.64	2,848.30	-	30	(1,272,360.95)

DEFERRED GAS COST - DEMAND DEFERRAL
ACCOUNT 19100012 (13448)

FERC Interest Rate	Date	Interest Acct. 19100142	Monthly Comm. Activity	Deferral Balance Acct. 19100012	Monthly Interest Accrued	True-Up Adj.	Adjusted total of monthly interest- After True-Up	Annual Account Transfer	Annual Account Transfer - Interest	Days
3.25%	January-11	370,050.06	(5,684,755.77)	(608,500.48)	13,505.68			-	-	31
3.25%	February-11	368,086.49	(5,014,420.17)	(5,622,920.65)	(1,963.57)			-	-	28
3.25%	March-11	352,329.58	(2,651,677.85)	(8,274,598.50)	(15,756.91)			-	-	31
3.25%	April-11	330,033.84	(2,160,281.00)	(10,434,879.50)	(22,295.73)			-	-	30
3.25%	May-11	301,358.47	1,434,738.82	(9,000,140.68)	(28,675.38)			-	-	31
3.25%	June-11	277,683.77	4,119,131.85	(4,881,008.83)	(23,674.70)	(29.13)	(23,703.83)	-	-	30
3.25%	July-11	264,740.80	5,951,847.59	1,070,838.76	(12,942.96)	29.13	(12,913.83)	-	-	31
3.25%	August-11	268,139.82	4,977,563.23	6,048,401.99	3,399.02			-	-	31
3.25%	September-11	284,325.22	322,449.06	6,370,851.05	16,185.40			-	-	30

DEFERRED GAS COST - COMMODITY DEFERRAL
ACCOUNT 19100022 (13448)

FERC Interest Rate	Date	Interest Acct. 19100132	Monthly Demand Activity	Deferral Balance Acct. 19100022	Monthly Interest Accrued	True-Up Adj.	Adjusted total of monthly interest- After True-Up	Annual Account Transfer	Annual Account Transfer - Interest	Days
3.25%	January-11	98,609.48	5,639,044.96	18,802,543.86	36,836.97			-	-	31
3.25%	February-11	145,108.80	(4,248,055.39)	14,554,488.47	46,499.32			-	-	28
3.25%	March-11	184,970.09	(3,516,256.68)	11,038,231.79	39,861.28			-	-	31
3.25%	April-11	213,583.06	(9,801,218.35)	1,237,013.44	28,612.98			-	-	31
3.25%	May-11	216,649.98	(3,903,557.93)	(2,666,544.49)	3,066.92			-	-	30
3.25%	June-11	209,235.71	(3,271,615.23)	(5,938,159.72)	(7,414.27)	(1.43)	(7,415.70)	-	-	30
3.25%	July-11	192,670.61	(1,955,895.19)	(7,894,054.91)	(16,565.10)	1.43	(16,563.67)	-	-	31
3.25%	August-11	170,218.53	(7,438,417.51)	(15,332,472.42)	(22,452.08)			-	-	31
3.25%	September-11	129,084.49	(1,992,735.03)	(17,325,207.45)	(41,134.04)			-	-	30