

WN U-2

Second Revision of Sheet No. 1183-B  
Canceling  
First Revision Sheet No. 1183-B

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 183 (Continued)  
NATURAL GAS CONSERVATION SERVICE

- k. **Market Transformation** means effecting permanent changes in the markets for targeted, cost-effective, energy efficiency products and services that will result in sustainable market penetration, without the need for long-term utility incentives. Market Transformation is a temporary market intervention with a clear expectation that involvement will end.
- l. **Measure** is a product, device, piece of equipment, system or building design or operational practice used to achieve greater energy efficiency. Unless otherwise enumerated in a specific Energy Efficiency Program, all Measures, proposed by Customers or otherwise, shall meet or exceed the efficiency standards set forth in the applicable energy codes, or, where none exists, "standard industry practice" as determined by the Company. Measures will meet common construction practices, and meet industry standards for quality and energy efficiency.
- m. **Measure Cost** is the known and measurable costs to all parties of purchasing and installing an energy-efficiency Measure at a Customer's facility, not to include the Company's administrative costs.
- n. **Measure Life** is the expected life (in years) of the savings of a Measure.
- o. **Non-quantifiable Benefits (or Costs):** Benefits (or costs) of undertaking energy efficiency improvements, as determined by society and the utility. Benefits (or costs) may include, but are not limited to: legislative or regulatory mandates, support for regional Market Transformation programs, low income health and safety, low income energy efficiency or experimental and pilot programs. The Company may use these Non-quantifiable Benefits (or Costs) to demonstrate cost-effectiveness based on the Total Resource Cost Test.
- p. **Optimization** refers to improving the energy efficiency performance of existing buildings and in existing processes, typically through low-cost operational and maintenance strategies.
- q. **Performance Basis** refers to the Company determining energy savings through direct measurement of energy usage and/or the use of efficiency indicators.
- r. **Prescriptive Basis** refers to the Company using a standard energy savings amount for a Measure rather than individually calculating energy savings for each specific installation. Prescriptive Basis rebates and incentive funding levels are set at a standard amount based on Prescriptive Basis energy savings. (T)

(Continued on Sheet No. 1183-C)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 183 (Continued)  
NATURAL GAS CONSERVATION SERVICE

- aa. **Utility Cost Test (UTC)** is a cost-effectiveness calculation which demonstrates that the utility energy savings benefits, assessed using the Energy Efficiency Cost Effectiveness Standard, exceed the Utility Cost.

Section 5: Description Of Services

The Company will provide energy efficiency services in conjunction with individual programs described in Energy Efficiency Schedules numbered between 200 and 299. These services include, but are not limited to the following:

- a. Information, education and training in energy efficiency technologies or practices to encourage undertaking of cost-effective energy efficiency activities and investments.
- b. Incentive application forms and program descriptions.
- c. Analyses, outlined in Section 6 of this Schedule, to identify energy efficiency Measures and opportunities.
- d. Services to facilitate the procurement of energy efficiency Measures, and the adoption of energy efficient practices, including facilitation of access to financing for purchase of Measures. Referrals to private sector designers, contractors, and installers will also be provided where appropriate.
- e. Funding to encourage the installation of cost-effective Measures where appropriate.
- f. Market Transformation activities that will result in cost-effective and durable market penetration in the Company's distribution service territory, as well as in the Northwest. Cost effectiveness of Market Transformation activities depends heavily on projections of future energy savings impacts in the market.
- g. Efficiency services for special classes of Customers. (D)
- h. Pilot projects to test new products, technologies, program delivery methods, electric conversion to natural gas, distribution system benefits or Customer acceptance. (D)
- i. Monitor or measure energy usage or other efficiency indicators to analyze, verify or evaluate energy efficiency Measures
- j. Reporting and evaluation of the effectiveness of services provided, including participation in the development of regional evaluation protocols.

(Continued on Sheet No. 1183-E)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 183 (Continued)  
NATURAL GAS CONSERVATION SERVICE

- b. Regional Market Transformation: Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time.
- c. Pilot Programs/Demonstrations Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.

Section 10. Expenditures:

For years 2012 and 2013, the Company has budgeted \$26.98 million to implement and effect cost-effective energy efficiency Measures/Conservation initiatives to achieve natural gas Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group (CRAG). (C)

Section 11. General Rules And Regulations:

Service under this schedule is subject to the general Rules and Regulations contained in this tariff.

Section 12. Termination:

Programs under this tariff will terminate

- a. when any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
  - Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
  - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
  - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence
  - Lack of qualified contractors to install approved Measures
  - The Company has achieved significant market penetration.
- b. when the program is no longer cost effective; or (T)
- c. December 31, 2013, (C)

whichever comes first. However, commitments entered into prior to termination will be honored.

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Tom DeBoer

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 203 (Continued)  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Residential Low-Income

Section 3: Funding

Funding for some LIW Measures will be agreed to with approved LIW agencies within limits of the Total Resource Cost Test. Some Low Income Measures may qualify for Matchmaker funds under agreements with Commerce.

The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive. Costs of Low Income incentives, Measures, grants or other remuneration may be recovered through, but not limited to: Schedule 120, Bonneville Power Administration (BPA) credits, federal or state government programs, Company funds or other approved sources.

A portion of Schedule 120 funding available under this Schedule can be applied to necessary energy-related repairs in which the total spending of the particular funding source is subject to the Total Resource Cost Test. (N)  
|  
(N)

Section 4: Administrative Payments

Approved local agencies may be paid a fee based on a percentage of the Measure Cost, the percent of the fee will be determined by the Company. Commerce may be paid a flat annual administrative fee for services such as Agency inspections and monitoring. (O)

Section 5: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 205  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Commercial/Industrial Retrofit Program

Section 1: Availability

Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility receiving bundled natural gas service under the Company's natural gas tariff.

Section 2: Measures

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Additional Measures proposed by the Customer may be reviewed at the Company's discretion.

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements, including insulation and duct sealing
- Water Heating Improvements
- Building Commissioning
- Optimization

Section 3: Services

The Company may make recommendations of cost-effective savings potential for the facility or facilities or end-use, including estimates of costs and the Simple Payback of energy efficiency Measures. This may include a review of energy consumption history and the planned use of the facility. The Company will review engineering analyses of savings potential performed at the Customer's, owner's or tenant's direction and expense. The Company, as appropriate, may offer sample specifications to assist in obtaining bids for Measures. The Company may contract with service providers for implementation of energy efficiency Measures or services. The Company will review installation of Measure(s) for consistency with contracted energy efficiency specifications.

(N)  
(N)

The Company will provide secure website access to energy-use data for participating Customers who commit to monitoring and using information to improve energy efficiency at their facilities. Customers will demonstrate annual energy savings potential through energy management operations or maintenance as well as identification of further efficiency Measures and equipment upgrades.

The Company's cost of providing these services may reasonably be expected to result in cost-effective energy savings using a Total Resource Cost Test and a Utility Cost Test.

(Continued on Sheet No. 1205-A)

(N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 205 (Continued)  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Commercial/Industrial Retrofit Program

Section 4: Customer Obligations

Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturers instructions and standard practices. Customer, owner or tenant is solely responsible for and assumes all liability associated with permitting, contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

Section 5: Engineering Fees

The Customer, owner or tenant is responsible for project design and engineering costs.

Section 6: Funding

Funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes or, where no such code exists, standard industry practice as determined by the Company.

- a. Engineering design fees may be included as part of the cost of the installed Measure(s) for the purpose of calculating funding.
- b. Site-Specific Basis incentives: For Measures with Simple Payback of one year or greater, the Company will provide tailored incentives toward the incremental cost of Company-approved energy efficiency Measures. Project incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard.
- c. Building Commissioning and Optimization Incentives: Building Commissioning and Optimization of building systems and operations will be funded based on the Company's Energy Efficiency Cost-Effectiveness Standard. (T)
- d. Process Efficiency Improvement Incentives: Incentive funding will be based on the Company's Energy Efficiency Cost-Effectiveness Standard. (T)
- e. Online energy-use monitoring: Online monitoring may be provided at no charge for up to two years for participating facilities, and up to three years for facilities receiving Building Commissioning and Optimization incentives, provided compatible metering and remote data retrieval capability is in place at the Customer's facility. PSE is not obligated to repair, replace or upgrade noncompatible meters. (N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 208 (Continued)  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Resource Conservation Manager (RCM) Program

- a. A guarantee that the Customer's total resource bill savings achieved by RCM activities exceed the salary of an RCM position. If not, the difference will be paid to the Customer, up to the value of the gas savings achieved.
- b. Assistance in hiring and/or training a Resource Conservation Manager.
- c. Assistance in development of baseline resource use and expenditures, resource policy guidelines, and ongoing monitoring and reporting of resource use and expenditures.
- d. Partial funding of the RCM position, for a limited time; providing the Customer completes specified deliverables and achieves targeted savings, and there is mutual agreement for position's continuance after the period of funding support terminates. (N)
- e. Access to electronic Company energy use data for importing to energy accounting software. (N)
- f. Company-hosted periodic meetings to allow RCMs to evaluate and review resource management techniques with peers also participating in the program.
- g. Educational and other materials for classroom or building occupant use.
- h. Online energy-use monitoring services may be provided at no charge for up to two years at selected facilities, provided compatible metering and remote data retrieval capability is in place. PSE is not obligated to repair, replace or upgrade noncompatible meters.

Section 5: Customer Obligations

Customers shall enter into an RCM Agreement with the Company, and therein must agree to retain the services of a Resource Conservation Manager for their facilities. The RCM will routinely prepare energy accounting reports showing energy use and costs for each facility. Customers must commit staff necessary to continue resource monitoring efforts at a "match" of the time period for which the Company provides any guarantee. Furthermore, the Customer agrees to adopt a resource policy guide and incorporate the guidelines into standard practice for facility operations within one year of signing the agreement. The RCM Agreement will be reviewed annually to determine the cost-effectiveness and assess continuance, following which either party may terminate the agreement with 30 days notice. (N)

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PUGET SOUND ENERGY  
 NATURAL GAS SCHEDULE NO. 217  
 NATURAL GAS ENERGY EFFICIENCY PROGRAM  
 Multi-Family Existing Structures

Section 1: Availability

Any party or parties, including Customers, responsible for the supply, procurement, installation or application of approved Measures, as referred to in Section 2 below, receiving natural gas service under the Company's natural gas tariff at an eligible multi-family structure. Eligible structures include, but are not limited to: apartments, condominium residences, senior living residences, dormitories or similar structures with five or more attached dwelling units. Services are also available in qualifying multifamily campuses, which are defined as collections of various structures, including dwelling units (including detached units which are part of a multi-family complex), offices, and multi-use buildings that are all located on a contiguous parcel or parcels. A description of Customer and party eligibility along with eligible structures and Measures is available from the Company's Energy Efficiency Services Department.

(O)  
 (N)(D)  
 (N)(D)  
 |  
 (N)

Section 2: Measures

The Company will maintain and make available a list of cost-effective natural gas efficiency Prescriptive Basis Measures and also offer Site-Specific Basis Measures. The Prescriptive Basis Measures list may be updated as market conditions change. Measure category headings may include, but are not limited to:

(N)

Dwelling unit and/or common area improvements:

HVAC	Water Heating Improvements	(O)
Controls	Building Commissioning	
Process Efficiency Improvements	Appliance Upgrades	(O)
Building Thermal Improvements		

Section 3: Services

The Company will offer information, savings estimates, incentive application forms and may offer referral services or training in addition to incentives to encourage cost-effective investments in energy efficiency.

(N)

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive.

Site-Specific Basis Measure funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes, or, where no such code exists, standard industry practice as determined by the Company.

(N)  
 |  
 (N)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 218  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Multi-Family New Construction

Section 1: Availability

Any party or parties, including Customers, responsible for the supply, procurement, installation or application of approved Measures, as referred to in Section 2 below, in a qualifying multiple family residential structure receiving bundled natural gas service under the Company's natural gas tariff. Eligible multiple family structures include, but are not limited to: apartments, condominium residences, senior living residences, dormitories or similar structures with three or more attached dwelling units, as described in the Energy Code that are not yet completed or ready for occupancy. Services are also available in qualifying multifamily campuses, which are defined as collections of various structures, including dwelling units (including detached units which are part of a multi-family complex), offices, and multi-use buildings that are all located on a contiguous parcel or parcels. A description of eligible structures and Measures along with Customer and party eligibility is available from the Company's Energy Efficiency Services Department.

(C)  
(N)  
|  
|  
(N)

Section 2: Measures

The Company will maintain and make available a list of cost-effective natural gas efficiency Prescriptive Basis Measures and also offer Site-Specific Basis Measures. The Prescriptive Basis Measures list may be updated as market conditions change. Measure category headings may include, but are not limited to:

Dwelling unit and/or common area improvements:

- |                                 |                            |     |
|---------------------------------|----------------------------|-----|
| HVAC                            | Water Heating Improvements | (O) |
| Controls                        | Building Commissioning     |     |
| Process Efficiency Improvements | Appliance Upgrades         | (O) |
| Building Thermal Improvements   |                            |     |

Section 3: Services

The Company will offer information, savings estimates, incentive application forms and may offer referral services in addition to incentives to encourage cost-effective investments in energy efficiency.

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 218 (Continued)  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Multi-Family New Construction

Section 4: Funding (Continued)

Site-Specific Basis Measure funding is subject to Company-approved savings estimates and analyses. Measures funded must meet or exceed applicable energy codes, or, where no such code exists, standard industry practice as determined by the Company.

(N)  
|  
|  
|  
(N)

Section 5: Customer Obligations

Customer or eligible party shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance to all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions and standard practices. Customers or eligible parties are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, required documentation of purchase and/or installation shall be submitted to the Company under terms and instructions on the current incentive form.

Section 6: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

Section 7: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 251  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Commercial/Industrial New Construction Efficiency

Section 1: Availability

Any Customer, owner, or tenant with appropriate owner consent, of a new or proposed multi-family, commercial, industrial or mixed-end-use facility receiving or to receive bundled natural gas service under a natural gas schedule of this tariff. The Company is particularly interested in projects which have a broad application to commercial new construction such that they may be considered for development of future energy codes.

Section 2: Measures

Cost-effective Measures, applicable to, but not limited to the category headings below, may be recommended under this schedule. Additionally, the Company will maintain and make available a list of cost-effective Prescriptive Basis Measures for new construction projects. Additional Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. The Prescriptive Basis Measure list may be updated as market conditions change.

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements, including insulation and duct sealing
- Water Heating Improvements
- Building Commissioning

(D)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 261  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Energy Efficiency Technology Evaluation

Section 1: Availability

Any Customer, owner or tenant with appropriate owner consent, of a residential, commercial or industrial facility receiving bundled natural gas service under a schedule of the Company's natural gas tariff.

Section 2: Measures

The Company will identify and evaluate new Measures that are significantly different from those already qualifying for funding under other tariffs, have significant cost-effective energy savings potential, and are readily available in the marketplace.

Section 3: Analysis

The Company will review engineering literature and draw on experience and research of others to identify potential candidate Measures. Energy efficiency of new technologies, products or applications must be based on accepted engineering or scientific principles. Energy savings must be quantifiable using generally accepted engineering calculations. Preliminary calculations must show reasonable expectation that the Measure will meet cost-effectiveness criteria, as outlined in Schedule 183.

Section 4: Services

The Company may evaluate actual Measure performance through a variety of methods. The Company may work with Customers to demonstrate Measure performance using Customer installations. Based on evaluation results, a Measure may be approved for residential or non-residential incentive programs.

(C)  
(C)

Section 5: Funding

The Company may provide incentives up to seventy percent (70%) of the installed Measure Cost, plus additional funding for measurement and evaluation. There is no guarantee of savings or product suitability. This program is not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 262  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Commercial and Industrial Incentive Program

Section 1: Availability

Any Customer, owner or tenant with appropriate owner consent, of a commercial or industrial facility receiving bundled natural gas service under a schedule of the Company's natural gas tariff.

Section 2: Measures

The Company will maintain and make available a list of cost-effective gas efficiency Prescriptive Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Measure category headings may include, but are not limited to:

- HVAC
- Controls
- Process Efficiency Improvements
- Building Thermal Improvements, including insulation and duct sealing
- Water Heating Improvements
- Optimization

Section 3: Services

The Company will offer information, program guidelines, savings estimates, incentive application forms and may offer referral services to encourage cost-effective investments in energy efficiency. The Company may contract with service providers for implementation of energy efficiency Measures or services.

(N)  
(N)

Section 4: Funding

Prescriptive Basis Measure funding will be prepared and updated as markets change and will be available from the Company. Prescriptive Basis Measure funding will be provided upon receipt of Prescriptive Basis Measure incentive forms, invoices and receipts documenting materials and costs, and verification by the Customer, owner or tenant that the installation is complete. The Company, at its sole discretion, may inspect installations prior to payment of the incentive.

Section 5: Customer Obligations

Customer, owner or tenant shall purchase qualifying Measure(s), install (or have installed) the Measures in accordance with all applicable codes, regulations, safety and health standards, specifications, manufacturer's instructions and standard practices. Customers, owners or tenants are solely responsible for and assume all liability associated with contracting, hiring and paying independent contractors to install Measures. When applicable, the required documentation of purchase and/or installation shall be submitted to the Company under the terms and instructions on the current incentive form.

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