

Second Revision of Sheet No. 83-g
Canceling First Revision of
Sheet No. 83-g

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 83
ELECTRICITY CONSERVATION SERVICE
(Continued)

11. TERMINATION:

Programs under this tariff will terminate

- a. when any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
 - Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
 - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
 - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence
 - Lack of qualified contractors to install approved Measures
 - The Company has achieved significant market penetration.
- b. when a service is no longer cost effective; or
- c. December 31, 2011, whichever comes first. However, commitments entered into prior to termination will be honored and Schedule 258 will continue through December 31, 2014. (N)

12. GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

Sixth Revision of Sheet No. 258
Canceling Fifth Revision
of Sheet No. 258

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 258
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Large Power User Self-Directed Program

1. AVAILABILITY:

Customers receiving Electrical Service from the Company under Schedules 40, 46, 49, 448, 449, 458 or 459 of Electric Tariff G with cost-effective electric energy efficiency projects are eligible to respond to the Company's Request for Proposals (RFPs) and are eligible for other services offered under the Schedule. The RFPs will be developed jointly with representative Customers and Industrial Customers of Northwest Utilities (ICNU).

2. MEASURES:

Customer may propose Measures shown to meet the Company's cost effectiveness standard for electrical energy savings. Measure categories may include but are not limited to those shown below. Cost-effective Fuel Conversion and Fuel Switching Measures that convert energy use from electric to natural gas may be proposed under the program.

- HVAC and Refrigeration
- Controls
- Process Efficiency Improvements
- Lighting Improvements
- Building Thermal Improvements
- Building Commissioning
- Optimization

Eligible Customers may receive funding for Prescriptive Basis Measures and Performance Basis Measures offered under Schedules 250, 251, 253 and 262.

The Company may review and implement Customer-proposed Measures that meet all Measure evaluation criteria. Specific guidelines will be included in the Company's RFP.

3. ANALYSIS:

Electricity savings are to be calculated using standard engineering practices, and with operations schedules documented by the Customer. The Company will review electricity savings calculations, and reserves the right to modify energy savings estimates. Actual savings may be trued up based on post-installation energy use monitoring. Further details will be provided in the RFP.

4. FUNDING:

Funding is subject to Company-approved savings estimates and analyses. Project incentive funding will not exceed the Company's Energy Efficiency Cost Effectiveness Standard. Funding is available directly to the Customer upon Company verification of completed installation. Total funding for projects under this Schedule will be up to the amount of conservation revenues collected from the Schedule 258-eligible Customers under Schedule 120 of this Tariff through December 31, 2013, reduced by the Company's costs to administer this program (7.5%) and also by the cost to support the Northwest Energy Efficiency Alliance (NEEA) market transformation activities (10%) and also reduced by the deduction allowed to be implemented in Docket No. UE-110400.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 258
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Large Power User Self-Directed Program (Continued)

6. GENERAL CONDITIONS:

Customers eligible for Schedule 258 are also eligible to receive incentive amounts equivalent to those offered for Prescriptive Basis Measures and Performance Basis Measures offered under Schedules 250, 251, 253 and 262. Customers receiving service under Schedules 40, 46 or 49 shall be required to first utilize their designated Schedule 258 allocation for these incentives prior to receiving funding from other programs, with the exception of programs requiring multi-year contracts. Customers receiving service under Schedules 448, 449, 458 or 459 must use their Schedule 258 allocation for these incentives and cannot receive funding from other programs.

Annual incentive amounts for this program will be subject to the Company's annual budget for Energy Efficiency Programs. Further provisions will be provided and funding allocations designated in the RFP. All Customers eligible for services under Schedule 258, except Customers receiving Electric Service under Schedules 448, 449, 458, and 459, shall have the costs of Electricity Energy Efficiency Programs assigned to them using the peak credit method.

7. PROGRAM CYCLE:

Each program cycle is comprised of a non-competitive phase and a competitive phase. The current program cycle is from January 1, 2010 through December 31, 2014. Customers are required to complete Measures funded during the 2010 – 2014 program cycle by December 16, 2014. The current non-competitive phase allocations are based on estimated collections from January 1, 2010 through December 31, 2013. The non-competitive phase is from April 1, 2010 through March 29, 2013. The competitive phase begins May 15, 2013.

8. CUSTOMER OBLIGATIONS:

Customers are responsible for developing project proposals, including estimates of electrical savings and project costs. Selection and use of a third party to develop, build, install or verify the project, will be the Customer's responsibility. Upon acceptance by the Company, the Customer shall complete the project over the mutually determined time frame, to allow for verification of the Measure installation by deadlines established by the RFPs. The Customer agrees to provide the Company access to information necessary to verify energy savings and cost-effectiveness. Further provisions are provided in the RFP.

9. SCHEDULE 83:

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

10. GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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