

PACIFIC POWER & LIGHT COMPANY

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Original Sheet No. INDEX.1

NAMING RATES FOR
ELECTRIC SERVICE

AT

COLUMBIA, GARFIELD, KITTITAS,
WALLA WALLA AND YAKIMA COUNTIES

And

CONTAINING RULES AND REGULATIONS
GOVERNING SERVICE

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Portland, OR 97232
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UBI: 601047276

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By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

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TRANS. COMM.
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110875

Original Sheet No. INDEX.2

Tariff Index

Title Page

Tariff Index

Table of Contents - General Rules and Regulations

Legend of Symbols

Schedule 15*	Outdoor Area Lighting Service
Schedule 16	Residential Service
Schedule 17	Low Income Bill Assistance Program - Residential Service – Optional for Qualifying Customers
Schedule 18	Three Phase Residential Service Rider
Schedule 24	Small General Service
Schedule 33	Partial Requirements Service - Less Than 1,000 KW
Schedule 36	Large General Service - Less Than 1,000 KW
Schedule 37	Avoided Cost Purchases from Cogeneration and Small Power Purchases
Schedule 40	Agricultural Pumping Service
Schedule 47T	Large General Service - Partial Requirements Service - Metered Time of Use, 1000 KW and Over
Schedule 48T	Large General Service - Metered Time of Use 1,000 KW and Over
Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Schedule 52	Street Lighting Service - Company Owned System
Schedule 53	Street Lighting Service - Customer Owner System
Schedule 54	Recreational Field Lighting - Restricted
Schedule 57*	Mercury Vapor Street Lighting Service and Conservation Act
Schedule 70	Renewable Energy Rider - Optional

NOTE: *No New Service

(continued)

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TRANS. COMM.
ORIGINAL

110875

Original Sheet No. INDEX.3

Tariff Index

Schedule 71	Energy Exchange Program
Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
Schedule 95	Renewable Energy Revenue Adjustment
Schedule 96	Hydro Deferral Surcharge
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
Schedule 101	Tax Adjustment Schedule
Schedule 102	Franchise Fee Adjustment Schedule
Schedule 107	Residential Refrigerator Recycling Program Residential Service Option for Qualifying Customers
Schedule 113	Residential Energy Efficiency Program Energy Education In Schools
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers
Schedule 115	Commercial and Industrial Energy Efficiency Incentives – Optional for Qualifying Customers
Schedule 118	Home Energy Savings Incentive Program
Schedule 125	Commercial & Industrial Energy Services Optional for Qualifying Customers
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers
Schedule 135	Net Metering Service
Schedule 136	Interconnection Tariff
Schedule 191	System Benefits Charge Adjustment
Schedule 300	Charges as Defined by the Rules and Regulations

NOTE: *No New Service

(continued)

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Table of Contents – General Rules and Regulations

Rule No.

1	Definitions
2	Types of Service
3	Description of Service
4	Application for Electric Service
5	Point of Delivery
6	Facilities on Customer's Premises
7	Basis of Rates
8	Metering
9	Deposits
10	Billing
11A	Discontinuance of Service for Nonpayment
11B	Medical Emergency
11C	Discontinuance of Service for Other Causes
11D	Charges for Collection Activity
11E	Reconnection of Service
12	Customer's Load and Operations
13	Continuity of Electric Service and Interruption
14	Line Extensions
15	Actions Taken by Company to Conserve Energy at Times of Deficiency of Resources
16	Tax and Franchise Fee Adjustments
17	Washington State Rules, Orders and Regulations
18	Conflict
25	Customer Guarantees

(continued)

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110875

Original Sheet No. INDEX.5

Legend of Symbols

- D - discontinued rate, service, regulation, or condition
- N - new rate, service, regulation, condition, or sheet
- I - a rate increase
- R - a rate reduction
- C - changed condition or regulation
- K - that material has been transferred **to** another sheet in the tariff
- M - that material has been transferred **from** another sheet in the tariff
- T - a change in text for clarification
- O - no change

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**Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 10.63
" "	21,000	172	20.23
" "	55,000	412	41.86
High Pressure Sodium			
" " "	5,800	31	\$12.09
" " "	22,000	85	17.76
" " "	50,000	176	28.64

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

The customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by customer.

(continued)

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Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE

TERM OF CONTRACT:

By written agreement for not less than three years.

RULES AND REGULATIONS:

Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge: \$6.00

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
5.858¢	per kWh for the first 600 kWh
9.264¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 95, 96, 98 and 191.

Basic Charge: \$6.00

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
5.858¢	per kWh for the first 600 kWh
9.264¢	per kWh for all additional kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(4.700¢) per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level(FPL):

(3.162¢) per kWh for all kWh greater than 600 kWh

101-150% of Federal Poverty Level (FPL):

(1.976¢) per kWh for all kWh greater than 600 kWh

***Note: This credit applies to only the energy usage within the Winter months. Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

SPECIAL CONDITIONS:

1. To qualify, a Customer must earn no more than 125% of the Federal Poverty Level.
2. Qualifying Customers will be placed into one of three qualifying levels. A maximum of 4,720 customers may participate annually.
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.65 for each kW of Demand, but not less than
\$3.20 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

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Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	\$8.60	\$12.79
Over 15 kW	\$8.60 plus \$.91 per kW for each kW in excess of 15 kW.	\$12.79 plus \$.91 per kW for each kW in excess of 15 kW.

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

\$103.20 plus \$10.92 per kW of
Load Size in excess of 15 kW.

Three-Phase Service,
Annual Any size:

\$153.48 plus \$10.92 per kW of
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$3.35 per kW for all kW in excess of 15 kW

Energy Charge:

Base
Rate
9.624¢ per kWh for the first 1,000 kWh
6.645¢ per kWh for the next 8,000 kWh
5.725¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

(continued)

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**Schedule 24
SMALL GENERAL SERVICE**

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 36 Demand Charge
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 45¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

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Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW

SPECIAL CONDITIONS:

The contract for service shall specify customer's selection from stated alternatives of service provisions by which the magnitude of Company's service and of the kW applicable to the standby charge is determined from (a) customer's Total Load Demand including any coincident power supplied by customer's on-site generation or, alternatively, by (b) a lesser Contract Capacity expressed as fixed total number of kW.

In the absence of a currently applicable service contract providing for Total Load Demand billing or for a stated kW of Contract Capacity, the Contract Capacity shall, for purposes of billing this schedule, be deemed to be the average of the monthly measured demands of the most recently completed calendar year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not firm power deliveries and are subject to curtailment.

Company will provide metering and will determine the Overrun Demand and Energy as follows: Overrun Demand, the kW by which the monthly measured demand exceeds the Contract Capacity; Overrun Energy, the summation of those kWhs by which deliveries exceed the Contract Capacity kW level. Any Overrun quantities will be reduced by the amount of such billed Overrun quantities before application to other rates.

Metering shall be detented to measure one-way deliveries.

TERMS OF CONTRACT:

By written service contract for not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Basic Charge:

If Load Size* is:

100 kW or less
101 kW - 300 kW
Over 300 kW

The Monthly Basic Charge* is:

\$254
\$ 95 plus \$1.67 per kW
\$189 plus \$1.37 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$4.37 per kW for each kW of Billing Demand

(continued)

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Title: Vice President, Regulation

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**Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

Energy Charge:

Base	
<u>Rate</u>	
5.217¢	per kWh for the first 40,000 kWh
4.780¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 50 kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 37
COGENERATION AND SMALL POWER PRODUCTION**

AVAILABILITY:

This schedule applies to any person or entity, hereinafter referred to as the Seller, who owns Qualifying Facilities the output of which is offered to the Company pursuant to WAC 480-107-095(1) and WAC 480-107-095(2) and is 2 MW or less.

PAYMENTS MADE TO SELLER:

The Seller shall be paid by the Company a capacity and energy payment as provided under the terms of a Power Purchase Agreement.

DEFINITIONS:

Qualifying Facilities: as used in this schedule shall have the same meaning as in Chapter 480-107-007 of the Washington Administrative Code.

TERMS AND CONDITIONS:

1. The Seller will be required to enter into a written Power Purchase Agreement and an Interconnection Agreement in a form satisfactory to the Company prior to interconnection of the Company and the Seller's facilities and the selling power to the Company.
2. All costs of interconnection of the Seller's facilities with the Company's system will be borne by the Seller. Such costs will include the initial cost of interconnection, O&M cost, and any other costs incurred by the Company from time to time with respect to the Seller's facilities and the interconnection with the Company's system.
3. The Seller shall indemnify and hold harmless the Company from any and all liability arising from the operation and interconnection of the Seller's facilities. The Company will require evidence of the insurance to this effect.
4. The Seller shall provide a lockable disconnect switch to isolate the Seller's generation from the Company's system. Such switch shall be accessible to the Company and the Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operation conditions, or whenever the Seller's facilities adversely affect the Company's system.
5. Except for the metering, the Seller shall own and maintain all facilities on the Seller's side of the single point of delivery as specified in the Power Purchase Agreement. The Seller's facility, including interconnecting equipment, shall be inspected and approved by the state electrical inspector and any other public authority having jurisdiction before any connection is made to the Company's system.

(continued)

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**Schedule 37
COGENERATION AND SMALL POWER PRODUCTION**

TERMS AND CONDITIONS: (continued)

6. The Company will purchase the entire output from the Seller's facility, or if the Seller wishes to reduce his net delivery and billing from the Company, the Company will purchase the net output from the Seller's facility. The metering configuration to measure such purchases will be specified in the Power Purchase Agreement and/or Interconnection Agreement.
7. The Avoided Cost rates are fixed for five years. However, these rates are recalculated every year and applicable to any seller that enters into power purchase agreement with PacifiCorp in that year.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

AVOIDED COST RATES:

Deliveries During Calendar Year	Capacity Payment \$/kW - Month	Energy Payment \$/MWH
2011	\$0.00	31.36
2012	\$1.85	36.63
2013	\$1.89	38.71
2014	\$1.92	40.55
2015	\$1.96	42.58

No capacity payment is made in 2011 because the Company is capacity surplus during the winter peak 2011.

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size* is:</u>	<u>Load Size* Charge is:</u>
Single-phase service, any size:	23.44 per kW of Load Size but not less than \$70.32

<u>Three-phase service:</u>	
50 kW or less	\$23.44 per kW of Load Size but not less than \$140.64
51 to 300 kW	\$352 plus \$16.32 per kW of Load Size
Over 300 kW	\$1,435 plus \$12.77 per kW of Load Size

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
6.344¢ per kWh for all kWh

(continued)

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 55¢ per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 54¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

SPECIAL CONDITIONS:

The contract for service shall specify customer's selection from stated alternatives of service provisions by which the magnitude of Company's service and of the kW applicable to the standby charge is determined from (a) customer's Total Load Demand including any coincident power supplied by customer's on-site generation or, alternatively, by (b) a lesser Contract Capacity expressed as a fixed total number of kW.

In the absence of a currently applicable service contract providing for Total Load Demand billing or for a stated kW of Contract Capacity, the Contract Capacity shall, for purposes of billing this schedule, be deemed to be the average of the monthly measured demands of the most recently completed calendar year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not firm power deliveries and are subject to curtailment.

Company will provide metering and will determine the Overrun Demand and Energy as follows: Overrun Demand, the kW by which the monthly measured demand exceeds the Contract Capacity; Overrun Energy, the summation of those kWhs by which deliveries exceed the Contract Capacity kW level. Any Overrun quantities will be billed at the Overrun rate. Total monthly measured delivery quantities will be reduced by the amount of such billed Overrun quantities before application to other rates.

Metering shall be detented to measure one-way deliveries.

TERM OF CONTRACT:

By written service contract for not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 48T
LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
Dedicated
Facilities
>30,000 kW

Load Size* ≤ 3,000 kW, per month

\$1,365.00

\$1,400.00

Load Size* > 3,000 kW, per month

\$1,650.00

\$1,680.00

\$2,512.00

Load Size Charge*

≤3,000 kW, per kW Load Size

\$1.04

\$0.52

>3,000 kW, per kW Load Size

\$0.95

\$0.42

\$0.23

Demand Charge:

On-Peak Period Demand

(Monday through Friday:

6:00 a.m. to 10:00 p.m.)

Per kW for all kW of On-Peak Period Billing

\$7.02

\$6.89

\$6.86

Demand

Energy Charge:

4.185¢

4.130¢

4.124¢

Per kWh

Reactive Power Charge:

\$0.54

\$0.53

\$0.52

Per kVar

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95, 96 and 191.

High Pressure Sodium Vapor						
Lumen Rating	5,800*	9,500	16,000	22,000*	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting	\$ 8.46	\$ 10.15	\$ 12.97	\$ 14.81	\$ 18.79	\$ 24.80
Decorative - Series 1	N/A	\$ 32.24	\$ 33.40	N/A	N/A	N/A
Decorative - Series 2	N/A	\$ 25.07	\$ 26.27	N/A	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures.

DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.

(continued)

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**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Where provided by this tariff, and following notification by the Customer, inoperable lights will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal, less any salvage value.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in Rule 14 of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.
7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
8. Where approved by the Company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.
9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense using the original pole color.

TERM OF CONTRACT:

Not less than five (5) years for both new and replacement fixtures. Customer is responsible for the cost of removal and depreciated remaining life of the assets less any salvage value if lights are removed before the contract term.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96 and 191.

<u>Base</u>	
<u>Rate</u>	
7.814¢	per kWh for dusk to dawn operation
8.744¢	per kWh for dusk to midnight operation

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95, 96 and 191.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$2.12	\$3.00	\$4.36	\$5.81	\$7.86	\$12.03

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.67	\$4.65	\$6.43	\$10.18	\$24.19

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	6.833¢

(continued)

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Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM

MAINTENANCE SERVICE : (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights when mounted on Customer owned poles. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Customer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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**Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96 and 191.

Basic Charge: \$3.75 for single-phase service
 \$6.75 for three-phase service

Energy Charge:

Base
Rate
8.111¢ per kWh for all kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$9.75	\$17.85	\$36.10
" " " - vertical	\$9.15	\$16.65	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$12.74	--	--
" " " " - vertical	\$12.06	--	--
On 30-foot poles - horizontal	--	\$21.39	--
" " " " - vertical	--	\$20.22	--
On 33-foot poles - horizontal	--	--	\$39.67

(continued)

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Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

- I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)
B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$12.73	--	--
" " " " - vertical	\$12.06	--	--
On 30-foot poles - horizontal	--	\$20.70	--
" " " " - vertical	--	\$19.53	--
On 33-foot poles - horizontal	--	--	\$38.99
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

- II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977
Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	\$10.19	\$17.84	\$38.11

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Schedule 57

MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract in accordance with Schedule 52.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

For Company-owned systems by form contract for:

- One year for overhead service to street lights on wood poles;
- Five years for overhead service to street lights on metal poles;
- Ten years for underground service.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 70
RENEWABLE ENERGY RIDER - OPTIONAL**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers receiving service under Schedules 16, 24, 33, 36, 40, 47T or 48T.

ADMINISTRATION:

Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program cost and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK:

1 block equals 100 kWh of Renewable Energy.

CHARGE PER BLOCK:

\$1.95 per month

MONTHLY BILL:

The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY:

Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

(continued)

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Schedule 70
RENEWABLE ENERGY RIDER - OPTIONAL

RENEWABLE ENERGY: (continued)

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above-market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.

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Schedule 70
RENEWABLE ENERGY RIDER - OPTIONAL

QUALIFYING INITIATIVES: (continued)

- 4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.
- 5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contact for the Renewable Energy is not eligible.

SPECIAL CONDITIONS:

- 1. Customers may apply for or terminate from this Schedule anytime during the year.
- 2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
- 3. The Company will deliver Renewable Energy within two years of a Customer's purchase.
- 4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

RULES AND REGULATIONS:

Service under this Schedule will be in accordance with the terms of the electric Service Agreement between the Customer and the Company. The Rules and Regulations of the Company on file with and approved by the Washington Utilities and Transportation Commission of the State of Washington, including future applicable amendments, will be considered as forming a part of and incorporated in said agreement.

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**Schedule 71
ENERGY EXCHANGE PROGRAM**

PURPOSE:

This is an optional, supplemental service that allows participating Customers to voluntarily reduce their electricity usage in exchange for a payment at times and at prices determined by the Company. The Company will notify participating Customers of the opportunity to exchange electricity. The Customer must execute an agreement prior to being allowed to receive service under this rider.

APPLICABLE:

To qualifying Customers with Monthly Demand exceeding 1,000 kW at least once during the last 12-month period. Any portion of the Customer's load that is billed according to a daily price option is not eligible to participate in this program. Participating Customers must execute an Energy Exchange Customer Agreement with the Company.

ENERGY EXCHANGE VALUE:

Market Price Signal:

The Market Price Signal (MPS) is a price or prices quoted by the Company for a specified duration, subject to the following:

A Customer participating in an Exchange Event must maintain electricity usage below the Customer's Baseline Service Level for the duration specified by the MPS offer and accepted by the Customer (the Customer Pledge Period). Upon request the Customer also must provide the Company all documents necessary to demonstrate the Customer's planned operation level for the Pledge Period. Failure to provide detailed documentation upon request for a Customer participating in an Exchange Event shall result in application of the second occurrence of noncompliance specified in Special Condition 10. The MPS shall specify the price for an Exchange Amount and the specified duration during which the quote applies (including days and hours applicable).

Hourly Credit Rate:

Market Price Signal minus Customer's Rate Schedule Effective Energy Price = Hourly Credit Rate (¢/kWh).

The Company will notify Customers of an Exchange Event when the Market Price Signal is such that it is economic for the Company to encourage Customers to reduce usage. The Hourly Credit Rate will be determined by subtracting the energy price the Customer would pay on their otherwise applicable rate schedule from the MPS. This calculation is performed for each hour during the Exchange Event.

(continued)

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**Schedule 71
ENERGY EXCHANGE PROGRAM**

ENERGY EXCHANGE VALUE: (continued)

Hourly Credit:

Exchange Amount (kWh) X Hourly Credit Rate = Hourly Credit

The Hourly Credit is the amount owed to the Customer for each hour of curtailment pledged during the Exchange Event. The Hourly Credit is determined by multiplying the Exchange Amount by the Hourly Credit Rate. The Hourly Credit shall not be less than zero.

Exchange Credit:

The Exchange Credit is the amount paid to the Customer for the Exchange Event and is the sum of each Hourly Credit during such event.

PAYMENTS:

The Company will pay the Customer within 45 days of the Exchange Event. At Company's discretion, payment may be applied as a credit to the Customer's Monthly Billing.

EXCHANGE AMOUNT:

The Exchange Amount shall be the difference between the Customer's Baseline Service Level and Customer's measured load for each hour during the term of the Pledge Period. The Customer's Baseline Service Level shall be defined as the average usage for each hour during approximately fourteen typical operational days prior to the Pledge Period. Holidays and weekends will be excluded when determining the Baseline Service Level for non-holiday weekday Exchange Events. The Company may utilize an alternate method to determine Baseline Service Level when the Customer's usage is highly variable or when a prior Exchange Amount has been implemented within the period used to establish a subsequent Baseline Service Level.

RATE SCHEDULE EFFECTIVE ENERGY PRICE:

The Rate Schedule Effective Energy Price shall be the Energy Charge Effective Rate contained in the rate schedule under which the Customer is served.

(continued)

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Schedule 71
ENERGY EXCHANGE PROGRAM

NOTIFICATIONS:

The Company will utilize a secured Internet web site as the primary method to notify participants of Exchange Events. Participating customers will notify the Company of their pledge through a method as specified in the Customer Agreement. Other methods of notification may be utilized at the discretion of the Company. Customers must acquire and install any additional communication equipment necessary to receive notification of Exchange Events. The Customer will participate by operating below its Baseline Service Level for the length of the Pledge Period. The communication equipment must be operational as determined by periodic tests performed by the Company or designated agent.

The Company is not obligated to call an Exchange Event, and the Customer is not obligated to exchange energy upon being advised of an Exchange Event. The Company will not be liable for failure to advise a Customer of an Exchange Event.

Notification Options:

The Company reserves the right to cancel an Exchange Event or a portion of an Exchange Event upon notification to the Customer. The Customer shall, at the time of enrollment, advise the Company how many hours' notification it requires prior to a Pledge Period by selecting one of the Notification Options below. Each Notification Option has a corresponding Minimum Hourly Credit Rate, payable to the Customer.

<u>Notification Required</u> <u>Prior to Cancellation</u>	<u>Minimum Hourly</u> <u>Credit Rate</u>
(Option 1) = 2 hours	7¢ per kWh
(Option 2) = 3 hours	5¢ per kWh
(Option 3) = 4 hours	3.5¢ per kWh

ENERGY EXCHANGE CUSTOMER AGREEMENT:

The Customer and Company will execute an agreement for the Energy Exchange.

ADJUSTMENTS:

Supplemental adjustment schedules are not applicable to this schedule unless approved by the Washington Utilities and Transportation Commission.

(continued)

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Schedule 71
ENERGY EXCHANGE PROGRAM

SPECIAL CONDITIONS:

1. Metering. The Customer must have a meter provided by the Company, which is capable of recording usage intervals of no less than 15 minutes. The Customer shall provide telephone line access to the meter if requested by the Company. Participation in the Energy Exchange program is subject to meter availability.
2. Communications Equipment. The Customer is required to pay for costs associated with any load monitoring and communications equipment necessary to participate in the Energy Exchange Program. The Company will provide the Customer with access to a secured Internet web site necessary for Exchange Event notification and participation. These charges will be waived for all customers who have participated in an Exchange Event prior to October 31, 2002.
3. Exchange Event and Pledge Period. An Exchange Event may be for one or more consecutive hours, as determined by the Company. More than one Exchange Event may occur in one day. Pledge Period is the hours during an Exchange Event for which the Customer pledges to curtail electricity usage.
4. Notification. The Company is not responsible for any exchange that has not been confirmed and acknowledged by the Company as an Exchange Event.
5. Liability. The Company is not responsible for any consequences to the participating Customer that result from an Exchange Event or the Customer's effort to reduce electricity in response to an Exchange Event.
6. System Emergencies. Where the Company requests load interruptions for a system emergency, the terms of this schedule are not applicable.
7. The purchase of energy from Customers is not permitted under this program. Load from Public Utilities Regulatory Policies Act ("PURPA") qualifying facilities may not be included in this program.
8. Customers participating in this program may not shift load above normal operating levels (approximating the Baseline Service Level) to hours outside the curtailment hours in the Pledge Period, nor may they shift load to other facilities served by the Company or purchase replacement production from another facility served by the Company.
9. Third Party Management. The Company may utilize a third party to provide program management support for this schedule. The Company reserves the right to provide the Customer's energy consumption data to a third party for the purpose of managing this program.

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Schedule 71
ENERGY EXCHANGE PROGRAM

SPECIAL CONDITIONS: (continued)

10. Failure to Comply during an Exchange Event. The Company may take the following action if a Customer pledges, but does not reduce electricity usage per their curtailment pledge during an Exchange Event:
 - 1st occurrence of noncompliance – The Customer shall provide the Company with a written explanation for noncompliance within 21 days at the conclusion of the Exchange Event.
 - 2nd occurrence of noncompliance – The Company will limit the Customer's Baseline Service Level for Exchange Events.
 - 3rd occurrence of noncompliance – The Company will remove the Customer from the Energy Exchange program.

11. Early Termination. If the Customer is terminated from this program, the Customer shall be responsible for reimbursing the Company for setup costs associated with enrolling the Customer in this program. Setup costs include, but are not limited to, labor costs associated with enrolling the Customer in this program.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part.

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**Schedule 73
RENEWABLE ENERGY RIDER – OPTIONAL BULK PURCHASE OPTION**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers receiving service under Schedules 24, 33, 36, 40, 47T or 48T.

ADMINISTRATION:

Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK:

1 Block equals 100 kWh of Renewable Energy. This program requires a minimum purchase of 121.2 megawatt-hours (121,200 kWh or 1,212 Blocks) per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power & Light Company and Rocky Mountain Power service territories to meet the minimum purchase requirement.

CHARGE PER BLOCK:

\$0.70 per month per 100 kWh block Plus
\$1,500.00 per year fixed charge

For purchase commitments over two years in length or large purchases over 75,000 MWh per year, individually negotiated contracts may be available, pursuant to the execution of a written contract.

CHARGE:

The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500.00 yearly fixed charge divided between the Customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY:

Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;

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Schedule 73
RENEWABLE ENERGY RIDER – OPTIONAL BULK PURCHASE OPTION

RENEWABLE ENERGY: (continued)

- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste; and
- biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in responses to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.

(continued)

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Schedule 73
RENEWABLE ENERGY RIDER – OPTIONAL BULK PURCHASE OPTION

QUALIFYING INITIATIVES: (continued)

3. Investment in the above-market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.
5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

SPECIAL CONDITIONS:

1. Customers may apply for or terminate from this Schedule anytime during the year.
2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will deliver Renewable Energy within two years of a Customer's purchase.
4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.10 per month
Schedule 16	\$0.55 per month
Schedule 18	\$0.55 per month
Schedule 24	\$1.14 per month
Schedule 33	\$27.96 per month
Schedule 36	\$27.96 per month
Schedule 40	\$11.53 per year*
Schedule 47T	\$189.21 per month
Schedule 48T	\$189.21 per month
Schedule 51	\$1.58 per month
Schedule 52	\$1.58 per month
Schedule 53	\$1.58 per month
Schedule 54	\$0.55 per month
Schedule 57	\$1.58 per month

*To be included in the bill for the November billing period.

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**Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have subtracted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	(0.096) cents
Schedule 16	(0.124) cents
Schedule 17	(0.124) cents
Schedule 18	(0.124) cents
Schedule 24	(0.118) cents
Schedule 33	(0.116) cents
Schedule 36	(0.116) cents
Schedule 40	(0.114) cents
Schedule 47T	(0.113) cents
Schedule 48T (Secondary, Primary)	(0.113) cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	(0.105) cents
Schedule 51	(0.096) cents
Schedule 52	(0.096) cents
Schedule 53	(0.096) cents
Schedule 54	(0.096) cents
Schedule 57	(0.096) cents

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**Schedule 96
HYDRO DEFERRAL SURCHARGE**

PURPOSE:

The Hydro Deferral Surcharge recovers costs incurred by the Company associated with hydro conditions that occurred in 2005.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.106 cents
Schedule 16	0.055 cents
Schedule 17	0.055 cents
Schedule 18	0.055 cents
Schedule 24	0.055 cents
Schedule 33	0.046 cents
Schedule 36	0.046 cents
Schedule 40	0.051 cents
Schedule 47T	0.038 cents
Schedule 48T	0.038 cents
Schedule 51	0.151 cents
Schedule 52	0.110 cents
Schedule 53	0.052 cents
Schedule 54	0.067 cents
Schedule 57	0.091 cents

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**Schedule 98
ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST ELECTRIC
POWER PLANNING AND CONSERVATION ACT**

All bills to qualifying customers shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 0.443¢ per kWh.

CONDITION OF SERVICE:

The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501, Contract No. 01PB-12229, and Amended Settlement Agreement, Contract No. 08PB-11970 in effect between the Company and the Bonneville Power Administration.

SPECIAL CONDITIONS:

Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

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**Schedule 101
TAX ADJUSTMENT SCHEDULE**

GENERAL:

The rate schedules of Company for electric service do not include any portion of municipal occupation, business, or excise taxes or charges. In order to reimburse Company for such taxes or charges, amounts equivalent to such taxes or charges where now imposed, or which may hereafter be imposed, will be billed by Company to its Customers as set forth below.

APPLICABLE:

To all charges for electric service rendered pursuant to this Tariff within the jurisdiction imposing a tax or charge, as provided in Rule 16 of Company's General rules and Regulations included in this Tariff.

TAX ADJUSTMENT:

The rates and charges named in this Tariff shall be proportionately increased by an adjustment equivalent to the amount of the tax or charge imposed by the jurisdiction and effective as listed below:

<u>Community</u>	<u>Ordinance Number</u>	<u>Effective Date of Ordinance</u>	<u>Tax Rate</u>
College Place	532	4/1/84	6.0%
Dayton	1701	3/1/04	6.0%
Grandview	1650	5/1/03	7.5%****
Grandview	1650	5/1/05	6.0%****
Granger	901	12/31/99	6.0%
Harrah	367	2/24/2000	6.0%
Mabton	584	1/1/83	6.0%
Moxee	438	1/1/90	6.0%**
Naches	476	1/1/99	6.0%*
Pomeroy	758	3/1/99	6.0%
Selah	939	9/15/89	6.0%*
Sunnyside	1368	10/1/82	6.0%
Tieton	423	3/13/98	5.0
Toppenish	92-04	5/31/92	8.5%
Union Gap	2107	6/8/98	6.0%
Waitsburg	991215-787	3/1/2000	6.0%
Walla Walla	A-2236	1/1/67	6.0%
Wapato	977	1/1/98	6.0%
Yakama Indian Nation	T-177-02	9/6/02	3.0%
Yakima	94-46	10/1/94	6.0%***
Zillah	677	5/27/90	6.0%

- * Tax rate is limited to the first \$2,000.00 of charges per Customer per month.
- ** Tax rate is limited to the first \$3,000.00 of charges per customer per month.
- *** Tax rate is limited to the first \$4,000.00 of charges per customer per month. Charges in excess of \$4,000 per customer per month are billed at the tax rate of 2.0%.
- **** Grandview Ordinance 1650 both increased the tax rate to 7.5% on 5/1/03 and decreased it to 6.0% on 5/1/05.

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**Schedule 101
TAX ADJUSTMENT SCHEDULE**

YAKIMA INDIAN NATION TAX ADJUSTMENT:

The rates and charges named in this tariff shall be adjusted for Yakima Indian Nation tribal and member accounts, located within the boundaries of the Yakima Indian Nation.

State Public Utility Tax Credit (3.873%)

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Schedule 102
FRANCHISE FEE ADJUSTMENT SCHEDULE

The rate schedules of Company for electric service do not include any portion of municipal franchise fees in excess of 3 percent of gross revenue. In order to reimburse Company for such fees in excess of 3 percent, amounts equivalent to such excess fees where now imposed, or which may hereafter be imposed, will be billed by Company to its customers as set forth below.

APPLICABLE:

To all charges for electric service rendered pursuant to this tariff within the jurisdiction imposing a franchise fee, as provided in Rule 16 of Company's General Rules and Regulations included in this tariff.

FRANCHISE FEE ADJUSTMENT:

The rates named in this tariff shall be proportionately increased by an adjustment equivalent to the amount that the franchise fee imposed by the jurisdiction as listed below is in excess of 3 percent:

	Amount of Franchise Fee in Excess of 3 Percent
<u>Community</u>	
College Place	0%
Dayton	0%
Grandview	0%
Granger	0%
Harrah	0%
Mabton	0%
Moxee City	0%
Pomeroy	0%
Prescott	0%
Selah	0%
Sunnyside	0%
Tieton	0%
Toppenish	0%
Union Gap	0%
Waitsburg	0%
Walla Walla	0%
Wapato	0%
Yakima	0%
Zillah	0%

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**Schedule 107
RESIDENTIAL REFRIGERATOR RECYCLING PROGRAM – RESIDENTIAL
SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS**

PURPOSE:

Service under this tariff is intended to decrease residential refrigeration loads through the removal and recycling of inefficient models.

AVAILABLE:

In all territory served by Pacific Power (The Company) in the State of Washington.

APPLICABLE:

To residential customers and landlords with residential units in all service territory served by The Company in Washington.

CUSTOMER PARTICIPATION:

Customer participation is voluntary and is initiated by contacting a specified toll-free number or website.

DESCRIPTION:

Customers receive a \$30 incentive to discontinue use of their working second refrigerators and/or freezers or to replace their working primary refrigerators and freezers with new more efficient models. To qualify for the incentive, customers must give up their appliances for recycling. Appliances will be collected and recycled to ensure they are not resold on the secondary market. Company will offer a packet with written energy efficiency information, and instant savings measures.

QUALIFYING EQUIPMENT:

Working refrigerators and freezers that are a minimum of 10 cubic feet in size, utilizing inside measurements.

PROVISIONS OF SERVICE:

Incentives will be available on a maximum of two appliances per qualifying household. Incentive checks will be mailed within 30 days of the appliance collection date.

Incentives are also available to landlords who own the appliances used in rental properties in The Company's Washington service territory where their tenant is billed on a residential schedule. Landlords may receive incentives on a maximum of two appliances per unit.

Company and/or Program Administrator may employ a variety of quality assurance techniques during the delivery of the program. Verification or evaluation may include, but is not limited to, telephone survey, site visit, billing analysis, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**Schedule 113
RESIDENTIAL ENERGY EFFICIENCY PROGRAM – ENERGY EDUCATION IN
SCHOOLS**

PURPOSE:

Service under this tariff is intended to educate students on energy related topics so that they better understand how electricity is generated and the importance of using electricity efficiently.

APPLICABLE:

To sixth grade students in territory served by the Company in the state of Washington.

DESCRIPTION:

Energy education services and do-it-yourself measures will be provided to 6th grade classrooms through partnerships with local non-profit agencies. The services will be at no cost to students or schools.

VERIFICATION:

All measures provided are intended to be installed in the Company's service territory.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER – OPTIONAL FOR QUALIFYING
LOW INCOME CUSTOMERS**

PURPOSE:

Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential dwellings inhabited by customers that meet income guidelines through the installation of permanent energy efficient materials.

APPLICABLE:

To residential Customers residing in single family, multi-family and manufactured home dwellings billed under Schedule 16 or Schedule 17 in all territory served by the Company in the State of Washington. This schedule is applicable to existing dwellings built before July 1, 1991 with permanently installed operable electric space heating designed to heat the living space of the dwelling, except as noted under the energy efficient measures section of this tariff.

DESCRIPTION:

Service under this program is available to improve the energy efficiency of applicable residential dwellings connected to Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

DEFINITIONS:

- (1) "Dwelling" means real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.
 - (a) Duplexes and fourplexes are eligible if at least one half of the dwelling is occupied by low income tenants.
 - (b) Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.
- (2) "Agency" means a non-profit group, Municipality or County authorized to receive funds for installation of weatherization materials in low income properties.
- (3) "Energy Audit" means a service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.
- (4) "Low Income" means households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure.
- (5) "Major Measures" means ceiling insulation, wall insulation and floor insulation applicable in dwellings with permanently installed electric space heating systems. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.

(continued)

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**Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER – OPTIONAL FOR QUALIFYING
LOW INCOME CUSTOMERS**

DEFINITIONS: (Continued)

- (6) "Supplemental Measures" are not required measures under this schedule, but may qualify for a Company reimbursement based on audit results.
- (7) The "Energy Matchmaker Program" in the State of Washington is designed to increase resources for low-income weatherization by leveraging local matching dollars. A community based agency can access the Energy Matchmaker funds by providing a dollar-for-dollar match. Anticipated match providers include utilities, local governments, service organizations and rental housing owners. All measures installed under the Pacific Power Program must also be eligible under the Energy Matchmaker Program.

FINANCIAL ASSISTANCE:

- (1) The Company will reimburse the "Agency" 50% of the installed cost of all eligible Energy Efficient Measures listed in this tariff. If Matchmaker Program participating Agencies exhaust Matchmaker Funds, Company will fund "Agency" 100% of costs associated with the installation of eligible Energy Efficient Measures. Measures will be determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the results of an U.S. Department of Energy (DOE) approved audit. Financial assistance will be provided one time only on any individual major or supplemental measure, and up to two times per dwelling.
- (2) The Company will reimburse the "Agency" for administrative costs when all major measures determined to be cost effective have been installed. The administrative reimbursement will be calculated as: 15% of the Pacific Power rebate.
- (3) The Company will reimburse the "Agency" 50% of the installed cost of repairs necessary to make the installation of the energy efficient measures included in this effective tariff. When matching funds are exhausted funding will be at 100%. The total reimbursement on repairs available to the "Agency" is limited to 15% of the annual reimbursement on energy efficient measures received.
- (4) Agencies must notify Company when matching funds are depleted, no less than 30 days prior to billing at 100% funding levels.
- (5) Total funding for all program components will not exceed \$1,000,000 annually.
- (6) Agencies must invoice the Company within forty-five days of job completion.

(continued)

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**Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER – OPTIONAL FOR QUALIFYING
LOW INCOME CUSTOMERS**

ENERGY EFFICIENT MEASURES:

Financial assistance will be provided based on the results of a cost-effective analysis (Savings to Investment Ratio of 1.0 or greater) through a DOE approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The installation of measures listed as "Always considered cost effective" under Major and Supplemental Measures are not dependent on audit results. The energy efficient measures that may be eligible for funding are listed as follows along with their estimated measure life where applicable:

Major Measures:

- (1) Ceiling insulation up to R-49 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated: 30 years.
- (2) Floor insulation over unheated spaces up to R-30: 30 years.
- (3) Wall insulation or exterior insulation sheathing up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation): 30 years.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the audit process.

Supplemental Measures:

- (1) Attic ventilation, excluding power ventilators when installed with ceiling insulation (required if needed at the time ceiling insulation is installed). Whole house mechanical ventilation, and spot ventilation for kitchen and baths at time ceiling insulation is installed: Always considered cost effective.
- (2) Ground cover and water pipe wrap when installed with floor insulation; other vapor barrier materials as required when installed with floor or ceiling insulation: Always considered cost effective.
- (3) Forced air electric space heating duct insulation and sealing in unheated spaces: 30 years.
- (4) Weather stripping and/or caulking, including blower door assisted air sealing and duct sealing: Always considered cost effective.
- (5) Thermal doors: 30 years.

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**Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER – OPTIONAL FOR QUALIFYING
LOW INCOME CUSTOMERS**

ENERGY EFFICIENT MEASURES: (continued)

Supplemental Measures:

- (6) Dehumidifiers: Always considered cost effective.
- (7) Timed thermostats on centrally controlled multi-room heating systems except when used with heat pumps. Heat anticipating type thermostats for zonal electric resistance heating systems. Zonal thermostats must be separate from the heating unit and must be calibrated at the site to within 2°F of actual room temperature in the range of 65°F-75°F: Always considered cost effective.
- (8) Energy efficient showerheads and aerators where electric water heaters are present. Showerheads with a visible flow rating greater than 2.5 gallons per minute (gpm) will be replaced, and showerheads without a gpm marking may be replaced at the discretion of agency staff: Always considered cost effective.
- (9) Water heaters: Tank replacement of existing electric water heaters when audit indicates a Savings to Investment Ratio of 1.0 or greater. Replacement will be an Energy Star certified model with an EF rating of at least 1.0: 13 years.
- (10) Fluorescent light fixtures applicable in all homes: 15 years.
- (11) Compact fluorescent light bulbs applicable in all homes - limit 10 Energy Star certified bulbs per home placed in fixtures that are on 2 or more hours per day: Always considered cost effective, 7 years.
- (12) Refrigerators applicable in all homes: Refrigerators with monitored results showing annual usage of 1,500 kWh or greater may be replaced with an Energy Star model with an estimated annual consumption of 600 kWh or less. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines: Always considered cost effective, 15 years.
- (13) Class 40 Replacement windows: 25 years.

(continued)

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**Schedule 114
RESIDENTIAL ENERGY EFFICIENCY RIDER – OPTIONAL FOR QUALIFYING
LOW INCOME CUSTOMERS**

PROVISIONS OF SERVICE:

- (1) A Department of Energy approved Energy Audit must be completed by the Agency prior to installation of the measures by the Agency.
- (2) Agency must qualify residential customers for assistance using the Federal Low Income Guidelines.
- (3) Installation shall meet Federal, State and Local building codes.
- (4) Measures installed under this schedule shall not receive financial incentives from other Company programs.
- (5) Agency shall inspect the installation to insure that the weatherization meets or exceeds required specifications.
- (6) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving weatherization under this program. Records will include audit results.
- (7) Company shall pay the Agency the amount established under the terms of their contract when provisions of this schedule have been met.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authorities.

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**Schedule 115
COMMERCIAL & INDUSTRIAL ENERGY EFFICIENCY INCENTIVES –
OPTIONAL FOR QUALIFYING CUSTOMERS**

PURPOSE:

Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures.

APPLICABLE:

To service under the Company's General Service Schedules 24, 33, 36, 40, 47T, 48T, 53 and 54 in all territory served by the Company in the State of Washington. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities.

CUSTOMER PARTICIPATION:

Customer participation is voluntary and is initiated by following the participation procedures on the Washington energy efficiency program section of the Company Web site.

DESCRIPTION:

Ongoing program to provide incentives for a variety of equipment located in commercial buildings and industrial facilities. Periodic program changes will be made to insure or enhance program cost-effectiveness as defined by the Company.

QUALIFYING EQUIPMENT:

Equipment which when installed in an eligible facility results in verifiable electric energy efficiency improvement compared to existing equipment or baseline equipment as determined by the Company.

PROVISIONS OF SERVICE:

- (1) Qualifying equipment of services, incentive amounts, and other terms and conditions will be listed on the Washington energy efficiency program section of the Company Web site and may be changed by the Company with at least 45 days notice. Such changes will be prominently displayed on the Washington energy efficiency program section of the Company Web site and include a minimum 45 day grace period for processing prior offers.
- (2) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type.
- (3) Incentives may be offered year-round or for selected time periods.
- (4) Equipment or services receiving an incentive under this program are not eligible for incentives under other Company programs.

(continued)

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**Schedule 115
COMMERCIAL & INDUSTRIAL ENERGY EFFICIENCY INCENTIVES –
OPTIONAL FOR QUALIFYING CUSTOMERS**

PROVISIONS OF SERVICE: (continued)

- (5) Company may offer payment as described on the Washington energy efficiency program section of the Company Web site to a design team member to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.

- (6) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre and post installation inspections, phone surveys, confirmation of Owner/Customer and equipment eligibility.

- (7) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS:

Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utilities & Transportation Commission of the State of Washington, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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**Schedule 118
HOME ENERGY SAVINGS INCENTIVE PROGRAM**

PURPOSE:

Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE:

To new and existing residential customers in all territory served by the Company in the state of Washington billed on Schedules 16, 17 and 18. Landlords who own rental properties served by the company in the state of Washington where the tenant is billed on Schedules 16, 17 and 18 also qualify for this program.

CUSTOMER PARTICIPATION:

Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION:

On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Savings Incentive Program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING EQUIPMENT OR SERVICES:

Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR:

Qualified person or entity hired by the Company to administer this program.

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.
2. Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.
3. Incentives may be offered for year-round or for selected time periods.
4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, quality assurance data or to enhance program cost effectiveness.

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Schedule 118
HOME ENERGY SAVINGS INCENTIVE PROGRAM

PROVISIONS OF SERVICE: (continued)

5. All changes will occur with a minimum of 45 days notice, be prominently displayed as a change, include a minimum 45 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers who have participated within the last year.
6. Except for manufacturer buy-downs, incentives paid directly to participants will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.
7. Equipment and services receiving an incentive under this program are not eligible for incentives under other Company programs.
8. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.
9. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the electric service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Washington Utilities and Transportation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

PURPOSE:

Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

APPLICABLE:

To service under the Company's General Service Schedules 24, 33, 36, 40, 47T, 48T and 54 in all territory served by the Company in the State of Washington. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. Square footage is the total Building or Facility area served by the Company's meter(s).

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

Average Monthly kW Savings: The Average Monthly kilowatt (KW) savings resulting from the installation of Energy Efficiency Measures as estimated by Company using engineering analysis as described below:

Average monthly KW Savings = (baseline average monthly kW - proposed average monthly kW), where:

- Average monthly kW = sum of the 12 Monthly Maximum kW/12, where
- Monthly Maximum kW = highest of all 15 minute average kW (as determined below)
- 15 minute average kW = sum of kWh used over 0.25 hrs /0.25 hrs

Baseline Level:

Baseline Adjustments: Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. For existing fixtures, baseline wattages for all fluorescent lighting Energy Efficiency Measures in all facilities shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination listed in the lighting table available on the Washington energy efficiency program section of the Company web site.

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

Commissioning: The process of verifying and documenting that the performance of electric energy using systems meets the design intent and owner's operational requirement.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

(continued)

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

DEFINITIONS: (continued)

Energy Efficiency Incentive: Payment of money made by Company to Owner or Customer for installation of an Energy Efficiency Project pursuant to an executed Energy Efficiency Incentive Agreement.

Energy Efficiency Incentive Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentive with respect to Energy Efficiency Project pursuant to this tariff schedule.

Energy Efficiency Measure (EEM): A permanently installed measure specified in an Energy Efficiency Incentive Agreement which can improve the efficiency of the Customer's electric energy use. EEMs designed to primarily reduce Average Monthly kW must also reduce electric energy use to be eligible for Energy Efficiency Incentives.

Energy Efficiency Measure (EEM) Cost: New construction: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Major Renovation: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of new construction, major renovation and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

For Energy Efficiency Projects involving EEM(s) that save both natural gas and electricity where the Owner or Customer can reasonably expect to receive an incentive from their gas company, the EEM Cost will be pro-rated prior to calculating the Energy Efficiency Incentive. This does not apply to design assistance projects.

Energy Efficiency Project: One or more EEM(s) covered by one Energy Efficiency Incentive Agreement. Annual kWh and Average Monthly kW savings for an Energy Efficiency Project shall be the sum of the individual EEM values.

Energy Efficiency Project Cost: Energy Efficiency Project cost shall be the sum of the individual EEM costs.

Industrial Facility: Buildings and process equipment associated with manufacturing.

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

DEFINITIONS: (continued)

Mixed Use: Buildings served by a residential schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

New Construction: A newly constructed facility or newly constructed square footage added to an existing facility.

Major Renovation: A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing square footage.

Owner: The person who has both legal and beneficial title to the real property specified in an Energy Efficiency Incentive Agreement or Energy Services Agreement or who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

Supplemental Services Agreement: An agreement between Owner or Customer and Company providing for Company to furnish Supplemental Services with respect to Supplemental Services section of this Tariff Schedule.

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS:

Energy Efficiency Incentives: The Energy Efficiency Incentive made by the Company for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement shall be the **lesser** of the sum of (a) and (b) **OR** (c):

- (a) \$0.15/kWh for the Energy Efficiency Project Annual kWh savings as determined using Company provided or approved engineering analysis;
- (b) \$50/kW for the Energy Efficiency Project Average Monthly kW savings determined using Company provided or approved engineering analysis.
- (c) 60 percent of the Energy Efficiency Project Cost as determined by the Company.

Energy Efficiency Projects are eligible for Energy Efficiency Incentives per Table 1.

(continued)

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (continued)

Table 1

Program track	Design Assistance	Standard	Standard	Standard
Project Scope	Comprehensive	System	System	System
Type	New Construction/ Major renovation	New Construction/ Major renovation	New Construction/ Major renovation	Retrofit
Energy code applies	Yes	Yes	No	No
Owner/Customer Energy Efficiency Incentive caps applied to the Energy Efficiency Project				
60 % of project cost cap	No	Yes	Yes	Yes
1 yr simple payback cap	No	Yes	Yes	Yes
Lighting savings cap	No	50%	50%	50%
Energy savings threshold	Must exceed code by 10% - whole building electric basis	Qualifying equipment must exceed code	none	none
Design team incentives				
Honorarium	Yes	Yes	Not available	Not available
Design Incentive	Based on project size	Not available	Not available	Not available

All proposed Energy Efficiency Measure costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure costs may require additional documentation from the Customer or Owner.

For the purposes of calculating maximum annual electric savings resulting from lighting, electric savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting savings.

The ten percent whole building energy savings threshold shall be calculated as follows: The Energy Efficiency Project must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric consumption that would have resulted under the current Washington energy code. The date of the building permit application shall establish the current version of the code.

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (continued)

The Customer or Owner may receive only one financial incentive from the Company per EEM. Design team incentives are available per Table 1 and the terms posted on the Washington energy efficiency program page of the Company web site.

PROVISIONS OF SERVICE:**(1) Energy Analysis**

Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.

(2) Supplemental Services

Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.

(3) EEM Inspection

Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4) EEM Commissioning

Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

(4a) Commissioning Opt-Out: Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly kW savings and eligible EEM Costs will all be reduced by 20% prior to calculation of the eligible Energy Efficiency Project Incentive. EEMs where the Owner or Customer has "opted-out" of EEM Commissioning that are later commissioned are not eligible for an additional incentive after the Energy Efficiency Project Incentive is paid.

(5) Measure Performance Verification/Evaluation

Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

PROVISIONS OF SERVICE: (continued)

(6) **Minimum Equipment Efficiency**

For Retrofit Energy Efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule 115 to be eligible for incentives available under this Schedule.

(7) **Prior Energy Service program participation requirements and definitions:**

- Energy Efficiency Payments are not available to Owners after July 16, 2001. The elimination of the Energy Service Charge portion associated with Schedule 125 does not affect Energy Service Charges' currently outstanding and obligations pursuant to an executed Energy Services Agreement remain in effect until the Energy Efficiency Payment with interest is re-paid in full.
- **Energy Efficiency Payments:** Any payments of money made by Company to Owner for installation of EEMs pursuant to an Energy Services Agreement.
- **Energy Services Agreement:** An agreement between the Owner and the Company providing for Company to furnish or provide Energy Efficiency Payments with respect to EEMs pursuant to this Tariff Schedule.
- **Energy Services Charge:** As specified in the Energy Services Agreement, the monthly Energy Services Charge is that monthly payment required to repay the Energy Efficiency Payments, with interest at the Melded Interest Rate or the Performance Guarantee Interest Rate as applicable, in equal monthly payments over the term specified in the Energy Services Agreement.

(8) **Fuel Switching**

Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.

(9) **Design team incentives**

Company may offer incentives to a design team member with current professional certification including architects and engineers. Incentives are available per Table 1 and include honorariums and design incentives.

Honorariums are designed to encourage early initial Company consultation on Owner/Customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for Washington projects within Company's territory and will be limited to one honorarium per project.

Design incentives will be offered to all professional certified architects and engineers for Washington projects within Company's territory. Payment of incentives to the design team will require final construction documents include an efficient design meeting Company requirements. Incentives will be based on the square footage of the project and limited to one per project.

Additional conditions for design team incentives will be available on the Washington energy efficiency program section of the Company's web site and may be changed with 45 days notice posted on the web site.

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**Schedule 125
COMMERCIAL & INDUSTRIAL ENERGY SERVICES – OPTIONAL FOR
QUALIFYING CUSTOMERS**

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**Schedule 130
RESIDENTIAL ENERGY SERVICES – OPTIONAL FOR QUALIFYING
CUSTOMERS**

PURPOSE:

The purpose of this Tariff is to authorize the Company to continue to collect the Energy Service Charge portion of Schedule 130 for energy efficiency work done to dwellings at the time the tariff was in effect, after the tariff was canceled August 31, 1995, and continuing until the Energy Service Charge contracts are paid in full.

AVAILABLE:

This Tariff is not available to new Customers. Charges under this Schedule are in addition to the electric service charge under Residential Service Schedule 16. The obligations under this Schedule apply to all Dwelling Owners of the real property specified in the Energy Services Contract.

DESCRIPTION:

Service under this Schedule was intended to maximize the efficient utilization of the electricity requirement of existing, electrically heated residential dwellings through the installation of permanent energy efficient materials. The Company made available an enhanced energy analysis, installed energy saving products, and arranged for and funded the installation of Energy Efficiency Measures. The Company subsequently billed Customers an Energy Service Charge as specified by the schedule. PacifiCorp is authorized to continue to collect for energy efficiency services installed under Schedule 130. These charges are to remain in effect for the Customer currently receiving electric service until the loan is paid in full.

DEFINITION:

Energy Conservation Measure: Permanently installed energy efficiency measures specified in the Energy Services Contract, including structurally related building improvements which can reduce the Customer's electric use.

Dwelling Owner: The person who has legal and beneficial title to a dwelling specified in an Energy Services Contract, is the mortgagor under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust or a purchaser under a duly recorded contract for the purchase of the dwelling and the Successive Owner(s) of such property.

Energy Services Contract: A contract between Dwelling Owner and Company providing for Company to fund Energy Efficiency measures pursuant to the tariff schedule.

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**Schedule 130
RESIDENTIAL ENERGY SERVICES – OPTIONAL FOR QUALIFYING
CUSTOMERS**

DEFINITION: (continued)

Energy Service Charge: Dwelling Owner of each parcel of real property covered by this Tariff shall pay an Energy Service Charge for Energy Efficiency Measures installed at such real property. The Energy Service Charge commenced on the date specified by the Energy Services Charge Contract and shall continue until the charge is paid in full. The contract applies to all electric service to each parcel of real property identified in such contract, without regard to changes in ownership or changes in use of such real property, unless the Energy Service Charge is terminated herein.

Successive Owner: The person who at the time Energy Service Charge billings become due is the current successor to the rights of the Dwelling Owner in the real property specified in the Energy Services Contract. Dwelling Owner shall be considered also to be the Successive Owner, if no transfer of rights has occurred.

TERMINATION OF SERVICE:

Dwelling Owner may terminate service under this Schedule at any time, with respect to any parcel or real property, by paying the present value of the remaining Energy Service Charge loan. If Dwelling Owner ceases taking electric service from Company at the location where the measures were installed, the balance of the Energy Service Charge loan shall become immediately due and payable by Dwelling Owner. Otherwise, repayment of the outstanding balance becomes the responsibility of the Successive Owner(s). Company has the right to terminate electric service at the real property identified in the Energy Services Contract for nonpayment of any monthly Energy Services Charge. Termination of electric service shall be in addition to all other remedies available to Company.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those regulations prescribed by regulatory authorities.

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**Schedule 135
NET METERING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To eligible Customers on a first-come, first-served basis until the cumulative generating capacity of net metering systems equals 2,275 kilowatts. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below.

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

SPECIAL CONDITIONS:

1. Net Energy billing is available on a first-come, first served basis to a Customer served by the Company that owns and operates a Net Metering System that is a fuel cell, Combined Heat and Power (CHP), or Renewable Energy System, has a generating capacity of not more than one hundred kilowatts, is located on the Customer's premises, operates in parallel with the Company's transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's requirements for electricity. This provision shall be available until an aggregate of 2,275 kilowatts of eligible generation is accepted under this provision.
2. A Combined Heat and Power facility produces electricity and used and useful thermal energy from a common fuel source. A Renewable Energy System is a facility that uses as its fuel either water, solar energy, wind, or biogas from animal waste.
3. Net Energy Metering measures the difference between the electricity supplied by the Company and the electricity generated by an eligible Customer that is fed back to the Company, with applicable safety devices, over the applicable billing period.
4. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
5. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
6. Any remaining unused kilowatt-hour credit accumulated through the April billing period each year shall be granted to the Company, without any compensation to the Customer.

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**Schedule 135
NET METERING SERVICE**

SPECIAL CONDITIONS: (continued)

- 7. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
- 8. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 9. Customer shall be required to execute and adhere to an Interconnection Agreement.

RENEWABLE GENERATION INCENTIVES:

Customers and Community Solar Projects may apply for generation incentives as allowed by the Washington State Department of Revenue (DOR) per WAC 458-20-273 (Renewable energy system cost recovery). Qualifying systems include solar energy systems, wind generators, and anaerobic digesters that process manure from cattle into biogas and dried manure using microorganisms in a closed oxygen free container, in which biogas (such as methane) fuels a generator that creates electricity. Customers and Community Solar Projects must apply for interconnection with the Company and apply for and receive certification of their renewable energy system through the State DOR. Customers and Community Solar Projects interconnected prior to the effective date of this tariff must apply for participation in the program to the Company in addition to the state certification to ensure proper measurement. Upon approval of completion of installation of a qualifying renewable energy system and meeting interconnection standards, the customer's and Community Solar Project's generation will be interconnected and measured by the Company. The renewable generation incentive payment includes a credit or payment of up to \$5,000 annually available to customers and each member of a Community Solar Project for measured electric generation from certified energy systems. This program applies to measured customers' and Community Solar Projects' renewable energy system kilowatt-hours generated between July 1, 2005 and June 30, 2020. The following tables describe the application of the economic development factors. The actual incentive payment to customers and Community Solar Projects must be computed using the customer's and Community Solar Project's actual measured electric kilowatt-hours generated.

(continued)

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**Schedule 135
NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES:

Annual Incentive Payment Calculation Table for Noncommunity Projects

Customer and Community Solar Project -generated power applicable rates	Base rate (0.15) multiplied by applicable factor equals incentive payment rate	Kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated
Solar modules manufactured in Washington state Factor: 2.4 (two and four-tenths)	\$0.36		
Solar or wind generating equipment with an inverter manufactured in Washington state Factor: 1.2 (one and two-tenths)	\$0.18		
Anaerobic digester or other solar equipment or wind generator equipped with blades manufactured in Washington state Factor: 1.0 (one)	\$0.15		
All other electricity produced by wind Factor: 0.8 (eight-tenths)	\$0.12		

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**Schedule 135
NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES:

Annual Incentive Payment Calculation Table for Noncommunity Projects (continued)

Customer and Community Solar Project -generated power applicable rates	Base rate (0.15) multiplied by applicable factor equals incentive payment rate	Kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated
Both solar modules and inverters manufactured in Washington state Factor:(2.4 + 1.2)= 3.6	\$0.54		
Wind generator equipment with both blades and inverter manufactured in Washington state Factor:(1.0 + 1.2)= 2.2	\$0.33		

Annual Incentive Payment Calculation Table for Community Solar Projects

Customer-generated power applicable factors	Base rate (0.30) multiplied by applicable factor equals incentive payment rate	Gross kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by kilowatt- hours generated
Solar modules manufactured in Washington state Factor:2.4 (two and four-tenths)	\$0.72		

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By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

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**Schedule 135
NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES:

Annual Incentive Payment Calculation Table for Community Solar Projects (continued)

Customer and Community Solar Project -generated power applicable factors	Base rate (0.30) multiplied by applicable factor equals incentive payment rate	Gross kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by kilowatt- hours generated
Solar equipment with an inverter manufactured in Washington state Factor:1.2 (one and two tenths)	\$0.36		
Other solar equipment Factor: 1.0 (one)	\$0.30		
Both Solar modules and inverters manufactured in Washington state Factor:(2.4 +1.2)= 3.6	\$1.08		

The determination of manufacturing as it relates to economic development factors will be included in the DOR's analysis for certification. The DOR defines manufacturing in WAC 458-20-136.

Once certified, Customers must annually apply with the Company by August 1st of each year to receive the incentive payment. This application must include the Renewable Energy System Cost Recovery Annual Incentive Payment Application created by the DOR each year for renewable energy kilowatt hours generated by the Customer's Washington certified renewable energy generation system during the immediately preceding July 1 through June 30 period and a copy of the fully executed DOR Renewable Energy System Cost Recovery Certification form, including necessary DOR approval signatures.

TERMS OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**Schedule 136
INTERCONNECTION TARIFF**

AVAILABLE:

In all territory served by Company in Washington.

APPLICABLE:

To any Customer that owns or operates a generating facility interconnected or requested to be interconnected with, and operate in parallel with Company's electric system, including without limitation net-metered facilities, with a capacity of either 1) no more than 300 kilowatts or 2) greater than 300 kilowatts but no more than 20 megawatts. This Schedule does not apply to interconnections or requests for interconnection that are subject to the jurisdiction of the Federal Energy Regulatory Commission. This Schedule does not apply to interconnection of, or electrical company services to, PURPA qualifying facilities pursuant to chapter 480-107 WAC. This Schedule does not apply to standby generators designed and used only to provide power to the customer when the local electric distribution company service is interrupted and that operate in parallel with the electric distribution company for less than 0.5 seconds both to and from emergency service. This Schedule does not govern the settlement, purchase or delivery of any power generated by an interconnection customer's net-metered or production-metered generating facility. This Schedule is offered in compliance with WAC 480-108-001 through WAC 480-108-999 (<http://apps.leg.wa.gov/wac/default.aspx?cite=480>)

DEFINITIONS:

Interconnection means the physical connection of a generating facility to Company's electric system so that parallel operation may occur. Interconnection facilities means the electrical wires, switches and other equipment owned by Company or Customer and used to interconnect a generating facility to the electric system. Interconnection facilities are located between the generating facility and the point of common coupling. Interconnection facilities do not include system upgrades. The definitions contained in WAC 480-108-010 shall apply to this Schedule.

COMPANY DESIGNATED POINT OF CONTACT

This information is provided on page 2 of Appendix A to this Tariff

SPECIAL CONDITIONS:

- A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.
 - 1. The interconnection of a generating facility, the modification of a currently interconnected generating facility or the modification of an existing interconnection must meet all minimum technical specifications applicable in their most current approved version, as set forth in WAC 480-108-999.
 - 2. Interconnection must comply with all applicable requirements in Table 1 as set forth in WAC 480-108-020(1)(b). Any single or aggregated generating facility with a capacity greater than 50 kW requires a three-phase interconnection. Customer must comply with the requirements of all appropriate standards, codes, statutes, and authorities to protect Customer's own facilities, personnel, and loads.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

- 3. Company may verify Customer's compliance with applicable requirements for interconnection at any time, with reasonable notice. Company may refuse to establish or maintain interconnection with any Customer that fails to comply with the requirements of WAC 480-108-020 (f)(i), (ii) and (iii). Company may, at its sole discretion, approve alternatives that satisfy the intent of, and/or may excuse compliance with, any specific elements of the requirements of WAC 480-108-020 (f)(i), (ii) and (iii) except local, state and federal building codes.

Company may require verification that Customer has obtained all applicable permit(s) for the equipment installations on Customer's property.

Company will verify that Customer has furnished and installed on Customer's side of the meter, a UL-approved safety disconnect switch that can fully disconnect the generating facility from Company's electrical system. The disconnect switch must be located adjacent to Company's meter(s) and must be of the visible break type in a metal enclosure that can be secured by a padlock. The disconnect switch must be accessible to Company's personnel at all times. Company may waive this requirement if: (a) Customer provides interconnection facilities that Customer can demonstrate, to the satisfaction of Company, are capable of performing physical disconnection of generating equipment supply internally; and (b) Customer agrees that service may be disconnected entirely if generating equipment must be physically disconnected for any reason. If Company grants such waiver, it must be explicit and in writing.

- 4. Company may disconnect generating facilities at the disconnect switch when necessary to maintain safe electrical operating conditions; if the generating facility does not meet required standards; or if the generating facility at any time adversely affects or endangers any person, the property of any person, Company's operation of its electric system or the quality of Company's service to other customers.
- 5. Nominal voltage and phase configuration of Customer's generating facility must be compatible with Company's system within generally accepted engineering standards, including without limitation IEEE Standards 141 and 519, at the point of common coupling.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

- 6. Company will verify, on the basis of evidence provided by Customer, that Customer's generating facility, if interconnected to a grid network distribution system or a spot network distribution system, will not impair public safety or quality of service to Company's other customers as a result of reverse current flow through Company's network protectors.

All interconnections to spot network distribution system require review, studies as necessary, and written approval by Company.

All interconnections to grid network distribution systems require review, studies as necessary, and written approval by Company.

Closed transition transfer switches are not allowed in network distribution systems.

- 7. Specifications applicable to all inverter-based interconnections.

In addition to the requirements in WAC 480-108-020 (1) and (2), the interconnection of any inverter-based generating facility with Company's electric system, or the modification of an existing interconnection with an inverter-based generating facility must meet the following technical specifications, in their most current approved version: IEEE Standard 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems; UL Standard 1741, Inverters, Converters, and Controllers for Use in Independent Power Systems (Equipment must be UL listed); and IEEE Standard 929, IEEE Recommended Practice for Utility Interface of Photovoltaic (PV) Systems.

- 8. Noninverter-based interconnections and inverter-based interconnections failing to meet the requirements of WAC 480-108-020(3) may require more detailed Company review. Company must demonstrate the need for additional testing and approval of equipment if the same equipment has been tested and approved previously for any of Company's interconnection customers.

Company may require Customer to pay for needed testing and approval of the equipment proposed to be installed to ensure compliance with applicable technical specifications, in their most current version, including: IEEE Standard 1547, Standard for Interconnection Distributed Resources with Electric Power Systems, for systems 10 MVA or less; and ANSI Standard C37.90, IEEE Standard for Relays and Relay Systems Associated with Electric Power Apparatus. Company may require Customer proposing noninverter-based interconnection to submit a power factor mitigation plan for Company review and approval.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

9. Applications

Company has filed a standard interconnection application form with the Washington Utilities and Transportation Commission ("Commission") which is included as an appendix to this Tariff. Customers seeking interconnection under this Schedule must complete the standard application form and submit it to Company. Company may reject a deficient application if it is not remedied within the timeframe established by WAC 480-108-030(6). Customer must pay a nonrefundable interconnection application fee, to be submitted with the application.

For facilities with a nameplate capacity rating of 0 to 25 kilowatts, the application fee is \$100.00.

For facilities with a nameplate capacity rating of 26 to 300 kilowatts, the application fee is \$500.00.

Company must stamp all interconnection requests to document the date and time received. The original date and time stamp affixed to the Interconnection Request will serve as the beginning point for purposes of any timetables in the application and review process.

Upon receipt of the Interconnection Application, the Company must notify Customer within ten (10) business days whether the Interconnection Request is complete. If the application is not complete, Company must provide a written list detailing all additional information necessary to complete the application. Customer must supply the necessary information or request an extension of time within ten (10) business days. If Customer does not provide within ten (10) business days the listed information necessary to complete the application or request an extension of time, the Company may reject the application.

10. Company must comply with reasonable requests for information including relevant system studies, interconnection studies, and other materials useful for Customer to understand the circumstances of an interconnection at a particular point on Company's electric system, to the extent provision of such information does not violate confidentiality provisions of prior Company agreements. Prior to submitting an interconnection request, Customer may ask Company whether and how the proposed interconnection is subject to WAC Chapter 480-108. Company must respond to such request within fifteen (15) business days.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

11. Interconnection Agreement, Review and Acceptance of Interconnection Agreements and Costs

A. Simplified Review Process

Once an application is accepted by Company as complete, the Company will review the application to determine if the Interconnection Request complies with the technical standards established in WAC 480-108-020 and to determine whether any additional engineering, safety, reliability or other studies are required. Company must notify Customer of the result of these determinations within thirty (30) Business Days of when the application is deemed complete.

If Company notifies Customer that the request complies with the technical requirements established in WAC 480-108-020 and no additional studies are required to determine the feasibility of the interconnection, the Company must offer Customer an executable Interconnection Agreement within five (5) Business Days of such notification. Company also will provide any additional interim agreements, such as construction agreements, that may be necessary and a good faith estimate of the cost and time necessary to complete the interconnection. Customer must execute and return the completed agreement(s) within thirty (30) Business Days following receipt. Customer must simultaneously pay any deposit required by Company not to exceed fifty percent of the estimated costs to complete the interconnection.

B. Supplemental Review Process

If Company determines that additional studies are required to determine the feasibility of the interconnection, Company must notify Customer within thirty (30) Business Days of when the application is deemed complete and provide Customer a form of agreement that includes a description of what studies are required and a good faith estimate of the cost and time necessary to perform the studies. Within thirty (30) Business Days after the receipt of the agreement, Customer may supply an alternative cost estimate from a third-party qualified to perform the studies required by Company. After Company and Customer agree on the estimated cost of the required studies and the identity of the parties to perform the required studies Customer must execute and return the completed agreement within thirty (30) Business Days along with any deposit required by Company not to exceed the lower of \$1000, or fifty percent of the estimated study cost.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

11. Interconnection Agreement, Review and Acceptance of Interconnection Agreements and Costs

B. Supplemental Review Process (continued)

Company will provide Customer with the results of the studies. If the studies determine that the interconnection is not feasible, Company will provide notice of denial to Customer and the reasons for denial.

If the studies determine that interconnection is feasible, Company will notify Customer and provide an executable interconnection agreement to Customer within five (5) Business Days of such notification. Company also will provide any additional interim agreements, such as construction agreements, that may be necessary and a good faith estimate of the cost and time necessary to complete the interconnection. Customer must execute and return the completed agreement(s) within thirty (30) Business Days following receipt. Customer must simultaneously pay any deposit required by Company not to exceed fifty percent of the estimated costs to complete the interconnection.

C. Customer's failure to execute and return completed agreements and required deposits within the time frames specified may result in termination of the application process by Company under terms and conditions stated in such agreements.

D. Customer shall be responsible for all reasonable costs incurred by Company to study the proposed interconnection and to design, construct, operate and maintain any required interconnection facilities or system upgrades all as required under the charges, terms and conditions stated in any study agreement(s) and interconnection agreement.

12. To ensure system safety and reliability of interconnected operations, all interconnected generating facilities must be constructed and operated in accordance with WAC Chapter 480-108 and all other applicable federal, state, and local laws and regulations. Prior to initial operation, Customer must submit a completed certificate of completion to Company, execute an appropriate interconnection agreement, and execute any other agreement(s) required for the disposition of the generating facility's electric power output as described in WAC 480-108-040(15).

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

13. Customer shall promptly furnish Company with copies of such plans, specification, records, and other information relating to the generating facility or the ownership, operation, use, Company access to, or maintenance of the generating facility, as may be reasonable requested by the Company from time to time.

14. For the purposes of public and working personnel safety, Company may immediately disconnect from Company's system any non-approved generation interconnections.

15. To ensure reliable service to all of Company's customers and to minimize possible problems for other customers, the Company will review the need for a dedicated-to-single-customer distribution transformer. If Company requires a dedicated distribution transformer, Customer must pay all reasonable costs of the new transformer and related facilities in accordance with WAC 480-108-040(13).

16. Metering

Net metering for solar, wind, hydropower fuel cells and facilities that simultaneously produce electricity and useful thermal energy as set forth in chapter 80.60 RCW: Company will install, own and maintain a kilowatt-hour meter, or meters as the installation may determine, capable of registering the bi-directional flow of electricity at the point of common coupling at a level of accuracy that meets all applicable standards, regulations and statutes. The meter(s) may measure such parameters as time of delivery, power factor, voltage and such other parameters as Company specifies. Customer must provide space for metering equipment. Customer must provide the current transformer enclosure (if required), meter socket(s) and junction box after Customer has submitted drawings and equipment specifications for Company approval. Company may approve other generating sources for net metering.

Production metering: Company may require separate metering, including, if necessary for safety or reliability, metering capable of being remotely accessed, for production. The meter will record all generation produced and may be billed separately from any net metering or customer usage metering. Costs associated with production metering will be paid by Customer.

17. Common labeling furnished or approved by Company and in accordance with NEC requirements must be posted on the meter base, disconnects and transformers informing working personnel that generation is operating at or is located on the premises.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

- 18. Company must review and approve any future modification or expansion of an interconnected generating facility. Company may require Customer to provide and pay for corrections or additions to existing interconnection facilities if government or industry regulations and standards are modified. Company must notify Customer in writing of any such requirement. Company may terminate interconnection service if Customer does not within thirty (30) business days of the date of the notice arrange with Company a mutually agreed schedule to comply with such requirements.
- 19. For the overall safety and protection of Company's electrical system, chapter 80.60 RCW limits interconnection of generation for net metering to .25 percent of Company's peak demand during 1996 and, beginning in 2014, to .50 percent of the Company's peak demand in 1996. Additionally, interconnection of generating facilities for net metering to individual distribution feeders is limited to 10 percent of the feeder's peak capacity. Company also may restrict or prohibit new or expanded interconnected generation capacity on any feeder, circuit or network if engineering, safety or reliability studies establish a need for restriction or prohibition.
- 20. Customer is responsible for protecting its facilities, loads and equipment and complying with the requirements of all appropriate standards, codes, statues and authorities.
- 21. Charges by Company to Customer in addition to the application fee, if any, must be cost-based and consistent with generally accepted engineering practices. Such charges may include, but are not limited to, the cost of engineering studies; the cost of transformers, production meters, and Company testing, the cost of qualification, and approval of non-UL 1741 listed equipment; the cost of interconnection facilities, and the cost of any required system upgrades. Unless Company demonstrates by reference to its integrated resource plan prepared pursuant to WAC 480-100-238, its conservation targets pursuant to RCW 19.285.040, its studies performed under WAC 480-108-065, or other evidence that an interconnection will provide quantifiable benefits to Company's other customers, Company charges to Customer will include all costs made necessary by the requested interconnection service. Customer is responsible for costs associated with future upgrades or modifications to its generating facility or interconnection facilities made necessary by modifications Company makes to its electric system.

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

A. Generating Facilities with a Nameplate Capacity Rating up to 300 kilowatts.

22. This Schedule does not govern the settlement, purchase or delivery of any power generated by Customer's generating facility. The purchase or delivery of power, including net metering of electricity pursuant to Chapter 80.60 RCW, power purchases and sales to PURPA qualifying facilities pursuant to Chapter 480-107 WAC, and other services that Customer may require will be covered by separate agreement or pursuant to the terms, conditions and rates as may be from time to time approved by the Commission. Any such agreement shall be completed prior to initial operation and filed with the Commission.

23. Customer may disconnect the generating facility at any time after providing reasonable advance notice to Company.

Customer must provide notice of the sale or transfer of Customer's generating facility, interconnection facilities or the premises upon which the interconnection facilities are located. To continue interconnection service to a new owner, the new owner must execute a new interconnection agreement.

24. Customer must obtain an electrical permit and pass electrical inspection for all generating and interconnection facilities before they can be connected or operating in parallel with Company's electric system. Company must receive written certification from Customer that the generating facility has been installed and inspected in compliance with the local building and/or electrical codes. Company must review and approve in writing the certificate of completion, before Customer's generating facility may be operated in parallel with Company's electric system. Company shall not unreasonably withhold such approval, but shall have the right to inspect and test the interconnection facilities in accordance with IEEE 1547.1 prior to parallel operation.

B. Generating Facilities with Nameplate Capacity Rating Greater than 300 kilowatts but no more than 20 megawatts.

1. Company offers interconnection service pursuant to that offered under the small generator interconnection provisions of Company's open access transmission tariff as approved by the Federal Energy Regulatory Commission ("FERC").

(continued)

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**Schedule 136
INTERCONNECTION TARIFF**

SPECIAL CONDITIONS: (continued)

- B. Generating Facilities with Nameplate Capacity Rating Greater than 300 kilowatts but no more than 20 megawatts.
 - 2. For purposes of Section B, "small generator interconnection provisions" means the procedural and technical requirements established by the Federal Energy Regulatory Commission ("FERC") in Standardization of Small Generator Interconnection Agreements and Procedures, Order No. 2006, 70 FR 34100 (June 13, 2005), FERC Stats. & Regs. ¶ 31,180 (2005) (Order No. 2006), order on reh'g, Order No. 2006-A, 70 FR 71760 (Nov. 30, 2005), FERC Stats. & Regs. ¶ 31,196 (2005), order on clarif'n, Order No. 2006-B, 71 FR 42587 (July 27, 2006), FERC Stats. & Regs. ¶ 61,046 (2006). "Small Generator Interconnection provisions" does not include the 10 kW inverter process required under the above-listed FERC regulations.
 - 3. Interconnection service includes only the terms and conditions that governs physical interconnection to Company's delivery system and does not include sale or transmission of power by Customer or retail service to Customer or transmission service to Customer.

CONTINUING SERVICE:

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from any monthly charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the general Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT**

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.219 cents
Schedule 16	0.245 cents
Schedule 17	0.245 cents
Schedule 24	0.245 cents
Schedule 33	0.204 cents
Schedule 36	0.204 cents
Schedule 40	0.230 cents
Schedule 47T	0.166 cents
Schedule 48T	0.166 cents
Schedule 51	0.219 cents
Schedule 52	0.219 cents
Schedule 53	0.219 cents
Schedule 54	0.278 cents
Schedule 57	0.219 cents

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**Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	R6.2	<u>Other Work at Customer's Request:</u>	Actual Cost
8	R8.2	<u>Meter Test Charge:</u>	\$50.00
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	R10.2	<u>Returned Check Charge:</u>	\$20.00
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance

(continued)

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**Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
11D	R11D-3.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
11D	R11D-3.5	<u>Field Visit Charge:</u>	\$15.00
11D	R11D-3.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense For Facilities installed at Company's expense	0.67% of installed cost per month 1.67% of installed cost per month
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00

(continued)

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00

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Rule 1
GENERAL RULES AND REGULATIONS - DEFINITIONS

The following terms when used in this tariff and in the application or agreement for electric service shall have the following meanings, unless otherwise indicated:

Adult Family Home: A regular family abode in which a person or persons provides care, special care, room and board to more than one, but not more than six adults who are not related by blood or marriage to the person or persons providing the services.

Applicant: A person or agency requesting Company to supply electric service.

Billing Period or Billing Month: An interval of approximately 30 days between successive meter reading dates.

Commission: Washington Utilities and Transportation Commission.

Company: Pacific Power & Light Company.

Company's Operating Convenience: The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations; does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Customer: Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

Date of Issuance: The date upon which a bill is mailed, transmitted or delivered by Company to the customer.

Demand: The average rate in kilowatts at which electric energy is delivered during any specified length of time.

Duplicate Service Facilities: Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.

Emergency Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.

Energy: Electric energy, measured in kilowatt-hours.

(continued)

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Rule 1
GENERAL RULES AND REGULATIONS - DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

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Rule 1
GENERAL RULES AND REGULATIONS - DEFINITIONS

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

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Rule 2
GENERAL RULES AND REGULATIONS – TYPES OF SERVICE

(A) DEMAND PULSE ACCESS SERVICE:

Company will provide access to Company's metering pulses proportional to Customer's kilowatt-hour usage by means of Demand Pulse Relay equipment to be owned, installed and maintained by Company. The installation of Company owned Demand Pulse Relay equipment shall be conditioned on the following:

1. Customer enters into an agreement with Company for not less than one year and pays Company an amount as specified in Schedule 300 for installation, operation and maintenance of Demand Pulse Relay equipment.
2. Except for metering equipment normally furnished for Customer's load characteristics, any metering equipment or associated work that must be provided to make the Demand Pulse Relay operable, shall be by Company at Customer's expense.
3. The Company's billing meter installation shall, in all instances, govern in establishing Customer's energy and demand record for billing purposes.
4. The Company's meter used in determining the Customer's billing shall measure demand by rolling consecutive subintervals and shall not provide end of interval pulses to the Customer.
5. Company reserves the right, after a minimum 24 hour notification to Customer, to interrupt the supply of pulse information to perform meter tests or maintenance procedures and assumes no responsibility for the effect on the Customer's operation or equipment.
6. If, at any time, in Company's sole judgment, the supply of demand pulse information through the Demand Pulse Relay equipment becomes detrimental to reliable metering or to the Company's metering practices, the Company shall, after a minimum 24 hours notification to Customer, have the right to disconnect the Demand Pulse Relay equipment from its metering facilities without liability to Customer.

(continued)

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Rule 2
GENERAL RULES AND REGULATIONS – TYPES OF SERVICE

B. HIGHLY FLUCTUATION LOAD SERVICE:

All service or a portion of service which is of such short duration or of such nature that regular demand meters will not register the true or representative amount of demand required by the load. Where Customers have connected to Company's system, arc furnaces, draglines, welders, log chippers, or other equipment of a nature which repeatedly create high momentary or short period demands, such service may be furnished by Company, provided the Customer enters into an agreement to pay specified monthly demand charge in accordance with the applicable schedule for deliveries of electric power and energy. For purposes of determining the monthly billing demand, the Company reserves the right to:

1. Install such metering as Company may require for measuring or computing the demand over a shorter interval than specified in the applicable schedule, or
2. To use the kVa rating of the transformer capacity as determined by Company required to serve the Customer's connected load.

C. NONRESIDENTIAL SERVICE:

Service to any Customer who does not qualify for residential service in (F) below shall be designated Nonresidential.

D. PARALLELING:

Connection to Company's electric system, directly or indirectly, from any other source of electric power is prohibited without an express written operating agreement with Company concerning such connection.

E. RESALE OF SERVICE:

Resale of service shall be limited to the Customer's tenants using such service entirely within property described in the written agreement. Service resold to tenants shall be metered and billed to each tenant at Company's regular tariff rate schedule applicable to the type of service actually furnished the tenant. The Customer shall indemnify Company for any and all liabilities, actions or claims for injury, loss or damage to persons or property arising from the resale of service by the Customer.

(continued)

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Rule 2
GENERAL RULES AND REGULATIONS – TYPES OF SERVICE

F. RESIDENTIAL SERVICE:

Service furnished to Customers for domestic purposes in single-family dwellings, including mobile homes, apartments and flats where each dwelling unit is separately metered and billed, fraternity and sorority houses, "adult family homes", and rooming houses where not more than four rooms are used as sleeping or living quarters by persons not members of the Customer's family, but excluding dwellings where the tenancy is typically less than 30 days length, such as hotels, motels, camps, lodges and clubs. Only one rate application will be employed for each metered residential service.

Residential rates will be applicable to residential buildings served through one meter but so constructed as to provide separate living units for more than one family only when the minimum charge, basic charge and the number of kilowatt-hours in each of the rate blocks is multiplied by the maximum number of families or single-family units which could be so served.

For so long as service capacity is not increased, rewiring to multiple residential meters will not be required for multi-family structures which receive residential service through a single meter.

Residential heat pumps supplemented by electric resistance heating elements shall be designed, installed and operated such that the resistance heat is not switched on at the same time the heat pump motor starts. The Customer shall contact Company before the installation of residential space heating units.

Where the major portion of the electric service or capacity provided for dwelling is used regularly for the conduct of business, or for any nonresidential purpose, the electricity consumed in the portion so used will be separately metered and billed under the appropriate schedule. If separate circuits are not provided by the Customer, the entire premises may be classified as nonresidential and billed accordingly.

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Rule 3
GENERAL RULES AND REGULATIONS – DESCRIPTION OF SERVICE

Electric service furnished under this tariff will be alternating current, 60 hertz, single or three-phase, at one of the nominal standard voltages given below. This tariff contains specific charges and billing adjustments for standard primary voltage metering and delivery.

A. SECONDARY VOLTAGE:

1. Overhead Service

Single-phase, 120 volts, 2-wire, grounded
Single-phase, 120/240 volts, 3-wire, grounded

Three-phase, 120/208 volts, 4-wire, grounded
Three-phase, 120/240 volts, 4-wire, grounded
Three-phase, 277/480 volts, 4-wire, grounded

Under certain conditions, at the option of Company, ungrounded three-phase 480 volt 3-wire service will be provided.

2. Underground Service

Single-phase, 120 volts, 2-wire, grounded
Single-phase, 120/240 volts, 3-wire, grounded

Three-phase, 120/208 volts, 4-wire, grounded
Three-phase, 277/480 volts, 4-wire, grounded

Under certain conditions, at the option of Company, grounded three-phase 120/240 volt 4-wire service will be provided.

3. Secondary delivery limitations: Company, at its option, may limit the maximum or minimum load served at any of the above secondary voltages through a single point of delivery to a size commensurate with the capacities of transformers of that voltage designated as a Company Standard.

B. PRIMARY VOLTAGE:

1. Standard Primary Voltage is three-phase, 7,200/12,470 and 12,000/20,800 volts 4-wire grounded.

2. Other than standard primary voltages is use by Company include 2,400/4,160 volt wye, 7,200 volt delta, and 19,800/34,500 volt wye.

3. Delivery at primary voltage will be at the option of Company, subject to any special conditions and restrictions that Company may determine to be necessary and only after the customer has signed a written contract.

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**Rule 4
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC
SERVICE**

Each applicant for electric service may be required to sign an application or a contract before service will be supplied. No contract or any modification thereof shall be binding upon Company until executed by its duly authorized representative.

A. APPLICATIONS:

The application is merely a request for service, and shall not be accepted until the applicant 1) satisfies credit screening criteria; or 2) pays a deposit or deposit installment to Company. During the period from November 15 until March 15 of the following year, no deposit will be required of applicants, certified by a public assistance agency to be qualified for inclusion in the winter low-income plan. For those winter low-income plan customers, deposits will not be requested until after the March 15 date, if, at that time a deposit is still appropriate.

The application does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than the minimum requirements of the applicable schedule.

In any case where two or more parties join in one application for electric service such parties shall be jointly and severally liable thereunder. One bill bearing both names, shall be rendered for electric service supplied in accordance therewith.

In the absence of a signed application for service, the supplying of electric service by Company to the customer's premises and the acceptance thereof by the customer shall be deemed to constitute a contract between Company and the customer, continuing until service to the customer is permanently discontinued, for delivery and acceptance of electric service under the applicable rates, rules and regulations contained in this tariff.

For applicants requesting service connection during normal business hours, no charge will be imposed. For service connections requested after hours a Connection Charge may be collected by Company as described in Schedule 300 before service is connected.

B. WRITTEN CONTRACTS:

Written contracts will not be required as a condition of service except:

1. In the case of extensions, temporary service, or service involving special conditions.
2. Where the property or equipment supplied is rented, and Company requires that the owner be responsible for payments for service.
3. Where required by Company under provisions set forth in the rate schedules or General Rules and Regulations of this tariff.

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**Rule 4
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC
SERVICE**

C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:

In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:

Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

E. CHANGE OF OCCUPANCY:

When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

F. AVAILABILITY OF FACILITIES:

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or
2. When such service is not furnished in accordance with contract provisions set forth in this tariff.
3. When customer requests Company to permanently disconnect Company's facilities, under circumstances where the facilities would likely not be reused at the same site, customer shall pay to Company the actual cost for removal less salvage of only those distribution facilities that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to customer. However, the actual cost for removal less salvage charged to customer making a request under this paragraph shall not include any amount for any distribution facilities located on public easement (other than the meter and service drop). When the facilities removed by Company are the overhead service drop and meter only, the charges shall be \$200. When the facilities removed by Company are residential underground service drop and meter only, the charges shall be \$400.

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**Rule 4
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC
SERVICE**

F. AVAILABILITY OF FACILITIES: (continued)

- 4. When the customer requests Company to permanently disconnect Company's facilities, under circumstances where the facilities would likely not be reused at the same site and customer also requests Company to remove specific distribution facilities, customer shall pay to Company the amounts described in paragraph 3 above, as well as the actual cost for removal less salvage of any different distribution facilities customer requests be removed. Notwithstanding the last sentence of paragraph 3, the actual cost for removal less salvage charged to a customer making a request under this paragraph may include amounts for distribution facilities located on public easement if customer specifically requests such facilities be removed.
- 5. Authorized representatives of the Company have the right to enter a customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property.
- 6. Company shall remove facilities pursuant to paragraph 3 and 4 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other customers.

In billing for removal of distribution facilities under paragraphs 3 and 4, Company shall charge customer for the actual cost for removal, less salvage, unless the specific charge stated in paragraph 3 applies. Company shall provide an estimate of such charges to customer prior to removal of facilities. The customer shall pay the amount estimated prior to disconnection and removal of facilities. The facilities shall be removed at a date and time convenient to both the Customer and Company. Within ten business days after removal, Company shall determine the actual cost for removal less salvage, and adjust customer's estimated bill to that amount, unless the specific charge stated in paragraph 3 applies.

G. REFUSAL OF SERVICE:

- 1. The Company may refuse requests to provide service to a master meter in a building with permanent occupants when all of the following conditions exist:
 - a. The building or property has more than one dwelling unit;
 - b. The occupants control a significant part of the electricity used in the individual units; and
 - c. It is cost-effective for the occupants to have the utility purchase and install individual meters considering the long-run benefits of measuring and billing each occupant's electric use separately.

(continued)

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**Rule 4
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SERVICE**

G. REFUSAL OF SERVICE: (continued)

2. The Company may refuse to provide new or additional service if:
 - a. Providing service does not comply with government regulations or the electric industry accepted standards concerning the provision of service;
 - b. In the Company's reasonable judgment, the applicant's or customer's installation of wiring or electrical equipment is considered hazardous;
 - c. The applicant or customer does not comply with the Company's request that the applicant or customer provide and install protective devices as deemed necessary by the Company;
 - d. The applicant or customer does not comply with the Company's request that the applicant or customer provide and install protective devices, when the Company, in its reasonable judgment deems such protective devices are necessary to protect the Company's or other customers' properties from theft or damage;
 - e. After reasonable efforts by the responsible party, all necessary rights of way, easements, approvals, and permits have not been secured; or
 - f. The customer is known by the Company to have tampered with or stolen the Company's property, used service through an illegal connection, or fraudulently obtained service and the Company has complied with WAC 480-100-128(2), disconnection of service.

3. The Company may not refuse to provide new or additional service to a residential applicant or residential customer who has a prior obligation. A prior obligation is the dollar amount, excluding deposit amounts owed, the Company has billed to the customer and for which the Company has not received payment at the time the service has been disconnected for nonpayment. The Company must provide service once the customer or applicant has paid all appropriate deposit and reconnection fees. This subsection does not apply to customers that have been disconnected for failure to honor the terms of a winter low-income payment program.

4. The Company may not refuse to provide service to an applicant or customer because there are outstanding amounts due from a prior customer at the same premises, unless the Company can determine, based on objective evidence, that a fraudulent act is being committed, such that the applicant or customer is acting in cooperation with the prior customer with the intent to avoid payment.

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**Rule 5
GENERAL RULES AND REGULATIONS – POINT OF DELIVERY**

The "point of delivery," unless otherwise specified by Company, is that location on the customer's building or structure where Company's circuit and the customer's system are interconnected. The exact location of said Point of Delivery shall be at Company's discretion.

Company will supply the exterior connection commonly known as "service connection" between Company's transformers or lines and the Point of Delivery. The customer shall provide a structurally sound support for the attachment of the service connection on the customer premises with the clearances required for safety. The location and height of the attachment point shall be at Company's discretion. If more than one service is required for delivery of electric power and energy to a customer, then (a) each service connection shall be separately metered and billed, or (b) Company may establish the "Point of Delivery" on its transformer platform or other structure and install one set of metering equipment, in which event all service wires and other facilities beyond the point of delivery shall be installed and owned by the customer; provided, however, that when the metering equipment is separated from the customer's premises by a street or railroad, Company will furnish, own and maintain the necessary overhead service wire over such street or railroad.

Should the customer require delivery from Company through more than one Point of Delivery, or more than one voltage or phase classification at the same premises, the customer shall pay the cost of such facilities necessary to provide the additional service.

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**Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S
PREMISES**

A. METER INSTALLATIONS:

All meters and facilities furnished by Company, at its expense, and installed on the Customer's premises shall be, and remain, the property of Company, and may be removed by Company upon discontinuance of service. The Customer shall provide space and support for, and exercise proper care to protect, Company's seal or seals. In the event of loss or damage to Company's property, arising from carelessness or misuse by the Customer, the cost of necessary repairs or replacements shall be as described in Schedule 300 and paid by the Customer.

B. CUSTOMER FACILITIES:

The Customer shall install and maintain all wiring and equipment beyond the point of delivery except for metering equipment, and except under conditions specified by Company in writing or conditions set forth in Rule 5 hereof.

All meter bases for meters necessary for measuring electric service (including Kvar when specified by Company) shall be provided and installed by the Customer at a location acceptable by Company, and shall conform to Company's specifications. The Customer's wiring and meter base and entrance facilities must be installed and maintained by the Customer in conformity with applicable municipal or state requirements and to accepted modern standards required by the National Electrical Safety Code and the National Electric Code; and if an affidavit or certificate of inspection is required by law, the same must be furnished before service is connected. Company may disconnect service or refuse to connect service when the Customer's wiring or facilities are, in Company's judgment, unsafe or hazardous to the Customer or others.

The customer shall not connect an electric generator or other source of electric energy to wiring which is energized at any time from Company's system without approved safe- guards. The safeguards shall include a disconnect and transfer switch installation approved by the public authority having jurisdiction or shall include an approved synchronizing and paralleling system installed in accordance with a written agreement with Company concerning such connection and operation.

C. CUSTOMER'S RESPONSIBILITY FOR SAFETY:

The customer shall comply with all Federal, State and local laws and regulations, as well as all applicable laws of negligence concerning all activities in the vicinity of Company's electrical wires, lines and equipment whether on the customer's premises or used to deliver electricity from the generating facilities to his premises. The customer shall comply with such laws and regulations to protect himself, his family, his employees, Company and all third parties from injury, loss or damage.

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**Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S
PREMISES**

D. RIGHTS-OF-WAY:

The applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the customer's premises, including Company-owned transformers, is for the convenience of the applicant or the customer, such relocation will be performed by Company provided the applicant or the customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. MAINTENANCE OF CUSTOMER'S FACILITIES:

Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

J. OTHER WORK AT CUSTOMER'S REQUEST:

The Company may collect a charge specified in Schedule 300 when it performs work at the customer's request.

K. LIABILITY:

Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

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Rule 7
GENERAL RULES AND REGULATIONS – BASIS OF RATES

Unless otherwise specifically provided in the rate schedule or contract, Company's rates are based upon the furnishing of electric service to the customer's premises at a single point of delivery and at a single voltage and phase classification. When optional rate schedules are available, the customer may not change from one rate schedule to another more frequently than once in any twelve-month period.

A. INDIVIDUAL CUSTOMER:

Each separately operated business activity and each separate building will be considered an individual customer for billing purposes, except that if several buildings are occupied and used by one residential customer or by one general service customer in the operation of a single and integrated business enterprise, Company will furnish electric service for the entire group of buildings through one service connection at one point of delivery, provided all such buildings are on the same premises.

B. REACTIVE POWER:

All rate schedules in this tariff are based upon the minimizing by the customer of the taking of reactive power.

1. The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test and, when determined by test, the resulting reactive demand will remain in effect until a new determination is made.
2. If the customer installs and owns facilities needed to supply the required reactive power, suitable disconnecting switches shall be installed to automatically disconnect such facilities from Company's lines whenever the customer's load is disconnected there from. When reactive power correction equipment is installed by the customer, such equipment must be connected and switched in a manner acceptable to Company.

C. UNMETERED SERVICE:

Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights, television amplifiers and other similar installations may, for the convenience and mutual benefit of the Customer and Company, be unmetered. The average monthly use (one-twelfth of the annual use determined by test or estimated from equipment ratings) shall be billed monthly in accordance with the applicable schedule.

D. CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from minimum monthly charges.

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Rule 7
GENERAL RULES AND REGULATIONS – BASIS OF RATES

- E. SPECIAL DEMAND:
All rate schedules of this tariff are based upon loads for which standard demand measurements adequately reflect the size of load imposed on Company's system. In the event of loads with large short-period fluctuations, Company reserves the right to employ special demand determinations.

- F. PRIMARY METERING AND DELIVERY:
In those instances where the Customers are afforded service with metering or delivery at primary voltage on rate schedules not specifically providing for primary voltage, the Primary Voltage Metering and Delivery adjustment provisions of Schedule 36 will be applied to billing amounts of the applicable rate schedule.

- G. AGRICULTURAL PUMPING SERVICE:
At the option of the Customer, Agricultural Pumping Service may be provided under the General Service Schedule provided, however, that seasonal disconnects shall not relieve such Customer from monthly billings for the General Service Schedule minimums.

- H. INTEREST:
No interest will be paid or collected by the Company, unless specifically provided for in the Company's tariffs, except under Federal Law 97-177.

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Rule 8
GENERAL RULES AND REGULATIONS – METERING

A. GENERAL:

The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building.

When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

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Rule 8
GENERAL RULES AND REGULATIONS – METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

1. Certified Meter Testing of New Meters. The Company purchases meters with accuracy certified by the manufacturer to be in compliance with The American National Standard Code for Electricity Metering (ANSI C12.1). The test results of the manufacturer are identified by each meter's individual serial number. These records will be maintained for the three most recent years.
2. In-Service Meter Performance Testing. The Company performs an in-service meter test program to ensure the accuracy of meters throughout their service life.

Meters are tested on full load, light load and power factor to meet the following standards:

- Mechanical and Hybrid +/- 1.0% accuracy
- Solid State +/- 0.5% accuracy

Meters that meet acceptable standards of accuracy will remain in service, subject to random sampling and scheduled testing. The Company's schedule testing will occur:

- Every eight years for all electro-mechanical meters without surge proof magnets. Every 16 years for all other electro-mechanical meters.

The Company's random testing is based on ANSI/ASQC Z1.4 Sampling Procedures and Tables for Inspection by Attributes.

Meters that, on test, fail to meet accuracy specifications and that cannot be recalibrated will be replaced, retired, or salvaged within ten days. The Company's meter replacement and/or retirement programs meet the requirements set forth in ANSI 12.1 Section 5.

3. Meter Tests at Customer Request. Customers may request the Company to test the accuracy of the meter at the Customer's premises. The Company will perform such a test once in 12 months without charge. If the Customer requests more than one test in 12 months, the Company may request the amount specified in Schedule 300. If the meter errs more than 2%, the Company will refund the advance.

(continued)

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Title: Vice President, Regulation

Rule 8
GENERAL RULES AND REGULATIONS – METERING

B. METER TEST PROCEDURES: (As of the effective date of this tariff.)

4. Billing Adjustments for Meter Error. If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information.

5. Watthour Reference Standards. The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. TYPES AND USE OF SERVICE:

1. Individual Customer. The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

2. Multi-Unit Residential Complexes. The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

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Rule 9
GENERAL RULES AND REGULATIONS – DEPOSITS

A. DEPOSIT REQUIREMENTS FOR CURRENT RESIDENTIAL CUSTOMERS:

The Company may collect a deposit from current residential customers when:

1. At any time during the prior 12 months, the Company has sent the customer three or more delinquency notices;
2. The Company has disconnected the customer's residential service for nonpayment; or
3. There is a prior customer living at the residence who owes a past-due bill to the Company for service at that address.

B. DEPOSIT REQUIREMENTS FOR RESIDENTIAL APPLICANTS:

The Company may collect a deposit from an applicant for residential service only if:

1. The applicant has met any of the conditions described in subsection A above as a prior customer of the Company or as a customer of another electric utility;
2. The applicant is not able to demonstrate continuous employment during the prior 12 consecutive months and neither is currently employed nor has a regular source of income;
3. The applicant does not own or is not purchasing the premises to be served;
4. There is a prior customer living at the residence who owes a past-due bill to the Company at that address; or
5. The applicant has an unpaid, overdue balance owing to any electric or gas utility for residential service.

C. DEPOSIT REQUIREMENTS FOR NONRESIDENTIAL APPLICANTS OR CUSTOMERS:

A nonresidential applicant or customer may be required to demonstrate satisfactory credit.

D. AMOUNT OF DEPOSIT:

The deposit shall not exceed two-twelfths of Company's estimate of the annual billings.

E. DEPOSIT PAYMENT DATE:

Any deposit or additional deposit amount required after service is established is due and payable not earlier than 5:00 p.m. of the sixth business day after notice. If the Company delivers the notice in person, the deposit or additional deposit amount is due and payable not earlier than 5:00 p.m. of the sixth business day from the date of delivery.

(continued)

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Rule 9
GENERAL RULES AND REGULATIONS – DEPOSITS

F. ADDITIONAL DEPOSIT:

Nothing in this rule shall prevent the requirement of a larger deposit or a new deposit when conditions warrant. Should a larger or new deposit be required, the reasons therefore shall be specified in writing to the customer. Any requirement for a new or larger deposit shall be in conformity with the standards set forth in this rule and shall be payable not earlier than 5:00 pm of the sixth business day after notice of the deposit requirement is mailed or delivered in person to the customer.

G. TRANSFER OF DEPOSIT:

When a customer moves to a new address within the Company's service territory, the deposit plus accrued interest, less any outstanding balance owing from the old address, must be transferred to the new address or refunded.

H. INTEREST ON DEPOSITS:

Interest on deposits collected from applicants or customers must accrue for each calendar year, at the rate for the one-year Treasury Constant Maturity calculate by the U.S. Treasury, as published in the Federal Reserve's Statistical Release H.15 on January 15 of that year. If January 15 falls on a non-business day, the Company will use the rate posted on the next following business day; and from the date of deposit to the date of refund or when applied directly to the customer's account.

I. REFUND OF DEPOSITS EXISTING RESIDENTIAL AND SMALL COMMERCIAL:

Deposits, plus accrued interest, shall be refunded under the following circumstances and in the following form:

1. Satisfactory Payment. Where the customer has for 12 consecutive months following initial payment of the deposit paid for service when due in a prompt and satisfactory manner as evidenced by the following:
 - a. Company has not initiated disconnection proceedings against the customer.
 - b. No more than two notices of delinquency have been made to the customer by Company.
2. Termination of Service. Upon termination of service, Company shall return to the customer the amount then on deposit, plus accrued interest, less any amount due Company by the customer for service rendered.
3. Refunds - How Made. Any deposit, plus accrued interest, may be applied to the customer's account for which the deposit was collected. Upon the customer's request, a refund of the deposit shall be made in the form of a check. The check shall be issued and mailed to the customer no longer than 15 days following completion of 12 months' Satisfactory Payment as described above.

(continued)

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Rule 9
GENERAL RULES AND REGULATIONS – DEPOSITS

J. SPECIAL ARRANGEMENTS FOR RESIDENTIAL APPLICANTS OR CUSTOMERS:

1. Extended Payment of Deposits. Where a residential customer or applicant for service of whom a deposit is required is unable to pay the entire amount in advance of connection or continuation of service, the customer or applicant may pay 50% of the deposit in advance, with the remainder payable in equal monthly amounts during the first two months of service with dates corresponding to the initial payment date, unless the Company and customer have agreed upon other mutually acceptable arrangements. A residential customer or applicant who is unable to meet this requirement may receive service under Alternative to Deposit, next below.
2. Alternative to Deposit. A residential customer or applicant for service of whom a deposit is required, but who is unable to make a deposit, may, as an alternative:
 - a. Prepay any installation charges and reasonably estimated regular service charges or budget billings at periods corresponding to Company's regular billing periods for the length of time during which a deposit would ordinarily have been required. The customer shall then be billed in a normal fashion; or
 - b. Furnish a satisfactory guarantor. A guarantor will be considered satisfactory if the guarantor has at least established credit with the Company as outlined in this section. A utility may, at its discretion, accept a guarantor that does not meet the requirements of this section. If the customer has been disconnected, the guarantor is responsible for the amount stated on the disconnection notice, not to exceed the amount of the required deposit unless the guarantor has agreed to guarantee an additional amount; or
 - c. Notify the Company of the inability to pay a deposit as provided in Winter low-income payment program; or
 - d. Provide a reference from a similar Company that can quickly and easily be checked if the conditions in subsection 1 of this section cannot be met.

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**Rule 10
GENERAL RULES AND REGULATIONS – BILLING**

Meters ordinarily will be read and bills rendered at intervals of approximately one month. Except for initial and final bills, no bill will be prorated when service is used for less than a full month.

A. BILLING DEMAND:

All demands used for billing purposes will be determined to the nearest whole kW, kV or kvar. Demands will be determined by permanently installed instruments, by test or motor nameplate. When determined by test or nameplate, the resulting demand will remain in effect until a new determination is made. The following table shall be used when billing demands are determined from motor nameplate data:

Motor Nameplate Horsepower	Billing kW	Motor Nameplate Horsepower	Billing kW	Motor Nameplate Horsepower	Billing kW
2 or less	2	25	21	125	102
3	3	30	25	150	122
5	5	40	33	200	162
7.5	7	50	41	Over 200	0.81/H.P
10	9	60	49		
15	13	75	62		
20	17	100	82		

B. ESTIMATED BILLINGS:

If any meter shall fail to register correctly or if Company cannot read a meter at the scheduled time, Company may estimate the consumption from the best available information. The Company will not estimate for more than four consecutive months, unless the cause of the estimation is inclement weather, terrain, or a previous arrangement with the customer. Such estimated consumption may be used for estimated billing.

C. PAYMENT OF BILLS:

All bills are payable at any office pay station or collection center authorized by Company, not later than 15 days after date of issuance. Payment of any delinquent amounts to an authorized pay station shall constitute payment to Company if the customer informs Company of such payment and Company verifies such payment.

D. ADJUSTMENT FOR BILLING ERROR:

Corrected billings may be made to adjust for billing errors including but not limited to errors caused by inaccurate metering. Such adjustment shall not exceed six months unless it can be shown that the error was due to some cause, the date of which can be established. In no event shall adjustment be made for periods exceeding three years.

E. RETURN PAYMENT CHARGE:

A service charge, as specified in Schedule 300, may be assessed and collected by Company for each payment not honored by the Customer's financial institution.

(continued)

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Rule 10
GENERAL RULES AND REGULATIONS – BILLING

F. EQUAL PAYMENT PLAN:

At the option of the Customer, residential service billings may be rendered in equal monthly amounts, provided the Customer does not owe more than two months actual billings or has not been removed from the Equal Payment Plan for non-payment within the past six months. The Equal Payment plan (E.P.P.) is available to Customers without regard to time of year, home ownership or duration of occupancy at current residence. At the Company's options, the E.P.P. may be offered to commercial customers.

The Equal Payment Plan shall consist of 12 equal monthly billings, based on an average of the 12 most recent months' actual kWh usage, billed on the current rate schedule. In the absence of actual kWh usage or when actual history is not considered indicative of future billings, the Company may estimate the 12 months' kWh usage. Any account arrears shall be divided by 12 and added to the above calculated amount, in order to bring the Customer's account current within the first year of the plan. E.P.P. accounts shall be reviewed after the first 12 months of billing and at least annually, thereafter. On the annual review month, the actual accounts receivable balance (debit or credit) shall be incorporated into the estimate for the next 12 months of the E.P.P. unless the Customer requests that the account balance be settled at that time. The monthly E.P.P. amount may be reviewed and amended by the Company, as needed in response to changing prices or variations in the Customer's kWh usage. The Company may require that the Customer pay the amended monthly E.P.P. amount as a condition for the Customer continuing on the Plan.

The Equal Payment Plan shall terminate when any of the following occur:

- (1) the Customer notifies the Company to terminate the Plan,
- (2) the Company notifies the Customer of the termination of the Plan,
- (3) the Customer no longer takes service at the premises or
- (4) the Customer is delinquent in the amount of two or more monthly payments.

Upon termination of the E.P.P. any amount owed by the Customer shall become due or any amount due the Customer shall be refunded.

(continued)

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Rule 10
GENERAL RULES AND REGULATIONS – BILLING

G. FORCE MAJEURE:

Company shall not be liable to the Customer, and the Customer shall not be liable to the Company, for any damage or claim of damage attributable to the failure of Company to deliver, or the Customer to receive, electric power and energy as the result of any cause beyond the control of Company to so deliver or of the Customer to so receive, as the case may be, which, by the exercise of reasonable diligence, the respective party is unable to avoid, including but not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strike sabotage, riot, insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities. In the event that the delivery or use of electric power is suspended or curtailed by 50% or more for a continuous period of more than 15 days as the result of an unavoidable cause as provided above, the schedule charges may, upon written request by the Customer, be prorated by subperiods reflective of the beginning and ending of the suspended or curtailed deliveries. The Customer may, upon written request, have service rendered thereafter on any applicable rate schedule for the appropriate class of customer. Proration of schedule charges shall be effective no more than 30 days prior to receipt of written request from the Customer.

H. LATE PAYMENT CHARGE:

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Equal Payment Plan will be exempt from the late payment fee as long as they remain on the Equal Payment Plan.

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**Rule 11A
GENERAL RULES AND REGULATIONS – DISCONTINUANCE OF
SERVICE FOR NONPAYMENT**

Upon a customer's failure to pay, when due, all bills rendered, or failure to comply with any of Company's rules and regulations, Company may, in addition to all other rights and remedies at law or in equity, cancel or terminate the contract under which service is being supplied or discontinue the furnishing of service, with or without cancellation or termination of such contract; provided, however, that except in case of danger to life or property, fraudulent use, impairment of service, or violation of law Company will:

- A. Provide the customer with written notice of disconnection.
 - 1. Delivered notice. The Company must deliver a second notice to the service premises and attach it to the customer's primary door. The notice must state a scheduled disconnection date that is not earlier than 5:00 p.m. of the second business day after the date of delivery; or
 - 2. Mailed notice. The Company must mail a second notice which must include a scheduled disconnection date that is not earlier than 5:00 p.m. of the third business day after the date of mailing, if mailed from within the states of Washington, Oregon, or Idaho; or the sixth business day, if mailed from outside the states of Washington, Oregon, and Idaho; or a new disconnect notice will be provided in the event Company does not disconnect service within ten working days following the first day on which disconnection may be effected, unless other mutually acceptable arrangements have been made; and
- B. Attempt in good faith to contact customer by mail or in person to present a final notice to the customer or an adult at the residence at least five business days prior to disconnection of service, or make two attempts by telephone to advise the customer of the pending disconnection and the reasons therefore, and again immediately before termination of service.
- C. Residential service shall not be discontinued because of nonpayment of bills for other classes of service.

(continued)

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Rule 11B
GENERAL RULES AND REGULATIONS – MEDICAL EMERGENCY

If a residential customer notifies the Company of a medical emergency, the Company must postpone disconnection of service or must reinstate service for a grace period of five business days to submit a medical certificate. The Company must reinstate service during the same day if the customer contacts the utility prior to the close of the business day and requests a same-day reconnection. Otherwise, the Company must restore service by 12:00p.m. the next business day. When service is reinstated the Company will not require payment of a reconnection charge and/or deposit prior to reinstating service but must bill all such charges on the customer's next regular bill or on a separate invoice. A Customer may claim medical emergency and be entitled to the benefits described in the rule only twice within any 120 day period.

A. WRITTEN CERTIFICATION:

The Company may require the customer to submit, within five business days, written certification from a qualified medical professional stating that the disconnection of electrical service would aggravate an existing medical condition of a resident of the household. Qualified medical professional means "a licensed physician, nurse practitioner, or physician's assistant" authorized to diagnose and treat the medical condition described without direct supervision by a physician. If the Company requires written certification it may include some or all of the following:

1. Residence location;
2. An explanation of how the physical health of the person will be aggravated by the disconnection of service;
3. A statement of how long the condition is expected to last; and
4. The name, title, signature, and phone number of the person certifying the medical emergency.

A medical certificate shall be valid only for the length of time the health endangerment is certified to exist, but in no case for longer than 60 days without renewal.

B. PAYMENT ARRANGEMENTS:

A customer submitting a medical certificate is not excused from paying delinquent and ongoing charges. In conjunction with Section A of this rule, the Company may require the Customer to pay 10% of the delinquent balance and enter into an agreement to pay the entire remaining delinquent balance within 120 days and pay subsequent bills when due. The Company will send a notice confirming the payment arrangements within two business days.

(continued)

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Rule 11B
GENERAL RULES AND REGULATIONS – MEDICAL EMERGENCY

C. DISCONNECTION:

If the customer fails to provide an acceptable medical certificate or 10% of the delinquent balance within the five-business-day grace period, or if the customer fails to abide by the terms of the payment agreement, the utility may disconnect service after providing written notice as follows:

1. Mailed Notice
 - a. If mailed from within the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the third business day after the date of mailing; or
 - b. If mailed from outside the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the sixth business day after the date of mailing; or
2. Company Delivered
If delivered by company personnel, the notice must provide a disconnection date not earlier than 5:00 p.m. of the second business day following the date of delivery.

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**Rule 11C
GENERAL RULES AND REGULATIONS – DISCONTINUANCE OF SERVICE
FOR OTHER CAUSES**

A. FRAUD:

After conducting a thorough investigation, the Company determines that the customer has tampered with or stolen the Company's property, has used service through an illegal connection, or has fraudulently obtained service. The Company has the burden of proving that fraud occurred. For the purpose of this section, a nonsufficient funds check or dishonored electronic payment alone will not be considered fraud.

1. First offense. The Company may disconnect service without notice when it discovers theft, tampering, or fraud, unless the customer immediately pays all of the following:

- (a) The tariffed rate for service that the Company estimates was used as a result of the theft, tampering, or fraud;
- (b) All Company costs resulting from such theft, tampering, or fraud; and
- (c) Any required deposit.

2. Second offense. The Company may disconnect service without notice when it discovers further theft, tampering, or fraud. The Company may refuse to reconnect service to a customer who has been twice disconnected for theft, tampering, or fraud, subject to appeal to the commission.

B. IMPAIRMENT OF SERVICE:

Company will not provide service to utilizing equipment, the operation of which will be detrimental to the service of its other customers, and may without further notice discontinue electric service to any customer who shall continue to operate such equipment after having been directed by Company to cease such operation.

C. UNSAFE WIRING OR EQUIPMENT:

Company shall have the right to refuse or discontinue electric service if any part of the customer's wiring or equipment, or the use thereof shall be found to be unsafe by Company or in violation of applicable laws, ordinances, rules or regulations of public authorities until it shall have been put in a safe condition or the violation remedied. Company does not assume the duty of inspecting or repairing the customer's lines or appliances or apparatus or any part thereof and assumes no liability therefore.

D. ACCESS TO FACILITIES:

Company shall have the right to discontinue service when a customer refuses to provide the Company's representatives with access to Company's facilities on the customer's premises.

(continued)

**Rule 11D
GENERAL RULES AND REGULATIONS – CHARGES FOR COLLECTION
ACTIVITY**

A. RECONNECTION CHARGE:

Whenever service has been discontinued by Company because of any default by the customer, as provided in these rules, a charge to cover the cost of reconnection may be collected by Company before service is restored. Customers will be charged for reconnections made from 8:00 A.M. to 7:00 P.M. as specified in Schedule 300. Except for medical emergencies or customers disconnected in error, requests for reconnection made after 7:00 P.M. will be completed on the following day.

B. FIELD VISIT CHARGE:

The Company may assess the Customer the Field Visit Charge shown on Schedule 300 when payment is collected at the service address or when the employee, without receiving payment, does not disconnect at the Customer's request. The employee accepting payment for a delinquent account at the service address will not dispense change for payment tendered in excess of the amount due or owing. Any excess payment shall be credited to the Customer's account.

C. UNAUTHORIZED RECONNECTION/TAMPERING CHARGE:

Where damage to Company's facilities has occurred due to tampering or where reconnection of service has been made by other than Company, the Unauthorized Reconnection/Tampering Charge may be collected as specified in Schedule 300. This charge is not a waiver by Company of the rights to recover losses due to tampering. In addition to the above mentioned charge, person receiving service shall be liable for any damage to Company property.

(continued)

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Rule 11E
GENERAL RULES AND REGULATIONS – RECONNECTION OF SERVICE

Whenever service has been discontinued by Company because of any default by the customer, as provided in these rules, Company shall have no obligation to reconnect such service until the causes for disconnection have been remedied.

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**Rule 12
GENERAL RULES AND REGULATIONS – CUSTOMER’S LOAD AND
OPERATIONS**

The customer shall provide devices adequate to protect his equipment from high and low voltage and from overload, and shall make no substantial addition to or change in his electrical facilities without Company's agreement that the additional or changed load is of such a size and has such characteristics that service can be furnished without detriment to other customers or damage to Company's facilities. The customer shall provide the necessary control equipment which will eliminate excessive starting current or undesirable voltage fluctuations on Company's circuits.

Any emergency generator, standby generator, or other customer electric power source must be so equipped and operated as to prevent connection with Company's electrical system except by express written agreement with Company permitting parallel operation.

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**Rule 13
GENERAL RULES AND REGULATIONS – CONTINUITY OF ELECTRIC
SERVICE AND INTERRUPTION**

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. However, electric service is inherently subject to interruption, suspension, curtailment and fluctuation. The Company shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from any of the following:

- A. Causes beyond Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which Company's system is interconnected and acts or omissions of third parties.
- B. Repair, maintenance, improvement, renewal or replacement work on Company's electrical system, which work in the sole judgment of Company is necessary or prudent. To the extent practicable work shall be done at such time as will minimize inconvenience to Customer and, whenever practicable, Customer shall be given reasonable notice of such work.
- C. Automatic or Manual actions taken by Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of Company's electrical system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of Company, threaten system performance, integrity, reliability or stability.
- D. Actions taken to conserve energy at times of anticipated deficiency of resources. Such actions shall be in accordance with Rule 15 of this tariff.

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Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS:

A. CONTRACTS:

Before Building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

B. CONTRACT MINIMUM BILLING:

The Contract Minimum Billing is the greater of: (1) the customer's monthly bill; or (2) 80% of the customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the customer's annual bill; or (2) 80% of the customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is 12 times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon. The Applicant or subsequent customer(s) shall pay the Contract Minimum Billing as specified by this Rule.

C. ENGINEERING COSTS:

The Company includes designing, engineering and estimating in its Extension Costs. The Company will provide these services at no charge unless, in the Company's judgment, it determines the extension is large, complex or speculative.

For large, complex or speculative Extensions, the Applicant or customer must advance the Company's estimated Engineering Costs, but not less than \$200. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or customer's advance.

If Applicant or customer requests changes that require additional estimates, they must advance the Company's estimated Engineering Costs, but not less than \$200 for each additional estimate. The Company will not refund or credit these payments.

D. EXTENSION ALLOWANCE:

The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and shall not exceed the Extension Cost. The Extension Allowance does not include additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS: (continued)

E. EXTENSION COSTS:

Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers, labor, materials and overhead charges.

F. EXTENSION LIMITS:

The provisions of this rule apply to Line Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Line Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to: unusual costs incurred for obtaining rights-of-way, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, or non-standard construction requirements.

G. FACILITIES CHARGES:

The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to Schedule Billings. Schedule 300 specifies the Facilities Charges.

H. RESTRICTIONS:

An Extension of the Company's facilities is subject to these rules and other rules and restrictions. These may include, but are not limited to: laws of the United States; State law; executive and administrative proclamations; Commission orders or regulations; or, any lawful requirement of a governmental body.

I. ROUTES, EASEMENTS, AND RIGHTS-OF-WAY:

The Company will select the route of an Extension in cooperation with the Applicant. The Applicant must pay all costs of complete unencumbered rights-of-way, easements, or licenses to use land, and for any preparation or clearing the Company may require. The Applicant may acquire and prepare the rights-of-way, easements, or licenses in a form acceptable to the Company, or if requested by the Applicant, the Company will do so at the Applicant's expense.

J. RULES PREVIOUSLY IN EFFECT:

Rule changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a rule or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous rule or contract.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

I. CONDITIONS AND DEFINITIONS: (continued)

K. SERVICE CONDUCTORS:

The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

II. RESIDENTIAL EXTENSIONS:

A. EXTENSION ALLOWANCES:

The Extension Allowance for Residential applications is \$1050. The Extension Allowance for Residential applications in a Planned Development is \$250. Residential Service meters used by the Company for billing purposes are provided at no cost to the Applicant. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS:

A Customer that pays a refundable advance for a portion of the construction costs of an Extension may receive refunds if additional Applicants connect to the Extension. The Company will, at its initiative or on request from the Customer, compute refunds based on 25% of the cost of the shared facilities for each of the next three Applicants utilizing any portion of the initial Extension and make collections from the Applicants and refunds to the original Customer provided the follow two conditions are satisfied:

1. The original Extension has been in service less than five years when the additional connections are made.
2. The original Extension has been in service less than seven years when the application for refund is made.

C. REMOTE AND SEASONAL SERVICE:

1. CONTRACTS:

The Company will make Extensions for Remote and Seasonal Residential Service according to a written contract. The contract will require the Applicant to advance the estimated cost of facilities in excess of the Extension Allowance. The Applicant shall also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(continued)

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Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

- II. **RESIDENTIAL EXTENSIONS:** (continued)
- C. **REMOTE SEASONAL SERVICE:** (continued)

2. **ADDITIONAL APPLICANTS:**

During the first five years after the Company completes the Extension, each of the next three Applicants must pay an allocated share of the original Customer's contribution. The Company will determine these shares taking into account: (a) how much of the original line the new Applicant shares; (b) the load sizes of the Applicant and the existing Customers; and (c) the advances of the existing Customers. The Applicant must pay this allocated share before the Company will provide service. The Company will refund this share to the existing Customers.

Additional Applicants must also pay their proportionate share of the Contract Minimum Billings of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

The Applicant also must pay the estimated cost of any facilities exceeding the Extension Allowance.

D. **THREE PHASE RESIDENTIAL SERVICES:**

Where three phase Residential Service is requested, the Applicant shall pay the difference in cost between single phase and three phase service.

E. **UNDERGROUND EXTENSIONS:**

The Company will construct an Extension underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

III. **NONRESIDENTIAL EXTENSIONS:**

A. **EXTENSION ALLOWANCES:**

1. **LESS THAN 1,000 KW:**

The Company will grant Nonresidential Applicants requiring less than 1,000 kW an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

III. NONRESIDENTIAL EXTENSIONS: (continued)
A. EXTENSION ALLOWANCES: (continued)

2. 1,000 KW OR GREATER:

The Company will grant Nonresidential Applicants requiring 1,000 kW or greater an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

3. REMOTE SERVICE:

The Company will grant Applicants for Remote Service an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

4. SEASONAL SERVICE (INCLUDING FROST PROTECTION SERVICE):

The Company will grant Applicants for Seasonal Service an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay an annual Contract Minimum Billing in November of each year, for as long as service is taken, but in no case less than five years. However, Customers on Agricultural Pumping Schedules shall pay an annual Contract Minimum Billing in November of each year, for only five years.

5. STREET LIGHTING:

The Extension Allowance to streetlights taking service under Rate Schedules 51 or 53 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

(continued)

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Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

III. NONRESIDENTIAL EXTENSIONS: (continued)

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS:

1. INITIAL CUSTOMER – LESS THAN 1,000 KW:

A Customer that pays a refundable advance for a portion of the construction costs of an Extension may receive refunds if additional Applicants connect to the Extension. The Company will, at its initiative or on request from the Customer, compute refunds based on 25% of the cost of the shared facilities for each of the next three Applicants utilizing any portion of the initial Extension and make collections from the Applicants and refunds to the original Customer provided the following two conditions are satisfied:

- a. The original Extension has been in service less than five years when the additional connections are made.
- b. The original Extension has been in service less than seven years when the application for refund is made.

2. INITIAL CUSTOMER – 1,000 KW OR GREATER:

A Customer that pays a refundable advance for a portion of the construction costs of an Extension may receive refunds if additional Applicants connect to the Extension. The Company will, at its initiative or on request from Customer, compute refunds on a proportionate share basis for each of the next three Applicants utilizing any portion of the initial Extension and make collections from the Applicants and refunds to the original Customer provided the following two conditions are satisfied:

- a. The original Extension has been in service less than five years when the additional connections are made.
- b. The original Extension has been in service less than seven years when the application for refund is made.

Proportionate Share = (A + B) x C

Where:

A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

(continued)

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GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

III. NONRESIDENTIAL EXTENSIONS: (continued)

B. ADDITIONAL CUSTOMERS, ADVANCES AND REFUNDS: (continued)

3. ADJUSTMENT OF CONTRACT MINIMUM BILLING:

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

C. UNDERGROUND EXTENSIONS:

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

IV. EXTENSIONS TO PLANNED DEVELOPMENTS:

A. GENERAL:

Planned Developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

B. ALLOWANCES AND ADVANCES:

For Nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot.

For Residential developments the Company will provide the Developer an Extension Allowance of \$800 for each lot. The Developer must pay a non-refundable advance for all other costs to make secondary voltage service available to each lot. No Extension Allowance will be provided to the Developer for lots without secondary voltage service to the lot line.

For both Nonresidential and Residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or for future development.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

IV. EXTENSIONS TO PLANNED DEVELOPMENTS: (continued)

C. REFUNDS:

The Company will make no refunds for facilities installed within a development. However, a Developer may receive refunds on an advance paid for a new Extension to the development if additional Applicants connect to that Extension outside the development. The Company will, at its initiative or on request from the Developer, compute refunds based on 25% of the cost of the shared facilities for each of next three Applicants utilizing the extension paid for by the Developer, and make collection from the Applicants and refunds to the Developer provided the following two conditions are satisfied:

1. The original Extension has been in service less than five years when the additional connections are made.
2. The original Extension has been in service less than seven years when the application for refund is made.

D. UNDERGROUND EXTENSIONS:

The Company will construct Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Developer must provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense.

V. EXTENSION EXCEPTIONS:

A. APPLICANT BUILT EXTENSIONS:

1. GENERAL:

An Applicant may contract with someone other than the Company to build an Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(continued)

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Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

- V. **EXTENSION EXCEPTIONS:** (continued)
- A. **APPLICANT BUILT EXTENSIONS:** (continued)

2. **LIABILITY AND INSURANCE:**

The Applicant assumes all risks for the construction of an Applicant Built Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Extension.

3. **ADVANCE FOR DESIGN, SPECIFICATIONS, MATERIAL STANDARDS AND INSPECTIONS:**

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Extensions, the Company may require that an inspector be present whenever installation work is done.

4. **CONSTRUCTION STANDARDS:**

The Applicant must construct the Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Extension.

5. **TRANSFER OF OWNERSHIP:**

Upon approval of the construction, the Company will assume ownership of the Extension. The Applicant must provide the Company unencumbered title to the Extension.

6. **RIGHTS-OF-WAY:**

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph I.(I) in this Rule.

7. **CONTRACT MINIMUM BILLING:**

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph I.(B) in this Rule.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

V. **EXTENSION EXCEPTIONS:** (continued)

A. **APPLICANT BUILT EXTENSIONS:** (continued)

8. **DEFICIENCIES IN CONSTRUCTION:**

If, within 24 months of the time the Company energizes the Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

9. **EXTENSION VALUE:**

The Company will calculate the value of an Extension using its standard estimating methods. The Company will use the Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

10. **EXTENSION ALLOWANCE:**

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Extension Value.

B. **DUPLICATE SERVICE FACILITIES:**

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

C. **EMERGENCY SERVICE:**

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

D. **INTERMITTENT SERVICE FACILITIES:**

The Company will serve Intermittent loads provided the Customer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Customer also must pay a Contract Minimum Billing for as long as service taken, but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

(continued)

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Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

V. **EXTENSION EXCEPTIONS:** (continued)

E. **TEMPORARY SERVICE:**

The Company will provide Temporary Service upon payment of a Temporary Service charge. The charge for installations requiring only a service drop and a meter is specified in Schedule 300. All other installations require a written agreement and payment of:

- the estimated installation cost, plus
- the estimated removal cost, plus
- the estimated cost for rearranging any existing facilities, less
- the estimated salvage value of the facilities required to provide Temporary Service.

The Customer is also responsible for: electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, Contract Minimum Billings.

If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

VI. **RELOCATION OR REPLACEMENT OF FACILITIES:**

A. **RELOCATION OF FACILITIES:**

If requested by an Applicant or Customer the Company will: relocate distribution facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). Applicant or Customer is also responsible for Routes, Easements and Rights-of-Way as given in Section I.I of this rule. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For overhead to underground relocations (conversions), the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(continued)

Rule 14
GENERAL RULES AND REGULATIONS – LINE EXTENSIONS

VI. RELOCATION OR REPLACEMENT OF FACILITIES: (continued)

B. LOCAL GOVERNMENTS:

When required by a governmental entity and when such conversion is practical, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with Section VI.(A) above, and provided the entity adopts an ordinance creating an underground district requiring:

1. All existing overhead communication and electric distribution facilities be removed; and
2. Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and
3. Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

VII. CONTRACT ADMINISTRATION CREDIT:

Customers may waive their right to receive refunds on a Extension advance. Customers who waive this right will receive a Contract Administration Credit of \$250. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

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Rule 15
GENERAL RULES AND REGULATIONS – ACTIONS TAKEN BY COMPANY
TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

I. GOVERNMENT PROCLAIMED REGIONAL DEFICIENCIES:

Where there exists a government designated authority to proclaim power emergencies, actions will be implemented by the Company in accordance with proclamation of such authority. Action by the Company to interrupt, suspend, or otherwise curtail service to customers will be integrated with actions of other utility systems in the region taken to meet regional deficiencies. Such actions include the Company directing a Customer to curtail its load in addition to both manual and automatic operation of the electrical system. The following curtailment sequence will be used to the extent permitted by the operating characteristics of the electrical system unless it is necessary, in the sole judgment of Company, to vary said sequence in order to protect system performance, integrity, reliability or stability.

CURTAILMENT SEQUENCE:

- 1) Large industrial and commercial Customers to the extent that this can be done after considering Customer's load and system conditions and then, if necessary;
- 2) Selected distribution feeders throughout the service area for short periods of time, alternating among circuits and avoiding, if practicable, interruptions at facilities which are essential to the public welfare, such as hospitals, other health facilities, airports, police stations, fire stations, communication facilities, domestic water pumping stations, defense installations, civil defense centers, sewage disposal plants and others and then, if necessary;
- 3) Selected distribution feeders throughout the service area for longer periods of time with less alteration among circuits while continuing to avoid, if practicable, interruptions at facilities which are essential to the public welfare and then, if necessary;
- 4) Customers whose functions are essential to the public welfare beginning with those Customers whose service is least essential and continuing to those whose functions are progressively more essential.

To the extent permitted by the operating characteristics of the system, Company will restore service to Customers in reverse sequence to that set out above unless it is necessary in the sole judgment of Company to vary said sequence in order to protect system performance, integrity, reliability or stability.

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TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES:

In absence of a government designated authority or proclamation of such authority where one exists, the Company may, if it deems it essential to maintaining the integrity of its system or its ability to provide a power supply, implement the actions enumerated hereinafter. Action by civil authorities and by the Company to obtain load curtailment by Customers other than Major Use Customers are intended to effect approximate equality of curtailment amongst all customers. If curtailment actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, such actions will be accomplished as given in the following curtailment sequence unless it is necessary in the sole judgment of the Company to vary said sequence in order to protect system performance, integrity, reliability or stability. The enumerated actions may also be taken simultaneously, or within a short period, as the situation may require.

A. CURTAILMENT SEQUENCE:

Curtailment by voluntary curtailment of nonessential uses:

- 1) Initiate curtailment of all nonessential Company use.
- 2) Request to public news media that all Customers voluntarily curtail all nonessential uses.
- 3) Request curtailment of nonessential use by governmental agencies and institutions at all levels.
- 4) Request voluntary curtailment of nonessential use in all large buildings.
- 5) Direct specific requests to Major Use Customers for voluntary curtailment of nonessential use.

If additional curtailment is required (If possible Step (6) would be implemented in advance of the time it is predicted that involuntary curtailment may be needed.):

- 6) Intensify request to the public, including request to curtail less essential uses, and with notice that if curtailment does not occur, mandatory curtailment would be required.

In the event it appears that the above actions will not provide the required load curtailment, the Company will take the following actions, after giving notice to the Commission:

- 7) Implement nonvoluntary curtailment in accordance with governmental directives or, in absence thereof, implement nonvoluntary curtailment of all Major Use Customers by a percentage of Base Period load, which percentage shall be identical for all such Customers.

(continued)

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Rule 15
GENERAL RULES AND REGULATIONS – ACTIONS TAKEN BY COMPANY
TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES

A. CURTAILMENT SEQUENCE: (continued)

- 7) Provide on request Base Period load and current consumption figures to civil authorities.
- 8) Inform all Customers other than Major Use Customers of the recommended means of achieving comparable load curtailment.
- 10) In addition to the foregoing, the Company may utilize operational procedures, including voltage reduction and interruption of service, as necessary to maintain integrity of service. Public notice will be given through news media before such operational procedures are implemented.

B. DEFINITIONS:

As used in this rule:

- a. "Major Use Customer" is a Customer who used 75,000 kWh in any monthly billing cycle in the Base Period, or who would use 75,000 kWh (without curtailment) in any monthly billing cycle in the 12-month period beginning the previous August 1.
- b. "Base Period" is the corresponding monthly billing cycle in a 12-month period ending the previous July 31.

C. BASE PERIOD ADJUSTMENTS:

- a. The Base Period loads of Major Use Customers will be adjusted to take into account any installed increase in normal load. Customers becoming Major Use Customers in the period after August 1 of the curtailment year by reason of increased usage shall have a Base Period load determined by the Company on the basis of the projected usage before curtailment.
- b. The Base Period loads of Customers other than Major Use Customers may be modified where additional load requirements have occurred and where such additional load cannot be avoided during the curtailment period. A Customer desiring such modification shall notify the Company with description of reasons therefore.

Prior to implementing Step (7), the Company will establish the Base Period load for Major Use Customers in consultation with such customers, where required.

- c. In the event a Customer and the Company cannot agree on the Base Period load, the matter may be submitted by the Customer to the Commission, and, pending final decision by the Commission, the Base Period load shall be that determined by the Company.

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Rule 15
GENERAL RULES AND REGULATIONS – ACTIONS TAKEN BY COMPANY
TO CONSERVE ENERGY AT TIMES OF DEFICIENCY OF RESOURCES

II. OTHER DEFICIENCIES: (continued)

D. STEP (7) PERCENTAGE ADJUSTMENTS:

- a. The percentage specified for mandatory curtailment under Step (7) may be increased or decreased, as system conditions require.
- b. If competent public authority determine that differing percentage curtailment should apply to different uses of power, the percentages provided for under Step (7) will be modified accordingly.

E. HARDSHIP:

Any Customer who considers that curtailment in accordance with the provisions of this rate schedule shall impose an unusual and excessive hardship upon them may present their reasons therefore, and a statement of the facts supporting such reasons, to the Commission.

F. SCHEDULING:

Customers may schedule load curtailment in any period and in any manner to minimize economic costs, hardship or inconvenience, provided that the required load curtailment (if determined on other than a daily basis) shall be assured within each period, such period not to be longer than one month.

G. INSPECTIONS:

The Company shall have the right to inspect the Customer's facilities and operating schedules to determine whether the Customer has complied with load curtailment required under Steps (7) through (9). If a Customer has not so complied and continues to fail to comply after receiving notice of noncompliance from the Company and adequate time to cure, the Company may discontinue service to such Customer until it is assured that the Customer will comply with directed load curtailment.

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Rule 16
GENERAL RULES AND REGULATIONS – TAX AND FRANCHISE FEE
ADJUSTMENTS

Charges computed in accordance with the schedules of this tariff are subject to increase or decrease in the communities or areas where taxes, fees, or assessments are imposed by any governmental authority. The amount of such taxes, fees, or assessments are assessed on the basis of meters or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted or purchased for sale or sold. Any adjustment shall continue in effect only for the duration of such taxes, fees, or assessments. See Schedules 101 and 102 for applicable adjustments.

No adjustments in charges shall be made by Company under the provisions of this rule without the approval of the Commission. Complete information about any proposed increase or decrease shall be submitted to the Commission not later than thirty (30) days prior to the date which the change is proposed to be made effective.

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Rule 17
GENERAL RULES AND REGULATIONS – WASHINGTON STATE RULES,
ORDERS AND REGULATIONS

The Rules, Orders and Regulations of the Washington Utilities and Transportation Commission of the state of Washington now in effect or hereafter issued, are by reference hereby made a part of this tariff.

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Rule 18

**GENERAL RULES AND REGULATIONS – WASHINGTON GENERAL RULES
AND REGULATION CONFLICT**

In case of conflict between any provision of any rate schedule and the General Rules and Regulations, the rate schedule shall apply.

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Issued By Pacific Power & Light Company

By: Andrea Kelly Andrea L. Kelly

Title: Vice President, Regulation

Rule 25
GENERAL RULES AND REGULATIONS – CUSTOMER GUARANTEES

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered residential, Schedule 24 or Schedule 40 Customers or Applicants utilizing the services of the Company.

A. CUSTOMER GUARANTEE CREDIT:

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

B. DESCRIPTION OF CUSTOMER GUARANTEES:

1. CUSTOMER GUARANTEE 1: RESTORING SUPPLY AFTER AN OUTAGE:

In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

- a. The Customer agreed to remain without supply;
 - b. The Company offered the Customer a generator as an alternative means of supply;
 - c. There were problems or safety-related issues with the Customer's internal equipment; or
 - d. Specialized equipment was required to restore the supply.*
- *Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the outage.

2. CUSTOMER GUARANTEE 2: APPOINTMENTS:

The Company will provide the Customer or Applicant with a mutually agreed upon two-hour window for appointments regarding the Customer or Applicant's electric supply and will arrive within this timeframe except where:

- a. The Customer or Applicant canceled the appointment;
 - b. The Customer or Applicant failed to keep the appointment; or
 - c. The Company rescheduled the appointment with at least 24 hours of notice. *
- *Also see General Exceptions.

(continued)

Rule 25
GENERAL RULES AND REGULATIONS – CUSTOMER GUARANTEES

B. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

3. CUSTOMER GUARANTEE 3: SWITCHING ON POWER:

The Company will switch on power for an Applicant or Customer within 24 hours of the initial or any subsequent request provided no construction is required, all government inspections are met and communicated to the Company, and required payments or payment arrangements are made except where:

- a. Service has been disconnected for nonpayment, subterfuge or theft/diversion of service;
- b. The Customer or Applicant canceled the request; or
- c. The Customer or Applicant's own equipment is the cause for the Customer not having power. *

*Also see General Exceptions.

4. CUSTOMER GUARANTEE 4: ESTIMATES FOR NEW SUPPLY:

An estimate for new supply will be provided to the Applicant or Customer within 15 working days after the initial meeting and all necessary information is provided and any required payment is made.

*Also see General Exceptions.

5. CUSTOMER GUARANTEE 5: RESPONDING TO BILL INQUIRIES:

The Company will respond to most billing inquiries at the time of the initial contact from the Customer. For those inquiries that require further investigation, the Company will investigate and respond to the Customer as soon as possible or at least within 10 working days.

6. CUSTOMER GUARANTEE 6: RESOLVING METER PROBLEMS:

The Company will investigate and respond to reported problems with a Customer's meter, or conduct a meter test and report the results to the Customer, within 10 working days. If the Customer requests more than one test in twelve months, the Company may request the amount specified in Schedule 300.

(continued)

Rule 25
GENERAL RULES AND REGULATIONS – CUSTOMER GUARANTEES

B. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

7. CUSTOMER GUARANTEE 7: NOTIFYING OF PLANNED INTERRUPTIONS:

The Company will provide the Customer with at least two days notice prior to turning off power for planned interruptions except where:

- a. The Customer agreed to less than two days notice;
- b. The interruption was due to work on meters or a meter test.
- c. The interruption was a momentary interruption of less than 5 minutes;
- d. Permanent repairs were carried out within three working days of completing temporary repairs following an unplanned interruption;
- e. The Customer was notified of a planned interruption which did not occur; or
- f. The safety of the public, Company personnel or imminent failure of Company equipment is a factor leading to an immediate interruption to carry out repair work.*

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the planned interruption.

C. GENERAL EXCEPTIONS:

Payment for the failure to meet a Customer Guarantee shall not be made if any of the following general exceptions occur:

- 1. The Customer or Applicant canceled the request and/or did not keep the appointment. This will include the Customer or Applicant notifying the Company they did not want the Company to start action, or take any further action.
- 2. The Customer or Applicant agreed that the action taken by the Company met the requirements of the guarantee.
- 3. The Customer or Applicant did not provide necessary information or supplied incorrect information.
- 4. Inability to access Company, Customer or Applicant's facilities beyond the control of the Company.

(continued)

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GENERAL RULES AND REGULATIONS – CUSTOMER GUARANTEES

C. GENERAL EXCEPTIONS: (continued)

5. An action or default by someone other than a Company employee that is outside of the Company's control, for example, road closures.
6. Major events, such as storms, as currently defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE). The IEEE definition is statistically-based and approximates 10% of the Company's Washington customers losing supply for approximately 75 minutes.
7. Instances where resources required to meet the guarantees were re-deployed to restore supplies during a major event in another operating area or utility.
8. Safety-related issues which preclude the Company from meeting the guarantees.
9. Causes related to force majeure, which include but are not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strikes or other labor disputes such as lockouts, slowdowns or work stoppages, sabotage, riot insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities.

D. DEFINITIONS:

Major Events for purposes of this rule are defined as:

A catastrophic event which can:

- Exceed the design limits of the electric power system, or
- Cause extensive damage to the electric power system, or
- Result in more than 10% of customers in an operating area losing supply.

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Original Sheet No. 33.1

**Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 36 Demand Charge
Overrun energy charge:	4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 45¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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Original Sheet No. 47T.1

**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 5445¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(continued)

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Original Sheet No. 48T.1

**Schedule 48T
LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
Dedicated
Facilities
>30,000 kW

Load Size* ≤ 3,000 kW, per month
Load Size* > 3,000 kW, per month

\$1,365.00
\$1,650.00

\$1,400.00
\$1,680.00

\$2,512.00

Load Size Charge*

≤3,000 kW, per kW Load Size
>3,000 kW, per kW Load Size

\$1.04
\$0.95

\$0.52
\$0.42

\$0.23

Demand Charge:

On-Peak Period Demand

(Monday through Friday:

~~6~~7:00 a.m. to ~~10~~4:00 p.m.)

Per kW for all kW of On-Peak Period Billing
Demand

\$7.02

\$6.89

\$6.86

Energy Charge:

Per kWh

4.185¢

4.130¢

4.124¢

Reactive Power Charge:

Per kVar

\$0.54

\$0.53

\$0.52

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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**Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-754 shall have subtracted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	(0.096) cents
Schedule 16	(0.124) cents
Schedule 17	(0.124) cents
Schedule 18	(0.124) cents
Schedule 24	(0.118) cents
Schedule 33	(0.116) cents
Schedule 36	(0.116) cents
Schedule 40	(0.114) cents
Schedule 47T	(0.113) cents
Schedule 48T (Secondary, Primary)	(0.113) cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	(0.105) cents
Schedule 51	(0.096) cents
Schedule 52	(0.096) cents
Schedule 53	(0.096) cents
Schedule 54	(0.096) cents
Schedule 57	(0.096) cents

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**Schedule 96
HYDRO DEFERRAL SURCHARGE**

PURPOSE:

The Hydro Deferral Surcharge recovers costs incurred by the Company associated with hydro conditions that occurred in 2005.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-754 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.106 cents
Schedule 16	0.055 cents
Schedule 17	0.055 cents
Schedule 18	0.055 cents
Schedule 24	0.055 cents
Schedule 33	0.046 cents
Schedule 36	0.046 cents
Schedule 40	0.051 cents
Schedule 47T	0.038 cents
Schedule 48T	0.038 cents
Schedule 51	0.151 cents
Schedule 52	0.110 cents
Schedule 53	0.052 cents
Schedule 54	0.067 cents
Schedule 57	0.091 cents

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**Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT**

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-754 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.219 cents
Schedule 16	0.245 cents
Schedule 17	0.245 cents
Schedule 24	0.245 cents
Schedule 33	0.204 cents
Schedule 36	0.204 cents
Schedule 40	0.230 cents
Schedule 47T	0.166 cents
Schedule 48T	0.166 cents
Schedule 51	0.219 cents
Schedule 52	0.219 cents
Schedule 53	0.219 cents
Schedule 54	0.278 cents
Schedule 57	0.219 cents

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**Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2D .1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4F .1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6H .1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6H .2 3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	R6H .2 3	<u>Other Work at Customer's Request:</u>	Actual Cost
8	R8J .2	<u>Meter Test Charge:</u>	\$50.00
8	R8J .3	<u>Meter Verification Charge:</u>	\$20.00 per unit
9	R9K .2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	R10L . 2	<u>Returned Check Charge:</u>	\$20.00
10	R10L . 34	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance

(continued)

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**Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
11D- 3	R11D- 3M.5	<u>Reconnection Charge:</u>	
		Monday through Friday except holidays 8:00 A.M. to 4:00 P.M.	\$25.00
		4:00 P.M. to 7:00 P.M.	\$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
11D- 3	R11D- 3M.5	<u>Field Visit Charge:</u>	\$15.00
11D- 3	R11D- 3M.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00
14	R14P- 2	<u>Facilities Charges:</u>	
		For Facilities installed at Customer's expense	0.67% of installed cost per month
		For Facilities installed at Company's expense	1.67% of installed cost per month
14	R14P- 11	<u>Temporary Service Charge:</u>	
		Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00
25	R25W. 1	<u>Customer Guarantee Credit 1:</u>	
		Restoring Supply After an Outage	\$50.00
		For each additional 12 hours	\$25.00
25	R25W. 1	<u>Customer Guarantee Credit 2:</u>	
		Appointments	\$50.00
25	R25W. 2	<u>Customer Guarantee Credit 3:</u>	
		Switching on Power	\$50.00
25	R25W. 2	<u>Customer Guarantee Credit 4:</u>	
		Estimates for New Supply	\$50.00

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25	23 R25W.	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00
25	23 R25W.	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00
25	3 R25W.	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00

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