

Fifth Revision of Sheet No. 150
Canceling Fourth Revision
of Sheet No. 150

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)

(C)

AVAILABILITY:

1. This schedule applies to Customer-Generators who operate a Net Metering System with a capacity of not more than 100 kW and enter into an Application and Agreement for Interconnection, Net Metering and/or Production Metering, ("Application and Agreement") in the form attached to this schedule. For a Generating Facility with capacity greater than 25 kW, the Customer-Generator shall reimburse the Company the costs of a dedicated service transformer and interconnection protection devices are required, except in a system utilizing a UL® 1741 inverter where, the Company, in its sole discretion, may require a dedicated service transformer and interconnection protection devices. (C)
2. A Customer-Generator Generating Facility shall be used primarily to offset part, or all, of the Customer-Generator's electricity requirements.
3. Service under this schedule shall be limited to 11.2 MW of cumulative nameplate generating capacity available on a first-come, first-served basis to eligible Customer-Generators of which no less than 5.6 MW of cumulative nameplate generating capacity shall be attributable to Net Metering Systems that use as fuel either solar, wind, hydroelectric power, or biogas from animal waste. Additionally, service under this schedule on individual distribution feeders is limited to ten percent (10%) of the feeder's peak capacity and the Company may restrict or prohibit new or expanded service on any feeder if an engineering, safety or reliability study establishes a need for such restriction or prohibition. (C)
4. Service under this schedule is limited to Customer-Generators who are, as Customers, eligible to take service under Schedules 7 through 49 of this tariff. (C)
5. Availability of service under this schedule is subject to rules adopted by the Washington Utilities and Transportation Commission, including any rules adopted as a result of RCW 80.60.404(2) and the provisions of Schedule 80, including attachments to Schedule 80. (C)
6. The Customer requesting service under this schedule must be the Customer-Generator and the Interconnection Customer unless the Company, in its sole judgment accepts another qualified party as the Customer-Generator and/or Interconnection Customer. (D)(T)
7. The Company will not provide wheeling or transmission service for Customer Generator. The Customer Generator's Generated Energy will be applied to consumption on the Customer-Generator's Premises or aggregated with an Aggregated Meter(s). (D)
8. The Net Metering System shall be located on the Customer Generator's Premises, except in the case of Community Solar Projects. Should the location of the Net Metering System be transferred to another electric utility, service under this schedule shall terminate on the date of such transfer and all contracts entered into to implement this schedule, or for interconnection shall be null and void. (N)

(N)

DEFINITIONS:

See definitions section on Sheet 150-i.

MONTHLY RATES:

The monthly rates in the rate schedule under which the Customer-Generator would normally be served absent the Customer-Generator owned generation shall apply as follows:

(K) Transferred To Sheet No. 150-a

(K)

(K)


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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS

(Rider to standard rate schedules 7 through 49)
(Continued)

Basic Charge: The basic charge for the Net Meter shall be equal to the basic charge in the schedule under which the Customer-Generator would normally receive service. The basic charge for the Net Meter is in addition to the basic charge related to the meter for Electric Service.

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(M)(N)
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Aggregation Basic Charge: An additional basic charge that is equal to the basic charge in the schedule under which the Aggregated Meter is billed that is applied to each meter that a Customer-Generator requests be aggregated shall be charged to the Customer-Generator each month. The Net Meter is not an Aggregated Meter for purposes of assessing this additional basic charge. Customer-Generator requests for aggregation shall be accomplished under the provisions of the SPECIAL TERMS AND CONDITIONS FOR AGGREGATION section of this Schedule

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(M)

Demand Charge: The Demand charge shall be based on the gross billing Demand and Demand rates in the schedule under which the Customer-Generator would normally receive service.

(T)
(T)

Energy Charge: The Energy charge shall be based on the Energy rate(s) in the schedule under which the Customer-Generator would normally receive service, however, the Energy rate shall apply to the Net Billed kWh rather than the total Metered kWh. In cases where the schedule under which the Customer-Generator would normally receive service has blocked or tiered rates, the first block or tier Energy charges of that schedule shall apply to any and all Net Billed kWh.

(T)
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(D)
(T)

Reactive Power Charge: The reactive power charge shall be equal to the charge in the schedule under which the Customer-Generator would normally be served and is based on Reactive Kilovolt Ampere-Hours. The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

(D)
(K)

Adjustments: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Program Year End: At the end of each Program Year the Excess Generated kWh will be set to zero. The Customer-Generator will not receive any compensation for unused Excess Generated kWh at the end of each Program Year.

(T)
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(K) Transferred To Sheet No. 150-i

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)
(Continued)

(C)

TERMS AND CONDITIONS:

1. **COSTS** – The Customer Generator shall pay for designing, installing, inspecting, operating, and maintaining the electric Generating Facility in accordance with all applicable laws and regulations and shall comply with the Company's Interconnection Standards and all technical standards set forth in WAC Chapter 480-108.

(N)

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The Customer-Generator shall reimburse the Company for all costs associated with any required upgrade or modification to the distribution system (including the service line or transformer) if (a) Customer-Generator's output exceeds Customer-Generator's demand in the absence of the generation and (b) the existing line transformer and service line is not rated for the Generating Facility's output. If the Generating Facility's output exceeds 25 kW, or in other situations where the Company in its sole discretion may require, the Customer-Generator is also responsible for costs associated with (a) any required upgrade or modification of an existing interconnection protection device or, (b) installation of interconnection protection devices or, (c) the installation of a dedicated service transformer.

(C)

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(N)

(N)
(N)

(K)

Customer Generator shall pay for the Company's standard watt-hour meter electrical hook-up, if not already present.

(N)

The Customer Generator shall reimburse the Company for any and all losses, damages, claims, penalties, or liability the Company incurs as a result of Customer Generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Customer Generator's Generating Facility or failure to maintain Customer Generator's Generating Facility.

(N)

(C)

2. **SAFETY** - All equipment necessary to meet all applicable safety, power quality, and interconnection requirements shall be provided, installed, and maintained by the Customer-Generator. Such requirements include those established by the National Electrical Code (Articles 690 and 705), National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and the Company's Net Metering Interconnection Standards. Such facilities shall be of types and characteristics acceptable to the Company, as reflected in this Schedule and the attached Application and Agreement. The Customer-Generator is responsible for costs associated with any future upgrade or modification to its Generating Facility which may be required due to future modifications in the Company's system or changes in safety, power quality and interconnection requirements.

(C)

(C)(K)

(K) Transferred To Sheet 150-c

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
 (Rider to standard rate schedules 7 through 49)
 (Continued)

3. PARALLEL OPERATION - Customer Generator shall not commence parallel operation of the Generating Facility until written approval of the Interconnection facilities has been given by the Company; the Company has installed the necessary metering and tested the protective equipment installed by the Customer Generator. Such approval shall not be unreasonably withheld. The Company shall have the right to have representatives present at the initial testing of Customer Generator's protective apparatus. Customer Generator shall provide the Company with reasonable advance notice as to when testing is to take place. After such approval, the Customer-Generator is responsible for operating its generation system in parallel with the Company's transmission and distribution system and maintaining its Generating Facility to safety and reliability standards required by the Company or by any entity having jurisdiction over the Company or the operation of the Company's electrical system. Customer-Generator shall obtain all governmental authorizations, licenses and permits needed for the construction and operation of the Generating Facility.
4. INTERCONNECTION REQUIREMENTS - The Customer-Generator's Generating Facility must meet the Company's interconnection requirements, as reflected in the attached Application and Agreement between the Customer-Generator and the Company, including, but not limited to, the ability to separate the Customer-Generator's Generating Facility from the Company's system as described in this schedule and the Application and Agreement.
5. DISCONNECTION - The Customer-Generator is responsible for disconnecting its Generating Facility from the Company's system when the Company so requests for reasons of safety and system reliability. The Company may require the Customer-Generator to interrupt or reduce deliveries when (i) necessary to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Company's equipment or part of its system; or (ii) the Company determines that curtailment, interruption, or reduction is necessary because of emergencies, force or compliance with prudent electrical practices. The Company, when possible, shall give the Customer-Generator reasonable notice of possible interruptions or reductions that may be required.
6. VISIBLE-BREAK DISCONNECT - A visible-break disconnect switch is required when: (1) the Customer-Generator's Generating Facility has a capacity greater than 5 kW, or (2) the Customer-Generator's Generating Facility has a capacity of 5 kW or less and the Customer-Generator's electrical panel has a capacity of greater than 200 amperes or where service is metered using current transformers. The visible-break disconnect switch shall be UL[®] approved, meet Company standards, and be capable of disconnecting the Generating Facility from the Company's electric system. All visible-break disconnect switches must be located adjacent to the Company's electric meter(s) or other location specified by the Company either location must be accessible to the Company at all times and have the capability to be locked, with a padlock installed by the Company, in a position that disconnects the Generating Facility from the Company's system.

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 (C)
 (K)(N)
 (K) |
 (N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)
(Continued)

(C)

7. CAPACITY GREATER THAN 25 kW - The Customer-Generator whose generation capacity is greater than 25 kW must be served through a service transformer dedicated to providing service only to the Customer-Generator except in a system utilizing a UL® 1741 inverter where such service transformer may be required by the Company. If not existing, the Customer-Generator is responsible for the cost of installing a dedicated service transformer serving the Customer-Generator and the Generating Facility. This Customer-Generator is also responsible for installing Interconnection protection devices according with the latest revision of the Company's Standard, PSE-ET-160.50, Interconnection Standards.
8. DISCONTINUANCE OF SERVICE - Service to the Customer-Generator under this schedule may be discontinued if the Customer-Generator's operations adversely affect the Company's service to other Customers. Customer-Generators must follow all applicable electrical safety regulations including those described in this Schedule and in the Schedule 150 Application and Agreement. Failure to follow such regulations or Interconnection of generation with the Company's electrical system without entering into an agreement for such Interconnection may result in a hazardous condition and/or may result in disconnection of Electric Service.

(K)(C)(M)

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Notwithstanding any other provision of this schedule or any agreement between the Customer-Generator and the Company, if in the Company's sole determination either (i) the Generating Facility may endanger any person or the property of the Company, Customer-Generator, or of any third party, or (ii) the continued operation of the Generating Facility may interfere with or endanger or adversely affect the integrity of the Company's electrical system or operations, or (iii) the continued operation of the Generating Facility would be unsafe or contrary to prudent electrical practices, or (iv) at any time when the Application or Agreement is not in effect, the Company shall have the right to temporarily or permanently disconnect its electric system from the Generating Facility or may interrupt or reduce the flow of energy to or from the Generating Facility. Customer Generator's Generating Facility shall remain disconnected until such time as the Company is satisfied that the condition(s) referenced in this section has been corrected.

(N)

Prudent electrical practices means (a) those practices, methods and acts which when engaged in are commonly used in prudent utility engineering and operations to operate electric equipment lawfully and with safety, reliability, efficiency and expedition; or (b) if no such practices, methods and acts exist, then those practices, methods and acts which, in the exercise of reasonable judgment considering the facts known when engaged in, could have been expected to achieve the desired result consistent with applicable law, safety, reliability, efficiency and expedition. Prudent electrical practices are not limited to the optimum practice, method or act, but rather is a spectrum of possible practices, methods or acts.

(K)(N)

(K) Transferred To Sheet Nos. 150-g and 150-h
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)
(Continued)

(C)

The Company shall have no liability (whether arising in contract, tort, strict liability, warranty or otherwise) for any loss or damage whatsoever arising out of any action taken by the Company pursuant to this Section and Customer-Generator hereby releases the Company from such liability. If the Customer-Generator has not provided a separate point of disconnection for the Generating Facility, such disconnection will result in disconnection of Electric Service to the Customer-Generator. Such disconnection may be completed without notice as contemplated in WAC 480-100.

(K)(N)

(N)

9. INDEMNITY AND LIABILITY - The Company shall not be liable directly or indirectly for permitting or continuing to allow the Interconnection of the Customer-Generator to the Company's system. Further, the Company shall not be liable for the acts or omissions of the Customer-Generator that cause loss or injury, including death, to any third party.

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(T)

The Customer Generator assumes the risk of all damages, losses, costs and expenses and agrees to indemnify the Company, its successors and assigns, and their respective directors, officers, employees and agents, from and against any and all claims, losses, costs, liabilities, damages and expenses including, but not limited to, reasonable attorneys' fees, resulting from or in connection with performance of this Agreement or which may occur or be sustained by the Company on account of any claim or action brought against the Company for any reason, including, but not limited to, loss to the electrical system of the Customer Generator caused by or arising out of any electrical disturbance.

(N)

The Customer Generator assumes the risk of all damages, losses, costs and expenses and agrees to indemnify the Company, its successors and assigns, and their respective directors, officers, employees and agents, from and against any and all claims, losses, costs, liabilities, damages and expenses including, but not limited to, reasonable attorneys' fees, resulting from the death or bodily injury to any person, including, but not limited to, the officers, employees, agents and subcontractors of either Party hereto, to the extent arising out of the Customer Generator's negligence or willful misconduct. In connection with any action to enforce the Customer Generator's obligations under this Section 7.2 with respect to any claim arising out of bodily injury (including death) of any employee of Customer Generator, Customer Generator waives any immunity, defense or other protection that may be afforded by any workers' compensation, industrial insurance or similar laws (including, but not limited to, the Washington Industrial Insurance Act, Title 51 RCW). This Section 7.2 will not be interpreted or construed as a waiver of Customer Generator's right to assert any such immunity, defense or protection directly against any of its own employees or such employee's estate or other representatives.

The provisions of this Section 7 shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any insurance policy.

(K)(N)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS**
(Rider to standard rate schedules 7 through 49)
(Continued)

The Company shall have no liability, ownership interest, control or responsibility for the Customer Generator's electric Generating Facility or its Interconnection with the Company's electric system, regardless of what the Company knows or should know about the Customer Generator's electric Generating Facility or its Interconnection.

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(N)

10. APPLICATION AND AGREEMENT - The Customer-Generator will be required to enter into a written Application and Agreement for Interconnection, Net Metering and/or Production Metering, (the "Application and Agreement") in the form attached to this schedule prior to Interconnection of Company and Customer-Generator's Generating Facility. (A copy of the Application and Agreement is on file with the Washington Utilities and Transportation Commission as a part of this tariff.)

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(M)(C)

11. POINT OF INTERCONNECTION & POINT OF DELIVERY - Customer-Generator shall deliver into the Company's electric system at the Point of Delivery all excess electric Energy generated by the Generating Facility. The Point of Delivery is the location, as shown in the Application and Agreement where the Company's electric system is Interconnected with the Generating Facility. Such excess electric Energy shall be delivered in the form and voltage specified in the Application and Agreement. In no event shall Customer-Generator deliver into the Company's electric system electric Energy at more than five percent above or five percent below the voltage specified in the Application and Agreement.

(N)

12. METERING - The Company shall measure the net electricity produced or consumed by the Customer-Generator during each billing period, in accordance with normal metering practices.

13. TERMINATION - Customer-Generator may disconnect the Generating Facility at any time upon thirty (30) days' notice to the Company and service under this schedule shall terminate upon permanent physical removal of facilities necessary to Interconnect the Generating Facility with the Company's electric system; provided, that all obligations incurred before the termination shall survive such termination and continue in full force and effect until fully satisfied.

14. INFORMATION - Customer-Generator shall promptly furnish the Company with copies of such plans, specifications, records, and other information relating to the Generating Facility or the ownership, operation, use, or maintenance of the Generating Facility, as may be reasonably requested by the Company from time to time. All such information, together with any and all other documents and information furnished to the Company under this schedule shall be given to the Company on a non-confidential basis.

(N)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
(Rider to standard rate schedules 7 through 49)
(Continued)

15. ACCESS TO PREMISES - The Company may enter Customer Generator's Premises or property to:

- a. inspect, with prior notice, at all reasonable hours, Customer Generator's Generating Facility's protective devices;
- b. read meter; and
- c. disconnect at the Company's meter or transformer, without notice, the Generating Facility if, in the Company's opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or the Company's facilities, or property of others from damage or interference caused by Customer Generator's electric Generating Facility, or lack of properly operating protective devices or inability to inspect the same.

The Company inspection or other action shall not constitute approval by the Company. The Customer Generator remains solely responsible for the safe, reliable and adequate operation of its Generating Facility.

(N)

16. FUTURE MODIFICATIONS OF EXPANSION - Any future modification or expansion of the Customer Generator owned Generating Facility will require an engineering, safety and reliability review and approval by the Company. The Company reserves the right to deny the modification or expansion or to require the Customer Generator, at Customer Generator's expense, to provide modifications or additions to existing electrical devices including, but not limited to protection devices and meters, in the event of changes to government or industry regulation and/or standards.

(N)

SPECIAL TERMS AND CONDITIONS FOR AGGREGATION:

(M)

In addition to all other provisions of this schedule the following provisions apply when the Customer-Generator's Generating Facilities are connected to one meter (the Net Meter) and the Customer-Generator requests that the Metered kWh on one or more additional meters (Aggregated Meters) is to be aggregated as if all usage were through the Net Meter or where the Generated Energy is to be divided among the Net Meter and the Aggregated Meters

(M)

1. The aggregation of one or more existing meters with the Net Meter is available to not more than a total of one hundred kilowatts of any Generating Facility.

(M)
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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
 (Rider to standard rate schedules 7 through 49)
 (Continued)

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| <p>2. Where two or more meters were existing prior to the installation of the Generating Facility and it is not electrically possible to combine all metered Points of Delivery of a Customer-Generator that are located on the same or contiguous parcels and on the same Company circuit, through a single metered Point of Delivery and at the same voltage and phase as the existing Points of Delivery no Aggregation Basic Charge shall apply. Where it is electrically possible to combine all metered Points of Delivery with the generation in a single metered Point of Delivery (or when one of the existing Points of Delivery is at Primary Voltage), it shall be the Customer's choice and at the Customer's expense to have all Points of Delivery combined into a single metered Point of Delivery or pay the appropriate Aggregation Basic Charges.</p> | <p>(M)
 (N)</p> |
| <p>3. The Generating Facility must be connected at a metered Point of Delivery of electric Energy to the Customer-Generator that has loads other than the Generating Facility and associated facilities.</p> | |
| <p>4. Meters to be aggregated and netted with the output of the Generating Facility must be and remain on property owned or controlled by the Customer-Generator.</p> | |
| <p>5. All meters to be aggregated and netted with the output of the Generating Facility must be and remain billed to the Customer-Generator and under the same PSE account as the Customer-Generator.</p> | <p>(N)
 (N)</p> |
| <p>6. All meters to be aggregated at the request of the Customer-Generator shall have an Aggregation Basic Charge applied to every meter requested by the Customer-Generator to be aggregated, except when a Customer-Generator requests aggregation of meters that are described in paragraph 2 above. See also "Aggregation Basic Charge" in the MONTHLY RATES section of this schedule.</p> | <p>(T)</p> |
| <p>7. Energy used at each of the metered Points of Delivery will not be combined for purposes of billing of charges for Electric Service. Each metered Point of Delivery will only be netted with a portion of the output of the Customer-Generator's Generating Facility for purposes of billing of the Energy Charge. All meters requested to be aggregated shall not change rate classes or rate schedules as a result of such requested meter aggregation.</p> | <p>(M)</p> |
| <p>8. Generated Energy and Excess Generated kWh shall be subtracted from the Metered kWh registered on the Net Meter first, and then on an equal kWh basis, from all Aggregated Meters.</p> | <p>(M)
 (N)
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 (D)</p> |

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 150
NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
 (Rider to standard rate schedules 7 through 49) (Continued)

DEFINITIONS:

The following terms, when used in this Schedule 150 and attached agreements, shall have the meanings given below, unless clearly indicated otherwise:

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|---|---|
| <ol style="list-style-type: none"> 1. Aggregated Meter – a Company meter that the Customer-Generator has requested be aggregated with the Net Meter for purposes of applying the Generated Energy of the Customer's Generating Facility. 2. Billing Period Credit kWh - kWh of Customer-Generator generation that is in excess of the Customer-Generator's usage for each monthly billing cycle which are accumulated as Excess Generated kWh and are used to reduce Metered kWh in subsequent billing periods in the same Program Year. 3. Customer – the same meaning as in Schedule 80, Section 2. 4. Customer-Generator – a Customer who operates a Generating Facility for use in a Net Metering System. 5. Excess Generated kWh - equal to the sum of the Program Year-to-date unused Billing Period Credit kWh. Billing Period Credit kWh are used when they are applied to a subsequent month(s) Metered kWh in the same Program Year. 6. Generated Energy – kWh generated by the Generating Facility. 7. Generating Facility – the same meaning as in Schedule 80, Section 32. 8. Interconnection/Interconnected – the same meaning as in Schedule 80, Section 32. 9. Interconnection Customer – the same meaning as in Schedule 80, Section 32. 10. Metered kWh - Electric energy from PSE's system, measured in kilowatt-hours (kWh). 11. Net Billed kWh - equals Metered kWh minus Excess Generated kWh, if any. The Net Billed kWh shall be greater than or equal to zero. 12. Net Meter – the Company meter through which the Generating Facility is Interconnected to the Company's electrical system. 13. Net Metering System – means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy using hydroelectric, solar, or wind energy, or biogas from animal waste as fuel, and that: <ol style="list-style-type: none"> (a) has an electrical generating capacity of not more than one hundred kilowatts (100 kW); (b) Is located on the Customer-Generator's premises; (c) Operates in parallel with the Company's transmission and distribution facilities; and (d) Is intended primarily to offset part or all of the Customer-Generator's requirements for electricity. 14. Program Year – the period from May 1 through April 30. | <p>(M)</p> <p>-----</p> <p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)(C)</p> <p>(C)</p> <p>(T)</p> <p>-----</p> <p>-----</p> <p>-----</p> <p>-----</p> <p>(T)(C)</p> <p>(T)</p> <p>(T)</p> <p>(M)</p> <p>(N)</p> |
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GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(M) |
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Attachment "A" to Schedule 150, Page 1

WN U-60

PUGET SOUND ENERGY

**SCHEDULE 150
CUSTOMER GENERATOR OWNED FUEL CELL, SOLAR, WIND, BIOGAS,
COMBINED HEAT AND POWER OR HYDROPOWER ELECTRIC
GENERATING FACILITIES OF 100 KILOWATTS OR LESS**

Application and Agreement for Interconnection, Net Metering and/or Production Metering

This Application and Agreement for Interconnection, Net Metering and/or Production Metering (the "Application and Agreement") is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Application and Agreement may be required. Certain terms in this Application and Agreement are defined in Schedules 80, 150 and 151 of the Company's Electric Tariff G and have the same meaning when used in this Application and Agreement unless the usage clearly indicates otherwise.

A non-refundable application fee must accompany this Application and Agreement:

Generating Facilities of 0 kW to 25 kW	\$100.00
Generating Facilities of greater than 25 kW	\$500.00
Inverter-based Generating Facilities of 0 kW to 100 kW	\$ 0.00

Additional fees may apply.

Date: _____

I. INTERCONNECTION CUSTOMER / OWNER DATA

Please provide information on the PSE Account where the Interconnection will occur:

PSE Account Holder Name: _____ (Should match with PSE statements)

Alternate Contact: _____ (If different from the account holder
e.g. business point of contact or spouse/partner)

PSE Account #: _____ - _____ - _____

PSE Meter #: _____ (e.g. U123456789) where Interconnection will occur

Interconnection Service Address: _____ Mailing Address: Same as Service Address

City: _____

City: _____

State: Washington

State: _____

Zip: _____

Zip: _____

E-mail Address: _____

Best Telephone Number: (_____) _____

Additional Telephone Number: (_____) _____

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Fax Telephone Number: () _____

- Community Solar Project This is an LLC

Project Name: _____

Name of Administrator: _____

Telephone Number: () _____

Mailing Address: _____

Administrator must provide the name and address of each owner or member prior to receiving Incentive Payment. If required by PSE, the Administrator must also provide the PSE account numbers for each owner or member.

II. PROJECT BACKGROUND

Installation Application	Building Type	Do you own the property?
<input type="checkbox"/> Existing Building <input type="checkbox"/> New Construction	<input type="checkbox"/> Residence <input type="checkbox"/> Commercial Structure	<input type="checkbox"/> Yes <input type="checkbox"/> No

The electrical permit number, issuing jurisdiction, and estimated date of complete Generating Facility inspection must be provided prior to meter installation.

Is the Generating Facility owner-installed? Yes _____ No _____

Please provide installer/designer information (if applicable):

Company Name: _____

Contact: _____ E-mail Address: _____

Mailing Address: _____

Office Telephone Number: () _____ Contact Cell Phone Number: () _____

The Interconnection Customer must notify the Company that the Generating Facility has been installed and inspected in compliance with local building and electrical codes. A Certificate of Completion will be accomplished by electronic mail and include the following text:

"I certify that the Generating Facility located at _____ has been installed and inspected in compliance with local building and/or electrical codes. I have obtained electrical permit number _____ from the following electrical authority, _____ and passed electrical inspection on _____."

The Company must review and approve the installation prior to Interconnection. Approval of the Certificate of Completion will be accomplished by electronic mail.

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II. SYSTEM INFORMATION

SOLAR PV

Solar Panel / Module	Manufacturer: _____ Model: _____ Number of modules: _____ Wattage per module (W): _____ Total array wattage (kW)*: _____ Using a UL 1703 listed module? <input type="checkbox"/> Yes
Inverter	Using a UL 1741 listed inverter? <input type="checkbox"/> Yes <input type="checkbox"/> No (If No, complete questions below re: non-synchronous inverter on Page 4.) Manufacturer: _____ Model Number: _____ Maximum Rated Output*: _____ Please check the appropriate inverter output voltage: <input type="checkbox"/> 120V 1φ (120 volt single phase) <input type="checkbox"/> 240V 1φ <input type="checkbox"/> 120/208V 1φ <input type="checkbox"/> 120/208V 3φ <input type="checkbox"/> 277/480V 3φ <input type="checkbox"/> Other _____
Back-up Generator	<input type="checkbox"/> Yes (If yes, show generator in system schematic) <input type="checkbox"/> No
Battery Back-Up	<input type="checkbox"/> Yes <input type="checkbox"/> No

Estimated total cost of solar installation. (optional) \$ _____

***For generating systems larger than 5 kW or if connecting to an electrical service larger than a 200 amp service:** An external locking visible break disconnect that meets PSE's requirements is required.

For systems larger than 25 kW: The transformer needs to be appropriately sized to handle all back-feed. For more information, please refer to the latest revision of the PSE Standard, PSE-ET-160.50, Interconnection Standards. A dedicated service transformer and interconnection protection devices are required except in a system utilizing an inverter meeting UL Standard 1741 where they *may* be required by the Company.

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For solar PV installations using UL listed modules and inverters, please skip to:
 "IV. PROJECT AGREEMENTS" on page 6.

WIND TURBINE, MICRO-HYDRO, FUEL CELL, BIO-GAS, OTHER (circle one)

Micro-Hydro Turbine	Manufacturer: _____ Model: _____ Nameplate Data: _____
Wind Turbine Blades	The wind turbine blades were manufactured in Washington? <input type="checkbox"/> Yes <input type="checkbox"/> No (If Yes, please provide make and model.) Manufacturer: _____ Model: _____
Generator (Micro-Hydro, Wind, Fuel Cell, Bio-Gas, CHP-Combined Heat and Power, Other)	Manufacturer: _____ Model: _____ Nameplate Data: _____ Voltage: _____ Frequency: (if applicable) _____ Maximum Output: Watts: _____ or kW: _____ Operating Power Factor (if applicable) _____ Regulator: _____ I am planning to conduct an engineering report on the wind turbine? <input type="checkbox"/> Yes <input type="checkbox"/> No
Inverter	Using a UL 1741 listed inverter? <input type="checkbox"/> Yes <input type="checkbox"/> No (If No, complete questions below re: non-synchronous inverter on page 5.) Manufacturer: _____ Model Number: _____ Maximum Rated Output*: _____ Please check the appropriate inverter output voltage: <input type="checkbox"/> 120V 1φ (120 volt single phase) <input type="checkbox"/> 240V 1φ <input type="checkbox"/> 120/208V 1φ <input type="checkbox"/> 120/208V 3φ <input type="checkbox"/> 277/480V 3φ <input type="checkbox"/> Other _____
Back-up Generator	<input type="checkbox"/> No <input type="checkbox"/> Yes (If Yes, show generator in system schematic.)
Battery Back-up	<input type="checkbox"/> No <input type="checkbox"/> Yes (If Yes, show generator in system schematic.)

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For systems larger than 5 kW or any system connecting to an electrical service larger than a 200 amp service: An external locking visible break disconnect that meets PSE's requirements is required. This disconnect should be wired between the inverter and production meter base.

For systems larger than 25kW: The PSE transformer needs to be appropriately sized to handle all back-feed. For more information, please reference the latest revision of the PSE Standard, PSE-ET-160.50, Interconnection Standards. A dedicated service transformer and interconnection protection devices are required except in a system utilizing a UL 1741 inverter where they may be required by the Company.

If you will not be using a UL 1741 listed synchronous inverter, complete the following table and questions and attach appropriate documentation:

- A. **Protection Equipment:** List (or attach) relay manufacturer, type and trip setting used to monitor each of the following to protect against back-feeding into a de-energized PSE power system*:

	Relay Manufacturer	Model	Trip Setting
Overcurrent			
Frequency			
Voltage			

- B. **Protection Against Back-feeding:**

o Attach or describe the protection against back-feeding into a de-energized PSE power system: _____

o Include manufacturer, type and trip setting of relays: _____

* Upon review of this information, PSE may require further information to ensure power quality and safety concerning interconnection to the distribution grid.

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IV. PROJECT AGREEMENTS

- I have provided a system schematic for this facility, including the following:
 - o Solar modules (or generator)
 - o Inverter(s) (or power quality and protection devices)
 - o External locking visible break disconnect switch (if applicable)
 - o Production meter (if applicable) – showing the correct polarity line and load and distance from service meter
 - o Connection to the structure's electrical service panel
 - o Service/Net Meter
 - o Batteries and back-up generation (if applicable)

 - I agree to the terms and conditions of Schedule 80 regarding Interconnection (including those of Attachment E – Net Energy Metering Interconnection Agreement)
<http://www.pse.com/insidePSE/ratereginformation/pages/RatesElecTariffsRules.aspx?tab=4&chapter=1>

 - I agree to the terms and conditions of Schedule 150 regarding Net Metering (continued service under this Application and Agreement is contingent upon the availability of and eligibility for Schedule 150)
<http://www.pse.com/insidePSE/ratereginformation/pages/RatesElecTariffsRules.aspx?tab=2&chapter=1>

 - I agree to the terms and conditions of Schedule 151 regarding Production Metering (continued service under this Application and Agreement is contingent upon the availability of and eligibility for Schedule 151)
<http://www.pse.com/insidePSE/ratereginformation/pages/RatesElecTariffsRules.aspx?tab=2&chapter=1>
- I agree to pay the following applicable production meter installation charge(s)*:
- 2S uni-directional meter = \$83 (additional meter = \$60 each)
 - 2S bi-directional meter = \$363 (additional meter = \$330 each)
 - 12S uni-directional meter = \$129 (additional meter = \$106 each)
 - 12S bi-directional meter = \$404 (additional meter = \$371 each)
 - 16S uni-directional meter = \$268 (additional meter = \$244 each)
 - 1S uni-directional meter = \$107 (additional meter = \$85 each)

*The production meter charge is a one-time charge that appears on the Customer's bill following meter installation. Most Customers will see a one-time charge of \$83 on their bill for a production meter. Commercial Customers with three phase service, Customers with battery back-up, or Customers with back-up generators, may see higher charges for advanced (bi-directional) meters or multiple meters depending on their installation.

- I agree to allow the disclosure of personal information by PSE relative to the Renewable Energy Production Incentive Payment Program to the Department of Revenue, as required for the processing of the Incentive Payment.

- I agree to allow the disclosure of personal information by PSE relative to Interconnection with PSE to my system installer, as may be required to assist in the safe, reliable and adequate operation of my Generating System.

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V. TERMS

Capitalized terms in this Application and Agreement shall have the meanings specified in Schedules 80, 150 and 151 of the Company's tariff. Each of the Customer Generator and the Company is sometimes in this Application and Agreement as a "Party"; both the Customer Generator and the Company are sometimes referred to in this Application and Agreement as the "Parties".

- A. This Application and Agreement shall be in effect when complete, signed and delivered by the Customer Generator or Administrator to PSE and signed by the Company. The Company will acknowledge delivery by delivery of a copy of the Application and Agreement that has been signed by the Company. Such delivery may take place by (i) personal delivery, (ii) by United States postal service, (iii) by recognized courier service, (iv) by UPS, FedEx or similar service, (v) by facsimile transmission, or (vi) by electronic mail in Adobe Portable Document Format (PDF). It is advised that the sender have delivery made with delivery confirmation requested from the delivery service. The Application and Agreement shall remain in effect following the Company's signature unless terminated by either Party on thirty (30) days' prior written notice. This Application and Agreement shall terminate on the date that the Customer Generator or Administrator is not eligible for service under Schedules 150 or 151, as applicable, or no longer eligible under Schedule 80.
- B. This Application and Agreement shall not apply to any of Customer Generator's electrical service location(s) other than that served by the Generating Facility except if the Customer Generator chooses to aggregate the Generated Energy with an Aggregated Meter(s).
- C. This Application and Agreement is subject to the General Rules and Provisions as set forth in the Company's Electrical Tariff G, Schedule 80, and to Schedules 150, 151 and other schedules that may apply. Such schedules may be revised from time to time upon approval of the Washington Utilities and Transportation Commission. Any conflict between this Application and Agreement and any provisions of the Company's approved tariffs and rate schedules shall be resolved in favor of such tariff and schedule provisions. Terms defined in Schedules 80, 150 and 151 of the Company's Electric Tariff G have the same meaning when used in this Application and Agreement unless the usage clearly indicates otherwise.
- D. This Application and Agreement shall in all respects be interpreted, construed and enforced in accordance with the laws of the State of Washington (without regard to any conflict of law rules) or federal law, as appropriate, as if executed and to be performed wholly within the State of Washington. Venue of any action arising hereunder or related to this Application and Agreement shall lie in King County, Washington.
- E. All obligations of the Parties arising pursuant to this Application and Agreement which may reasonably be construed as surviving the completion, termination, or cancellation, shall survive the completion, termination or cancellation of this Application and Agreement and shall be and remain fully enforceable in accordance with the terms and conditions of this Application and Agreement.

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- F. Except as otherwise provided herein, this Application and Agreement, including all exhibits hereto and Schedules 80, 150 and 151 of the Company's tariff and attachments to the Company's tariff, sets forth the entire agreement between the Parties. This Application and Agreement may not be modified or amended except by written amendment, signed by both Parties hereto. The failure of any Party at any time or times to require performance of any provision hereof shall in no manner affect the right at a later time to enforce the same. No waiver by any Party of the breach of any term or covenant contained in this Application and Agreement, whether by conduct or otherwise, shall be deemed to be a further or continuing waiver of the same or any similar breach.
- G. The Parties hereto are independent contractors and shall not be deemed to be partners, joint venturers, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Application and Agreement.
- H. This Application and Agreement and all of the terms and provisions of this Application and Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties; provided, that Customer-Generator shall not assign all or any part of this Application and Agreement (or assign any of its rights under this Application and Agreement or delegate performance of any of its obligations under this Application and Agreement) without the prior written consent of the Company, which consent the Company may withhold in its sole discretion.
- I. Nothing in this Application and Agreement shall be construed to create any duty, obligation or liability to, or any standard of care with reference to any person or entity, other than the Parties (and their respective successors and assigns, subject to this section).

VI. NOTICES AND OTHER COMMUNICATIONS

All notices, requests, demands and other communications required or permitted to be given under this Application and Agreement shall refer to the Service Address and be given in writing (i) by personal delivery, (ii) by recognized overnight air courier service, (iii) by United States postal service, postage prepaid, registered or certified mail, return receipt requested, (iv) by facsimile transmission, using facsimile equipment providing written confirmation of successful completed transmission to the receiving facsimile number, or (v) by electronic mail, including documents scanned in Adobe Portable Document format with a read receipt requested. All notices to either Party shall be made to the address set forth below. Any notice shall be deemed to have been given on the date delivered, if delivered personally, by overnight air courier service or by facsimile transmission; or, if mailed, shall be deemed to have been given on the date shown on the return receipt as the date of delivery; or if by facsimile as of the date following documented completion of transmission; or if by electronic mail as of the date of the read receipt.

Addresses for Notification: If to Company: Addresses for Notification below. If to Customer: Generator or Administrator shall be the applicable name and address as contained in this Application and Agreement.

Puget Sound Energy, Inc.
P.O. Box 97034 (EST-10E)
Bellevue, WA 98009-9734
Attn: Net Metering
Tel. (425) 456-2419
FAX (425) 462-2706
E-mail: jennifer.montgomery@pse.com

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Interconnection Customer Signature

Customer Generator, by signing below certifies that, to the best of my knowledge, the information provided in this Application and Agreement is true and correct. By signing below, the Customer Generator agrees to abide by the General Rules And Provisions for interconnecting a Generating Facility no Larger than 100 kW.

IN WITNESS WHEREOF, the Parties have caused this Application and Agreement to be executed by their duly authorized representatives as of the date below.

This final Application and Agreement is effective as of the last date set forth below.

CUSTOMER GENERATOR: (matches PSE account holder name)	PUGET SOUND ENERGY, INC.:
Signature:	Signature:
Print name:	Print name:
Title:	Title:
Date Signed:	Date Signed:

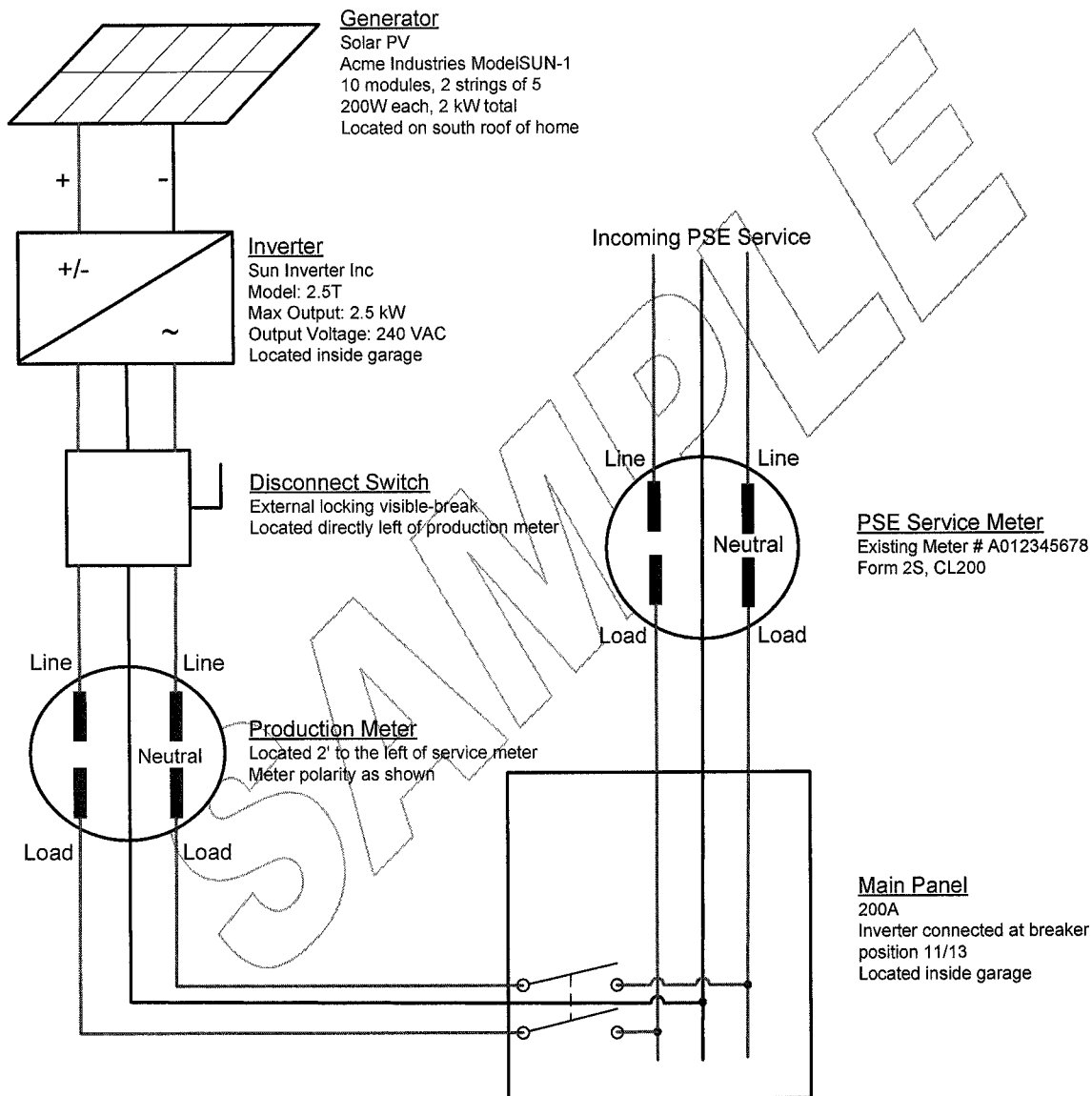
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Attach one-line schematic:

System Diagram Guide:



First Revision of Sheet No. 151
Canceling
Original Sheet No. 151

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM

1. **ADOPTION OF RULES OF REGULATORY AUTHORITIES -**
The rules regulating renewable energy system cost recovery payments as provided in State of Washington law, RCW 82.16.110 through 82.16.150, and by WAC 458-20 promulgated by the State Department of Revenue are hereby adopted and by this reference are made a part of this schedule. (C)

2. **AVAILABILITY -**
 - a. This schedule applies to Customer-Generators who receive electric service from the Company and operate a qualifying Generation System. Where the Generation System will be interconnected with the Company's distribution system such interconnection shall be under the provisions of a separate interconnection agreement or an Application and Agreement. If the Generation System is interconnected with the Company's transmission or distribution system, service under this schedule is not available except during the effectiveness of an interconnection agreement or an Application and Agreement between the Customer-Generator and the Company. Terms and conditions of the interconnection process are enumerated in this tariff, most specifically in Schedule 80 of this tariff. (D)
(N)
(N)
(C)
(C)

 - b. Except in the case of Community Solar Projects, the Customer-Generator must own the real property on which the Generation System is located. (N)

 - c. A Generation System installed on real property that is not interconnected with the Company's electrical system is not eligible for service under this schedule. (D)(C)
| (C)
(D)

 - d. Under the provisions of WAC 458-20-273, participation in this Program by the Company is discretionary and the Company may decide whether or not it chooses to participate or continue to participate in this Program in the future. At the conclusion of any Payment Period the Company may file a request to discontinue the Program with the Washington Utilities and Transportation Commission. Should the location of the Generation System or the Customer-Generator receiving service from the Company be transferred to another electric utility, service under this schedule shall terminate on the date of such transfer and all contracts entered into to implement this schedule or for interconnection shall be null and void. (N)
|
|
(N)

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By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

First Revision of Sheet No. 151-a
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Original Sheet No. 151-a

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- e. Eligible Customer-Generators who choose to participate in the Program must apply for service under this schedule and complete the Application and Agreement for Interconnection, Net Metering and/or Production Metering (the "Application and Agreement") or interconnection agreement attached to Schedule 80 of this tariff, and comply with the terms and conditions of this schedule in order to receive an Incentive Payment. In the case of Community Solar Projects, an Administrator must apply for the Incentive Payment on behalf of each of the other owners of the Community Solar Project or members of the Community Solar Company. If the Administrator is a Community Solar Company, the Community Solar Company itself is not eligible for Incentive Payments. Once an Application and Agreement or other interconnection agreement has been accepted, eligible Customer-Generators and Administrators must submit to the Company a Payment Confirmation Form each year in order to receive Incentive Payments. (N) (D) (D) (N)
- f. The Program is available to eligible Customer-Generators until June 30, 2020 unless terminated earlier by the Company. (N)
- g. Generation Systems owned by the federal government or Washington state agencies are not eligible for Incentive Payments under this Program.
- 3. DEFINITIONS -
The following terms, when used in this schedule and in the Application and Agreement shall have the meanings given below, and other terms used in this schedule shall have the meanings given in RCW 82.16.110 unless otherwise clearly indicated: (C)(D) (D) (C)
 - a. Administrator: A Customer-Generator and assignee of a Community Solar Project, or a Community Solar Company that is responsible for applying for the Incentive Payment on behalf of the other owners of the Community Solar Project or members of the Community Solar Company, and performing such administrative tasks on behalf of the owners or members as may be necessary such as; (i) receiving Incentive Payments, and (ii) allocating and paying appropriate amounts of such payments to the other owners or members. (K)(N) (N)
 - b. Application and Agreement: The Application and Agreement for Interconnection, Net Metering and/or Production Metering which is required to request service under this schedule, in the form of the attachment to Schedule 150, Net Metering Services for Customer-Generator Systems. (C) (K)(C)

(K) Transferred to Sheet no. 151-b

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Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- c. Base Rate: The Base Rate as shown in the Payments section of this schedule will be multiplied by the total amount of Kilowatt Hours Generated during the Payment Period. (M)(C)(T)
(M)(C)(D)
- d. Community Solar Project: A Solar Energy System that is (i) located in Washington State, (ii) interconnected with the Company's electric system, (iii) capable of generating up to 75 kilowatts of electricity, and (iv) is owned by either a group of local individuals, households, nonprofit organizations under 26 U.S.C. Sec. 501(c)(3), or a nonutility business or a Community Solar Company whose group members or owners, respectively, are each eligible for an incentive cost recovery incentive (Incentive Payment) for the same customer-generated electricity as provided in RCW 82.16.110, and (v) is placed on the property owned by a cooperating local governmental entity that is not in the light and power business or in the gas distribution business. (N)
- e. Community Solar Company: A limited liability company, a cooperative formed under Chapter 23.86 RCW or a mutual corporation or association formed under Chapter 24.06 RCW that owns a Community Solar Project. (N)
- f. Customer-Generator: An Entity that owns a Generation System or portion of a Generation System. (M)(N)(T)
(N)
- g. Entity: The owner of a Generation System that meets the requirements in the Availability section of this schedule. Each member of a Community Solar Company or each owner of a group that owns a Community Solar Project is considered an Entity. An Entity that owns two or more Generation Systems is considered one Entity. (M)(T)
(M)(N)
(K)(N)
(M)
- h. Generation System: Solar photovoltaic array (a "PV"), wind, or anaerobic digester systems, consisting of components necessary which, when properly configured, generate electricity and may be interconnected with the Company's distribution system and any Solar Energy System. All Generation Systems must have a signed and approved Washington State Certification and be located within the State of Washington. (T)
(N)
(N)
- i. Incentive Payment: An annual amount paid to the Entity or Administrator by the Company. The Incentive Payment will be calculated based on the table in the Payments section of this schedule. (T)(N)
- j. Kilowatt Hours Generated: The total amount of electricity, as measured in kilowatt hours (kWh) produced by the Customer-Generator's Generation System during a Payment Period. (T)
(K)

(K) Transferred to Sheet No. 151-c
(M) Transferred from Sheet No. 151-a

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Original Sheet No. 151-c

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Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- k. Payment Confirmation Form: The Company approved document on which the Customer-Generator or Administrator must provide the following information each year to receive an Incentive Payment. (K)(N)
 - (1) The name and address of the Customer-Generator or Administrator.
 - (2) The address of the Generation System.
 - (3) In the case of a Community Solar Project, the name, address and PSE account number of each of the owners of the Community Solar Project or each of the members of the Community Solar Company.
 - (4) The Customer-Generator or Administrator tax registration number.
 - (5) The date of the notification from the Department of Revenue stating that the Generating System is eligible for the Incentive Payment.
 - (6) The amount of Kilowatt Hours Generated for the Payment Period.
- l. Payment Factor: As determined by WAC 458-20-273 and RCW 82.16.120, a factor that will be applied to the Base Rate according to the table outlined in the Payments section of this schedule. (N)
(M)(C)
(C)
- m. Payment Period: A consecutive-12-month period between July 1 of one year and June 30 of the following year. In approximately November following each Payment Period, Incentive Payments will be made based on the previous Payment Confirmation Forms for the Payment Period that were received in a timely manner and were approved by the Company. (T)
(M)(C)
(C)
- n. Production Meter: A Company-owned standard utility-grade meter, supplied and installed by the Company, used to accurately measure the total Kilowatt Hours Generated by a Customer-Generator's Generation System. Where the Generation System includes battery back-up the Production Meter is a Company-owned advanced utility-grade meter capable of accurately measuring the total Kilowatt Hours Generated by a Customer-Generator's Generation System and will also accurately measure the total kilowatt hours of electricity delivered by the Company to the Customer-Generator. (T)

(M) Transferred from Sheet No. 150-b
(K) Transferred to Sheet No. 150-d

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 Canceling
 Original Sheet No. 151-d

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
 (Continued)

- o. Program: The Company will make, on an annual basis, to eligible Entities and Administrators whose Payment Confirmation Forms are received on an annual basis, an Incentive Payment. Incentive Payments are intended as a cost recovery incentive for Customer-Generators who install and operate Generation Systems. The Incentive Payment will be calculated using the appropriate factors in the Payments section of this schedule multiplied by the Kilowatt Hours Generated by the Customer-Generator's Generation System during the Payment Period. (K)(M)(T) (N)
- p. Solar Energy System: any device or combination of devices or elements that rely upon direct sunlight as an energy source for use in the generation of electricity. (M) (N) (N) (K)(M)
- q. Washington State Certification: The Washington State approved form, available from the Washington State Department of Revenue, which states personal and system information relative to components of the Generation System that were manufactured in Washington State. (K) (T)
- 4. PAYMENT CONFIRMATION FORM & FEES - (C)
- a. Customer-Generators and Administrators will complete and mail to the Company the Payment Confirmation Form in a sufficient timeframe so that the Payment Confirmation Form is eligible for Incentive Payments based on Kilowatt Hours Generated during the Payment Period ending the previous June 30. Payment Confirmation Forms received after August 1st of any year may only be considered for the next Payment Period. (K) (K)
- b. The Company shall have sixty (60) days in which to process the completed Payment Confirmation Form and notify the Customer-Generator or Administrator, in writing, as to the disposition of the Payment Confirmation Form. Denied Payment Confirmation Forms will clearly state the reason for denial and any potential remedies. (K) (C) (C)
- c. Initial Payment Confirmation Forms for the Renewable Energy Production Incentive Payment Program will only be approved if a completed and approved Washington State Certification is included and there is a current interconnection agreement or Application and Agreement between the Company and the Customer-Generator if the Generation System is to be interconnected with the Company's transmission or distribution system. (C) (M)

(K) Transferred to Sheet Nos. 151-e and 151-f Respectively

(M) Transferred from Sheet No. 151-c

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
 (Continued)

d. Production Meter Installation Fees: The Customer-Generator shall pay to the Company costs for production metering, including the following:

- (1) A one-time, non-refundable Production Meter installation fee according to the following schedule for the installation of Production Meters, when required by new or existing Customer-Generators to measure the complete output of the Generation System, ensure safe operations, and accurately measure Kilowatt Hours Generated.

(a) 2S uni-directional meter - standard residential 240V inverter installations	\$83 & \$60 (each additional meter)
(b) 12S uni-directional meter - commercial 120V/208V inverter installations	\$129 & \$106 (each additional meter)
(c) 16S uni-directional meter - commercial 3 phase inverter installations	\$268 & \$244 (each additional meter)
(d) 1S uni-directional meter - 120V installations	\$107 & \$85 (each additional meter)

- (2) Generation Systems incorporating battery back-up banks or modules may require the installation of one or more advanced Production Meters, depending on the system configuration and design complexity. The following one-time non-refundable Production Meter installation fees shall apply and shall be paid by Customer-Generator:

(a) 2S bi-directional meter - 120V inverter battery back-up systems	\$363 & \$330 (each additional meter)
(b) 12S bi-directional meter - 120V inverter battery back-up systems	\$404 & \$371 (each additional meter)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- (3) Installation fees are based upon standard circuit configurations, which are determined by the Company's Meter Engineering department. Generation Systems having other than standard configurations may require one or more advanced Production Meters in order to measure the complete output of the Customer-Generator's Generation System. Revisions to the Generation System may require the installation of additional Production Meters or replacement of the existing Production Meter; one-time fees to be paid by the Customer-Generator shall apply to those additional or replacement meters (K)(M)(T)
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| (C)
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- (4) Standard system configurations are enumerated and defined in the Company's Production Meter Standards. Where the fees provided above will not compensate the Company for the cost of Production Meters for an unusual or complex design, the Company will base charges for Production Meters on the cost of direct labor, materials and related overheads for the production metering system installed. (K) (M)
(K)
- e. Although a Customer-Generator may have obtained a signed and approved Washington State Certification from the Department of Revenue, the Company maintains sole discretion as to verification of the Customer-Generator's eligibility for Incentive Payments as a part of the Program. (T)
- f. The Customer-Generator must complete the Company's Application and Agreement, and Payment Confirmation Form and return them to the Company. (C)
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(K) Transferred to Sheet No. 151-g and 151-h Respectively
(M) Transferred from Sheet No. 151-d
(M) Transferred from Sheet No. 151-e

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

5. **AGREEMENT -**

The Company and the Customer-Generator or Administrator will enter into an Application and Agreement for Interconnection, Net Metering and/or Production Metering, (the "Application and Agreement") specifying the terms and conditions of the Program, in the form of Attachment A of Schedule 150 and an interconnection agreement in the form of Attachment F of Schedule 80, if required. The Application and Agreement and interconnection agreement shall be in effect throughout the term of the Program, or until June 30, 2020. The Application and Agreement and interconnection agreement does not require annual renewal, however in order to be eligible for Incentive Payments the Customer-Generator or Administrator must submit a Payment Confirmation Form annually.

As provided in RCW 82.16.150, owners of a Community Solar Project must agree to hold harmless the Company, including any employee, for the good faith reliance on the information contained in the Application and Agreement, interconnection agreement, Payment Confirmation Form, or certification submitted by an Administrator. In addition, the Company and any employee are immune for civil liability for the good faith reliance on any misstatement that may be made in such Application and Agreement, interconnection agreement, Payment Confirmation Form, or certification. Should the Company or employee prevail upon the defense provided in this section, it is entitled to recover expenses and reasonable attorneys' fees incurred in establishing defense.

6. **SYSTEM REQUIREMENTS -**

Kilowatt Hours Generated by the Customer-Generator's Generation System will be recorded by a Company-owned Production Meter. The Production Meter shall be installed in a Company-approved meter base or socket. All aspects of the Production Meter installation and specifications shall be controlled by the Company's Production Metering standards and practices. Customer-Generator-owned Production Meters are not acceptable as a part of the Program. It is not the Company's responsibility to attach the electric connections between the meter base for the Production Meter and the generating circuit but such connection is subject to Company approval.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- a. The Customer-Generator shall bear all costs associated with providing or retrofitting a meter base or bases that meet the Company's metering standards for the installation of the Production Meter.
- b. Production Meter installation costs incurred by the Company are recovered by the Production Meter installation fees, outlined in the Payment Confirmation Form - Fees section of this schedule. Generation Systems designed outside of the Company's standard configurations may require engineering evaluation. The actual costs of time, materials and overheads shall be paid by the Customer-Generator for such an engineering evaluation.
- c. The Customer-Generator shall grant the Company reasonable access to the Production Meter in accordance with Schedule 80 of this tariff.
- d. Customer-Generator shall promptly notify the Company of any modifications to the Generation System which may or may not increase the generating capacity.
- e. Generation Systems that contain original components which satisfy a particular Payment Factor, noted in the Payments section of this schedule, and subsequently have new components installed or added to the Generation System which meet a higher Payment Factor (for instance, the addition of Washington-manufactured solar modules) will be paid the lower rate associated with the original components. The new portion, corresponding to a different Payment Factor must have separate Production Metering in order to receive the higher Incentive Payment amount. Otherwise, the lower Payment Factor will prevail for the entire Generation System

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
 (Continued)

7. PAYMENTS -

- a. The Payment Factors, which will be multiplied by the Base Rate for the applicable Payment Period are listed below along with the resulting price per kWh that will be multiplied by the total number of Kilowatt Hours Generated:

(underlined component determines the Payment Factor)

Customer-generated Power	Base Rate	Payment Factor	Price per kWh
(1) <u>Solar modules</u> AND inverter manufactured in Washington State.	\$0.15	3.6	\$ 0.54
(2) <u>Solar modules</u> manufactured in Washington State.	\$0.15	2.4	\$ 0.36
(3) Solar or wind generating equipment with an <u>inverter</u> manufactured in Washington State.	\$0.15	1.2	\$ 0.18
(4) Anaerobic digester or other solar equipment without <u>components</u> manufactured in Washington State.	\$0.15	1.0	\$ 0.15
(5) Wind generator equipped with <u>blades</u> manufactured in Washington State.	\$0.15	1.0	\$ 0.15
(6) All other electricity produced by wind.	\$0.15	0.8	\$ 0.12
(7) Wind generator equipped with both <u>blades</u> AND <u>inverter</u> manufactured in Washington State.	\$0.15	2.2	\$ 0.33
Community Solar Project Customer-generated Power	Base Rate	Payment Factor	Price per kWh
(1) <u>Solar modules</u> AND inverter manufactured in Washington State.	\$0.30	3.6	\$ 1.08
(2) <u>Solar modules</u> manufactured in Washington State.	\$0.30	2.4	\$ 0.72
(3) Solar equipment with an <u>inverter</u> manufactured in Washington State.	\$0.30	1.2	\$ 0.36
(4) Solar equipment without <u>components</u> manufactured in Washington State.	\$0.30	1.0	\$ 0.30

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First Sheet No. 151-j

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

- b. Generation Systems that are comprised of any combination of wind, solar PV, or anaerobic digester systems will be paid at the lower of any eligible Payment Factor, unless each unique portion of the Generation System is individually metered by a Production Meter.
- c. Manufactured, as noted in the Payment Factor table, is defined in WAC 458-20-136. In applying the Payment Factor, the Company shall defer to this definition and the Washington State Certification.
- d. The maximum amount of annual Incentive Payments is limited to \$5,000 per Entity. In the case of a Community Solar Project, Administrators are eligible to apply for the Incentive Payment on behalf of the other owners of a Community Solar Project or members of a Community Solar Company, in proportion to their ownership share of the project, up to \$5,000 per year, per owner or member, respectively. Customer-Generators with multiple locations will be entitled to only one Incentive Payment, as determined by the signed and approved Washington State Certification regardless of the number of Generation Systems installed.
- e. Overpayments made to Customer-Generators or Entities will be investigated, and if verified, the overpayment will be billed to Customer-Generator or Entity with interest charged on the amount of the overpayment. Interest shall be calculated in the same manner that the Department of Revenue assesses interest upon delinquent taxes under RCW 82.32.050.
- f. Underpayments made to Customer-Generators or Entities will be investigated, and if verified, a check will be issued in the amount of the underpayment to the Customer-Generator or Entity. No interest will be included in the payment of an underpayment.
- g. Incentive Payments made to Customer-Generators/Entities will be in the form of a check, issued annually after the total Kilowatt Hours Generated have been calculated, which is expected to be about November of each year following the end of each Payment Period.

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(M) Transferred from Sheet No. 151-h

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
 (Continued)

- h. The total funds available for all annual Incentive Payments is limited to the greater of:
 - (1) one-half of one percent (0.50%) of the Company's prior year's taxable power sales due under Washington State law, or,
 - (2) one hundred thousand dollars (\$100,000.00)
 Should the number, output or type of Customer-Generators eligible under this Program result in exceeding the limit of the total Incentive Payment funds available, the payment Base Rate will be reduced by one cent (\$0.01) for all Incentive Payments. The Base Rate will continue to be reduced in this manner until it is possible to pay an Incentive Payment to all Customer-Generators and Administrators without exceeding the amount of Incentive Payment funds available. Incentive payments to Community Solar Companies may only account for up to five percent (5%) of the total Incentive Payment funds available. Incentive payments to individual participants in a utility-owned Community Solar Project may only account for up to twenty-five percent (25%) of the total Incentive Payment funds available.

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- i. If a Customer-Generator or Administrator is no longer eligible for an Incentive Payment under this program or has eligibility terminated, Incentive Payments shall be calculated upon the Kilowatt Hours Generated and noted on the Company's Production Meter at the time of termination. Payment for the prorated portion due the Customer-Generator or Administrator at the time of termination will be made on the regularly scheduled annual date following the end of the current Payment Period and receipt of the Payment Confirmation Form, regardless of the date of termination.

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- 8. CUSTOMER INFORMATION -
 - a. The Customer-Generator and Administrator shall retain records substantiating their right to receive an Incentive Payment for a period of five years and upon five days notice make those records available to the Company. Records to be retained include, but are not limited to those that substantiate the Customer-Generator's claim of component manufacturer location, system size, Washington State Certification, electrical permits and Kilowatt Hours Generated. Should the Customer-Generator not be able to provide such records, the result may be a determination by the Company that an overpayment has been made to the Customer-Generator, Administrator or Entity.

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(M) Transferred from Sheet 151-i

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM
(Continued)

b. The Customer-Generator or Administrator grants to the Company the right to receive each Customer-Generator's personal information, relative to this Program, from the Washington State Department of Revenue. Said information includes, but may not be limited to, Washington State tax identification codes, all application and certification documents provided to the State of Washington, documents provided by the State of Washington to the Customer-Generator relating to the Program, and all other information necessary to effectuate the processing of the Customer-Generator's Application and Agreement for the Program. Each Customer-Generator also grants to the Company the right to share information relating to the Program with the Department of Revenue. The Company shall make appropriate efforts to safeguard Customer-Generators' confidential information.

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9. TAX CREDITS -

The Company will submit to the Washington State Department of Revenue an annual report, outlining the Incentive Payments made for that year. The report will contain the names, Washington State Certification numbers, total Kilowatt Hours Generated per location, amount of Incentive Payments paid, date paid and check number. The report will also include appropriate information regarding any overpayments or underpayments (subject to sections e and f of the Payments section of this schedule) made during the year that correct prior years. The State of Washington shall grant to the Company tax credits commiserate with the exact amount of Incentive Payments paid, including any overpayments or underpayments described above, as shown on the above report for the tax year noted on the report.

(M)

10. GENERAL RULES AND PROVISIONS -

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

32. INTERCONNECTION WITH ELECTRIC GENERATORS - All Customer owned electric generators that are capable of being Interconnected (as defined below) with the Company's electric system can only be Interconnected following execution of an agreement between the Interconnection Customer (as defined below) and the Company, except for electric generators of no more than twenty megawatts (20 MW) that are designed and used only to provide emergency service to the Customer when electricity is not available from the Company and operate in parallel with the Company's distribution and transmission system for less than one-half second both to and from emergency service. Customers with generation of no more than twenty megawatts (20 MW) for emergency service that will be Interconnected with the Company's electric system for one-half second or less can do so only upon notification to and following written approval by the Company. PURPA qualifying facilities ("QF") shall enter into an agreement under the provisions of Schedule 91 of this tariff or other agreement with the Company that includes provisions for Interconnection. Except as otherwise provided in the immediately succeeding sentence, any Interconnection Customer that will be selling the output of its Generating Facility into the wholesale market or will interconnect with the Company's transmission system shall enter into an interconnection agreement under the Company's open access transmission tariff. Any Interconnection Customer that wishes to net meter under the provisions of Schedule 150 of this tariff, or that is eligible pursuant to Schedule 449 of this tariff to sell at retail to a Customer within the Company's service territory shall enter into the appropriate interconnection agreement attached to Schedule 80 or Schedule 150 of this tariff. An Interconnection Customer who executes Attachment A to Schedule 150 shall also agree to the terms and conditions of Attachment E to Schedule 80. All costs of Interconnection for purposes of emergency service, sales as a QF, net metering, and retail sales shall be paid by the Interconnection Customer. The Company may disconnect any Interconnection that is not authorized by the Company; such disconnection may be completed without notice as contemplated in WAC 480-100-128(3)⁽¹⁾ and may result in disconnection of Electric Service to the Customer.

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- a. Definitions – The following terms, when used in this Section 32 and in Attachments A through J to this Schedule 80, shall have the meanings given below, unless otherwise clearly indicated.
- (1) Generating Facility – the source of electricity owned by the Interconnection Customer that is located on the Interconnection Customer's side of the PCC including all facilities ancillary and appurtenant thereto, including Interconnection Facilities that are or will be Interconnected.
 - (2) Grid Network Distribution System and Spot Network Distribution System shall have the same meanings as in WAC 480-108-010⁽¹⁾.
 - (3) Interconnection/Interconnected – the physical connection of an electric generator or Generating Facility to the Company's electric system so that parallel operation may occur.

⁽¹⁾ See "Source of Information" on sheet 80-ii or request a copy of this document from the Company

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- (4) Interconnection Customer – the person, corporation, partnership, government agency, or other entity that owns and operates a Generating Facility that is or will be, or is applying to be, Interconnected to the Company's electric system. The Interconnection Customer may or may not be a Customer. A Customer of the Company with a standby generator designed and used only to provide power during periods of interruption and that operates in parallel with the Company's electric system for less than one half second both to and from emergency service is not an Interconnection Customer.
 - (5) Interconnection Facilities – the electrical wires, switches and other equipment used to interconnect an electrical generator or Generating Facility to the Company's electric system.
 - (6) Parallel Operation or Operate In Parallel means the synchronous operation of a Generating Facility while Interconnected with the Company's electric system.
 - (7) PCC or Point Of Common Coupling is the point where the Interconnection Customer's local electric power system connects to the Company's electric system, such as at the Company's meter or at the location of the equipment designated to interrupt, separate or disconnect the connection between the Interconnection Customer's electric system and the Company's electric system.
 - (8) Standards means the Company's Electric Design Standards and Electric Operating Standards and includes the applicable Technical Specifications And Operating Protocols And Procedures which are available on the Company's oasis web site, www.oatiaoasis.com/PSEI/ as well as other applicable standards.
- b. Electric Generators With a Nameplate Generating Capacity of Not More Than 300 kW - Interconnection shall be accomplished only under the provisions contained in this Section 32 and in applicable rules contained in WAC 480-108⁽¹⁾.
- (1) Eligibility/Applicability –
 - (a) The Interconnection Customer must enter into an Interconnection agreement in the form of either Attachment E or F to Schedule 80, as applicable, or prior to March 1, 2008, have entered into an agreement in the form of either Attachment A or B to Schedule 150, Net Metering, (as those agreements existed prior to March 1, 2008) or Attachment A to Schedule 150, or other form acceptable to the Company prior to Interconnection. The Interconnection agreement may be modified to accommodate terms and conditions specific to individual Interconnections, subject to the conditions set forth herein and in WAC 480-108⁽¹⁾.

⁽¹⁾ See "Source of Information" on sheet 80-ii or request a copy of this document from the Company

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- (b) The provisions of this section 32 of Schedule 80 do not apply to Interconnection Customers who enter into Interconnection agreements subject to FERC jurisdiction or to Interconnection Customers that operate PURPA qualifying facilities subject to the provisions of chapter 480-107⁽¹⁾ WAC.
- (c) The Interconnection Customer shall obtain all applicable permits, shall comply with all applicable codes for safe and reliable operation and Standards relating to power quality, and the Company's Standards for Interconnection, including Company standard 6325.4000⁽¹⁾. Many of the codes and Standards are referred to in WAC 480-108-020(d)⁽¹⁾. Following reasonable notice, the Company may verify compliance to all applicable codes and Standards at any time.
- (2) Disconnect Switch – The Interconnection Customer shall furnish and install on the Interconnection Customer's side of the PCC a UL®-approved visible-break disconnect switch which meets Company standards and is capable of fully disconnecting the Generating Facility from the Company's system. All visible-break disconnect switches must be located adjacent to the Company's electric meter(s) or other location specified by the Company and must be accessible to the Company at all times. Such visible-break disconnect switches must have the capability to be locked with a padlock installed the Company.

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The Company may waive this requirement if:

- (a) the Interconnection Customer provides Interconnection Facilities that performs internal physical disconnection of the Generating Facility and can demonstrate to the satisfaction of the Company its effectiveness; and
- (b) the Interconnection Customer agrees that Electric Service may be disconnected entirely if the Generating Facility must be physically disconnected for any reason. This agreement constitutes a waiver of the Customer's rights of notice as provided in WAC 480-100-128(3)⁽¹⁾.
- (3) Disconnection Of Generating Facility – The Company shall have the right to disconnect any Generating Facility at the PCC under the following circumstances: (i) to maintain electrical operating conditions, (ii) if the Generating Facility does not meet required Standards or codes, (iii) if the Generating Facility at any time adversely affects or endangers any person, the property of any person, the Company's operation of its electric system or the quality of electric service to any other Customer, or (iv) the Interconnection Customer Interconnects with the Company's system without entering into an Interconnection agreement or without the Company's written approval. Disconnection may occur without notice. Where no disconnect switch is provided this will result in disconnection of Electric Service.

⁽¹⁾ See "Source of Information" on sheet 80-ii or request a copy of this document from the Company

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- (4) Company Inspection of Generation Facility – The Company shall have the right to inspect the Generation Facility prior to Interconnection.
- (a) Inverter-based Generating Facility must meet the most current approved version of IEEE Standards 929 and 1547 and UL® Standard 1741. (T)
- (b) Noninverter-based Generating Facility must meet the most current approved version of IEEE Standard 1547 and ANSI Standard C37.90 and may be required to submit a power factor mitigation plan for the Company's review and approval. In addition, the Company may bill the Interconnection Customer the cost of the Company review, needed testing and approval of the Generating Facility.
- (5) Metering – All metering installed by the Company shall be owned and maintained by the Company. All meter sockets and disconnect switches must be labeled in accordance with NEC (National Electric Code) requirements and be approved by the Company.
- (a) Net Metering – where Interconnection is under the terms of Schedule 150 of this tariff the meter(s) for measuring the bi-directional flow shall be provided by the Company at no cost to the Interconnection Customer. The Interconnection Customer shall provide space for metering equipment, the meter socket(s) and any required enclosure(s). The Interconnection Customer must submit drawings and equipment specifications for Company approval.
- (b) Production Metering – The Company may require separate metering for the metering of production by the Generating Facility. All costs associated with the installation of production metering will be paid by the Interconnection Customer, including the Company's costs of production metering.
- (6) Charges –
- (a) Application Fee – Each application for Interconnection shall be accompanied by payment of a non-refundable application fee.

Generating Facilities or additions to Generating Facilities of:	
0 kW to 25 kW	\$100.00
Greater than 25 kW to 2 MW	\$500.00*
Greater than 2 MW to 20 MW No more than	\$1,000.00
Inverter-based 0 kW to 100 kW	\$0.00

(N)

*Unless the application is for a Generating Facility of greater than 300 kW and submitted under the study process.

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Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- (b) Other – work requested by the Customer or where required by the Company or applicable rules or permits the Interconnection Customer shall reimburse the Company its costs and pay costs related to the installation of transformers, production meters, and needed Company testing of the Generating Facility, qualification and testing of non- UL® 1741 listed equipment. The Interconnection Customer shall pay all costs of future upgrades or modifications of the Generating Facility and/or Interconnection Facilities required due to changes in the Company's electric system. The Interconnection Customer shall also be responsible for all costs incurred by the Company to study the proposed Interconnection and to design, construct, operate and maintain any required Interconnection Facilities or system upgrades to provide Interconnection, as well as the costs to review and approve any future modification or expansion of the Generating Facilities and upgrades to the Interconnection Facilities and system upgrades related to such modification or expansion.

(7) General Terms –

- (a) Rules - The Interconnection Customer is responsible for conforming to the rules and regulations (including the rules contained in this Schedule 80) that are in effect and on file with the Washington Utilities and Transportation Commission and all other applicable federal, state, and local laws and regulations.
- (b) Interconnection Application - The Interconnection Customer must fill out and submit a signed application to the Company. The application must be complete and approved by the Company prior to installing the Generating Facility. The application shall be in the form of the Interconnection Application attached to Schedule 80 as Attachment A or B as applicable, or if eligible, Attachment A to Schedule 150. (N)
(N)
- (c) Certificate of Completion – Prior to Interconnection of the Generating Facility the Interconnection Customer must execute and submit to the Company a Certificate of Completion in the form of Attachment D to Schedule 80, or if eligible, as provided in Attachment A to Schedule 150. Prior to Interconnection, the Interconnection Customer must execute other agreements including the Interconnection Agreement described in this Section 32 of Schedule 80, or Attachment A to Schedule 150, and any other agreements required for the disposition of the Generating Facility's electric power output or required by this tariff. (N)
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Canceling
Original Sheet No. 80-ii

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- (c) Certificate of Completion – Prior to Interconnection of the Generating Facility the Interconnection Customer must execute and submit to the Company a Certificate of Completion in the form of Attachment D to Schedule 80, except Interconnection Customers that have completed Attachment A to Schedule 150 in a manner acceptable to the Company. Prior to Interconnection, the Interconnection Customer must execute other agreements including the Interconnection Agreement described in this Section 32 of Schedule 80 and any other agreements required for the disposition of the Generating Facility's electric power output. (N)
(N)
- (d) Notification of Sale or Transfer of Generating Facility – Prior to the sale or transfer of any part or the entire Generating Facility or the Premises where the Generating Facility is located the Interconnection Customer shall notify the Company. The Interconnection Customer shall not assign its rights or obligation under any agreement with the Company regarding the Generating Facility without the prior written consent of the Company, which consent shall not be unreasonably withheld.
- (e) Purchase or Delivery of Power – The provisions of this Section 32 or the attached agreements do not govern the settlement, purchase or delivery of any power generated by the Generating Facility. A separate agreement(s) regarding the settlement, purchase or delivery of power shall be executed prior to Interconnection of the Generating Facility.
- (f) Modification – Prior to any modification or expansion of the Generating Facility, the Interconnection Customer shall obtain review and approval from the Company. The Company reserves the right, following written notification, to require the Customer Generator to provide corrections or additions to the existing Generating Facility in order to meet current government, industry or Company regulations or Standards.
- (g) Insurance - Except for Generating Facilities that are considered qualifying generation under Chapter 80.60 RCW (e.g., solar, wind, hydro or fuel cells) the Company may require additional insurance, limitations of liability and indemnification prior to Interconnection.
- (h) Point of Contact – The Company contact for information regarding Interconnection matters is located on the Company's web site at: www.pse.com/SiteCollectionDocuments/rates/elec_sch_080_interconnection_contacts.pdf.
- (i) Source of Information – Information referred to in this Section 32 can be requested from the Company or obtained through the internet links listed below: WAC or RCW references: <http://search.leg.wa.gov/pub/textsearch/default.asp> PSE Standard 6325.4000: See Attachment B to Attachment E of Schedule 80

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By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs