

First Revision of Sheet No. 133  
Canceling  
Original Sheet No. 133

WN U-60

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 133  
REGULATORY ASSET TRACKER**

**1. AVAILABILITY/ELIGIBILITY:**

This rate is applicable to all Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

**2. PURPOSE:**

The purpose of this rate is to collect annual amortization for the Tenaska generating plant that is scheduled to end on December 31, 2011, as described in the Order (see definition below). The rate will be applied on a per kWh basis as described in the Adjustment paragraph below and the per kWh rate will be adjusted periodically to reflect the difference between the actual amounts of amortization collected and the amount projected until termination based on projected loads.

**3. DEFINITIONS:**

Order: Refers to the Washington Utilities and Transportation Commission's Order No. 11 in Docket Nos. UE-090704 and UG-090705.

**4. ADJUSTMENT:**

In addition to the rate specified in the otherwise applicable rate schedules the following rate will apply from the effective date of this tariff sheet until December 31, 2011. The Company will submit revised rates as necessary to the Commission that will be effective following approval by the Commission until December 31, 2011.

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011:  
SCHEDULE 7\* 0.2465 cents per kWh

(R)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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By:

Tom DeBoer

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Title: Director, Federal & State Regulatory Affairs

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**Electric Tariff G**

**SCHEDULE 133**  
**REGULATORY ASSET TRACKER**  
 (Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

<u>SCHEDULE 24*</u>	0.2115 cents per kWh	(R)
<u>SCHEDULE 25*</u>	0.1459 cents per kWh	
<u>SCHEDULE 26*</u>	0.1765 cents per kWh	
<u>SCHEDULE 29*</u>	0.1459 cents per kWh	
<u>SCHEDULE 31*</u>	0.1642 cents per kWh	
<u>SCHEDULE 35*</u>	0.1642 cents per kWh	(R)
<u>SCHEDULE 40</u>		
- High Voltage Metering Point:	0.2211 cents per kWh	(I)
- Primary Voltage Metering Point:	0.2211 cents per kWh	
- Secondary Voltage Metering Point:	0.2211 cents per kWh	(I)
<u>SCHEDULE 43</u>	0.1941 cents per kWh	(R)
<u>SCHEDULE 46</u>	0.1534 cents per kWh	(R)
<u>SCHEDULES 448, 449, 458 &amp; 459</u>		
- Primary Voltage	0.000 cents per kWh	
- High Voltage	0.000 cents per kWh	
<u>SCHEDULE 49</u>	0.1534 cents per kWh	(R)
<u>SPECIAL CONTRACTS</u>		
- Primary Voltage	0.1642 cents per kWh	(R)
- High Voltage	0.1534 cents per kWh	(R)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 133**  
**REGULATORY ASSET TRACKER (Continued)**

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
327 Watt	\$0.49	(R)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.17	(R)
175 Watt	\$0.29	
400 Watt	\$0.65	
700 Watt	\$1.17	
1000 Watt	\$1.64	(R)

SCHEDULE 51 - LED Lighting Service - Company Owned

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.10	(N)
90 Watt	\$0.13	(I)
180 Watt	\$0.25	(I)

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.09	(R)
70 Watt	\$0.12	
100 Watt	\$0.17	
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
310 Watt	\$0.58	
400 Watt	\$0.69	(R)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.12	(R)
100 Watt	\$0.17	
150 Watt	\$0.26	
175 Watt	\$0.32	
250 Watt	\$0.44	
400 Watt	\$0.67	
1000 Watt	\$1.62	(R)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 133**  
**REGULATORY ASSET TRACKER**  
 (Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.09	(R)
70 Watt	\$0.12	
100 Watt	\$0.17	
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
310 Watt	\$0.58	
400 Watt	\$0.69	
1000 Watt	\$1.65	(R)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.12	(R)
100 Watt	\$0.17	
150 Watt	\$0.26	
175 Watt	\$0.32	
250 Watt	\$0.44	
400 Watt	\$0.67	(R)

SCHEDULE 54

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.09	(R)
70 Watt	\$0.12	
100 Watt	\$0.17	
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
310 Watt	\$0.58	
400 Watt	\$0.69	
1000 Watt	\$1.65	(R)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 133**  
**REGULATORY ASSET TRACKER**  
 (Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

SCHEDULE 55 - Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.12	(R)
100 Watt	\$0.17	
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
400 Watt	\$0.69	(R)

SCHEDULE 55 - Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.44	(R)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	0.106 ¢	(R)
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SCHEDULE 58 - Directional Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.12	(R)
100 Watt	\$0.17	
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
400 Watt	\$0.69	(R)

SCHEDULE 58 - Directional Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.32	(R)
250 Watt	\$0.44	
400 Watt	\$0.67	
1000 Watt	\$1.62	(R)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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**SCHEDULE 133  
 REGULATORY ASSET TRACKER  
 (Continued)**

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.17	(R)
150 Watt	\$0.26	
200 Watt	\$0.34	
250 Watt	\$0.42	
400 Watt	\$0.69	(R)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.44	(R)
400 Watt	\$0.67	(R)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

5. **TERMINATION:**

The rates under this schedule will terminate on December 31, 2011. Any balance remaining on December 31, 2011, will be included in the revenue requirement of the next following general rate case. Following the inclusion of any balance in a general rate case filing, rates under this schedule will be not be applied to adjusted bills.

6. **TRUE-UP AND NOTICE OF RATE CHANGES:**

The rates in this schedule will be adjusted as necessary upon approval of the Washington Utilities and Transportation Commission. Adjustment of the rates will take into account actual usage, the projected usage used to develop the rates, changes in amortization and true-up for differences. The total usage of all Customers is generally expected to change over time which will result in adjustment of these rates; however, the total amount collected by these rates will be in accordance with the Order. Adjustment of these rates may result in an increase in rates to Customers. As the total amount to be collected under this rate will not change, notice to the public of changes in these rate will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(2).

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