Second Revision of Sheet No. 132 Canceling First Revision of Sheet No. 132

WN U-60

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

1. AVAILABILITY/ELIGIBILITY:

This rate credit is available to all Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

2. PURPOSE:

The purpose of this rate credit is to pass through the rate credits as described in the Order (see definition below). The rate credits will be applied on a per kWh basis as described in the Adjustment paragraph below and the per kWh rate will be adjusted annually to reflect the difference between the actual amounts of credits passed through in the prior year and the amount to be funded in accordance with the Order plus the credit per kWh for the upcoming year based on projected loads in the upcoming year.

3. **DEFINITIONS**:

Order: Refers to Transaction Commitment number 34 in the Multiparty Settlement Stipulation attached as Attachment A to the Washington Utilities and Transportation Commission's Order No. 8 in Docket No. U-072375.

4. FUNDING:

Rate credits of up to a total of \$10 million per year for ten years are provided by Puget Sound Energy and Puget Holdings to all eligible electric and gas Customers of the Company. Rate credits totaling \$8.8 million per year will be available under this schedule and the corresponding natural gas tariff rate schedule. Additional rate credits that are fully offsettable as provided in the Order of up to \$1.2 million per year for ten years will also be available under this schedule and the corresponding natural gas tariff rate schedule. If the amount of funding changes (as provided in the Order) as a result of a general rate case, the rate credit per kWh may be adjusted by submitting a rate change to the Commission following the conclusion of the general rate case.

5. ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules the following rate credits will apply from the effective date of this tariff sheet until December 31, 2011. On or before each December 1 starting in 2009 through 2017 the Company will submit revised rates to the Commission that are proposed to be effective the following calendar year.

(C)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011:

(C)

SCHEDULE 7*

(0.0325) cents per kWh

(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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Effective: January 1, 2011

Advice No.: 2010-33

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Tom DiBon Tom DeBoer

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First Revision of Sheet No. 132-a

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

(Continued)

(Co	ntinued)	
MONTHLY RATE EFFECTIVE THROUGH	DECEMBER 31, 2011 (Continued):	(C)
SCHEDULE 24*	(0.0257) cents per kWh	(R)
SCHEDULE 25*	(0.0215) cents per kWh	(1)
SCHEDULE 26*	(0.0192) cents per kWh	(1)
SCHEDULE 29*	(0.0215) cents per kWh	(I)
SCHEDULE 31*	(0.0191) cents per kWh	(R)
SCHEDULE 35*	(0.0191) cents per kWh	(R)
SCHEDULE 40 - High Voltage Metering Point: - Primary Voltage Metering Point: - Secondary Voltage Metering Point:	(0.0228) cents per kWh (0.0228) cents per kWh (0.0228) cents per kWh	(l) (l)
SCHEDULE 43	(0.0191) cents per kWh	(R)
SCHEDULE 46	(0.0165) cents per kWh	(R)
SCHEDULES 448, 449, 458 & 459 - Primary Voltage - High Voltage	(0.0025) cents per kWh (0.0025) cents per kWh	(l) (l)
SCHEDULE 49	(0.0165) cents per kWh	(R)
SPECIAL CONTRACTS - Primary Voltage - High Voltage	(0.0191) cents per kWh (0.0165) cents per kWh	(R) (R)

^{*}Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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First Revision of Sheet No. 132-b

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

(Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

Lamp Wattage	Per Lamp
327 Watt	\$(0.09)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage	Per Lamp
100 Watt	\$(0.03)
175 Watt	\$(0.05)
400 Watt	\$(0.12)
700 Watt	\$(0.22)
1000 Watt	\$(0.31)

SCH	EDU	ILE	51

SCHEDULE 51		
LED (Light Emitting Diode)		
Lighting Service		
Lamp Wattage	Per kWh	
70 Watt	\$(0.000735)	
90 Watt	\$(0.000735)	
180 Watt	\$(0.000735)	

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(N)

SCHEDULE 52			SCHEDULE 52		
Sodium Vapor Lighting Service			Metal Halide I	ighting Service	
Lamp Wattage	Per Lamp		Lamp Wattage	Per Lamp	
50 Watt	\$(0.02)		70 Watt	\$(0.03)	
70 Watt	\$(0.02)		100 Watt	\$(0.04)	
100 Watt	\$(0.03)		150 Watt	\$(0.05)	
150 Watt	\$(0.05)		175 Watt	\$(0.06)	
200 Watt	\$(0.06)		250 Watt	\$(0.08)	
250 Watt	\$(0.08)		400 Watt	\$(0.13)	
310 Watt	\$(0.11)		1000 Watt	\$(0.30)	
400 Watt	\$(0.12)				

(R)

(R)

Issued: December 1, 2010 Effective: January 1, 2011

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Tom DeBoer

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First Revision of Sheet No. 132-c

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

(Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

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Sodium Vapor Lighting Service

Lamp Wattage | Per Lamp

SCHEDULE 53 Metal Halide Lighting Service

Per Lamp

50 Watt	\$(0.02)
70 Watt	\$(0.02)
100 Watt	\$(0.03)
150 Watt	\$(0.05)
200 Watt	\$(0.06)
250 Watt	\$(0.08)
310 Watt	\$(0.11)
400 Watt	\$(0.12)
1000 Watt	\$(0.31)
SCHEDULE 54	
Customer-Owned	l Sodium
Vapor Street Ligh	iting Service
Lamp Wattage	
Dusk to Dawn	Per Lamp
50 Watt	\$(0.02)
70 Watt	\$(0.02)
100 Watt	\$(0.03)
150 Watt	\$(0.05)
200 Watt	\$(0.06)
250 Watt	\$(0.08)
310 Watt	\$(0.11)
400 Watt	\$(0.12)

Lamp Wattage

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1000 Watt

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By:

Tom DeBoer Title: Director, Federal & State Regulatory Affairs

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First Revision of Sheet No. 132-d

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

(Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

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SCHEDULE 5	5
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Sodium Vapor Lighting Service*		
Lamp Wattage	Per Lamp	
70 Watt	\$(0.02)	
100 Watt	\$(0.03)	
150 Watt	\$(0.05)	
200 Watt	\$(0.06)	
250 Watt	\$(0.08)	
400 Watt	\$(0.12)	

SCHE	DULE 55
Metal Halide L	ighting Service*
Lamp Wattage	Per Lamp
250 Watt	\$(0.08)

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(R)

SCHEDULE 57

Continuous Lighting Service Monthly Rate per Watt of

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(T) (R)

Connected Load:

SCHEDULE 58

Directional Sodium Vapor		
Per Lamp		
\$(0.02)		
\$(0.03)		
\$(0.05)		
\$(0.06)		
\$(0.08)		
\$(0.12)		

SCHEDULE 58

.amp Wattage	Per Lamp
175 Watt	\$(0.06)
250 Watt	\$(0.08)
400 Watt	\$(0.13)
1000 Watt	\$(0.30)

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^{*}Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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First Revision of Sheet No. 132-e

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 132 MERGER RATE CREDIT

(Continued)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2011 (Continued):

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400 Watt

Horizontal Sodium Vapor			
Lighting Service*			
Lamp Wattage	Per Lamp		
100 Watt	\$(0.03)		
150 Watt	\$(0.05)		
200 Watt	\$(0.06)		
250 Watt	\$(0.08)		

\$(0.12)

CONLEGEE 30					
Horizontal Metal Halide Lighting Service*					
Lamp Wattage	Per Lamp				
250 Watt	\$(0.08)				
400 Watt	\$(0.13)				

SCHEDIII E 58

(R)

(R)

6. TERMINATION:

The rate credits under this schedule will terminate at such time as the rate credits described in the Order have been fully credited to Customers or December 31, 2018, whichever is sooner. Any balance remaining on December 31, 2021, will be included in the revenue requirement of the next following general rate case. Once this remaining balance is included in rates for service the rate credits will not be available on adjusted bills.

7. TRUE-UP AND NOTICE OF RATE CHANGES:

The rate credits in this schedule will be adjusted annually and may be adjusted following conclusion of a general rate case. Annual adjustment of the rate credits will take into account actual usage and the projected usage used to develop the rate credits and true-up for differences. The total usage of all Customers is generally expected to increase over time which will result in a reduction in the credit rates in this schedule, however, the total of the rate credits to all electric and gas Customers over the ten years will be in accordance with the Order. Since the rate credits in this schedule are credits, notice to the public of changes in the rate credits will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(3).

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