

WN U-2

Second Revision of Sheet No. 1183-D  
Canceling  
First Revision of Sheet No. 1183-D

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 183 (Continued)  
NATURAL GAS CONSERVATION SERVICE

aa. **Utility Cost Test (UTC)** is a cost-effectiveness calculation which demonstrates that the utility energy savings benefits, assessed using the Energy Efficiency Cost Effectiveness Standard, exceed the Utility Cost.

Section 5: Description Of Services

The Company will provide energy efficiency services in conjunction with individual programs described in Energy Efficiency Schedules numbered between 200 and 299. These services include, but are not limited to the following:

- a. Information, education and training in energy efficiency technologies or practices to encourage undertaking of cost-effective energy efficiency activities and investments.
- b. Incentive application forms and program descriptions.
- c. Analyses, outlined in Section 6 of this Schedule, to identify energy efficiency Measures and opportunities.
- d. Services to facilitate the procurement of energy efficiency Measures, and the adoption of energy efficient practices, including facilitation of access to financing for purchase of Measures. Referrals to private sector designers, contractors, and installers will also be provided where appropriate.
- e. Funding to encourage the installation of cost-effective Measures where appropriate.
- f. Market Transformation activities that will result in cost-effective and durable market penetration in the Company's distribution service territory, as well as in the Northwest. Cost effectiveness of Market Transformation activities depends heavily on projections of future energy savings impacts in the market.
- g. Efficiency services for special classes of Customers, including Low Income Customers and school-age students.
- h. Pilot projects to test new products, technologies, program delivery methods, electric conversion to natural gas, distribution system benefits or Customer acceptance.
- i. Monitor or measure energy usage or other efficiency indicators to analyze, verify or evaluate energy efficiency Measures (N)  
(N)
- j. Reporting and evaluation of the effectiveness of services provided, including participation in the development of regional evaluation protocols. (T)

(Continued on Sheet No. 1183-E)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 183 (Continued)  
NATURAL GAS CONSERVATION SERVICE

Section 6: Analyses

Unless otherwise specified in applicable Energy Efficiency Programs, the Company will use energy savings estimates based on analyses using standard engineering techniques, regionally accepted standards, historical energy use, current operations, existing equipment, on-site data acquisition, Customer input and Measures implemented. The Company reserves the right to modify Customer, owner, tenant or third party energy savings estimates.

(C)  
(C)

For retrofit Measures, energy savings estimates will use the efficiency of the existing product, device, piece of equipment, system or building design or operational practice to determine baseline energy use.

For Incremental Measures, energy savings estimates will use Energy Code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use.

Measure savings used by the Company are based on, but not limited to:

- a. Company-approved Prescriptive Basis Measure savings estimates,
- b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods.
- c. Company-approved Performance Basis methods.

Section 7: Measures

In addition to meeting the definition of Measure in Section 4 a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.

Section 8: Environmental Attributes Ownership

Environmental Attributes, Reporting Rights as well as the therm savings associated with these Conservation/energy efficiency Measures installed under the Company's Energy Efficiency Programs will accrue to the ownership and beneficial use of the Company.

Section 9: Special Conditions

- a. Low Income: Low Income Customers are qualified by government agencies, using federal low income guidelines. Approved Low Income agencies may receive Measure funding equal to the lesser of one hundred percent (100%) of the Measure Cost or the value that will result in a Total Resource Cost Benefit/Cost ratio of a minimum of 0.667. Funding is in accordance with funding described in Natural Gas Energy Efficiency Schedule 203.

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Tenth Revision of Sheet No. 1207  
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Ninth Revision of Sheet No. 1207

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 207  
NATURAL GAS ENERGY EFFICIENCY PROGRAM  
Energy Education

Section 1: Availability

Available to residents (Participants), residing in single-family, multi-family, or mobile homes receiving service under the Company's natural gas tariff. (C)

Section 2: Services

The Company offers a variety of educational programs, where Participants increase their knowledge of energy efficiency and other resource use. By identifying conservation opportunities for their residence, including electricity and natural gas, Participants may also be educated in renewable technologies. (C)

Types of programs may include but are not limited to:

- Web-based learning
- Train the Trainer
- Workshops

(N)  
|  
(N)

Section 3: Schedule 183

Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff.

(D)(T)  
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Section 4: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)  
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(D)

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