

Second Revision of Sheet No. 83-e  
Canceling First Revision  
of Sheet No. 83-e

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 83  
ELECTRICITY CONSERVATION SERVICE  
(Continued)**

- g. Efficiency services for special classes of Customers, including Low Income Customers and school-age students.
- h. Pilot projects to test new products, technologies, program delivery methods, electric conversion to natural gas, on-site generation of electricity, distribution system benefits or Customer acceptance.
- i. Monitor or measure Energy usage or other efficiency indicators to analyze, verify or evaluate energy efficiency Measures. (N)  
(N)
- j. Reporting and evaluation of the effectiveness of services provided, including participation in the development of regional evaluation protocols. (T)

**6. ANALYSES:**

Unless otherwise specified in applicable Energy Efficiency Programs, the Company will use energy savings estimates based on analyses using standard engineering techniques, regionally accepted standards, historical energy use, current operations, existing equipment, on-site data acquisition, Customer input and Measures implemented. The Company reserves the right to modify Customer, owner, tenant or third party energy savings estimates. (C)  
(C)

For retrofit Measures, energy savings estimates will use the efficiency of the existing product, device, piece of equipment, system or building design, or operational practice to determine baseline energy use.

For incremental Measures, energy savings estimates will use Energy code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use.

Measure savings used by the Company are based on, but not limited to:

- a. Company-approved Prescriptive Basis Measure savings estimates,
- b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods,
- c. Company-approved Performance Basis methods.

**7. MEASURES:**

In addition to meeting the definition of Measure in Section 4, a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.

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Canceling Eighth Revision of Sheet No. 201,  
Fifth Revision of Sheet No. 201-b, Sixth Revision of Sheet No. 201-c,  
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and Fourth Revision of Sheet No. 201-f  
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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 201**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Residential Low-Income**

**1. AVAILABILITY:**

This Schedule is available for selected Low Income weatherization ("LIW") projects that may qualify for Matchmaker funds under agreements with the Washington State Department of Commerce (Commerce). Some services under this Schedule may be provided through Commerce and approved local Low Income agencies ("Agencies") under contract with the Company. Eligible Customers include owners, or tenants with appropriate owner consent, of single family, multi-family, manufactured or mobile homes where the occupant of the structure is Low Income. Low Income multi-family structures are eligible for service under this Schedule.

Customer income eligibility and other requirements are published in the current U.S. Department of Energy – Washington State Low-Income Weatherization Assistance Plan prepared by Commerce. To be eligible for building thermal Improvements or HVAC Measures referred to in Section 2 below, electricity must be the primary source of space heating. To be eligible for water heating improvement Measures referred to in Section 2 below, electricity must be the primary source of water heating. Customers and structures must receive Electric Service under Electric Tariff G of the Company.

**2. MEASURES:**

The Company will maintain and make available a list of electric funding information and cost-effective efficiency Prescriptive Basis, as well as Site-Specific Basis Measures. The Measure list may be updated as market conditions change. Some Measures, reliant on Non-quantifiable Benefits (or Costs) may apply. Measure category headings may include but are not limited to:

- HVAC
- Controls
- Lighting Improvements, including approved fixtures
- Process Efficiency Improvements
- Building Thermal Improvements, including insulation and/or duct sealing
- Water Heating Improvements
- Building Commissioning
- Appliance Upgrades
- Energy-related repairs

(N)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 201**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Residential Low-Income**  
(Continued)

3. **FUNDING:**

Funding for some LIW Measures will be agreed to with approved LIW Agencies. The total Energy savings under this schedule will be within limits of the Total Resource Cost Test. Some Low Income Measures may qualify for Matchmaker funds under agreements with Commerce. (C)  
(C)

The Company, at its sole discretion, may inspect installations prior to fulfillment of the incentive. Costs of Low Income incentives, Measures, grants or other remuneration may be recovered through, but not limited to: Schedule 120, Bonneville Power Administration (BPA) credits, other federal or state government programs, proceeds from the sale of Renewable Energy Credits as made available in Docket No. UE-070725 ("REC Funding"), Company funds or other approved sources. (N)  
(N)

A portion of Schedule 120 funding and REC Funding available under this Schedule can be applied to necessary energy-related repairs in which the total spending of the particular funding source is subject to the Total Resource Cost Test. (N)  
I  
(N)

4. **ADMINISTRATIVE PAYMENTS:**

Approved local Agencies may be paid a fee based on a percentage of the Measure Cost, the percentage of the fee will be determined by the Company. Commerce may be paid a flat annual administrative fee for services such as for inspections and monitoring by Agencies.

5. **SCHEDULE 83:**

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.

6. **GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 202**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Energy Education**

1. **AVAILABILITY:**  
Available to residents (Participants) residing in single-family, multi-family and mobile homes receiving Electric Service under Electric Tariff G of the Company. (C)
  
2. **SERVICES:**  
The Company offers a variety of educational programs where Participants increase their knowledge of energy efficiency and other resource use by identifying conservation opportunities for their residence, including electricity and natural gas. Participants may also be educated in renewable technologies. (C)  
Types of programs may include but are not limited to: (D)(N)
  - Web-based learning | |
  - Train the Trainer | (N)
  - Workshops |
  
3. **SCHEDULE 83:**  
Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. (T)
  
4. **GENERAL RULES AND PROVISIONS:**  
Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (D)(T)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 241**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Community Energy Manager Grants**

Reserved for future use.

(D)

(D)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 248**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Small Scale Renewable Electricity Generation**

**1. AVAILABILITY:**

Any Customer with a Premises receiving Electric Service under Electric Tariff G of the Company and

- a. who is considering installation of a qualifying small scale renewable electricity generating facility who will benefit from education provided under this schedule, or (C)
- b. who is a non-residential Customer who has been selected and awarded a grant under this schedule. (C)

**2. PURPOSE:**

To promote the knowledge of and acceptance of small scale renewable energy through demonstration projects and other educational means. (C)

- a. Grants. The Company may, at its discretion, award grants, provide remuneration or otherwise fund eligible small-scale education-based renewable demonstration projects. (C)  
The Company plans to award multiple grants each year. Primary selection criteria for grant approval include, but are not limited to: (D)(T)
  - i. Educational benefit: The project should demonstrate renewable energy generating technology that facilitates student learning, understanding and acceptance of renewable energy resources. (D)
  - ii. Geographic diversity: Project grants will consider the proximity to existing or planned demonstration projects funded by a grant within the Company's electric service territory.
  - iii. Energy efficiency: The entity must demonstrate a commitment to energy efficient practices including, but not limited to, participation in one or more of the existing Energy Efficiency Programs.
  - iv. Broad support: The project must be championed by at least one person or teacher if the project is located at a school and include the support of the administration and governing board.
  - v. Project characteristics: The technology utilized, size and other characteristics of the generating project will be considered.
- b. Education. The Company may, at its discretion, develop and provide educational materials in the form deemed most effective by the Company. (N)

(N)(D)  
|  
(D)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 248  
ELECTRICITY ENERGY EFFICIENCY PROGRAM  
Small Scale Renewable Electricity Generation  
(Continued)**

3. **LIMITATIONS:** (D)(T)  
Grants and any other remuneration to eligible Customers may be limited according to available funding. The primary focus is on permanent installations. To extend the educational reach, funding may also be provided for non-permanent renewable electricity generating demonstration equipment. (C)  
(D)
4. **SERVICES:** (T)  
The Company will offer information to encourage Customers to make investments in small scale renewable electricity generating systems. Such information may be in the form deemed most effective by the Company.
5. **FUNDING:** (T)  
Grant funding will be on a per project basis as defined by the Company. Funding may be through BPA programs or federal or state programs if such funding is available. (C)(D)  
(C)(D)
6. **CUSTOMER OBLIGATIONS:** (T)  
Customer shall install (or have installed) qualifying renewable electricity generating facility or facilities in accordance with applicable codes, regulations, standards, manufacturer instructions and standard practices and adhere to all provisions outlined in applicable schedules of this tariff. Customer must submit required documentation of purchase and installation to Company under the terms and instructions on the current grant application outline. Customer must enter into a written interconnection, parallel operation or net metering agreement in a form satisfactory to the Company prior to interconnection of Company and Customer's generation facilities. (C)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 254**  
**ELECTRICITY ENERGY EFFICIENCY PROGRAM**  
**Northwest Energy Efficiency Alliance (NEEA) Program**

1. **AVAILABILITY:**

Customers receiving Electric Service under Electric Tariff G of the Company, to the extent that NEEA is able to improve the efficiency of electricity use and reduce the cost of efficiency improvement through Market Transformation activities.

2. **MEASURES:**

NEEA will maintain and make available a list of cost-effective electric efficiency Measures based on NEEA's approved strategic business plan. The Measure list may be updated as market conditions change. Customer participation in NEEA Measures may be directly by contacting the Company through published resources or indirectly through purchasing products that are sponsored by a NEEA initiative. Programs and initiatives include, but are not limited to, the following categories:

Residential

- New home construction
- Consumer products

Commercial

- Energy-efficient design
- Appliance controls
- Energy management
- Codes and standards

Industrial

- Energy management
- Regional technical solutions
- Sector-wide efficiency initiatives

Emerging Technologies

- Residential HVAC
- Regional collaboration among utilities

3. **COST EFFECTIVENESS ANALYSIS:**

NEEA Market Transformation projects must demonstrate that they can reasonably be expected to provide long-term cost-effective energy efficiency, using both a Total Resource Cost Test and a Utility Cost Test. Cost effectiveness will be developed by NEEA staff in conjunction with its Cost Effectiveness and Savings Committee, using methods that are consistent with generally accepted methodologies used throughout the region. The Company performs cost effectiveness tests independently on overall NEEA expenditures and savings.

(N)

(K)

(N)

(T)

(K)

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**PUGET SOUND ENERGY  
 Electric Tariff G**

**SCHEDULE 254  
 ELECTRICITY ENERGY EFFICIENCY PROGRAM  
 Northwest Energy Efficiency Alliance (NEEA) Program**

- |   |   |
|---|---|
| <p><b>4. MARKET TRANSFORMATION PRODUCTS AND SERVICES:</b><br/>                 The Company will support programs and activities funded by NEEA and will make available to Customers NEEA-sponsored incentives, services and initiatives. NEEA programs work in collaboration with funding from other parties and with other strategic market partners to accelerate the innovation and adoption of energy-efficient products, services and practices. NEEA identifies the most significant barriers to market adoption of energy efficiency and then, in conjunction throughout the value chain of manufacturer, distributor and retailer, develops comprehensive strategies to address them, to Customers' benefit.</p> <p>The Company works to make Customers aware of NEEA products and services by providing Customers with the resources necessary to access NEEA services and to leverage NEEA activities in the Company's service territory. A Company representative participates as a Board member of NEEA, in accordance with NEEA's charter.</p> | (M)(T)<br>  (N)<br> <br> <br> <br> <br> <br> <br> <br> <br>  (N)<br> <br>  (C)<br>  (C) |
| <p><b>5. FUNDING:</b><br/>                 Funding for the Company's share of NEEA conservation programs and initiatives will be prepared and updated as markets change and will be available from the Company. Sources of funding include, but are not limited to Bonneville Power Administration (BPA) programs, Company funds, electric rider addressed in Schedule 120, and federal or state programs, if such funding is available.</p>  | (T)<br>  (C)<br> <br> <br> <br>  (C)  |
| <p><b>6. SCHEDULE 83:</b><br/>                 Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff.</p>   | (T)   |
| <p><b>7. GENERAL RULES AND PROVISIONS:</b><br/>                 Service under this schedule is subject to the General Rules and Provisions contained in this tariff.</p>  | (T)<br>(M)  |

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