

NORTHWEST NATURAL GAS COMPANY

WN U-6 Tenth Revision of Sheet vi
Cancels Ninth Revision of Sheet vi

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(continued)

Sheet Number

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SUMMARY OF MONTHLY SALES SERVICE BILLING RATES

EFFECTIVE:
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SCHEDULE 1 GENERAL SALES SERVICE	SCHEDULE 2 RESIDENTIAL SALES SERVICE	SCHEDULE 3 BASIC FIRM SALES SERVICE	SCHEDULE 10 SPECIAL METERING EQUIPMENT	
Usage Charges: Customer Charge \$3.47 Res'l Usage Charge (per therm): \$1.34329 Com'l Usage Charge (per therm): \$1.33347 Minimum Monthly Bill \$3.47	Usage Charges: Customer Charge \$7.00 All therms \$1.05571 Minimum Monthly Bill \$7.00	Usage Charges: Customer Charge \$15.00 Commercial All therms \$1.05706 Industrial All therms \$1.04081 Minimum Monthly Bill \$15.00	Meter Size: First 150 CF/hr./mo. Capacity \$0.40628 Next 800 CF/hr./mo. Capacity \$0.16525 All add'l CF/hr./mo. Capacity \$0.24103 Minimum Monthly Rental \$0.40628 Charge for Meter Reading \$0.36	+minimum monthly rental charge +minimum monthly rental charge
SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE	SCHEDULE 41 NON-RESIDENTIAL SALES SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL FIRM SALES SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL INTERRUPTIBLE SALES SERVICE	OTHER CHARGES:
Usage Charge: Customer Charge \$6.00 Per therm, all therms \$0.88679 Minimum Monthly Bill \$6.00	Customer Charge: \$250.00 Volumetric Charges: <u>Commercial Firm Service:</u> 1st 2,000 therms: \$0.80761 All additional therms: \$0.76964 <u>Industrial Firm Service:</u> 1st 2,000 therms: \$0.79785 All additional therms: \$0.76105 <u>Plus</u> <u>Pipeline Capacity Charges*:</u> Firm (MDDV): \$1.90 Firm (per therm): \$0.12753 <u>Commercial Interruptible Service:</u> 1st 2,000 therms: \$0.82545 All additional therms: \$0.78755 <u>Industrial Interruptible Service:</u> 1st 2,000 therms: \$0.81402 All additional therms: \$0.77748 <u>Plus</u> <u>Pipeline Capacity Charge (per therm):</u> \$0.04455 <u>Minimum Monthly Bill:</u> Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge.	Customer Charge: \$1,300.00 Volumetric Charges: <u>Commercial Volumetric Charges:</u> 1st 10,000 therms: \$0.62012 Next 20,000 therms: \$0.60630 Next 20,000 therms: \$0.57878 Next 100,000 therms: \$0.56066 Next 600,000 therms: \$0.53652 All additional therms: \$0.50634 <u>Industrial Volumetric Charges:</u> 1st 10,000 therms: \$0.61033 Next 20,000 therms: \$0.59752 Next 20,000 therms: \$0.57205 Next 100,000 therms: \$0.55528 Next 600,000 therms: \$0.53294 All additional therms: \$0.50498 <u>Plus</u> Storage Charge (per MDDV) \$0.20415 Distribution Capacity Chg. (MDDV) \$0.15748 <u>Firm Pipeline Capacity Charges*:</u> Per MDDV: \$1.90 Per therm: \$0.12753 <u>Minimum Monthly Bill:</u> Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge, plus the Storage and Distribution Charges.	Customer Charge: \$1,300.00 Volumetric Charges: <u>Industrial</u> 1st 10,000 therms: \$0.62781 Next 20,000 therms: \$0.61512 Next 20,000 therms: \$0.58988 Next 100,000 therms: \$0.57326 Next 600,000 therms: \$0.55111 All additional therms: \$0.52343 <u>Volumetric Charges: Commercial</u> 1st 10,000 therms: \$0.63277 Next 20,000 therms: \$0.61956 Next 20,000 therms: \$0.59327 Next 100,000 therms: \$0.57598 Next 600,000 therms: \$0.55291 All additional therms: \$0.52410 <u>Plus</u> Pipeline Capacity Chg. per therm: \$0.04455 <u>Plus</u> Storage Charge per MDDV: \$0.10208 <u>Minimum Monthly Bill:</u> Customer Charge, plus Volumetric Charges, plus Pipeline Capacity Charge, plus Storage Charge.	Telemetry Charge (per month) \$127.00 Standard Unauthorized Use: \$ 2.00/th Unauthorized Use - Violation of Curtailment Order \$10.00/th



WASHINGTON

SUMMARY OF MONTHLY TRANSPORTATION SERVICE BILLING RATES

EFFECTIVE:
 November 1, 2010

SCHEDULE 41 NON-RESIDENTIAL TRANSPORTATION SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL FIRM TRANSPORTATION SERVICE	SCHEDULE 43 HIGH-VOLUME NON-RESIDENTIAL TRANSPORTATION SERVICE	<u>OTHER CHARGES:</u>
Customer Charge: \$250.00 Transportation Charge: \$250.00 Volumetric Charges: 1st 2,000 therms: \$0.30077 All additional therms: \$0.26500 Minimum Monthly Bill: \$500.00	Customer Charge: \$1,300.00 Transportation Charge: \$250.00 Volumetric Charges: 1st 10,000 therms: \$0.11818 Next 20,000 therms: \$0.10579 Next 20,000 therms: \$0.08112 Next 100,000 therms: \$0.06490 Next 600,000 therms: \$0.04327 All additional therms: \$0.01622 Firm Distribution Capacity Chg. (MDDV) \$0.15748 Minimum Monthly Bill: \$1,550.00 Plus for Firm Service: Distribution Capacity Charge	Customer Charge: \$38,000.00 Transportation Charge: \$250.00 Volumetric Charges: All therms: \$0.00499 If Firm Service, ADD: Distribution Capacity Chg. (MDDV) \$0.15748 Minimum Monthly Bill: \$38,250.00 Plus for Firm Service: Distribution Capacity Charge	Monthly Telemetry Charge: \$127.00 Standard Unauthorized Use: \$2.00/th Unauthorized Use - Violation of Curtailment Order: \$10.00/th Annual Sales WACOG: \$0.55192 Winter Sales WACOG: \$0.56299
	<p style="text-align: center;">SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL INTERRUPTIBLE TRANSPORTATION SERVICE</p> Customer Charge: \$1,300.00 Transportation Charge: \$250.00 Volumetric Charges: 1st 10,000 therms: \$0.11818 Next 20,000 therms: \$0.10579 Next 20,000 therms: \$0.08112 Next 100,000 therms: \$0.06490 Next 600,000 therms: \$0.04327 All additional therms: \$0.01622 Minimum Monthly Bill: \$1,550.00	<p style="text-align: center;">PENALTY CHARGES:</p> Balancing Charge (excess over 5%) \$1.00/therm Entitlement Overrun Charges: Excess < threshold + 2% \$0.50/therm Excess > threshold + 2% \$1.00/therm Entitlement Underrun Charges: 5% to 10% \$0.50/therm Over 10% \$1.00/therm Underrun not cleared \$1.00/therm	



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**RATE SCHEDULE 1
 GENERAL SALES SERVICE
 (continued)**

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$3.47	----	----	----	\$3.47
Volumetric Charge (per therm)					
Residential	\$0.68290	\$0.12753	\$0.55192	\$(0.01906)	\$1.34329
Commercial	\$0.68279	\$0.12753	\$0.55192	\$(0.02877)	\$1.33347

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

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**RATE SCHEDULE 2
 RESIDENTIAL SALES SERVICE
 (continued)**

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$7.00	---	---	---	\$7.00
Volumetric Charge (per therm)	\$0.41359	\$0.12753	\$0.55192	\$(0.03733)	\$1.05571

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

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RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**MONTHLY RATE:** Effective: November 1, 2010The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$15.00
	Base Rate		Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):						
Commercial	\$0.41773		\$0.12753	\$0.55192	\$(0.04012)	\$1.05706
Industrial	\$0.41770		\$0.12753	\$0.55192	\$(0.05634)	\$1.04081
Standby Charge (per therm of MHDV) [3]:						\$5.00

[1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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Cancels Eighteenth Revision of Sheet 127.1

**RATE SCHEDULE 27
 RESIDENTIAL HEATING DRY-OUT SERVICE**

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** or **SCHEDULE 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:					\$6.00
Volumetric Charge (per therm)					
All therms	\$0.25354	\$0.12753	\$0.55192	(0.04620)	\$0.88679

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2010
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30098		\$0.55192	(\$0.04529)	\$0.80761
Block 2: All additional therms	\$0.26520		\$0.55192	(\$0.04748)	\$0.76964
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12753
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.90
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.55192	(\$0.02724)	\$0.82545
Block 2: All additional therms	\$0.26500		\$0.55192	(\$0.02937)	\$0.78755
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04455
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			0.00000	\$0.30077
Block 2: All additional therms	\$0.26500			0.00000	\$0.26500

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30098		\$0.55192	(\$0.05505)	\$0.79785
Block 2: All additional therms	\$0.26520		\$0.55192	(\$0.05607)	\$0.76105
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12753
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.90
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.55192	(\$0.03867)	\$0.81402
Block 2: All additional therms	\$0.26500		\$0.55192	(\$0.03944)	\$0.77748
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04455
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			0.00000	\$0.30077
Block 2: All additional therms	\$0.26500			0.00000	\$0.26500

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.)

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RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				
Customer Charge (per month, all service types):				\$1,300.00
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
42 CSF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11832	\$0.55192	(\$0.05012)	\$0.62012
Block 2: Next 20,000 therms	\$0.10592	\$0.55192	(\$0.05154)	\$0.60630
Block 3: Next 20,000 therms	\$0.08123	\$0.55192	(\$0.05437)	\$0.57878
Block 4: Next 100,000 therms	\$0.06498	\$0.55192	(\$0.05624)	\$0.56066
Block 5: Next 600,000 therms	\$0.04332	\$0.55192	(\$0.05872)	\$0.53652
Block 6: All additional therms	\$0.01624	\$0.55192	(\$0.06182)	\$0.50634
42 ISF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11833	\$0.55192	(\$0.05992)	\$0.61033
Block 2: Next 20,000 therms	\$0.10592	\$0.55192	(\$0.06032)	\$0.59752
Block 3: Next 20,000 therms	\$0.08123	\$0.55192	(\$0.06110)	\$0.57205
Block 4: Next 100,000 therms	\$0.06498	\$0.55192	(\$0.06162)	\$0.55528
Block 5: Next 600,000 therms	\$0.04333	\$0.55192	(\$0.06231)	\$0.53294
Block 6: All additional therms	\$0.01624	\$0.55192	(\$0.06318)	\$0.50498
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):				\$0.20415
Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.12753
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				\$1.90

[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE: Effective: November 1, 2010
The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [4]: (C42SI)					
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.11828		\$0.55192	\$(0.03743)	\$0.63277
Block 2: Next 20,000 therms	\$0.10587		\$0.55192	\$(0.03823)	\$0.61956
Block 3: Next 20,000 therms	\$0.08119		\$0.55192	\$(0.03984)	\$0.59327
Block 4: Next 100,000 therms	\$0.06495		\$0.55192	\$(0.04089)	\$0.57598
Block 5: Next 600,000 therms	\$0.04330		\$0.55192	\$(0.04231)	\$0.55291
Block 6: All additional therms	\$0.01624		\$0.55192	\$(0.04406)	\$0.52410
Interruptible Pipeline Capacity Charge (per therm):					\$0.04455
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [4]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.11828		\$0.55192	\$(0.04239)	\$0.62781
Block 2: Next 20,000 therms	\$0.10587		\$0.55192	\$(0.04267)	\$0.61512
Block 3: Next 20,000 therms	\$0.08119		\$0.55192	\$(0.04323)	\$0.58988
Block 4: Next 100,000 therms	\$0.06495		\$0.55192	\$(0.04361)	\$0.57326
Block 5: Next 600,000 therms	\$0.04330		\$0.55192	\$(0.04231)	\$0.55111
Block 6: All additional therms	\$0.01624		\$0.55192	\$(0.04411)	\$0.52343

- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

(continue to Sheet 142.11)

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NORTHWEST NATURAL GAS COMPANY

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 Cancels Fourth Revision of Sheet 142.11

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY TRANSPORTATION RATES: Effective: November 1, 2010
 The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (I42TF and C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			0.00000	\$0.11818
Block 2: Next 20,000 therms	\$0.10579			0.00000	\$0.10579
Block 3: Next 20,000 therms	\$0.08112			0.00000	\$0.08112
Block 4: Next 100,000 therms	\$0.06490			0.00000	\$0.06490
Block 5: Next 600,000 therms	\$0.04327			0.00000	\$0.04327
Block 6: All additional therms	\$0.01622			0.00000	\$0.01622
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI and C42TI) [3]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			0.00000	\$0.11818
Block 2: Next 20,000 therms	\$0.10579			0.00000	\$0.10579
Block 3: Next 20,000 therms	\$0.08112			0.00000	\$0.08112
Block 4: Next 100,000 therms	\$0.06490			0.00000	\$0.06490
Block 5: Next 600,000 therms	\$0.04327			0.00000	\$0.04327
Block 6: All additional therms	\$0.01622			0.00000	\$0.01622

- [1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

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RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)

MONTHLY RATE:

Effective November 1, 2010

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge:		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY
 WN U-6 Sixteenth Revision of Sheet 201.1
 Cancels Fifteenth Revision of Sheet 201.1

**SCHEDULE 201
 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES**

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

APPLICABLE: To the following Rate Schedules of this Tariff:

- Schedule 1 Schedule 27 Schedule 43 (all)
- Schedule 2 Schedule 41 (all)
- Schedule 3 Schedule 42 (all)

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2010
 The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
1R		\$(0.03514)	\$(0.02855)	\$0.04463	\$(0.01906)
1C		\$(0.03514)	\$(0.02855)	\$0.03492	\$(0.02877)
2		\$(0.03514)	\$(0.02855)	\$0.02636	\$(0.03733)
03 CSF		\$(0.03514)	\$(0.02855)	\$0.02357	\$(0.04012)
03 ISF		\$(0.03514)	\$(0.02855)	\$0.00735	\$(0.05634)
27		\$(0.03514)	\$(0.02855)	\$0.01749	\$(0.04620)
41CSF	Block 1	\$(0.03514)	\$(0.02855)	\$0.01840	\$(0.04529)
	Block 2	\$(0.03514)	\$(0.02855)	\$0.01621	\$(0.04748)
41CSI	Block 1	\$(0.03514)	\$(0.00997)	\$0.01787	\$(0.02724)
	Block 2	\$(0.03514)	\$(0.00997)	\$0.01574	\$(0.02937)
41TF	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
41ISF	Block 1	\$(0.03514)	\$(0.02855)	\$0.00864	\$(0.05505)
	Block 2	\$(0.03514)	\$(0.02855)	\$0.00762	\$(0.05607)
41ISI	Block 1	\$(0.03514)	\$(0.00997)	\$0.00644	\$(0.03867)
	Block 2	\$(0.03514)	\$(0.00997)	\$0.00567	\$(0.03944)
42 CSF	Block 1	\$(0.03514)	\$(0.02855)	\$0.01357	\$(0.05012)
	Block 2	\$(0.03514)	\$(0.02855)	\$0.01215	\$(0.05154)
	Block 3	\$(0.03514)	\$(0.02855)	\$0.00932	\$(0.05437)
	Block 4	\$(0.03514)	\$(0.02855)	\$0.00745	\$(0.05624)
	Block 5	\$(0.03514)	\$(0.02855)	\$0.00497	\$(0.05872)
	Block 6	\$(0.03514)	\$(0.02855)	\$0.00187	\$(0.06182)

(continue to Sheet 201.2)

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SCHEDULE 201
 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
 (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2010

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
42 ISF	Block 1	\$(0.03514)	\$(0.02855)	\$0.00377	\$(0.05992)
	Block 2	\$(0.03514)	\$(0.02855)	\$0.00337	\$(0.06032)
	Block 3	\$(0.03514)	\$(0.02855)	\$0.00259	\$(0.06110)
	Block 4	\$(0.03514)	\$(0.02855)	\$0.00207	\$(0.06162)
	Block 5	\$(0.03514)	\$(0.02855)	\$0.00138	\$(0.06231)
	Block 6	\$(0.03514)	\$(0.02855)	\$0.00051	\$(0.06318)
42 TF	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
	Block 3	N/A	N/A	\$0.00000	\$0.00000
	Block 4	N/A	N/A	\$0.00000	\$0.00000
	Block 5	N/A	N/A	\$0.00000	\$0.00000
	Block 6	N/A	N/A	\$0.00000	\$0.00000
42 CSI	Block 1	\$(0.03514)	\$(0.00997)	\$0.00768	\$(0.03743)
	Block 2	\$(0.03514)	\$(0.00997)	\$0.00688	\$(0.03823)
	Block 3	\$(0.03514)	\$(0.00997)	\$0.00527	\$(0.03984)
	Block 4	\$(0.03514)	\$(0.00997)	\$0.00422	\$(0.04089)
	Block 5	\$(0.03514)	\$(0.00997)	\$0.00280	\$(0.04231)
	Block 6	\$(0.03514)	\$(0.00997)	\$0.00105	\$(0.04406)
42 ISI	Block 1	\$(0.03514)	\$(0.00997)	\$0.00272	\$(0.04239)
	Block 2	\$(0.03514)	\$(0.00997)	\$0.00244	\$(0.04267)
	Block 3	\$(0.03514)	\$(0.00997)	\$0.00188	\$(0.04323)
	Block 4	\$(0.03514)	\$(0.00997)	\$0.00150	\$(0.04361)
	Block 5	\$(0.03514)	\$(0.00997)	\$0.00100	\$(0.04411)
	Block 6	\$(0.03514)	\$(0.00997)	\$0.00038	\$(0.04473)
42 TI	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
	Block 3	N/A	N/A	\$0.00000	\$0.00000
	Block 4	N/A	N/A	\$0.00000	\$0.00000
	Block 5	N/A	N/A	\$0.00000	\$0.00000
	Block 6	N/A	N/A	\$0.00000	\$0.00000
43 TF/TI		N/A	N/A	\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2010

Annual Sales WACOG [1]	\$0.55192
Winter Sales WACOG [2]	\$0.56299
Firm Sales Service Pipeline Capacity Component [3]	\$0.12753
Firm Sales Service Pipeline Capacity Component [4]	\$1.90
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04455

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 210.1

Cancels First Revision of Sheet 210.1

**SCHEDULE 210
 ADJUSTMENT TO RATES FOR PROPERTY SALES**

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Vancouver, Washington in 2001 and in Albany, Oregon in 2008, as referenced in Commission Docket UG-081317.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.00	42SI	Block 1	\$0.00
1C		\$0.00		Block 2	\$0.00
2		\$0.00		Block 3	\$0.00
3C		\$0.00		Block 4	\$0.00
3I		\$0.00		Block 5	\$0.00
				Block 6	\$0.00
27		\$0.00			
41SF	Block 1	\$0.00	C42TF/I42TF	Block 1	\$0.00
	Block 2	\$0.00		Block 2	\$0.00
41FT	Block 1	\$0.00		Block 3	\$0.00
	Block 2	\$0.00		Block 4	\$0.00
41IS	Block 1	\$0.00		Block 5	\$0.00
	Block 2	\$0.00		Block 6	\$0.00
42C SF	Block 1	\$0.00	C42TI/I42TI	Block 1	\$0.00
	Block 2	\$0.00		Block 2	\$0.00
	Block 3	\$0.00		Block 3	\$0.00
	Block 4	\$0.00		Block 4	\$0.00
	Block 5	\$0.00		Block 5	\$0.00
	Block 6	\$0.00		Block 6	\$0.00
42I SF	Block 1	\$0.00			
	Block 2	\$0.00	43TF/43TI		\$0.00
	Block 3	\$0.00			
	Block 4	\$0.00			
	Block 5	\$0.00			
	Block 6	\$0.00			

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Tenth Revision of Sheet 215.1
 Cancels Ninth Revision of Sheet 215.1

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SCHEDULE 215
 ADJUSTMENT TO RATES
 ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G "Energy Efficiency Services and Programs", of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3	Schedule 41 CSF/CSI
Schedule 2	Schedule 27	Schedule 42CSF/CSI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

Each year, in accordance with the terms agreed to in Docket No. U-091044, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per therm basis, to recover the actual costs of energy conservation programs incurred during the most recent 12-month period October 1 through September 30. Adjustments to rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Energy Efficiency
1R		\$0.02894
1C		\$0.02264
2		\$0.01709
3 (CSF)		\$0.01528
27		\$0.01134
41 (CSF)	Block 1	\$0.01193
	Block 2	\$0.01051
41 (CSI)	Block 1	\$0.01143
	Block 2	\$0.01007
42(CSF)	Block 1	\$0.00880
	Block 2	\$0.00788
	Block 3	\$0.00604
	Block 4	\$0.00483
	Block 5	\$0.00322
	Block 6	\$0.00121
42(CSI)	Block 1	\$0.00498
	Block 2	\$0.00446
	Block 3	\$0.00342
	Block 4	\$0.00273
	Block 5	\$0.00182
	Block 6	\$0.00068

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

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**SCHEDULE 220
 SPECIAL RATE ADJUSTMENT**

PURPOSE:

The purpose of this schedule is to reflect the rate effects of the Company's recalling of Mist storage capacity for use by the Company's core customers.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1 Schedule 3 Schedule 41
 Schedule 2 Schedule 27 Schedule 42

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2010

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Mist Recall Base Rate Adjustment [1]
1R		\$0.00
1C		\$0.00
2		\$0.00
3C		\$0.00
3I		\$0.00
27		\$0.00
41SF	Block 1	\$0.00
	Block 2	\$0.00
42C SF	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00
42I SF	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00
42SI	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00

[1] Mist Recall Adjustment does not apply to Transportation Service

(continue to Sheet 220.2)

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**SCHEDULE 230
 TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS**

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:

To the following Rate Schedules (Sales Service only) of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
1R		\$0.01498	\$0.00071	\$0.01569
1C		\$0.01171	\$0.00057	\$0.01228
2		\$0.00885	\$0.00042	\$0.00927
3 (CSF)		\$0.00791	\$0.00038	\$0.00829
3 (ISF)		\$0.00702	\$0.00033	\$0.00735
27		\$0.00587	\$0.00028	\$0.00615
41 (CSF)	Block 1	\$0.00618	\$0.00029	\$0.00647
	Block 2	\$0.00544	\$0.00026	\$0.00570
41 (CSI)	Block 1	\$0.00615	\$0.00029	\$0.00644
	Block 2	\$0.00541	\$0.00026	\$0.00567
41 (ISF)	Block 1	\$0.00825	\$0.00039	\$0.00864
	Block 2	\$0.00727	\$0.00035	\$0.00762
41 (ISI)	Block 1	\$0.00615	\$0.00029	\$0.00644
	Block 2	\$0.00541	\$0.00026	\$0.00567
42(CSF)	Block 1	\$0.00455	\$0.00022	\$0.00477
	Block 2	\$0.00408	\$0.00019	\$0.00427
	Block 3	\$0.00313	\$0.00015	\$0.00328
	Block 4	\$0.00250	\$0.00012	\$0.00262
	Block 5	\$0.00167	\$0.00008	\$0.00175
	Block 6	\$0.00063	\$0.00003	\$0.00066
42(ISF)	Block 1	\$0.00360	\$0.00017	\$0.00377
	Block 2	\$0.00322	\$0.00015	\$0.00337
	Block 3	\$0.00247	\$0.00012	\$0.00259
	Block 4	\$0.00198	\$0.00009	\$0.00207
	Block 5	\$0.00132	\$0.00006	\$0.00138
	Block 6	\$0.00049	\$0.00002	\$0.00051

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SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS
(continued)

APPLICATION TO RATE SCHEDULES (continued):**Effective: November 1, 2010**

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
42(CSI)	Block 1	\$0.00258	\$0.00012	\$0.00270
	Block 2	\$0.00231	\$0.00011	\$0.00242
	Block 3	\$0.00177	\$0.00008	\$0.00185
	Block 4	\$0.00142	\$0.00007	\$0.00149
	Block 5	\$0.00094	\$0.00004	\$0.00098
	Block 6	\$0.00035	\$0.00002	\$0.00037
42(ISI)	Block 1	\$0.00260	\$0.00012	\$0.00272
	Block 2	\$0.00233	\$0.00011	\$0.00244
	Block 3	\$0.00179	\$0.00009	\$0.00188
	Block 4	\$0.00143	\$0.00007	\$0.00150
	Block 5	\$0.00095	\$0.00005	\$0.00100
	Block 6	\$0.00036	\$0.00002	\$0.00038

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Second Revision of Sheet I.1
Cancels First Revision Sheet I.1

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SCHEDULE I WASHINGTON LOW-INCOME ENERGY EFFICIENCY (WA-LIEE) PROGRAMS

PURPOSE:

To set forth the terms and conditions of a low-income energy efficiency program available to qualifying low-income Residential customers.

AVAILABLE:

This program is available to income-eligible residential dwellings located within NW Natural's Washington service territory where (1) a gas Service Line is installed at the Premise; (2) the primary space heating equipment is fueled by Natural Gas, and (3) the occupant has an active account with the Company, or will have an active account upon completion of work performed under this Schedule I. Any residential dwelling that received assistance for the installation of the same or similar measures under any other energy efficiency program will not be eligible for assistance under this program.

PROGRAM YEAR:

The program year will extend from October 1 through September 30.

PROGRAM FUNDING:

1. Each Agency will be reimbursed by the Company for administrative costs and direct program costs incurred by them in their administration and delivery of the WA-LIEE program in the amount of 15% of the total job cost for each household. The Agency fee will be paid to each Agency along with each rebate payment. The Company will process rebates and Agency payments within thirty (30) days from the date the Company receives all completed documentation in support of such rebate request(s).
2. The Company will be reimbursed for actual program administration costs incurred, except that such reimbursement will not exceed 5% of the total funds distributed during each Program Year.
3. Program Costs will be deferred and recovered through rates in **Schedule 230** in accordance with the terms agreed to in Docket No. U-091044.

PROGRAM ADVISORY COUNCIL:

The Energy Efficiency Advisory Group (EEAG), that was formed by parties to the Company's 2008 Washington rate case, docketed as UG-080546, will assist in advising the Company on the WA-LIEE program development, implementation, and evaluation. The EEAG will have no decision-making authority.

PROGRAM ADMINISTRATION, EVALUATION AND VERIFICATION:

During the first quarter after the end of a program year, the Company will present to the EEAG program year results including the costs incurred and therms saved during the program year.

(continue to Sheet I.2)

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Issued by: **NORTHWEST NATURAL GAS COMPANY**
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