RECEIVED MAY. 26, 2010 WA. UT. & TRANS. COMM.

#### WN U-2

Second Revision of Sheet No. 131T Canceling First Revision of Sheet No. 131T

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.

(D) | (C)(T) (D)(C)(T)

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.

(D)

Section 3: Rates and Charges

(D)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- Basic charge per month: \$338.81
- 3. The total transportation service commodity charge shall be the sum of a. and b. below:
  - a. Transportation Service Commodity Charge: 30.047¢ Per month per therm
  - b. Gas Procurement Credit:

(0.507¢) Per month per therm

- 4. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
- Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

**Issued**: May 26, 2010

Advice No.: 2010-16

Effective: June 26, 2010

**Issued By Puget Sound Energy** 

By:

Ton DiBon To

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

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> (D) (D)

(C)

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| (D)

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#### WN U-2

First Revision of Sheet No. 131T-A Canceling Original Sheet No. 131T-A

adjusting and supplemental schedules, when applicable.

# PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 31T Distribution System Transportation Service (Firm Commercial and Industrial) (Continued) Section 4: Adjustments Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1

Bills are issued net, are due and payable when rendered, and become past due after fifteen

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other

Section 5: Payment

**Issued**: May 26, 2010 **Advice No.**: 2010-16

days from date of bill.

Effective: June 26, 2010

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By:

Jan DiBon

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 31T, Page 1

WN U-2

#### **PUGET SOUND ENERGY**

#### TRANSPORTATION SERVICE AGREEMENT Rate Schedule No. 31T

ΤH	IS TF	RANSPORTATION S	ERVICE AGREEMENT ("Agreemen	ıt") dated	is made between PUGET
so	UND	ENERGY, INC. (the	"Company") and		(the "Customer"), on the
follo	owing	terms and condition	is:		
1.	beg writ	ins on ten notice of termina	The initial term for service under and continues throughation is given by either party at leasted termination date during any subs	The Agreement const (i) 30 days prior to the expiration	tinues in effect thereafter until
	a. b.	thirty (30) days writ Conversion to Sal- renewal, the Custorate schedules if expiration of the induring any subsect requested rate schedules conversion fee to deliverability resource accordance with R	tomer may renew this Agreement fitten notice prior to the expiration of the Service. At the expiration of the Esservice. At the expiration of the Esservice of the Esservice of the Comparitial term of the Agreement or thirty quent term of the Customer's intensedule. The written notice shall specified to serve the Company for the cross to serve the Customer. The Coule 4, the Customer may not chan additional charges will be applied as	the initial term or (if applicable) and the initial Agreement term or at a son Service to gas sales service any a minimum of thirty (30) day (30) days written notice prior to the toconvert, and 2) gas sales so ify the requested rate schedule, costs it deems necessary to account of the country of the requested rate schedule.	y subsequent renewal term. ny time during a subsequent under the Company's tariffed ys written notice prior to the ne requested termination date ervice is available under the The Company may impose a quire incremental supply and onversion fee, if imposed. In
	C.	Early Conversion.	The terms for early conversion shall	be as provided for in Rule 29.	

- Failure to Renew. At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
- 2. NATURE OF TRANSPORTATION SERVICE: Transportation Service under this Agreement is firm. The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
- 3. DAILY AND HOURLY QUANTITIES: Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
- 4. CUSTOMER-OWNED GAS: The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
- 5. DELIVERY POINT/METERING: The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
- 6. CONSTRAINT PERIODS: Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
- 7. RATES AND CHARGES: The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing,
- 8. GAS QUALITY: The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customerowned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
- 9. BALANCING SERVICE: This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
- 10. MONTHLY BALANCING: All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

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Attachment "A" to Schedule 31T, Page 2

#### WN U-2

#### **PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining balancing service charges subject to the provisions of Rule 29, Section 12.

11. <u>NOTICES:</u> Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

<u>To Company:</u>	<u>To Customer:</u>
For Gas Transportation Issues:	For Gas Transportation Issues:
PUGET SOUND ENERGY	Customer name
P. O. Box 90868	Address
Bellevue, WA 98009-0868	City, State, Zip
Phone: 425-462-3040	Phone:
Fax: 425-462-3158	Fax:
Attn: Gas Transportation	Attn:
For Agreement Renewals and Conversions:	For Agreement Renewals and Conversions
PUGET SOUND ENERGY	Customer name
P. O. Box 90868	Address
Bellevue, WA 98009-0868	City, State, Zip
Phone: 425-462-3111	Phone:
Fax: 425-462-3496	Fax:
Attn:	Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Overrun/Underrun Entitlement Personnel List,(Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 12. <u>DELAYS:</u> The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 13. APPLICABLE RULES AND TARIFFS: The provisions in the Company's Rate Schedule No. 31T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, schedule or tariff, the provisions of the rule, regulation, schedule or tariff shall control.
- 14. <u>SUCCESSORS AND ASSIGNS:</u> This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 15. MISCELLANEOUS PROVISIONS: (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

COMPANY	CUSTOMER
Ву	Ву
lts	Its
Dated	Dated
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PSE REPRESENTATIVE	ACCOUNT#	ID#	DATE

RECEIVED MAY. 26, 2010 WA. UT. & TRANS. COMM. J ORIGINAL

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 31T, Page 3

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#### **PUGET SOUND ENERGY**

TRANSPORTATION SERVICE	AGREEMENT:	<b>Exhibit</b>	"A"
Rate Schedule No. 31T			

Customer Name:			
Customer ID #:			
AGREEMENT TERMS			
Delivery Point (Service Address	ess):	· · · · · · · · · · · · · · · · · · ·	
Receipt Point:	·	Gate Station	
Transportation Therms - Fir	m: Daily:	Hourly:	(For planning and constraint periods only
Contracted Delivery Pressur	e: <b>PSIG</b>		
Daily Balancing Service Elec	tion:		
Gas Delivery:		rgy, Inc. to conforn	revailing Time or as deemed necessary by Puge n to Williams Gas Pipeline West's operationa
PUGET SOUND ENER Company	GY	Custo	omer
			omer
Company		By: _	
Company By:		By: _ Its: _	
Company  By:  Its:		By: _ Its: _	
Company  By:  Its:  Dated:		By: _ Its: _	

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 31T, Page 4

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#### **PUGET SOUND ENERGY**

## TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

**Authorized Overrun/Underrun Entitlement Personnel List** 

#### PSE Business Account Services: (425) 462-3111 Office Use Only Fax: (425) 462-3496 **Customer ID:** Therms Per Day Firm Max Day: Therms Per Hour Customer Name: Mailing Address: Service Address: Gas Usage Information: Equipment using Firm Gas Service: Overrun/Underrun Entitlement Personnel Below are listed the names of people authorized to receive the notice of Overrun/Underrun Entitlement periods for transportation Gas Service. Each of them understands that service may be subject to Overrun or Underrun Entitlement at any time during the day or night and each is authorized to handle all operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once. Person to notify Work Phone - Ext **Fax Number Cell Phone Home Phone** #1. #2. ( ) ( ) ( ) #3. ( ) ( ) ( ) ( ) #4. ( ) ( ) **#**5. ( ) ( ) ( ) E-Mail Addresses: «#1 » «#2 CERTIFICATION I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas! have nominated for the day may be used and that during periods of Underrun Entitlement, natural gas I have nominated for the day must be used.

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#### WN U-2

Second Revision of Sheet No. 141T Canceling First Revision Sheet No. 141T

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

Section 1: Availability This distribution system transportation service is available throughout the territory served by the Company for Customers with large volume use where, in the Company's opinion, its facilities (T)are adequate to render the required service and when the Customer has executed the service (T) agreement for transportation service under this schedule. Section 2: Terms of Service Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service (D) Section 3: Rates and Charges (D) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. 2. Basic charge per month: \$414.68 3. Transportation delivery demand charge: \$1.11 per therm per month as described in item 8. (T) The total transportation service commodity charge shall be the sum of a. and b. below: a. Transportation Service Commodity Charge: 13.789¢ Per month per therm for first 5,000 therms 11.253¢ Per month per therm for all over 5.000 therms b. Gas Procurement Credit: (0.507¢) Per month per therm 5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.). 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

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By

Jan DiBon

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

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#### **WN U-2**

Second Revision of Sheet No. 141T-A Canceling First Revision of Sheet No. 141T-A

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.10 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

8.	Tra	The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.	(T)(C)		
	b.	For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superceded by an actual demand usage volume established pursuant to 8.a. above.	     (T)		
		Section 4: Adjustments			
Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.  (C)					
		Section 5: Payment	(T)		
	Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.				
		Section 6: General Rules and Regulations			
Sei	rvice	e under this schedule is subject to the rules and regulations contained in this tariff.	( <del>1</del> )		

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**Issued By Puget Sound Energy** 

Ton DiBon Tom DeBoer By:

Title: Director, Federal & State Regulatory Affairs

May 26, 2010 Issued: Effective: June 26, 2010

Attachment "A" to Schedule 41T, Page 1

WN U-2

#### **PUGET SOUND ENERGY**

#### TRANSPORTATION SERVICE AGREEMENT Rate Schedule No. 41T

1008		SERVICE AGREEMENT ("Agreement") dated e "Company") and ns:	is made between PUGET(the "Customer"), on the
t	pegins on until written notice of te	and continues through	nent ("Transportation Service") is one (1) year and The Agreement continues in effect thereafter ays prior to the expiration of the initial term or (ii) 30 ual term.
-	thirty (30) days wro. Conversion to Sa renewal, the Cust rate schedules if expiration of the induring any subserequested rate sc conversion fee to deliverability reso accordance with Rules 4, 7, and 29	itten notice prior to the expiration of the initial tental les Service. At the expiration of the initial Agromer may convert from Transportation Service 1) the Customer gives the Company a minimitial term of the Agreement or thirty (30) days was quent term of the Customer's intent to convert hedule. The written notice shall specify the requirements to serve the Customer. The Customer as	

- Early Conversion. The terms for early conversion shall be as provided for in Rule 29.
- Failure to Renew. At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
- 2. NATURE OF TRANSPORTATION SERVICE: Transportation Service under this Agreement is firm. The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
- 3. DAILY AND HOURLY QUANTITIES: Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
- CUSTOMER-OWNED GAS: The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
- 5. DELIVERY POINT/METERING: The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
- 6. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
- 7. RATES AND CHARGES: The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
- GAS QUALITY: The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customerowned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
- 9. BALANCING SERVICE: This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
- 10. MONTHLY BALANCING: All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

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Attachment "A" to Schedule 41T, Page 2

#### WN U-2

#### **PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining balancing service charges subject to the provisions of Rule 29, Section 12.

11. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

#### To Company: To Customer: For Gas Transportation Issues: For Gas Transportation Issues: **PUGET SOUND ENERGY** Customer name P. O. Box 90868 Address Bellevue, WA 98009-0868 City, State, Zip Phone: Phone: 425-462-3040 Fax: Fax: 425-462-3158 Attn: Attn: Gas Transportation For Agreement Renewals and Conversions: For Agreement Renewals and Conversions: PUGET SOUND ENERGY Customer name P. O. Box 90868 Address City, State, Zip Bellevue, WA 98009-0868 Phone: Phone: 425-462-3111 Fax: 425-462-3496 Fax: Attn: Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Overrun/Underrun Entitlement Personnel List,(Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 12. <u>DELAYS:</u> The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 13. APPLICABLE RULES AND TARIFFS: The provisions in the Company's Rate Schedule No. 41T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 14. <u>SUCCESSORS AND ASSIGNS:</u> This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 15. MISCELLANEOUS PROVISIONS: (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

COMPANY	CUSTOMER
Ву	Ву
lts	Its
Dated	Dated

America de la compansión de la compansió				
Unice use Uniy			1-00 (1-1) (	
PSE REPRESENTATIVE	ACCOUNT #	ID#	DATE	

RECEIVED MAY. 26, 2010 WA. UT. & TRANS. COMM. ORIGINAL

Date

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Attachment "A" to Schedule 41T, Page 3

#### WN U-2

PUGET SOUND ENERGY

# TRANSPORTATION SERVICE AGREEMENT: Exhibit "A" Rate Schedule No. 41T

CUSTOMER	eu a mains con no ceal		y no salaman and na haraga the dearen. Sanda talifa i la	
CUSTOMER Customer Name:		ra Medicangulis a relate Flade (de la 2		
Customer ID #:				
AGREEMENT TERMS				
Delivery Point (Service Address):				
Receipt Point:			Gate Station	
Transportation Therms – Firm:	Daily:	Hourly:	(For planning and constraint periods only)	
Contracted Delivery Pressure:	PSIG	-	, ,	
Daily Balancing Service Election:				
Gas Delivery:	7:00 a.m. to Sound Ene requiremen	ergy, Inc. to conf	fic Prevailing Time or as deemed necessary by Puget nform to Williams Gas Pipeline West's operational	
	SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.			
PUGET SOUND ENERGY Company		<del>c</del> i	Customer	
Ву:		Ву	Ву;	
lts:		Its	ts:	
Dated:			Dated:	
	Oalu			

Account #

ID#

**PSE Representative** 

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Attachment "A" to Schedule 41T, Page 4

#### WN U-2

#### **PUGET SOUND ENERGY**

## TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

#### **Authorized Overrun/Underrun Entitlement Personnel List**

OF Dasilless Acce	ount Services: (425	0) 402-3777	Office Use Only	
	Fax: (425	5) 462-3496	Customer ID:	
N			Firm Max Day:	Therms per Day
Customer Name:			4.444	Therms per Hour
lailing Address:	Ser	vice Address:		
Gas Usage Informatio				
Equipment using Firm Gas	Service:			
	Overrun/Underr	un Entitlement	Personnel	
Bas Service. Each of them ur or night and each is authorize Transportation Service Agreet	nderstands that service may led to handle all operations of	be subject to Overrun of the above named	or Underrun Entitleme organization under the	nt at any time during t terms and conditions
Bas Service. Each of them ur or night and each is authorize Fransportation Service Agree Sound Energy at once.	nderstands that service may led to handle all operations of ment. Please prioritize your	be subject to Overrun of the above named of personnel list below,	or Underrun Entitleme organization under the and report any chang	nt at any time during t terms and conditions es affecting this list to
Pas Service. Each of them ur or night and each is authorized Fransportation Service Agreed Bound Energy at once.  Person to notify	nderstands that service may ed to handle all operations of ment. Please prioritize your  Work Phone - Ext	be subject to Overrun of the above named personnel list below, Fax Number	or Underrun Entitleme organization under the	nt at any time during t terms and conditions es affecting this list to
Pas Service. Each of them ur or night and each is authorized fransportation Service Agreed Bound Energy at once.  Person to notify  11.	nderstands that service may be to handle all operations of ment. Please prioritize your  Work Phone - Ext	be subject to Overrun of the above named of personnel list below,	or Underrun Entitleme organization under the and report any chang	nt at any time during t terms and conditions es affecting this list to
Pas Service. Each of them ure night and each is authorized fransportation Service Agreed Sound Energy at once.  Person to notify  41.	nderstands that service may ed to handle all operations of ment. Please prioritize your  Work Phone - Ext	be subject to Overrun of the above named of personnel list below,  Fax Number  ( )	or Underrun Entitleme organization under the and report any chang	nt at any time during terms and conditions as affecting this list to Home Phone
Pas Service. Each of them ure night and each is authorized fransportation Service Agreed Sound Energy at once.  Person to notify  41.  42.	mderstands that service may be to handle all operations of ment. Please prioritize your  Work Phone - Ext  ( )  ( )	be subject to Overrun of the above named personnel list below,  Fax Number  ( ) ( )	or Underrun Entitleme organization under the and report any change Cell Phone	nt at any time during terms and conditions as affecting this list to Home Phone  ( )  ( )
Below are listed the names of Bas Service. Each of them ure or night and each is authorized fransportation Service Agreed Bound Energy at once.  Person to notify  #1.  #2.  #4.	ment. Please prioritize your  Work Phone - Ext  ( )  ( )	be subject to Overrun of the above named of personnel list below,  Fax Number  ( )  ( )	cor Underrun Entitleme organization under the and report any change Cell Phone  ( )  ( )	nt at any time during t terms and conditions es affecting this list to  Home Phone ( ) ( ) ( )
Bas Service. Each of them ure responsible to the service of the se	work Phone - Ext  ( )  ( )  ( )	Fax Number  ( )  ( )  ( )	cor Underrun Entitleme organization under the and report any change Cell Phone  ( )  ( )  ( )  ( )	Home Phone  ( )  ( )  ( )
Bas Service. Each of them ure right and each is authorized fransportation Service Agreed Bound Energy at once.  Person to notify  #1.  #2.  #3.  #4.	work Phone - Ext  ( )  ( )  ( )  ( )  ( )  ( )  ( )	Fax Number  ( )  ( )  ( )  ( )  ( )  ( )	cor Underrun Entitleme organization under the and report any change Cell Phone  ( )  ( )  ( )  ( )	Home Phone  ( )  ( )  ( )
Bas Service. Each of them ure right and each is authorized fransportation Service Agreed Bound Energy at once.  Person to notify  #1.  #2.  #3.  #4.	work Phone - Ext  ( )  ( )  ( )  ( )  ( )  ( )  ( )	Fax Number  ( )  ( )  ( )	cor Underrun Entitleme organization under the and report any change Cell Phone  ( )  ( )  ( )  ( )	Home Phone  ( )  ( )  ( )
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Person to notify  #1.  #2.  #4.  #5.  E-Mail Addresses: «#1  understand that as a transpo	work Phone - Ext  ( )  ( )  ( )  ( )  ( )  ( )  ( )  (	Fax Number  ( )  ( )  ( )  ( )  ( )  ( )  ( )  (	or Underrun Entitleme organization under the and report any change Cell Phone ( ) ( ) ( ) ( ) ( ) ( ) » «#4  nat natural gas I have n	nt at any time during to terms and conditions as affecting this list to to the ses affecting this list th

#### WN U-2

Second Revision of Sheet No. 185T Canceling First Revision of Sheet No. 185T

# PUGET SOUND ENERGY

	NATURAL GAS SCHEDULE NO. 85T	
	Distribution System Transportation Service (Interruptible with Firm Option)	
	Section 1: Availability; Term of Agreement	(T)
1.	This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.	(T)   (D)       (D)
2. 3.	Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.  The term of the agreement between the Company and the Customer shall be set forth in the service agreement.	(T)
	Section 2: Terms of Service	
	rvice under this schedule is subject the provisions of this Schedule and to Rule 29, Terms of tribution System Transportation Service.	(T) (D)
	Section 3: Rates and Charges	
	For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.	(D)
2. 3.	Basic charge per month: \$871.59 The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:  a. Transportation Service	(T)
	Commodity Charge - 10.229¢ Per month per therm for first 25,000 therms 5.244¢ Per month per therm for next 25,000 therms 5.033¢ Per month per therm for all over 50,000 therms b. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.	
4.	The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:	(T)
	<ul> <li>Transportation firm contract delivery demand charge: \$1.11 per therm of daily contract demand per billing period.</li> </ul>	( <del>†</del> )
E	b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.	(T) (T)
5.	Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).	(K) (K)
(K)	Transferred to Sheet No. 185T-A	
	und: May 26, 2010	2010

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Tom DiBon Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

#### WN U-2

First Revision of Sheet No. 185T-A Canceling Original Sheet No. 185T-A

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

Transportation costs as set forth in the service agreement will be billed to the Customer's account. (M) (M)

- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
  - Minimum Annual Therms for the purpose of calculating the annual charge shall be the greater of:
    - fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or
    - (2) 180,000 therms.
  - b. The annual minimum load charge shall be calculated as follows:
    - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 4.) is the annual minimum load charge.
    - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.

(D)

Section 4: Adjustments

(D)

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff or other adjusting and supplemental schedules, when applicable.

(C) | (D) (C)(D)

(M) Transferred from Sheet No. 187T

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Ву:

Tan DiBon

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

(T)

(T)

Original Sheet No. 185T-B

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 85T Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

Section 5: Definitions: Required Volumes

- 1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 7 of this Schedule. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
- Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day.

#### Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply. Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

#### Section 7: Nature of Service; Curtailment

- Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
- 2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule 23 of this tariff.
- Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
- The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule.

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Advice No.: 2010-16 **Issued By Puget Sound Energy** 

> Tom DiBon Tom DeBoer Title: Director, Rates & Regulatory Affairs

By:

(T)

(T)

Original Sheet No. 185T-C

# PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 85T Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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By:

Jan DiBon

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Attachment "A" to Schedule 85T, Page 1

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#### **PUGET SOUND ENERGY**

# TRANSPORTATION SERVICE AGREEMENT Rate Schedule No. 85T

SOUN	TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated <b>D ENERGY, INC.</b> (the "Company") and  ng terms and conditions:	is made between <b>PUGET</b> (the "Customer"), on the
be th	GREEMENT TERM: The initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under this Agreement ("Transportation of the initial term for service under t	he Agreement continues in effect prior to the expiration of the initial
a. b. c. d.	thirty (30) days written notice prior to the expiration of the initial term or (if applicable). Conversion to Sales Service. At the expiration of the initial Agreement term or a renewal, the Customer may convert from Transportation Service to gas sales serv rate schedules if 1) the Customer gives the Company a minimum of thirty (30) expiration of the initial term of the Agreement or thirty (30) days written notice prior during any subsequent term of the Customer's intent to convert, and 2) gas sale requested rate schedule. The written notice shall specify the requested rate schedule conversion fee to compensate the Company for the costs it deems necessary to deliverability resources to serve the Customer. The Customer agrees to pay such accordance with Rule 4, the Customer may not change rate schedules again within Rules 4, 7, and 29 additional charges will be applied as appropriate.  Early Conversion. The terms for early conversion shall be as provided for in Rule 29.	any subsequent renewal term. at any time during a subsequent ice under the Company's tariffed days written notice prior to the to the requested termination date as service is available under the ule. The Company may impose a acquire incremental supply and a conversion fee, if imposed. In n one year. In accordance with

- 2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
- 3. <u>DAILY AND HOURLY QUANTITIES:</u> Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
- 4. <u>CUSTOMER-OWNED GAS:</u> The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
- 5. <u>DELIVERY POINT/METERING:</u> The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
- 6. <u>CONSTRAINT PERIODS:</u> Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
- RATES AND CHARGES: The Customer agrees to pay for Transportation Service according to the rates and charges in the
  applicable rate schedules in effect at the time of billing.
- 8. GAS QUALITY: The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
- 9. <u>BALANCING SERVICE:</u> This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
- 10. MONTHLY BALANCING: All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 85T, Page 2

#### WN U-2

#### **PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

11. <u>NOTICES:</u> Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

#### To Company: To Customer: For Gas Transportation Issues: For Gas Transportation Issues: **PUGET SOUND ENERGY** Customer name P. O. Box 90868 Address Bellevue, WA 98009-0868 City, State, Zip Phone: Phone: 425-462-3040 Fax: Fax: 425-462-3158 Attn: Attn: Gas Transportation For Agreement Renewals and Conversions: For Agreement Renewals and Conversions: **PUGET SOUND ENERGY** Customer name P. O. Box 90868 Address City. State. Zip Bellevue, WA 98009-0868 Phone: Phone: 425-462-3111 Fax: Fax: 425-462-3496 Attn: Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 12. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 13. APPLICABLE RULES AND TARIFFS: The provisions in the Company's Rate Schedule No. 85T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 14. <u>SUCCESSORS AND ASSIGNS</u>: This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 15. MISCELLANEOUS PROVISIONS: (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

COMPANY	CUSTOMER
Ву	Ву
lts	Its
Dated	Dated

Office Use Only	ringer meet graffallende Stalkerel		
PSE REPRESENTATIVE	ACCOUNT#	ID#	DATE

RECEIVED MAY. 26, 2010 WA. UT. & TRANS. COMM. J ORIGINAL

Issued: May 26, 2010 Effective: June 26, 2010 Attachment "A" to Schedule 85T, Page 3

PUGET SOUND ENE	RGY	
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TRANSPORTATION SERVICE AGREEMENT: Exhibi	t "A"
Rate Schedule No. 85T	

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CUSTOMER				
Customer Name:				
Customer ID #:				
AGREEMENT TERMS				
Delivery Point (Service Ad	ldress):			
Receipt Point:		Gate Station		
Contracted Therms – Inte	rruptible: Daily:		Hourly:	
Contracted Therms – Firr	n: Daily:		Hourly:	
Contracted Delivery Press	sure: PSIG			
Daily Balancing Service E	lection:			
Gas Delivery:		to 7:00 a.m., Pacific Prevenergy, Inc. to conform tonts		
PUGET SOUND END Company	ERGY, INC.	Custome	er .	
Ву:		By:		
Its:		Its:		
Dated:		Dated: _		
	Office Use Only			
	PSE Representative	Account#	ID#	Date

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 85T, Page 4

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#### **PUGET SOUND ENERGY**

#### TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

#### **Authorized Interruptible Personnel List**

PSE Business Account Services: (425) 462-3111			Office Use Only		
	Fax: (425	) 462-3496	Customer ID:		
	•	•	Interruptible Maximum: _	Therms/Day Therms/Hour	
			Firm Maximum:	Therms/Day Therms/Hour	
Customer Name:	<del> </del>			mileniis/riodi	
Mailing Address:	Ser	vice Address			
Gas Usage Information:					
Equipment using Interruptible	Gas Service:				
Equipment using Firm Gas Ser	rvice:				
	Curtailment /	<b>Entitlement F</b>	Personnel		
Below are listed the names of per of them understands that service Curtailment operations of the abo Please prioritize your personnel li	e may be interrupted at a ove named organization u	any time during th nder the terms and	e day or night and each I conditions of the Transpo	is authorized to handle all ortation Service Agreement.	
Person to notify	Work Phone - Ext	Fax	Cell Phone	Home Phone	
«ContactPerson1»	«WorkNumber1»	«FaxNumber1»	«CellNumber1»	«HomeNumber1»	
«ContactPerson2»	«WorkNumber2»	«FaxNumber2»	«CellNumber2»	«HomeNumber2»	
«ContactPerson3»	«WorkNumber3»	«FaxNumber3»	«CellNumber3»	«HomeNumber3»	
«ContactPerson4»	«WorkNumber4»	«FaxNumber4»	«CellNumber4»	«HomeNumber4»	
«ContactPerson5»	«WorkNumber5»	«FaxNumber5»	«CellNumber5»	«HomeNumber5»	
E-Mail Addresses: «EMailAddresses: «Emai	<b>CEF</b> of Curtailment there will be <u>s</u> .	RTIFICATION e no natural gas a	vailable for use except th	at amount previously	
Signed:	Title:		Date:		

#### **WN U-2**

Second Revision of Sheet No. 186T Canceling First Revision of Sheet No. 186T

#### **PUGET SOUND ENERGY** NATURAL GAS SCHEDULE NO. 86T

Distribution System Transportation Service (Interruptible with Firm Option)

#### Section 1: Availability

1.	This distribution system transportation service is available throughout the territory served by	(T)
	the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:  a. Steam and hot water boilers; or  b. Gas engines or gas turbines; or  c. Student-occupied building(s) of a school district; or  d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or  e. Student-occupied building(s) of an accredited educational school or college of higher education;  and where, in the Company's opinion, its facilities are adequate to render the required	(C)     (D)         (C)(D)       
	service.	
2.	This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.	
3.	Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.	   
4.	The term of the agreement between the Company and the Customer shall be set forth in the service agreement.	(T)
	Section 2: Terms of Service	
Sei	vice under this schedule is subject to Rule 29, Terms of Distribution System Transportation.	(D)
	Section 3: Rates and Charges	
1.	For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.	(K)         (D)
2.	Basic charge per month: \$443.45	
3.	The total firm gas rate shall be the sum of the demand charges and commodity charges as	(T)
	defined below: a. Transportation firm contract delivery demand charge: \$1.11 per therm of daily contract	(†)
٠	<ul><li>demand per billing period.</li><li>b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.</li></ul>	   (T) (K)(T)
	Transferred to Sheet No. 186T-A	
	<b>ued</b> : May 26, 2010 <b>Effective</b> : June 26, 3 <b>vice No.</b> : 2010-16	2010
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Ву	Tom DiBot Title: Director, Federal & State Regul	atory Affairs

#### WN U-2

First Revision of Sheet No. 186T-A Canceling Original Sheet No. 186T-A

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 86T

Distribution System Transportation Service (Interruptible with Firm Option)

	(Continued)	
4.	The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:  a. Transportation Service Commodity Charge - 19.820¢ Per month per therm for first 1,000 therms 14.210¢ Per month per therm for all over 1,000 therms b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month	(M)         
5.	Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).	     (M)
6.	Transportation costs as set forth in the service agreement will be billed to the Customer's account.	
Rat	<ul> <li>Minimum annual load charge:</li> <li>a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.), The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.</li> <li>b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.</li> <li>c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.</li> <li>d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.</li> <li>Section 4: Adjustments</li> </ul>	(D) (D) (C)
and adju	I to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other usting and supplemental schedules, when applicable.	(C)(D)
	Transferred from Sheet No. 186T  ued: May 26, 2010  Effective: June 26, 2010	<del></del>
	vice No.: 2010 Effective: June 26, 2010	

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Jan DiBon Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Original Sheet No. 186T-B

# PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 86T Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

Section 5: Definitions

- 1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
- 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above.

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

#### Section 7: Nature of Service; Curtailment

- Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
- Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule 23 of this tariff.
- 3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
- The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule.

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V: Ton DiBon

Title: Director, Rates & Regulatory Affairs

Effective: June 26, 2010

By:

Tom DeBoer

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(T)

Original Sheet No. 186T-C

# PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 86T Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

Issued: May 26, 2010 Effective: June 26, 2010

**Issued By Puget Sound Energy** 

Tom DiBon Tom DeBoer

Title: Director, Rates & Regulatory Affairs

By:

Advice No.: 2010-16

**RECEIVED** MAY. 26, 2010 WA. UT. & TRANS. COMM ORIGINAL

\_\_ (the "Customer"), on the

Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 86T, Page 1

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#### **PUGET SOUND ENERGY**

#### TRANSPORTATION SERVICE AGREEMENT Rate Schedule No. 86T

follo	following terms and conditions:			
	notice of termination is	The initial term for service under this Agreement ("Transportation Service") is one (1) year and and continues through The Agreement continues in effect thereafter until written iven by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to a date during any subsequent annual term.		

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_\_ is made between PUGET

- Renewal. The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
- Conversion to Sales Service. At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
- Early Conversion. The terms for early conversion shall be as provided for in Rule 29.

SOUND ENERGY, INC. (the "Company") and \_\_\_\_\_

- Failure to Renew. At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
- 2. NATURE OF TRANSPORTATION SERVICE: Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
- 3. DAILY AND HOURLY QUANTITIES: Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
- 4. CUSTOMER-OWNED GAS: The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
- **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
- 6. CONSTRAINT PERIODS: Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
- RATES AND CHARGES: The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
- GAS QUALITY: The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customerowned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
- 9. BALANCING SERVICE: This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
- 10. MONTHLY BALANCING: All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple sites may aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

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Attachment "A" to Schedule 86T, Page 2

#### **PUGET SOUND ENERGY**

11. NOTICES: Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

To Company:	<u>To Customer:</u>
For Gas Transportation Issues:	For Gas Transportation Issues:
PUGET SOUND ENERGY	Customer name
P. O. Box 90868	Address
Bellevue, WA 98009-0868	City, State, Zip
Phone: 425-462-3040	Phone:
Fax: 425-462-3158	Fax:
Attn: Gas Transportation	Attn:
For Agreement Renewals and Conversions:	For Agreement Renewals and Conversions:
PUGET SOUND ENERGY	Customer name
P. O. Box 90868	Address
Bellevue, WA 98009-0868	City, State, Zip
Phone: 425-462-3111	Phone:
Fax: 425-462-3496	Fax:
 Attn:	Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 12. DELAYS: The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 13. APPLICABLE RULES AND TARIFFS: The provisions in the Company's Rate Schedule No. 86T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 14. SUCCESSORS AND ASSIGNS: This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 15. MISCELLANEOUS PROVISIONS: (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

COMPANY	CUSTOMER		
Ву	Ву		
Its	Its		
Dated	Dated		

Office Use Only	ue periodo per el el el especiale d			Ď
PSE REPRESENTATIVE	ACCOUNT #	ID#	DATE	

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Attachment "A" to Schedule 86T, Page 3

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#### **PUGET SOUND ENERGY**

TRANSPORTATION SERVICE AGREEMENT: Exhibit	" <b>A</b> "
Rate Schedule No. 86T	

Customer Name:	
Customer ID #:	
AGREEMENT TERMS	
Delivery Point (Service Address):	
Receipt Point:	Gate Station
Contracted Therms – Interruptible:	Daily: Hourly:
Contracted Therms – Firm:	Daily: Hourly:
Contracted Delivery Pressure:	PSIG
Daily Balancing Service Election:	
	7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puge
	Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements  SLE TO CUSTOMER'S OPERATION (if any): None a special conditions, however this could change depending on the nature of the special conditions.
SPECIAL CONDITIONS APPLICAE At this time there are no applicable contract and service.	RLE TO CUSTOMER'S OPERATION (if any): None a special conditions, however this could change depending on the nature of the
SPECIAL CONDITIONS APPLICAE At this time there are no applicable	RLE TO CUSTOMER'S OPERATION (if any): None a special conditions, however this could change depending on the nature of the
SPECIAL CONDITIONS APPLICAE At this time there are no applicable contract and service.  PUGET SOUND ENERGY, IN	RETO CUSTOMER'S OPERATION (if any): None special conditions, however this could change depending on the nature of the special conditions.  Customer
SPECIAL CONDITIONS APPLICAE At this time there are no applicable contract and service.  PUGET SOUND ENERGY, IN Company	IC.  Customer  By:

Account #

PSE Representative

ID#

Date

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Issued: May 26, 2010 Effective: June 26, 2010

Attachment "A" to Schedule 86T, Page 4

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#### **PUGET SOUND ENERGY**

#### TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

### **Authorized Interruptible Personnel List**

PSE Business Acco	uni ocivioco. (420	,	Description of the contraction o	
	Fax: (425	5) 462-3496	Customer ID:	
		,	Interruptible Maximum: _	Therms/Day Therms/Hour
			Firm Maximum:	Therms/Day
Customer Name:				Therms/Hour
Mailing Address:	Ser	vice Address:		
Gas Usage Information	 n:		<del></del>	
Equipment using Interruptible	e Gas Service:			
equipment using Firm Gas S	ervice:			
	Curtailment /	<b>Entitlement P</b>	ersonnel	
Curtailment operations of the al	bove named organization u	nder the terms and	conditions of the Transpo	ortation Service Agreem
Curtailment operations of the al Please prioritize your personnel	bove named organization u list below, and report any o	nder the terms and changes affecting th	conditions of the Transports is list to Puget Sound End	ortation Service Agreemergy at once.
Curtailment operations of the all lease prioritize your personnel  Person to notify	bove named organization u	nder the terms and	conditions of the Transpo	ortation Service Agreem
curtailment operations of the all lease prioritize your personnel  Person to notify  ContactPerson1»	bove named organization u list below, and report any o Work Phone - Ext	nder the terms and changes affecting the	conditions of the Transports list to Puget Sound End  Cell Phone	ortation Service Agreemergy at once.  Home Phone
urtailment operations of the allease prioritize your personnel  Person to notify  ContactPerson1»  ContactPerson2»	Work Phone - Ext  «WorkNumber1»	rder the terms and changes affecting the Fax  «FaxNumber1»	conditions of the Transports list to Puget Sound End  Cell Phone  «CellNumber1»	ortation Service Agreemergy at once.  Home Phone «HomeNumber1»
urtailment operations of the allease prioritize your personnel  Person to notify  ContactPerson1»  ContactPerson2»  ContactPerson3»	work Phone - Ext  «WorkNumber1»  «WorkNumber2»	Fax «FaxNumber1» «FaxNumber2»	conditions of the Transports list to Puget Sound End  Cell Phone  «CellNumber1»  «CellNumber2»	Home Phone «HomeNumber1» «HomeNumber2»
Person to notify ContactPerson2» ContactPerson3» ContactPerson3» ContactPerson3»	Work Phone - Ext  «WorkNumber1»  «WorkNumber3»	Fax «FaxNumber1» «FaxNumber3»	Cell Phone  «CellNumber2»  «CellNumber3»	Home Phone «HomeNumber1» «HomeNumber3»
Person to notify ContactPerson3» ContactPerson4» ContactPerson5» ContactPerson5» ContactPerson5» ContactPerson6	Work Phone - Ext  «WorkNumber1»  «WorkNumber2»  «WorkNumber3»  «WorkNumber4»  «WorkNumber5»  Iress1» «EMailAddress  cert of Curtailment there will besis.	Fax  «FaxNumber1»  «FaxNumber3»  «FaxNumber3»  «FaxNumber5»  «FaxNumber5»  «FaxNumber5»	Cell Phone  «CellNumber1»  «CellNumber3»  «CellNumber3»  «CellNumber4»  «CellNumber5»  «CellNumber5»	Home Phone «HomeNumber1» «HomeNumber2» «HomeNumber3» «HomeNumber4» «HomeNumber5» «HomeNumber5»

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Second Revision of Sheet No. 187T Canceling First Revision of Sheet No. 187T

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

#### Section 1: Availability

	•	
1.	This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.	(T)   (D)           (D)
2.	This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.	
3.	Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.	
4.	The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.	     (T)
	Section 2: Terms of Service	
	rvice under this schedule is subject to Rule 29, Terms of Distribution System Transportation rvice	(D)
	Section 3: Rates and Charges	
1.	For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.	(D) (K) 
2.	Basic charge per month: \$871.85	
3.	<ul> <li>The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: <ul> <li>a. Transportation firm contract delivery demand charge: \$1.11 per therm of daily contract demand per billing period.</li> <li>b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.</li> </ul> </li> </ul>	(T)   (T)   (T)   (T)   (T) (K)

(K) Transferred to Sheet No. 187T-A

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Ву: \_\_\_\_

Tom DiBoM Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

#### WN U-2

First Revision of Sheet No. 187T-A Canceling Original Sheet No. 187T-A

therm for all therms delivered per month.

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)

4.	The tot	tal transporta	tion service commodity charge (for all therms delivered) is the sum of a.	(M
	and b.	below:		
	a.	Transportat	ion Service	
		Commodity	Charge -	1
		13.815¢	Per month per therm for first 25,000 therms	
		8.435¢	Per month per therm for next 25,000 therms	- 1
		5.446¢	Per month per therm for next 50,000 therms	- 1
		3.570¢	Per month per therm for next 100,000 therms	!
		2.630¢	Per month per therm for next 300,000 therms	1
		2.077¢	Per month per therm for all over 500,000 therms	1
	b.	Low Income	e Charge – The low income program rates shown on Schedule 129 per	- 1

- 5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
- Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4, above.

(M) Transferred from Sheet No. 187T

(K) Transferred to Sheet No. 187T-B

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**Issued By Puget Sound Energy** 

Ton DiBon Tom DeBoer

Title: Director, Rates & Regulatory Affairs

(M)

(K)

(K)(D)

(D)

(K)

(T)

(T)

(C)

(K)(C)(D)

[ (D)

Original Sheet No. 187T-B

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)

Section 4: Adjustments

Rates in this schedule are subject to conditions adjustments as set forth in Schedule No. 1 and

to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

Section 5: Definitions; Required Volumes

- 1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which Company will deliver to the Customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 7 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
- 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year.
- 3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption.

(K) Transferred From Sheet No. 187T-A

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By:

Tom DiBon Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Original Sheet No. 187T-C

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)

 Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume.

#### Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

#### Section 7: Nature of Service: Curtailment

- Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
- Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
- 3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
- The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule.
- 5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailment.

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By:

Tom DiBon Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Effective: June 26, 2010

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Original Sheet No. 187T-D

#### PUGET SOUND ENERGY NATURAL GAS SCHEDULE NO. 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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By:

Jan DiBon

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Attachment "A" to Schedule 87T, Page 1

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#### **PUGET SOUND ENERGY**

# TRANSPORTATION SERVICE AGREEMENT Rate Schedule No. 87T

SOU	ND I	ANSPORTATION SERVICE AGREEMENT ("Agreement") dated	is made between <b>PUGET</b> (the "Customer"), on the
	begii until	EEMENT TERM: The initial term for service under this Agreement ("Transportation Sens on and continues through The Agreement convirten notice of termination is given by either party at least (i) 30 days prior to the expiration prior to the requested termination date during any subsequent annual term.	ntinues in effect thereafter
	a. b. c.	Renewal. The Customer may renew this Agreement for a period of one year by giving to thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any seconversion to Sales Service. At the expiration of the initial Agreement term or at any renewal, the Customer may convert from Transportation Service to gas sales service us rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days expiration of the initial term of the Agreement or thirty (30) days written notice prior to the during any subsequent term of the Customer's intent to convert, and 2) gas sales ser requested rate schedule. The written notice shall specify the requested rate schedule. The conversion fee to compensate the Company for the costs it deems necessary to acquideliverability resources to serve the Customer. The Customer agrees to pay such confaccordance with Rule 4, the Customer may not change rate schedules again within one Rules 4, 7, and 29 additional charges will be applied as appropriate.  Early Conversion. The terms for early conversion shall be as provided for in Rule 29.	subsequent renewal term. time during a subsequent der the Company's tariffed written notice prior to the requested termination date vice is available under the Company may impose a ire incremental supply and version fee, if imposed. In
	d.		
	u.	<u>Failure to Renew.</u> At the expiration of the Agreement term, if the Agreement has not beer extended for a period of one (1) year without changes to the agreement. An execut	

- supersede any extended Agreement.

  2. NATURE OF TRANSPORTATION SERVICE: Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
- 3. <u>DAILY AND HOURLY QUANTITIES:</u> Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A",
- 4. ANNUAL CONTRACT VOLUME: The Customer shall purchase a minimum annual volume of interruptible gas transportation service (annual contract volume) of therms.
- 5. <u>CUSTOMER-OWNED GAS</u>: The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
- 6. <u>DELIVERY POINT/METERING:</u> The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
- 7. <u>CONSTRAINT PERIODS:</u> Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
- 8. RATES AND CHARGES: The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
- 9. GAS QUALITY: The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
- 10. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
- 11. MONTHLY BALANCING: All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple sites may

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#### **PUGET SOUND ENERGY**

aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

12. <u>NOTICES:</u> Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

#### To Company: To Customer: For Gas Transportation Issues: For Gas Transportation Issues: **PUGET SOUND ENERGY** Customer name P. O. Box 90868 Address Bellevue, WA 98009-0868 City, State, Zip Phone: 425-462-3040 Phone: Fax: 425-462-3158 Fax: Attn: Attn: Gas Transportation For Agreement Renewals and Conversions: For Agreement Renewals and Conversions: **PUGET SOUND ENERGY** Customer name P. O. Box 90868 Address Bellevue, WA 98009-0868 City, State, Zip Phone: 425-462-3111 Phone: Fax: Fax: 425-462-3496 Attn: Attn:

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 13. <u>DELAYS</u>: The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 14. APPLICABLE RULES AND TARIFFS: The provisions in the Company's Rate Schedule No. 87T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 15. <u>SUCCESSORS AND ASSIGNS:</u> This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 16. <u>MISCELLANEOUS PROVISIONS</u>: (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

COMPANY	CUSTOMER
By	Ву
lts	Its
Dated	Dated

PSE REPRESENTATIVE	ACCOUNT #	ID#	DATE	

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#### **PUGET SOUND ENERGY**

TRANSPORTATION SERVICE	<b>AGREEMENT:</b>	<b>Exhibit</b>	"A"
Rate Schedule No. 87T	•		

CUSTOMER					
Customer Name:					
Customer ID #:					
AGREEMENT TERMS					
Delivery Point (Service Address):					
Receipt Point:	Gate Station				
Contracted Therms – Interruptible	Daily: Hourly:				
Contracted Therms – Firm:	Daily: Hourly:				
Contracted Delivery Pressure:	PSIG				
Daily Balancing Service Election:					
Gas Delivery:	7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements				
	operational requirements  ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of				
At this time there are no applica	operational requirements  ABLE TO CUSTOMER'S OPERATION (if any): None				
At this time there are no applica contract and service.  PUGET SOUND ENERGY,	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature o				
At this time there are no application contract and service.  PUGET SOUND ENERGY, Company	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the could change depend on t				
At this time there are no applica contract and service.  PUGET SOUND ENERGY, Company  By:	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the could change depend on the could				
At this time there are no applica	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the could change depend on the could				
At this time there are no applica contract and service.  PUGET SOUND ENERGY, Company  By:  Its:	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the customer  By:  Its:				
At this time there are no applica contract and service.  PUGET SOUND ENERGY, Company  By:  Its:	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the customer  By:  Its:				
At this time there are no application contract and service.  PUGET SOUND ENERGY, Company  By:  Its:  Dated:	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature o  Customer  By:  Its:  Dated:				
At this time there are no application contract and service.  PUGET SOUND ENERGY, Company  By:  Its:  Dated:	ABLE TO CUSTOMER'S OPERATION (if any): None ble special conditions, however this could change depending on the nature of the customer  By:  Its:				

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Effective: June 26, 2010

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Attachment "A" to Schedule 87T, Page 4

#### **PUGET SOUND ENERGY**

## TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"

## **Authorized Interruptible Personnel List**

PSE Business Account Services: (425) 462-3111		Office Use Only		
Fax: (425) 462-3496		Customer ID:		
		,	Interruptible Maximum: _	Therms/Day Therms/Hour
			Firm Maximum:	Therms/Day
Customer Name:				Therms/Hour
Mailing Address:	Ser	vice Address	: 	
	·			
Gas Usage Information	n:			
Equipment using Interruptible	e Gas Service:			
Equipment using Firm Gas S	•			
	Curtailment /	Entitlement F	Personnel	
of them understands that service Curtailment operations of the all Please prioritize your personnel	bove named organization u	nder the terms and	d conditions of the Transponis list to Puget Sound End	ortation Service Agreement. ergy at once.
Person to notify	Work Phone - Ext	Fax	Cell Phone	Home Phone
«ContactPerson1»	«WorkNumber1»	«FaxNumber1»		«HomeNumber1»
«ContactPerson2»	«WorkNumber2»	«FaxNumber2»		«HomeNumber2»
«ContactPerson3»	«WorkNumber3»	«FaxNumber3»		«HomeNumber3»
«ContactPerson4»	«WorkNumber4»	«FaxNumber4»		«HomeNumber4»
«ContactPerson5»	«WorkNumber5»	«FaxNumber5»	» «CellNumber5»	«HomeNumber5»
E-Mail Addresses: «EMailAdd I understand that during periods contracted for on a firm use ball understand that as a transport may be used.	CEF s of Curtailment there will be <u>sis</u> .	RTIFICATION e no natural gas a	<b>vailable for use</b> except th	at amount previously
Signed:	Title:		Date:	