

WN U-2

Second Revision of Sheet No. 131T  
Canceling  
First Revision of Sheet No. 131T

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 31T  
Distribution System Transportation Service (Firm-Commercial and Industrial)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.

(D)  
| (C)(T)  
(D)(C)(T)

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.

(D)  
|  
(D)

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$338.81
3. The total transportation service commodity charge shall be the sum of a. and b. below:
  - a. Transportation Service Commodity Charge: 30.047¢ Per month per therm
  - b. Gas Procurement Credit: ( 0.507¢) Per month per therm
4. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-2

First Revision of Sheet No. 131T-A  
Canceling  
Original Sheet No. 131T-A

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 31T  
Distribution System Transportation Service (Firm Commercial and Industrial)  
(Continued)

Section 4: Adjustments

(D)  
(D)

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

(C)  
| (D)  
(C)(D)

Section 5: Payment

(T)

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)

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Issued: May 26, 2010  
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Effective: June 26, 2010

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Attachment "A" to Schedule 31T, Page 1

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT**  
**Rate Schedule No. 31T**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_ is made between **PUGET SOUND ENERGY, INC.** (the "Company") and \_\_\_\_\_ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on \_\_\_\_\_ and continues through \_\_\_\_\_. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
  - a. **Renewal.** The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
  - b. **Conversion to Sales Service.** At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
  - c. **Early Conversion.** The terms for early conversion shall be as provided for in Rule 29.
  - d. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is firm. The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
5. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
6. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
7. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
8. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
9. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
10. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

**PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining balancing service charges subject to the provisions of Rule 29, Section 12.

11. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

**To Company:**

For Gas Transportation Issues:

**PUGET SOUND ENERGY**  
**P. O. Box 90868**  
**Bellevue, WA 98009-0868**  
**Phone: 425-462-3040**  
**Fax: 425-462-3158**  
**Attn: Gas Transportation**

For Agreement Renewals and Conversions:

**PUGET SOUND ENERGY**  
**P. O. Box 90868**  
**Bellevue, WA 98009-0868**  
**Phone: 425-462-3111**  
**Fax: 425-462-3496**  
**Attn:**

**To Customer:**

For Gas Transportation Issues:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

For Agreement Renewals and Conversions:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Overrun/Underrun Entitlement Personnel List, (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

12. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
13. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule No. 31T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, schedule or tariff, the provisions of the rule, regulation, schedule or tariff shall control.
14. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
15. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

**COMPANY**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

**CUSTOMER**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

<b>Office Use Only</b>			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 31T, Page 3

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"**  
**Rate Schedule No. 31T**

<b>CUSTOMER</b>	
Customer Name:	
Customer ID #:	
<b>AGREEMENT TERMS</b>	
Delivery Point (Service Address):	
Receipt Point:	<b>Gate Station</b>
Transportation Terms – Firm:	<b>Daily:                      Hourly:                      (For planning and constraint periods only)</b>
Contracted Delivery Pressure:	<b>PSIG</b>
Daily Balancing Service Election:	
Gas Delivery:	<b>7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements</b>

**SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None**

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

**PUGET SOUND ENERGY**

*Company*

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Dated: \_\_\_\_\_

*Customer*

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Dated: \_\_\_\_\_

<b>Office Use Only</b>			
PSE Representative	Account #	ID #	Date

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 31T, Page 4

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"**

**Authorized Overrun/Underrun Entitlement Personnel List**

PSE Business Account Services: (425) 462-3111

Fax: (425) 462-3496

<i>Office Use Only</i>	
Customer ID: _____	
Firm Max Day: _____	Therms Per Day _____
	Therms Per Hour _____

Customer Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_  
\_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

**Gas Usage Information:**

Equipment using Firm Gas Service: \_\_\_\_\_

**Overrun/Underrun Entitlement Personnel**

Below are listed the names of people authorized to receive the notice of Overrun/Underrun Entitlement periods for transportation Gas Service. Each of them understands that service may be subject to Overrun or Underrun Entitlement at any time during the day or night and each is authorized to handle all operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once.

Person to notify	Work Phone - Ext	Fax Number	Cell Phone	Home Phone
#1.	( )	( )	( )	( )
#2.	( )	( )	( )	( )
#3.	( )	( )	( )	( )
#4.	( )	( )	( )	( )
#5.	( )	( )	( )	( )

E-Mail Addresses: «#1 \_\_\_\_\_» «#2 \_\_\_\_\_» «#3 \_\_\_\_\_» «#4 \_\_\_\_\_» «#5 \_\_\_\_\_»

**CERTIFICATION**

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used and that during periods of Underrun Entitlement, natural gas I have nominated for the day must be used.

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

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Second Revision of Sheet No. 141T  
Canceling  
First Revision Sheet No. 141T

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41T  
Distribution System Transportation Service (Firm-Large Volume High Load Factor)

Section 1: Availability

This distribution system transportation service is available throughout the territory served by the Company for Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule.

(T)  
(T)  
(C)

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service

(D)  
|  
(D)

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$414.68
3. Transportation delivery demand charge: \$1.11 per therm per month as described in item 8.
4. The total transportation service commodity charge shall be the sum of a. and b. below:
  - a. Transportation Service Commodity Charge:  
13.789¢ Per month per therm for first 5,000 therms  
11.253¢ Per month per therm for all over 5,000 therms
  - b. Gas Procurement Credit:  
(0.507¢) Per month per therm
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

(T)

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Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-2

Second Revision of Sheet No. 141T-A  
Canceling  
First Revision of Sheet No. 141T-A

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41T  
Distribution System Transportation Service (Firm-Large Volume High Load Factor)  
(Continued)

7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.10 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. Transportation delivery demand charge:
- a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.

(T)(C)

(T)

Section 4: Adjustments

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

(C)  
| (D)  
(C)(D)

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(T)

Section 6: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)

Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs



PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT**  
**Rate Schedule No. 41T**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_ is made between **PUGET SOUND ENERGY, INC.** (the "Company") and \_\_\_\_\_ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on \_\_\_\_\_ and continues through \_\_\_\_\_. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
  - a. **Renewal.** The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
  - b. **Conversion to Sales Service.** At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
  - c. **Early Conversion.** The terms for early conversion shall be as provided for in Rule 29.
  - d. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is firm. The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
5. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
6. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
7. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
8. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
9. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
10. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

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Attachment "A" to Schedule 41T, Page 2

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**PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining balancing service charges subject to the provisions of Rule 29, Section 12.

- 11. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

**To Company:**

For Gas Transportation Issues:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3040  
Fax: 425-462-3158  
Attn: Gas Transportation

For Agreement Renewals and Conversions:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3111  
Fax: 425-462-3496  
Attn:

**To Customer:**

For Gas Transportation Issues:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

For Agreement Renewals and Conversions:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Overrun/Underrun Entitlement Personnel List,(Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

- 12. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
- 13. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule No. 41T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
- 14. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
- 15. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

**COMPANY**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

**CUSTOMER**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

<b>Office Use Only</b>			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 41T, Page 3

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"**  
**Rate Schedule No. 41T**

<b>CUSTOMER</b>	
Customer Name:	
Customer ID #:	
<b>AGREEMENT TERMS</b>	
Delivery Point (Service Address):	
Receipt Point:	<b>Gate Station</b>
Transportation Terms – Firm:	<b>Daily:                      Hourly:                      (For planning and constraint periods only)</b>
Contracted Delivery Pressure:	<b>PSIG</b>
Daily Balancing Service Election:	
Gas Delivery:	<b>7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements</b>

**SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None**

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

**PUGET SOUND ENERGY**

*Company*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

\_\_\_\_\_  
*Customer*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

<b>Office Use Only</b>			
PSE Representative	Account #	ID #	Date

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 41T, Page 4

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"**  
**Authorized Overrun/Underrun Entitlement Personnel List**

PSE Business Account Services: (425) 462-3111  
Fax: (425) 462-3496

<i>Office Use Only</i>	
<b>Customer ID:</b>	
Firm Max Day: _____	Therms per Day
	Therms per Hour

**Customer Name:** \_\_\_\_\_

**Mailing Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Service Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Gas Usage Information:**

Equipment using Firm Gas Service: \_\_\_\_\_

**Overrun/Underrun Entitlement Personnel**

Below are listed the names of people authorized to receive the notice of Overrun/Underrun Entitlement periods for transportation Gas Service. Each of them understands that service may be subject to Overrun or Underrun Entitlement at any time during the day or night and each is authorized to handle all operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once.

Person to notify	Work Phone - Ext	Fax Number	Cell Phone	Home Phone
#1.	( )	( )	( )	( )
#2.	( )	( )	( )	( )
#3.	( )	( )	( )	( )
#4.	( )	( )	( )	( )
#5.	( )	( )	( )	( )

**E-Mail Addresses:** «#1 \_\_\_\_\_ » «#2 \_\_\_\_\_ » «#3 \_\_\_\_\_ » «#4 \_\_\_\_\_ » «#5 \_\_\_\_\_ »

**CERTIFICATION**

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used and that during periods of Underrun Entitlement, natural gas I have nominated for the day must be used.

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

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Second Revision of Sheet No. 185T  
Canceling  
First Revision of Sheet No. 185T

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)

Section 1: Availability; Term of Agreement (T)

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service. (T) (D)
2. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate. (D)
3. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. (T)

Section 2: Terms of Service

Service under this schedule is subject the provisions of this Schedule and to Rule 29, Terms of Distribution System Transportation Service. (T) (D)

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (D)
2. Basic charge per month: \$871.59
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below: (T)
  - a. Transportation Service Commodity Charge -

10.229¢	Per month per therm for first 25,000 therms
5.244¢	Per month per therm for next 25,000 therms
5.033¢	Per month per therm for all over 50,000 therms
  - b. Low Income Charge - The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (T)
  - a. Transportation firm contract delivery demand charge: \$1.11 per therm of daily contract demand per billing period. (T)
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above. (T)
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (K)

(K) Transferred to Sheet No. 185T-A

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

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First Revision of Sheet No. 185T-A  
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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account. (M)  
(M)
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- a. Minimum Annual Therms for the purpose of calculating the annual charge shall be the greater of:  
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or  
(2) 180,000 therms.
- b. The annual minimum load charge shall be calculated as follows:  
(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 4.) is the annual minimum load charge.  
(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.

Section 4: Adjustments

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff or other adjusting and supplemental schedules, when applicable. (C)  
(D)  
(C)(D)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

Section 5: Definitions: Required Volumes

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 7 of this Schedule. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day.

(T)

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

Section 7: Nature of Service; Curtailment

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule.

(T)

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 85T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)

(T)

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Attachment "A" to Schedule 85T, Page 1

WN U-2

PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT**  
**Rate Schedule No. 85T**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_ is made between **PUGET SOUND ENERGY, INC.** (the "Company") and \_\_\_\_\_ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on \_\_\_\_\_ and continues through \_\_\_\_\_. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
  - a. **Renewal.** The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
  - b. **Conversion to Sales Service.** At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
  - c. **Early Conversion.** The terms for early conversion shall be as provided for in Rule 29.
  - d. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
5. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
6. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
7. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
8. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
9. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
10. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple

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Attachment "A" to Schedule 85T, Page 2

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**PUGET SOUND ENERGY**

sites may aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

11. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

**To Company:**

For Gas Transportation Issues:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3040  
Fax: 425-462-3158  
Attn: Gas Transportation

For Agreement Renewals and Conversions:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3111  
Fax: 425-462-3496  
Attn:

**To Customer:**

For Gas Transportation Issues:

*Customer name*  
*Address*  
*City, State, Zip*  
*Phone:*  
*Fax:*  
*Attn:*

For Agreement Renewals and Conversions:

*Customer name*  
*Address*  
*City, State, Zip*  
*Phone:*  
*Fax:*  
*Attn:*

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

12. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
13. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule No. 85T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
14. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
15. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

**COMPANY**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

**CUSTOMER**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

Office Use Only			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

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Attachment "A" to Schedule 85T, Page 3

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"**  
**Rate Schedule No. 85T**

<b>CUSTOMER</b>	
Customer Name:	
Customer ID #:	
<b>AGREEMENT TERMS</b>	
Delivery Point (Service Address):	
Receipt Point:	<b>Gate Station</b>
Contracted Therms – Interruptible:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Therms – Firm:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Delivery Pressure:	<b>PSIG</b>
Daily Balancing Service Election:	
Gas Delivery:	<b>7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements</b>

**SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None**

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

**PUGET SOUND ENERGY, INC.**

*Company*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

\_\_\_\_\_  
*Customer*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

<b>Office Use Only</b>			
PSE Representative	Account #	ID #	Date

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Attachment "A" to Schedule 85T, Page 4

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"**

**Authorized Interruptible Personnel List**

PSE Business Account Services: (425) 462-3111  
Fax: (425) 462-3496

<i>Office Use Only</i>	
<b>Customer ID:</b>	
Interruptible Maximum:	_____ Therms/Day _____ Therms/Hour
Firm Maximum:	_____ Therms/Day _____ Therms/Hour

**Customer Name:** \_\_\_\_\_

**Mailing Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Service Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Gas Usage Information:**

Equipment using Interruptible Gas Service: \_\_\_\_\_

Equipment using Firm Gas Service: \_\_\_\_\_

**Curtailment / Entitlement Personnel**

Below are listed the names of people authorized to receive the notice of Curtailment/entitlement of interruptible Gas Service. Each of them understands that service may be interrupted at any time during the day or night and each is authorized to handle all Curtailment operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once.

Person to notify	Work Phone - Ext	Fax	Cell Phone	Home Phone
«ContactPerson1»	«WorkNumber1»	«FaxNumber1»	«CellNumber1»	«HomeNumber1»
«ContactPerson2»	«WorkNumber2»	«FaxNumber2»	«CellNumber2»	«HomeNumber2»
«ContactPerson3»	«WorkNumber3»	«FaxNumber3»	«CellNumber3»	«HomeNumber3»
«ContactPerson4»	«WorkNumber4»	«FaxNumber4»	«CellNumber4»	«HomeNumber4»
«ContactPerson5»	«WorkNumber5»	«FaxNumber5»	«CellNumber5»	«HomeNumber5»

**E-Mail Addresses:** «EMailAddress1» «EMailAddress2» «EMailAddress3» «EMailAddress4»«EMailAddress5»

**CERTIFICATION**

I understand that during periods of Curtailment there will be no natural gas available for use except that amount previously contracted for on a firm use basis.

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used.

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_



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First Revision of Sheet No. 186T-A  
Canceling  
Original Sheet No. 186T-A

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below: (M)
- a. Transportation Service Commodity Charge -
    - 19.820¢ Per month per therm for first 1,000 therms
    - 14.210¢ Per month per therm for all over 1,000 therms
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (M)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

Section 4: Adjustments

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

Section 5: Definitions

(T)

1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above.

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

Section 7: Nature of Service; Curtailment

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule.

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 86T  
Distribution System Transportation Service (Interruptible with Firm Option)  
(Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)  
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(T)

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By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs



PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule No. 86T**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_ is made between **PUGET SOUND ENERGY, INC.** (the "Company") and \_\_\_\_\_ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on \_\_\_\_\_ and continues through \_\_\_\_\_. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
  - a. **Renewal.** The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
  - b. **Conversion to Sales Service.** At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
  - c. **Early Conversion.** The terms for early conversion shall be as provided for in Rule 29.
  - d. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
5. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
6. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
7. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
8. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
9. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
10. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple sites may aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

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**PUGET SOUND ENERGY**

11. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by teletype and will be considered effective upon receipt. They shall be addressed as follows:

**To Company:**

For Gas Transportation Issues:

**PUGET SOUND ENERGY**  
**P. O. Box 90868**  
**Bellevue, WA 98009-0868**  
**Phone: 425-462-3040**  
**Fax: 425-462-3158**  
**Attn: Gas Transportation**

For Agreement Renewals and Conversions:

**PUGET SOUND ENERGY**  
**P. O. Box 90868**  
**Bellevue, WA 98009-0868**  
**Phone: 425-462-3111**  
**Fax: 425-462-3496**  
**Attn:**

**To Customer:**

For Gas Transportation Issues:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

For Agreement Renewals and Conversions:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, teletype, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

12. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
13. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule No. 86T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
14. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
15. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

**COMPANY**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

**CUSTOMER**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

<b>Office Use Only</b>			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 86T, Page 3

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"**  
**Rate Schedule No. 86T**

<b>CUSTOMER</b>	
Customer Name:	
Customer ID #:	
<b>AGREEMENT TERMS</b>	
Delivery Point (Service Address):	
Receipt Point:	<b>Gate Station</b>
Contracted Therms – Interruptible:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Therms – Firm:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Delivery Pressure:	<b>PSIG</b>
Daily Balancing Service Election:	
Gas Delivery:	<b>7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements</b>

**SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None**

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

**PUGET SOUND ENERGY, INC.**

*Company*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

\_\_\_\_\_ *Customer*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

<b>Office Use Only</b>			
PSE Representative	Account #	ID #	Date

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 86T, Page 4

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"**

**Authorized Interruptible Personnel List**

PSE Business Account Services: (425) 462-3111  
Fax: (425) 462-3496

<i>Office Use Only</i>	
<b>Customer ID:</b>	
Interruptible Maximum:	_____ Therms/Day _____ Therms/Hour
Firm Maximum:	_____ Therms/Day _____ Therms/Hour

**Customer Name:** \_\_\_\_\_

**Mailing Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Service Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Gas Usage Information:**

Equipment using Interruptible Gas Service: \_\_\_\_\_

Equipment using Firm Gas Service: \_\_\_\_\_

**Curtailment / Entitlement Personnel**

Below are listed the names of people authorized to receive the notice of Curtailment/entitlement of interruptible Gas Service. Each of them understands that service may be interrupted at any time during the day or night and each is authorized to handle all Curtailment operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once.

Person to notify	Work Phone - Ext	Fax	Cell Phone	Home Phone
«ContactPerson1»	«WorkNumber1»	«FaxNumber1»	«CellNumber1»	«HomeNumber1»
«ContactPerson2»	«WorkNumber2»	«FaxNumber2»	«CellNumber2»	«HomeNumber2»
«ContactPerson3»	«WorkNumber3»	«FaxNumber3»	«CellNumber3»	«HomeNumber3»
«ContactPerson4»	«WorkNumber4»	«FaxNumber4»	«CellNumber4»	«HomeNumber4»
«ContactPerson5»	«WorkNumber5»	«FaxNumber5»	«CellNumber5»	«HomeNumber5»

**E-Mail Addresses:** «EmailAddress1» «EmailAddress2» «EmailAddress3» «EmailAddress4»«EmailAddress5»

**CERTIFICATION**

I understand that during periods of Curtailment there will be no natural gas available for use except that amount previously contracted for on a firm use basis.

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used.

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

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Second Revision of Sheet No. 187T  
Canceling  
First Revision of Sheet No. 187T

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

Section 1: Availability

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service. (T)  
| (D)  
| |  
| |  
| (D)
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer. (T)

Section 2: Terms of Service

Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service (D)

Section 3: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (D)  
(K)
2. Basic charge per month: \$871.85
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (T)  
| (T)  
| (T)  
| (T)  
| (T)  
(K)

  - a. Transportation firm contract delivery demand charge: \$1.11 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(K) Transferred to Sheet No. 187T-A

Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-2

First Revision of Sheet No. 187T-A  
Canceling  
Original Sheet No. 187T-A

PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)  
(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below: (M)
- a. Transportation Service Commodity Charge -
    - 13.815¢ Per month per therm for first 25,000 therms
    - 8.435¢ Per month per therm for next 25,000 therms
    - 5.446¢ Per month per therm for next 50,000 therms
    - 3.570¢ Per month per therm for next 100,000 therms
    - 2.630¢ Per month per therm for next 300,000 therms
    - 2.077¢ Per month per therm for all over 500,000 therms
  - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month. (M)
5. Balancing service charge of 0.070¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(D)  
(D)  
(K)  
|  
|  
(K)(D)  
(D)

(M) Transferred from Sheet No. 187T  
(K) Transferred to Sheet No. 187T-B

Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer Title: Director, Rates & Regulatory Affairs



WN U-2

Original Sheet No. 187T-C

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)  
(Continued)

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume. (T)

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

Section 7: Nature of Service; Curtailment

1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule.
5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailment. (T)

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Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs



WN U-2

Original Sheet No. 187T-D

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 87T  
Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)  
(Continued)

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

(T)  
-----  
(T)

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Issued: May 26, 2010  
Advice No.: 2010-16

Effective: June 26, 2010

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 87T, Page 1

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT**  
**Rate Schedule No. 87T**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement") dated \_\_\_\_\_ is made between **PUGET SOUND ENERGY, INC.** (the "Company") and \_\_\_\_\_ (the "Customer"), on the following terms and conditions:

1. **AGREEMENT TERM:** The initial term for service under this Agreement ("Transportation Service") is one (1) year and begins on \_\_\_\_\_ and continues through \_\_\_\_\_. The Agreement continues in effect thereafter until written notice of termination is given by either party at least (i) 30 days prior to the expiration of the initial term or (ii) 30 days prior to the requested termination date during any subsequent annual term.
  - a. **Renewal.** The Customer may renew this Agreement for a period of one year by giving the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term or (if applicable) any subsequent renewal term.
  - b. **Conversion to Sales Service.** At the expiration of the initial Agreement term or at any time during a subsequent renewal, the Customer may convert from Transportation Service to gas sales service under the Company's tariffed rate schedules if 1) the Customer gives the Company a minimum of thirty (30) days written notice prior to the expiration of the initial term of the Agreement or thirty (30) days written notice prior to the requested termination date during any subsequent term of the Customer's intent to convert, and 2) gas sales service is available under the requested rate schedule. The written notice shall specify the requested rate schedule. The Company may impose a conversion fee to compensate the Company for the costs it deems necessary to acquire incremental supply and deliverability resources to serve the Customer. The Customer agrees to pay such conversion fee, if imposed. In accordance with Rule 4, the Customer may not change rate schedules again within one year. In accordance with Rules 4, 7, and 29 additional charges will be applied as appropriate.
  - c. **Early Conversion.** The terms for early conversion shall be as provided for in Rule 29.
  - d. **Failure to Renew.** At the expiration of the Agreement term, if the Agreement has not been renewed, the term shall be extended for a period of one (1) year without changes to the agreement. An executed renewal Agreement will supersede any extended Agreement.
2. **NATURE OF TRANSPORTATION SERVICE:** Transportation Service under this Agreement is interruptible and not firm, except as provided in Exhibit "A". The Customer acknowledges that the Company may require a contribution to capital improvement costs as a condition to providing firm Transportation Service.
3. **DAILY AND HOURLY QUANTITIES:** Subject to the terms of this Agreement, the Company agrees to transport gas to the Customer ("Transported Gas") at the rates of flow specified in Exhibit "A".
4. **ANNUAL CONTRACT VOLUME:** The Customer shall purchase a minimum annual volume of interruptible gas transportation service (annual contract volume) of \_\_\_\_\_ terms.
5. **CUSTOMER-OWNED GAS:** The Customer agrees to acquire Customer-owned gas subject to this Agreement and to cause it to be delivered to the location determined by the Company and specified in Exhibit "A" (the "Receipt Point").
6. **DELIVERY POINT/METERING:** The Company shall deliver the Transported Gas to the Customer at the delivery point specified in Exhibit "A" to this Agreement (the "Delivery Point"). Company-specified metering/telemetering equipment or data transmission equipment must be installed at the Delivery Point before Transportation Service may commence under this Agreement.
7. **CONSTRAINT PERIODS:** Transportation Service is subject to constraint periods that may be declared in the Company's sole determination as described in Rule 29. The Company reserves the right to declare these periods at such time and for such duration as the Company deems necessary in order to manage its gas distribution system.
8. **RATES AND CHARGES:** The Customer agrees to pay for Transportation Service according to the rates and charges in the applicable rate schedules in effect at the time of billing.
9. **GAS QUALITY:** The Customer represents that Customer-owned gas acquired by it and delivered to the Receipt Point, shall meet the quality standards of gas delivered to the Company for the Company's own account and shall in all respects be interchangeable and compatible with the Company's gas supply. The Customer further represents that the Customer-owned gas shall be free and clear of all adverse claims, liens, encumbrances and rights of others, and agrees to indemnify, defend, and hold the Company harmless from all claims, losses, and expenses (including without limitation attorneys' fees) arising at any time from or out of any such liens, claims, and encumbrances.
10. **BALANCING SERVICE:** This service provides balancing equivalent to the difference between the Customer's daily confirmed nominations and the daily delivered volumes.
11. **MONTHLY BALANCING:** All daily delivered volumes during a billing period are subject to the monthly balancing provisions contained in Rule 29. If the total delivered volumes do not equal the total confirmed nominations, then the overrun or underrun provisions of Rule 29 shall apply to the difference (as applicable). A Customer with meters at multiple sites may

**PUGET SOUND ENERGY**

aggregate such meters for the purpose of determining any balancing service charges subject to the provisions of Rule 29, Section 12.

12. **NOTICES:** Except as otherwise provided below, all notices, nominations, confirmations, billing statements, payments, correspondence, and other communications relating to this Agreement shall be sent by registered, certified, or ordinary mail, by facsimile or by telecopy and will be considered effective upon receipt. They shall be addressed as follows:

**To Company:**

For Gas Transportation Issues:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3040  
Fax: 425-462-3158  
Attn: Gas Transportation

For Agreement Renewals and Conversions:

**PUGET SOUND ENERGY**  
P. O. Box 90868  
Bellevue, WA 98009-0868  
Phone: 425-462-3111  
Fax: 425-462-3496  
Attn:

**To Customer:**

For Gas Transportation Issues:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

For Agreement Renewals and Conversions:

**Customer name**  
**Address**  
**City, State, Zip**  
**Phone:**  
**Fax:**  
**Attn:**

Notices with respect to the initiation of constraint periods or the restoration of deliveries shall be sufficient if given by the Company in writing, telecopy, electronically, orally in person, or by telephone to one of the persons designated in the Authorized Interruptible Personnel List (Exhibit "B"), which the Customer agrees to complete and update upon change and at least annually and provide to the Company.

13. **DELAYS:** The Company shall not be liable for delays in providing Transportation Service when such delays are not reasonably within the Company's control. Examples of such delays (not intended to be limiting) include delays caused by an inability to secure necessary material, supplies, or distribution system capacity; breakages or accidents to the Company's distribution system; and communication problems with suppliers, pipeline, or transporters. Delays subject to this paragraph shall not be deemed a breach of any Company obligation under this Agreement.
14. **APPLICABLE RULES AND TARIFFS:** The provisions in the Company's Rate Schedule No. 87T, Rule Nos. 23 and 29 and all other applicable rules and rate schedules apply to this Agreement, and are hereby incorporated herein. The Customer agrees to comply with all such provisions and with all applicable rules and regulations filed with or adopted by the Washington Utilities and Transportation Commission from time to time. In the event of a conflict between this Agreement and an applicable rule, regulation, or tariff, the provisions of the rule, regulation, or tariff shall control.
15. **SUCCESSORS AND ASSIGNS:** This Agreement shall not be assignable by the Customer in whole or in part without the Company's prior written consent. The provisions of this Agreement extend to and bind the parties and their respective successors and permitted assigns.
16. **MISCELLANEOUS PROVISIONS:** (a) This Agreement together with the applicable rate schedules constitutes the entire agreement between the parties, and expressly supersedes all prior and contemporaneous communications concerning the provisions of service under this Agreement; (b) This Agreement shall not be binding upon the Company until approved and accepted on its behalf by an authorized representative in the space provided below.

**COMPANY**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

**CUSTOMER**

By \_\_\_\_\_

Its \_\_\_\_\_

Dated \_\_\_\_\_

Office Use Only			
PSE REPRESENTATIVE	ACCOUNT #	ID #	DATE

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 87T, Page 3

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**PUGET SOUND ENERGY**

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "A"**  
**Rate Schedule No. 87T**

<b>CUSTOMER</b>	
Customer Name:	
Customer ID #:	
<b>AGREEMENT TERMS</b>	
Delivery Point (Service Address):	
Receipt Point:	<b>Gate Station</b>
Contracted Terms – Interruptible:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Terms – Firm:	<b>Daily:</b> _____ <b>Hourly:</b> _____
Contracted Delivery Pressure:	<b>PSIG</b>
Daily Balancing Service Election:	
Gas Delivery:	<b>7:00 a.m. to 7:00 a.m., Pacific Prevailing Time or as deemed necessary by Puget Sound Energy, Inc. to conform to Williams Gas Pipeline West's operational requirements</b>

**SPECIAL CONDITIONS APPLICABLE TO CUSTOMER'S OPERATION (if any): None**

At this time there are no applicable special conditions, however this could change depending on the nature of the contract and service.

**PUGET SOUND ENERGY, INC.**

*Company*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

\_\_\_\_\_  
*Customer*

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

<b>Office Use Only</b>			
PSE Representative	Account #	ID #	Date

Issued: May 26, 2010  
Effective: June 26, 2010  
Attachment "A" to Schedule 87T, Page 4

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PUGET SOUND ENERGY

**TRANSPORTATION SERVICE AGREEMENT: Exhibit "B"**

**Authorized Interruptible Personnel List**

PSE Business Account Services: (425) 462-3111  
Fax: (425) 462-3496

<i>Office Use Only</i>	
<b>Customer ID:</b>	
Interruptible Maximum: _____	Therms/Day
	Therms/Hour
Firm Maximum: _____	Therms/Day
	Therms/Hour

**Customer Name:** \_\_\_\_\_

**Mailing Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Service Address:**  
\_\_\_\_\_  
\_\_\_\_\_

**Gas Usage Information:**

Equipment using Interruptible Gas Service: \_\_\_\_\_

Equipment using Firm Gas Service: \_\_\_\_\_

**Curtailment / Entitlement Personnel**

Below are listed the names of people authorized to receive the notice of Curtailment/entitlement of interruptible Gas Service. Each of them understands that service may be interrupted at any time during the day or night and each is authorized to handle all Curtailment operations of the above named organization under the terms and conditions of the Transportation Service Agreement. Please prioritize your personnel list below, and report any changes affecting this list to Puget Sound Energy at once.

Person to notify	Work Phone - Ext	Fax	Cell Phone	Home Phone
«ContactPerson1»	«WorkNumber1»	«FaxNumber1»	«CellNumber1»	«HomeNumber1»
«ContactPerson2»	«WorkNumber2»	«FaxNumber2»	«CellNumber2»	«HomeNumber2»
«ContactPerson3»	«WorkNumber3»	«FaxNumber3»	«CellNumber3»	«HomeNumber3»
«ContactPerson4»	«WorkNumber4»	«FaxNumber4»	«CellNumber4»	«HomeNumber4»
«ContactPerson5»	«WorkNumber5»	«FaxNumber5»	«CellNumber5»	«HomeNumber5»

**E-Mail Addresses:** «EmailAddress1» «EmailAddress2» «EmailAddress3» «EmailAddress4»«EmailAddress5»

**CERTIFICATION**

I understand that during periods of Curtailment there will be no natural gas available for use except that amount previously contracted for on a firm use basis.

I understand that as a transporter, during periods of Overrun Entitlement, only that natural gas I have nominated for the day may be used.

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_