

POST INSPECTION MEMORANDUM

Inspector: Scott Rukke- UTC
Reviewed: Joe Subsits-UTC 4/16/2010
Peer Review: _____
Follow-Up Enforcement: No Violation
PCP* PCO* NOA WL LOC
Director Approval* _____

Date: 04/15/2010

Operator Inspected: Williams Gas Pipeline **OPID:** 13845

Region: Western

Unit Address:
Williams Gas Pipeline - West
East 1022 Hawthorne Road
Spokane, WA 99218

Unit Inspected: Spokane District North **Unit ID:** 8375

Unit Type: Natural Gas Transmission

Inspection Type: Standard Natural Gas Transmission

Record Location: On-site at above address

Inspection Dates: March 18 & 19 and March 25 & 26, 2010

AFOD: 4

SMART Activity Number:

Operator Contact: Lauri Duncombe
Phone: (801) 584-6509 **Fax:** (801) 584-6988 **Emergency:** (800) 972-7733

Unit Description:

The Spokane District North consists of approximately 55 miles of 20-inch diameter from Mesa to Ritzville and approximately 62 miles of 16-inch diameter pipeline from Ritzville to the Spokane-Mead Meter Station. 14 miles of 30-inch diameter pipeline from Spokane and Mead Meter Station to Starr Road. The maximum allowable operating pressure is 811 psig. A segment of class 3 pipeline is located in North Spokane on the west side of Barns Road. District laterals include Moses Lake, Lewiston, Coeur D' Alene, Othello, Connell, Menan Starch and two interconnects with Gas Transmission Northwest (GTN) at Spokane and Palouse. The only compressor station included in this inspection is the Mesa compressor station.

Facilities Inspected:

This inspection included a review of the records for Spokane South, Spokane North and the Idaho District at the Spokane District North Office on March 15 to 19, 2010. All records reviewed were in compliance with code requirements. The Williams Operations and Maintenance Manuals were reviewed in the Joint Team Review completed in June 2005. Field inspections of the Spokane North and South Districts were conducted on March 23 - 26, 2010. From the Mesa Compressor station North to the Meade Meter Station at the Idaho Border North of Spokane. The northern most GTN tie over was inspected and the overpressure relief valve was operated and tested for proper set point and activation. It operated and opened as designed. This relief valve protects Williams from the higher GTN MAOP. CP reads were taken at random locations along the pipeline and all reads were at proper protection levels. Random emergency valves were operated along the pipeline and all operated as required. Road crossings and meter stations were inspected along the pipeline route and were all good. Class 3 areas surrounding Spokane were driven and random CP reads taken.

Persons Interviewed:

Lauri Duncombe
Justin Reynolds
Mike Deal
Thomas Grant
Marc Edwards
Boyd Schow

Probable Violations/Concerns:

No violations or concerns.

Follow up on the history of prior offenses that are still open:

Prior Offenses (for the past 5 years)		
CPF #	What type of open enforcement action(s)?	Status of the regulations(s) violated (Reoccurrence Offenses, Implement a NOA Revision, Completion of PCO or CO, and etc...)

Recommendations:

Comments:

Attachments:

Version Date: 5/5/08