

090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

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NOTE: \*No New Service

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 16  
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge: \$7.00 (I)

Energy Charge:

Base			
Rate			
5.657¢	per kWh for the first 600 kWh		(I)
8.929¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 17  
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 96, 98 and 191.

Basic Charge: \$7.00 (I)

Energy Charge:

Base

Rate

5.657¢ per kWh for the first 600 kWh (I)

8.929¢ per kWh for all additional kWh (I)

LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level (FPL):

(4.172¢) per kWh for all kWh greater than 600 kWh (I)

76-100% of Federal Poverty Level (FPL):

(2.807¢) per kWh for all kWh greater than 600 kWh (I)

101-125% of Federal Poverty Level (FPL):

(1.754¢) per kWh for all kWh greater than 600 kWh (I)

(continued)

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SCHEDULE 18  
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.65 for each kW of Demand, but not less than (I)  
\$3.20 minimum demand charge. (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

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SCHEDULE 24  
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>		
	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$7.75	\$11.51	(I)
Over 15 kW	\$7.75 plus \$.83 per kW for each kW in excess of 15 kW.	\$11.51 plus \$.83 per kW for each kW in excess of 15 kW.	(I) (I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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SCHEDULE 36  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
100 kW or less	\$230	(I)
101 kW - 300 kW	\$ 85 plus \$1.50 per kW	(I)
Over 300 kW	\$170 plus \$1.25 per kW	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$4.09 per kW for each kW of Billing Demand (I)

(Continued)

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SCHEDULE 36  
(Continued)  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

Energy Charge:

Base			
Rate			
5.168¢	per kWh for the first 40,000 kWh		(I)
4.737¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 55¢ per kvar of such excess (I) reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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**PACIFIC POWER & LIGHT COMPANY**

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SCHEDULE 40  
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size<sup>1</sup> is:</u>	<u>Load Size<sup>1</sup> Charge is:</u>	
Single-phase service, any size:	22.75 per kW of Load Size but not less than \$68.25	(I)
Three-phase service:		
50 kW or less	\$22.75 per kW of Load Size but not less than \$136.50	(I)
51 to 300 kW	\$330 plus \$16.00 per kW of Load Size	(I)
Over 300 kW	\$1,350 plus \$12.60 per kW of Load Size	(I)

<sup>1</sup>Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base Rate</u>		
6.168¢	per kWh for all kWh	(I)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 40  
(Continued)

AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 55¢ (I) per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

**Metering:** For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

**Delivery:** For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

(Continued)

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PACIFIC POWER & LIGHT COMPANY FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T  
 LARGE GENERAL SERVICE - METERED TIME OF USE  
 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98 and 191.

<u>Basic Charge:</u> If Load Size* is:	<u>Delivery Service</u>		
	Secondary	Primary	Primary Dedicated Facilities >30,000 kW
Load Size* < 3,000 kW, per month	\$1,250.00	\$1,310.00	
Load Size* >3,000 kW, per month	\$1,500.00	\$1,560.00	\$2,550.00
Load Size Charge*			
<3,000 kW, per kW Load Size	\$0.94	\$0.53	
>3,000 kW, per kW Load Size	\$0.86	\$0.45	\$0.15

Demand Charge:

<u>On-Peak Period Demand</u> (Monday through Friday: 7:00 a.m. to 11:00 p.m.)			
Per kW for all kW of On-Peak Period Billing Demand	\$6.78	\$6.71	\$6.62
<u>Energy Charge:</u> Per kWh	4.345¢	4.292¢	4.235¢

Reactive Power Charge:

Per kVar	\$0.55	\$0.54	\$0.50
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\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 48T  
(Continued)  
LARGE GENERAL SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

(C)  
(D)  
(N)

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(N)

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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SCHEDULE 48T  
LARGE GENERAL SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 91  
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.09 per month	(I)
Schedule 16	\$0.50 per month	(I)
Schedule 18	\$0.50 per month	(I)
Schedule 24	\$1.03 per month	(I)
Schedule 33	\$25.10 per month	(I)
Schedule 36	\$25.10 per month	(I)
Schedule 40	\$10.35 per year*	(I)
Schedule 47T	\$171.00 per month	(I)
Schedule 48T	\$171.00 per month	(I)
Schedule 51	\$1.43 per month	(I)
Schedule 52	\$1.43 per month	(I)
Schedule 53	\$1.43 per month	(I)
Schedule 54	\$0.49 per month	(I)
Schedule 57	\$1.43 per month	(I)

\*To be included in the bill for the November billing period.

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**PACIFIC POWER & LIGHT COMPANY**

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SCHEDULE 96  
DEFERRAL AMORTIZATION SURCHARGE

(C)

PURPOSE:

The Deferral Amortization Surcharge recovers Hydro costs incurred by the Company associated with hydro conditions that occurred in 2005 and the Company's Chehalis plant acquisition. (C)

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour. (C)

Schedule 15	0.106 cents
Schedule 16	0.055 cents
Schedule 17	0.055 cents
Schedule 18	0.055 cents
Schedule 24	0.055 cents
Schedule 33	0.046 cents
Schedule 36	0.046 cents
Schedule 40	0.051 cents
Schedule 47T	0.038 cents
Schedule 48T	0.038 cents
Schedule 51	0.151 cents
Schedule 52	0.110 cents
Schedule 53	0.052 cents
Schedule 54	0.067 cents
Schedule 57	0.091 cents

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TF2 96.1REV

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