

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

**FIRM PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Williams Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

**RATE**

- I. Rates for capacity on Williams' Northwest Pipeline System will be based on the pipeline's TF-1 tariffed rates. The rates shall be subject to change based upon changes in Williams' rates as the rates are approved by the FERC and become effective.
  - A. Deliveries Beyond Available Pipeline Capacity Demand Quantities (Best Efforts Overrun) will be billed at the pipelines' tariffed TF-1 Scheduled Overrun rate. Penalties from Williams' Northwest Pipeline and/or other costs incurred by Company as a result of an unauthorized overrun, will be passed on directly to those customers causing the penalty, if any.
  - B. Transportation Fuel Reimbursement:  
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).
- II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company. (R)
- III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

**Contract Term:**

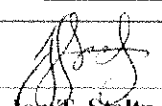
Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

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BY   
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President  
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 686

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

**INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of interruptible capacity on the natural gas transmission system of Williams' Northwest Pipeline to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.

**RATE**

- I. Capacity On Williams' Northwest Pipeline will be based on the pipeline's Interruptible Pipeline TI-1 Volumetric rates.
- II. Capacity On Other Pipeline Transmission Company Systems:  
  
The rates for interruptible transportation service obtained from transmission pipeline companies other than Williams' Northwest Pipeline shall be as established from time to time by the specific pipeline.
- III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover governmental levies imposed upon the Company. (R)
- IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

**CONTRACT TERM:**

Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.

**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely on interruptible pipeline capacity under this schedule waive protection from curtailment of their requirements. Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

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John T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

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CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES  
SCHEDULE NO. 687

**AVAILABILITY:**

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN).

**GAS MANAGEMENT SERVICES DESCRIPTION:**

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

**CONTRACT:**

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

**RATE:**

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

(R)


**TERMS OF PAYMENT:**

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

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