

Addendum B
Puget Sound Energy's Proposed Electric Tariff Sheets in Legislative Format

WN U-60, Tariff G, Electric Service:

32 nd Revision	Sheet No. 2-a	Index to Rate Schedules (Continued)
27 th Revision	Sheet No. 7	Residential Service
2 nd Revision	Sheet No. 7-b	Master Metered Residential Service (Continued)
25 th Revision	Sheet No. 24	General Service
14 th Revision	Sheet No. 25	Small Demand General Service
8 th Revision	Sheet No. 25-a	Small Demand General Service (Continued)
14 th Revision	Sheet No. 26	Large Demand General Service
21 st Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
26 th Revision	Sheet No. 31	Primary General Service
20 th Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
2 nd Revision	Sheet No. 40	Large Demand General Service Greater Than 3 aMW
1 st Revision	Sheet No. 40-a	Large Demand General Service Greater Than 3 aMW (Continued)
1 st Revision	Sheet No. 40-b	Large Demand General Service Greater Than 3 aMW (Continued)
1 st Revision	Sheet No. 40-c	Large Demand General Service Greater Than 3 aMW (Continued)
17 th Revision	Sheet No. 43-a	Interruptible Primary Service For Total-Electric Schools (Continued)
26 th Revision	Sheet No. 46	High Voltage Interruptible Service
8 th Revision	Sheet No. 46-a	High Voltage Interruptible Service (Continued)
25 th Revision	Sheet No. 49	High Voltage General Service
25 th Revision	Sheet No. 50	Limited Street Lighting Service
14 th Revision	Sheet No. 52-a	Custom Lighting Service Company Owned (Continued)
6 th Revision	Sheet No. 52-b	Custom Lighting Service Company Owned (Continued)
12 th Revision	Sheet No. 53-a	Street Lighting Service Sodium Vapor (Continued)
9 th Revision	Sheet No. 53-b	Street Lighting Service Sodium Vapor (Continued)
26 th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
25 th Revision	Sheet No. 55	Area Lighting Service
8 th Revision	Sheet No. 55-a	Area Lighting Service (Continued)
23 rd Revision	Sheet No. 57	Continuous Lighting Service
21 st Revision	Sheet No. 58	Flood Lighting Service
9 th Revision	Sheet No. 58-a	Flood Lighting Service (Continued)
7 th Revision	Sheet No. 93	Voluntary Load Curtailment Rider
2 nd Revision	Sheet No. 93-a	Voluntary Load Curtailment Rider (Continued)
2 nd Revision	Sheet No. 93-b	Voluntary Load Curtailment Rider (Continued)
Original	Sheet No. 102	Critical Peak Pricing Pilot
Original	Sheet No. 102-a	Critical Peak Pricing Pilot (Continued)
Original	Sheet No. 102-b	Critical Peak Pricing Pilot (Continued)
Original	Sheet No. 121	Electricity Conservation Incentive Mechanism
Original	Sheet No. 121-a	Electricity Conservation Incentive Mechanism (Continued)
Original	Sheet No. 124	Depreciation Tracker
Original	Sheet No. 124-a	Depreciation Tracker (Continued)
Original	Sheet No. 124-b	Depreciation Tracker (Continued)
Original	Sheet No. 124-c	Depreciation Tracker (Continued)
Original	Sheet No. 124-d	Depreciation Tracker (Continued)
Original	Sheet No. 124-e	Depreciation Tracker (Continued)
2 nd Revision	Sheet No. 129	Low Income Program
3 rd Revision	Sheet No. 129-a	Low Income Program (Continued)
3 rd Revision	Sheet No. 129-b	Low Income Program (Continued)
6 th Revision	Sheet No. 448-i	Power Supplier Choice (Continued)
7 th Revision	Sheet No. 449-i	Retail Wheeling Service (Continued)

PUGET SOUND ENERGY
Electric Tariff G

INDEX TO RATE SCHEDULES
 (Continued)

<u>Title of Sheet</u>	<u>Sheet and Schedule Number</u>
MISCELLANEOUS	
Substation and Related Equipment Capacity	62
Conversion to Underground Service for Customers Other Than Government Entities	73
Conversion to Underground Service for Government Entities	74
General Rules and Provisions	80
Tax Adjustment	81
Electricity Conservation Service	83
Limited Conservation Water Heater Rental Service	84
Line Extensions	85
Income Tax Rider - Contributions in Aid of Construction	87
Cogeneration and Small Power Production	91
Voluntary Load Curtailment Rider	93
Power Cost Adjustment Clause	95
Production Tax Credit Tracker	95A
Capital Structure Tracker Rate Adjustment	119 (D)
Critical Peak Pricing Pilot – Residential Service	102 (N)
Electricity Conservation Service Rider	120
Electricity Conservation Incentive Mechanism	121 (N)
Depreciation Tracker	124 (N)
Low Income Program	129
Customer Service Guarantee	130
Green Energy Option Purchase Rider	135
Large Volume Green Energy Purchase Rider	136
Net Metering Services for Customer-Generator Systems	150
Residential and Farm Energy Exchange Benefit	194
Line Extension Pilots	385
ELECTRICITY CONSERVATION PROGRAMS	
Residential Energy Efficiency Services	200
Residential Low-Income Retrofit	201
Energy Education	202
Residential Duct Systems Pilot	203
Residential Low Income Customers	209
Residential Energy Efficient Lighting Program	214
Residential New Construction Program	215
Multi-Family Retrofit	217

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE:

Basic Charge: \$~~56.75~~ single phase or \$~~4415.20~~ three phase (l)(l)

Energy Charge:

~~6.75067~~6.891¢ per kWh for the first 600 kWh (l)

~~8.45399~~9.5301¢ per kWh for all over 600 kWh (l)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$24.90 <u>46.00</u>	(l)	
Demand Charge:	No charge for the first 50 kW or less of Billing Demand		
	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$7.86 <u>8.59</u>	\$5.24 <u>5.73</u> per kW for all kW over 50 kW of Billing Demand	(l)(l)
Energy Charge:			
	<u>OCTOBER-MARCH</u>		(l)
	7.50 <u>238.44</u> <u>43¢</u> per kWh for the first 20,000 kWh		(l)
	5.46 <u>146.30</u> <u>92¢</u> per kWh for all over 20,000 kWh		(l)
	<u>APRIL-SEPTEMBER</u>		(l)
	6.77 <u>627.62</u> <u>70¢</u> per kWh for the first 20,000 kWh		(l)
	5.46 <u>146.30</u> <u>92¢</u> per kWh for all over 20,000 kWh		(l)
Reactive Power Charge:	0.235 <u>275¢</u> per reactive kilovolt ampere-hour (kvarh)	(l)	

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 24**
GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATES:

Basic Charge: \$7.50 single phase or \$1617.05 three phase (I)(I)

Energy Charge:

OCTOBER-MARCH| 7.21648.2247¢ per kWh (I)APRIL-SEPTEMBER| 6.95037.9191¢ per kWh (I)**Issued:** February 15, 2006**Effective:** March 18, 2006**Advice No.:** 2006-02**Issued By Puget Sound Energy**

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)

(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge:	<u>\$24.9046.00</u>	(l)
Demand Charge:	No charge for the first 50 kW or less of Billing Demand	
<u>OCT-MAR</u>	<u>APR-SEP</u>	
<u>\$7.868.59</u>	<u>\$5.245.73</u>	per kW for all over 50 kW of Billing Demand (l)(l)
Energy Charge:		
<u>OCTOBER-MARCH</u>		
<u>7.50238.4443¢</u>	per kWh for the first 20,000 kWh	(l)
<u>5.46146.3092¢</u>	per kWh for all over 20,000 kWh	(l)
<u>APRIL-SEPTEMBER</u>		
<u>6.77627.6270¢</u>	per kWh for the first 20,000 kWh	(l)
<u>5.46146.3092¢</u>	per kWh for all over 20,000 kWh	(l)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Eighth Revision of Sheet No. 25-a
Canceling Seventh Revision
of Sheet No. 25-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)
(Continued)

Reactive Power Charge: 0.~~253~~275¢ per reactive kilovolt ampere-hour (KVARH)

(l)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 KW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$46104.00		(I)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$7.618.20	\$5.0653	per kW of Billing Demand (I)
Energy Charge:	5.43288880¢	per kWh	(I)
Reactive Power Charge:	0.440119¢	per reactive kilovolt ampere-hour (kvarh)	(I)

ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$204191.00	in addition to Secondary voltage rate	(R)
Demand Charge:	0.40-21	credit per kW to all Demand rates	(I)
Energy Charge:	2.0%	reduction to all base rates	

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 31**
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge:	\$250 295.00		(l)
Demand Charge:	\$6.917.75	\$4.605.16 per KW of Billing Demand	(l)(l)
Energy Charge:	4.646 25.4133¢ per kWh		(l)
Reactive Power Charge:	0.0890 98¢ per reactive kilovolt ampere-hour (kvarh)		(l)

Issued: February 15, 2006
Advice No.: 2006-02**Effective:** March 18, 2006**Issued By Puget Sound Energy**

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
 (Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.

2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Basic Charge:	\$250 295.00	(l)
Demand Charge:	<u>OCT-MAR:</u> \$3.594 .03	<u>APR-SEP</u> \$2.392 .68
	per kW of Billing Demand	(l)(l)
Energy Charge:	3.666 4.3163¢ per kWh	(l)
Reactive Power Charge:	0.094 102¢ per reactive kilovolt ampere-hour (kvarh)	(l)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40
LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

AVAILABILITY:

This schedule applies to Customers with over 3 average MW of load on a distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:

1. The sum of the Customer's coincident peak Demand for all of the Customer's non-residential meters on a non-dedicated distribution feeder is 3 MW of Coincident Demand or larger; and
2. Is subject to completion of a cost study by the Company to establish the Customer-specific distribution charge. Customers shall notify the Company if they wish to elect service under this schedule in conjunction with the next general rate case subject to the results of the cost study.
3. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. This rate will be mandatory for all eligible Customers commencing with the first general rate case completed after the end of the three-year voluntary period.
4. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

MONTHLY RATES:

This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point
Primary Voltage Metering Points: ~~\$250~~295.00 (l)
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: ~~\$24.00~~25.00 |
Secondary Voltage Metering Points with annual peak Demand > 350 kW: ~~\$46.00~~55.00 (l)
2. Production and Transmission Charges:
 - a) Demand Charge: JAN-DEC
 - i) High Voltage Metering Point ~~\$3.143~~28 per kW of Coincident Billing Demand (l)
 - i) Primary Voltage Metering Point ~~\$3.203~~34 per kW of Coincident Billing Demand |
 - i) Secondary Voltage Metering Point ~~\$3.303~~45 per kW of Coincident Billing Demand (l)
 - b) Energy Charge:
 - i) High Voltage Metering Point ~~4.59885~~1.397¢ per kWh (l)
 - i) Primary Voltage Metering Point ~~4.68665~~2.329¢ per kWh |
 - i) Secondary Voltage Metering Point ~~4.83565~~3.934¢ per kWh (l)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

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Title: Director, Rates & Regulatory Affairs

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Electric Tariff G

SCHEDULE 40

LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

- c) Reactive Power Charge:
- | | | |
|----------------------------------|---|-----|
| Primary Voltage Metering Point | 0.089119¢ per reactive kilovolt ampere-hour (kvarh) | (1) |
| Secondary Voltage Metering Point | 0.110098¢ per reactive kilovolt ampere-hour (kvarh) | (1) |
3. Distribution Charges Applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load on an existing feeder of a Customer currently receiving service under Schedule 40. (N)
(N)
- Demand Charge: Customer specific charge calculated by dividing the distribution costs (calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule. (N)
(N)
- a) Customers share of substation costs calculated as:
- i. The Customer's Demand on the substation divided by the total Demand on the substation multiplied by:
 - ii. Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by:
 - iii. The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - A. Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and ~~42.7456~~13.2500% for land, (1)
 - B. Substation O&M Charge Rate of: 3.82344.1375%, |
 - C. A&G Charge Rate of 3435% of the O&M rate, which is ~~1.3000~~1.4481% for substation costs. (1)(1)
 - iv. The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Substation Base Costs will be adjusted for substation equipment retired, and
 - B. the cost for new equipment will be added. The formula described in section 3.a)i. will then be applied to the updated Substation Base Costs
 - C. The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - E. The A&G Charge Rate will be a function of the ratio of the distribution A&G to distribution O&M.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40

LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

- b) Customer's share of Primary distribution lines calculated as:
- i. The estimated net book value per mile of each distribution feeder and associated distribution facilities on which the Customer has over 3 aMW of load multiplied by:
 - ii. The number of miles on each distribution feeder between the Customer's meter(s) and the substation for each distribution feeder on which the Customer has over 3 aMW of load (the "Distribution Base Cost") multiplied by:
 - iii. The Customer's share of the peak load on the distribution feeder multiplied by:
 - iv. The sum of the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate as shown in A. and B. below
 - A. Distribution Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the average remaining life of the feeder(s) used in the calculation of the Distribution Base Cost
 - B. Distribution O&M Charge Rate of: ~~6.765.81%~~ (R)
 - v. The Distribution Base Cost, the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Distribution Base Costs will be adjusted for estimates of any plant on the feeder(s) serving the Customer that has been retired and
 - B. the cost for new investment to the feeder(s) serving the Customer will be added. The formula described in section 3.b)iii (above) will then be applied to the updated Distribution Base Costs.
 - C. The Distribution Fixed Charge Rate will be adjusted based on changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Distribution O&M Charge Rate will be adjusted based on the ratio of distribution O&M to distribution plant.
- c) Customer's allocation of line transformer costs where service is at Secondary voltage and/or where the Company has agreed to provide rental transformers where the service is at Primary voltage
- i. Based upon the Transformer Rental Schedule

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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SCHEDULE 40
LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

4. Distribution Charges Applicable to Customers electing to commence service under Schedule 40 between general rate cases. Except for incremental new load on an existing feeder of a Customer currently receiving service under Schedule 40 the following applies: (N)
(N)

Demand Charge: Customer specific charge calculated by dividing the Distribution Cost (calculated according to the following procedures) by the estimated Coincident Billing Demand. Such estimated Coincident Billing Demand is based on the Customer specific Coincident Demand established for the corresponding Month during the test year used in the most recently completed general rate case.

- a) Distribution Cost calculated based upon the Customer specific historical consumption during the test year used in the most recently completed general rate case
- i. Primary Voltage consumption: ~~\$0.010834~~012542 / kWh (I)
 - ii. Secondary Voltage consumption (> 350 kW peak Demand): ~~\$0.042198~~011042 / kWh (R)
 - iii. Secondary Voltage consumption (<= 350 kW peak Demand): ~~\$0.044086~~014850 / kWh (I)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

COINCIDENT BILLING DEMAND:

Coincident Demand and Coincident Billing Demand refers to the coincident monthly 15 minute peak Demand of the Customer's meters for all accounts that qualify for Schedule 40 on the distribution feeder(s).

Billing Months of December through March: the highest Coincident Demand established during the Month. Billing Months of April through November: the highest Coincident Demand established during the Month, but not less than 60 per cent of the highest Coincident Demand established during the previous peak winter season (billing Months of December through March).

Coincident Billing Demand will be calculated from interval metering where the Company determines that this would be cost effective; otherwise it will be the billed Demand adjusted for a coincidence factor established from a Customer study performed by the Company.

REACTIVE POWER CHARGE:

The reactive power charge shall apply only to those meters where the annual peak load is over 50 kW.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase at the available Primary distribution voltage)
(Continued)

MONTHLY RATE:

Basic Charge:	\$250 <u>295.00</u>		(l)
Demand Charge:			
	\$3-804.26	per kW of Billing Demand	(l)
Plus	\$3-113.49	per kW of Critical Demand established in the	(l)
preceding 11 months			(l)
Energy Charge:	4.46195 <u>1.257</u> ¢	per kWh	(l)
Reactive Power Charge:	0.252 <u>283</u> ¢	per reactive kilovolt ampere-hour (kvarh)	(l)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

CRITICAL DEMAND:

The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge \$1.68-87 per kVa of Billing Demand (l)

Energy Charge: 4.17398738¢ per kWh (l)

ADJUSTMENT:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest average thirty-minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)
(Continued)

ANNUAL MINIMUM CHARGE:

The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than ~~\$20.16~~22.44 per kVa of the maximum Billing Demand established plus ~~3.75654~~3.3864¢ per kWh consumed during the period.

(1)(1)

INTERRUPTION OF SERVICE:

1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service..
3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE**
(Three-phase delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge:	\$ 2.973 .30 per kVa of Billing Demand	(1)
Energy Charge:	4.17394 .8738¢ per kWh	(1)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ **Tom DeBoer** **Title:** Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 50
 LIMITED STREET LIGHTING SERVICE**

AVAILABILITY:

1. Incandescent Lighting Service hereunder is limited to Customers receiving service under this schedule as of April 18, 1972.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn incandescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Customer-Owned Incandescent Lighting Service (Code A):

Lamp Wattage	KWhs per lamp per month	Monthly Rate
327 Watt	114	\$9.20 10.43

(1)

Customer-Owned Mercury Vapor Lighting Service (Code A)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$4.83 5.40
175 Watt	74	\$6.96 7.83
400 Watt	161	\$13.41 15.16

(1)

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(1)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$3.11 3.53
175 Watt	74	\$5.23 5.95
400 Watt	161	\$11.58 13.16
700 Watt	273	\$22.03 24.99
1000Watt	383	\$29.53 33.57

(1)

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(1)

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 52
CUSTOM LIGHTING SERVICE
COMPANY OWNED
 (Continued)

Lamp Charges:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$1.5576	(1)
70	\$2.2556	
100	\$3.4659	
150	\$4.615.24	
200	\$6.4296	
250	\$7.608.63	
310	\$10.3411.75	
400	\$11.8413.46	(1)
Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$2.4474	(1)
100	\$3.0751	
150	\$4.425.04	
175	\$5.2296	
250	\$78.11	
400	\$11.1312.70	
1000	\$26.6230.37	(1)

Facilities Charge:

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A:

1.50% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 52
CUSTOM LIGHTING SERVICE
COMPANY OWNED
(Continued)**

Option B:

0.2426% times the Estimated System Cost per month.

(1)

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability Of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

SPECIAL TERMS AND CONDITIONS:

1. **Notification of Inoperable Lights:** For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. **Hours of service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
SODIUM VAPOR
 (Continued)

COMPANY OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY OWNED LIGHTS:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$7.96 8.74	(l)
70	\$9.04 9.92	
100	\$10.03 11.07	
150	\$11.79 13.06	
200	\$13.98 15.52	
250	\$15.60 17.35	
310	\$17.70 19.76	
400	\$20.76 23.17	
1000	\$45.29 50.73	(l)

COMPANY OWNED LIGHTS - SPECIAL TERMS AND CONDITIONS:

- Installation and Maintenance: The Company will install new lights upon request and shall provide all engineering and mapping, and shall provide and install (a) Luminaire, (b) Lamp, (c) Photocell, (d) Bracket, (e) Secondary voltage circuitry, and (f) secondary voltage connectors and fusing. The Customer shall pay only the additional installed cost of bracket arms in excess of 8 feet, and the additional cost of luminaires costing more than the Company standard luminaires. For the purpose of this rate the cobra head style luminaire is the Company standard.
- Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed by the Company under this schedule.
- Types of Luminaires: Only luminaires with maintenance costs comparable to Company standard luminaires will be served under this schedule. Luminaires of types that are not approved for service under this schedule may be suitable for service under Schedule 52, Custom Lighting Service.

Issued: February 15, 2006
 Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 53
 STREET LIGHTING SERVICE - SODIUM VAPOR (Continued)**

4. Removal, Relocation or Modification of Lighting Facilities: Lighting facilities will be removed, turned off, relocated or modified only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the Company may remove, relocate or modify Company-owned lighting facilities. Modification includes changes in type of lighting fixture or changes in bracket length or mounting height due to Customer, city, county or state requests or requirements. Requests for removal and subsequent re-installation of a lighting fixture in order to meet applicable ordinances or law pertaining to the type of lighting facilities or requirements for bracket length or mounting height will be considered a modification for the purposes of charges herein. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimated cost of such removal, relocation or modification. This estimated charge shall include the cost of removal of facilities that now serve lighting load only. All facilities installed or removed remain the sole property of the Company. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. Charges for relocation or modification apply to all lights of any age. Charges for removal apply to lights that are (a) installed after June 1, 1998, and (b) have been in service for less than 25 years and (c) are removed (i) due to Customer request or (ii) because there is no longer a Customer to accept service. Where there is no longer a Customer to accept service, the removal will be considered a removal requested by the last Customer of record for the purposes of assessing the charges contained in this schedule.

5. Installation Costs - Charge Upon Removal: In addition to the charge for the cost of the removal, the following charges apply:
 - a. If a light installed after June 1, 1998, is to be removed and has been installed for less than ten (10) years, a charge equal to the total original estimated installed cost less (i) any up-front customer contribution toward the cost of salvageable items and (ii) estimated salvage value of the facilities removed.
 - b. Transfer to Company: If lights are transferred to Company ownership for nominal compensation, the charges in a. above will not apply.

CUSTOMER OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR CUSTOMER OWNED LIGHTS:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$3,453.83	(1)
70	\$4,234.71	
100	\$5,425.73	
150	\$6,627.43	
200	\$8,409.11	
250	\$9,6510.87	
310	\$11,3712.87	
400	\$13,8915.69	
1000	\$33,3237.70	(1)

Issued: February 15, 2006
 Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company.

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$1.551.76	(1)
70	\$2.252.56	
100	\$3.153.58	
150	\$4.605.23	
200	\$6.116.95	
250	\$7.588.61	
310	\$10.3211.73	
400	\$11.8213.44	
1000	\$20.7133.77	(1)

SPECIAL TERMS AND CONDITIONS:

1. Installation and Maintenance of Customer-Owned Systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company. The Customer shall be responsible for providing all maintenance including, but not limited to, poles or standards, brackets, luminaires, lamps, ballast, photocells, timing devices, glassware, wiring in/on poles, circuitry and ducts.
2. Service to Be Rendered: The Company shall provide electric energy for lamps of the types and wattages specified above.

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE

AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

MONTHLY RATE PER LAMP:

Lamp Charges per month per lamp:

Sodium Vapor

Lamp Wattage	Rate
70	\$9.07 9.98
100	\$10.09 11.14
150	\$11.87 13.15
200	\$14.06 15.63
250	\$15.70 17.49
400	\$20.88 23.33

(1)
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(1)

Metal Halide

Lamp Wattage	Rate
175	\$17.02 18.80
250	\$18.43 20.44

(1)
(1)

FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of ~~\$4.90~~2.07 per month for each pole required for such extension.

(1)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 55
AREA LIGHTING SERVICE
(Continued)**

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$7.488.14 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (l)

SPECIAL TERMS AND CONDITIONS:

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 57
CONTINUOUS LIGHTING SERVICE
(Single phase or three phase where available)

AVAILABILITY:

This schedule is available for energy required to operate traffic control or traffic directing devices.

- | MONTHLY RATE PER WATT OF CONNECTED LOAD: ~~4.8892~~ 1.130¢ (l)
- | MINIMUM CHARGE: ~~\$3.89~~ 4.24 per month (l)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

LINE EXTENSIONS:

The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.

DETERMINATION OF CONNECTED LOAD:

Connected load shall be the total rating of all components of the device, whether or not these components will be energized simultaneously.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE

AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

MONTHLY RATE PER LAMP:

Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$10.93 <u>12.01</u>	(l)
100	\$11.85 <u>13.06</u>	
150	\$13.34 <u>14.75</u>	
200	\$15.39 <u>17.07</u>	
250	\$16.96 <u>18.86</u>	
400	\$21.11 <u>23.58</u>	(l)

Metal Halide
Lamp Wattage

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$15.14 <u>16.76</u>	(l)
250	\$17.51 <u>19.44</u>	
400	\$21.26 <u>23.74</u>	
1000	\$38.12 <u>42.89</u>	(l)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE
 (Continued)

<u>Horizontal Flood</u>		
<u>Sodium Vapor</u>	<u>Rate per Month</u>	
<u>Lamp Wattage</u>	<u>per lamp</u>	
100	\$13.61 <u>14.97</u>	(1)
150	\$15.03 <u>16.59</u>	
200	\$17.28 <u>19.13</u>	
250	\$17.72 <u>19.69</u>	
400	\$22.70 <u>25.41</u>	(1)
<u>Metal Halide</u>	<u>Rate per Month</u>	
<u>Lamp Wattage</u>	<u>per lamp</u>	
175	\$18.87 <u>20.82</u>	(1)
250	\$21.11 <u>23.36</u>	
400	\$26.20 <u>29.12</u>	(1)

FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of ~~\$7.488~~14 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (1)

SPECIAL TERMS AND CONDITIONS:

- Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 93
VOLUNTARY LOAD CURTAILMENT RIDER**

1. AVAILABILITY:

The credit determined by this schedule is available to Customers taking service under schedules 49, 31, 26, 10, or 12, or any special contract if such contract specifically states Customer's eligibility to take service under this schedule; provided, however, as to any such Customer:

- a. the Customer is able to curtail at least 500-350 kW of load over a minimum of a one (1) hour time period; (C)
- b. the Company determines, to its satisfaction, that metering equipment adequate to implement this schedule is available for the Customer;
- c. the Company determines, to its satisfaction, that adequate information system capacity is available to implement this schedule for the Customer; and
- d. the Company and such Customer have entered into a Voluntary Interruption Agreement, in a form satisfactory to the Company.

2. DEFINITIONS:

- a. Actual Hourly Consumption – the Customer's actual, hourly metered consumption of energy during a Curtailment Period.
- b. Base Schedule Energy Charge – the sum of charges made on an energy basis determined by the rate schedule or special contract pursuant to which the Customer takes Electric Service (e.g., the Base Schedule Energy Charge for schedule 49 Customers during October 2002 is \$0.037259 per kWh).
- c. Baseline Hourly Consumption – for any hour of any week, the Baseline Hourly Consumption shall be the average consumption during the corresponding hour of the preceding two weeks, exclusive of preceding weeks where such corresponding hour occurred during: (i) a holiday, or (ii) a Curtailment Period (i.e., if any such corresponding hour shall occur during a holiday or a Curtailment Period, then the Baseline Hourly Consumption for such hour shall be determined by reference to the next preceding week).

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 93
VOLUNTARY LOAD CURTAILMENT RIDER
(Continued)

- d. Curtailment Period – a period of time established by the Company during which a Customer may, in accordance with this schedule, earn a credit for curtailment of energy consumption, if and to the extent such Customer actually curtails energy consumption during such period of time. The Company may elect, in its discretion, to establish one or more Curtailment Periods; provided, however, the Company shall have no obligation to establish any one or more Curtailment Periods, and the frequency and duration of Curtailment Periods (if any) established by the Company are also matters within the Company's sole discretion.
- e. Curtailed Energy – as to any Customer that, in accordance with this schedule, nominated an amount of energy for curtailment during a Curtailment Period and curtailed such amount of energy during such Curtailment Period, the Curtailed Energy by such Customer during such Curtailment Period shall be determined by subtracting such Customer's Actual Hourly Consumption (for the relevant Curtailment Period) from such Customer's Baseline Hourly Consumption (for the relevant Curtailment Period)(i.e., Curtailed Energy = Baseline Hourly Consumption – Actual Hourly Consumption). Curtailed energy will not include metered energy from non-Company owned generation operated at Customer's premises that is subject to credit provisions under other rate schedules or special contracts.
- f. Loss Factor – for Customers taking high voltage Electric Service (e.g., schedule 49 Customers): 1 + 2.1633%. For Customers taking primary voltage Electric Service (i.e., schedule 31 Customers): 1 + 4.1223%. For customers taking secondary voltage service (i.e., schedule 26 Customers): 1 + 76.3723%. (C)
| (C)
- g. Offer Price – the price for Curtailed Energy offered by the Company.
3. CREDIT FOR CURTAILED ENERGY:
For each kWh of Curtailed Energy, the Company will credit the Customer's account by the following amount:
- | 0.75 x ((Offer Price x Loss Factor) - Base Schedule Energy Charge) x Curtailed Energy (C)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 93
VOLUNTARY LOAD CURTAILMENT RIDER
(Continued)**

Customer will not be entitled to a credit under this schedule for any reductions of consumption for which such Customer has otherwise been compensated by the Company.

- 4. VOLUNTARY CUSTOMER CURTAILMENT REQUESTS AND NOMINATIONS:
 - a. The Company may establish a Curtailment Period for a Customer taking service under this schedule by notifying Customer of the opportunity to earn a credit for Curtailed Energy. Such notice shall specify the Curtailment Period, the Offer Price, the total amount of energy eligible for Curtailed Energy credits for such Curtailment Period, and such other information as the Company may determine to be appropriate under the circumstances. The Company may provide such notice to such Customer on or before 9:00 a.m. of the day, two days preceding the day of the Curtailment Period. (C)
 - b. A Customer in receipt of such notice from the Company may, in response thereto, notify the Company of its desire to earn a credit for Curtailed Energy by nominating an amount of energy to be curtailed by such Customer during such Curtailment Period. Such notice from the Customer to the Company shall specify (on a form provided by the Company) the amount of energy to be curtailed by the Customer, by hour, during the Curtailment Period. To be eligible for a credit for Curtailed Energy, Customer's notice to the Company must be received by the Company on or before 12:00 noon of the day, two days preceding the day of the Curtailment Period. (C)
 - c. A Customer providing the Company notice of its desire to earn a credit for Curtailed Energy shall be eligible to earn such a credit if and only if such Customer shall have received, on or before 2:00 p.m. of the day, two days preceding the Curtailment Period, confirmation from the Company that Customer's nomination has been accepted. The Company may, in its sole discretion, accept or reject any or all Customer nominations. (C)
 - d. The Company reserves the right to waive any one or more irregularities: (i) in a Customer's nomination of an amount of energy to be curtailed by such Customer during a Curtailment Period; and (ii) in the deadlines set forth above for the Customer's nomination, or the Company's confirmation, of an amount of energy to be curtailed by such Customer during a Curtailment Period.

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 102
CRITICAL PEAK PRICING PILOT
RESIDENTIAL SERVICE**

(Single phase or three phase where available)

(N)

AVAILABILITY:

1. This schedule is available to Customers eligible to receive Electric Service under Schedule No. 7, provided that the Company determines, to its satisfaction, that adequate metering equipment is available for the Customer.
2. The Company in its sole discretion will decide the size of this pilot and may restrict its availability to 1,000 Customers. The Company in its sole discretion, may move any Customer back to Schedule No. 7 as the testing and evaluation of this pilot progresses.
3. A Customer electing to take service under this schedule shall remain on it for the duration of the pilot. Customers on Schedule No. 102 shall automatically revert to Schedule No. 7, effective on the Customer's designated meter read date just prior to the end of the term of this pilot.

APPLICABILITY:

Except as otherwise provided by this schedule, Electric Service under the schedule shall be available on the terms and conditions set forth in Schedule No. 7.

TERM:

This schedule shall terminate upon the earlier of: (i) March 31, 2008; or (ii) an earlier date if approved and ordered by the Washington Utilities and Transportation Commission.

MONTHLY RATE:

Basic Charge: \$6.75 single phase or \$15.20 three phase
 Low Consumption Credit: 1.8400 ¢ credit per kWh for the first 600 kWh
 (regardless of the time of day used)

DAILY TIME OF DAY RATE:

Super Peak Energy Charge: 40.0000 ¢ per kWh
 Morning Peak Energy Charge: 9.3628 ¢ per kWh
 Mid-Day Energy Charge: 8.5116 ¢ per kWh
 Evening Peak Energy Charge: 9.3628 ¢ per kWh
 Economy Energy Charge: 7.8307 ¢ per kWh

The daily time of day charge shall be calculated per Customer on a daily basis as an amount equal to the sum of the Super Peak Energy Charge, the Morning Peak Energy Charge, the Mid-Day Energy Charge, the Evening Peak Energy Charge and the Economy Energy Charge. The monthly charge is the sum of the Daily Time of Day Rate and the Monthly Rate.

(N)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 102
CRITICAL PEAK PRICING PILOT
RESIDENTIAL SERVICE
(Continued)**

(N)

DEFINITIONS:

1. Event Day(s) – The Company shall unilaterally declare a day as an Event Day. Consecutive days may be declared as Event Days. The Company shall declare no more than 10 Event Days seasonally during the months of November through March. The Company will individually notify Customers prior to Event Days. The Company will use various communication methods, which may include mass-market notification .
2. Super Peak Energy Charge – this charge only applies on Event Days and is a daily time of day rate applied to energy consumed by the Customer between 6 a.m. and 10 a.m., Pacific Prevailing Time, and between 5 p.m. and 9 p.m., Pacific Prevailing Time, on all Event Days.
3. Morning Peak Energy Charge – a daily time of day rate applied to energy consumed by the Customer between 6 a.m. and 10 a.m., Pacific Prevailing Time, Monday through Saturday. There is no Morning Peak Energy Charge on Event Days.
4. Mid-Day Energy Charge – a daily time of day rate applied to energy consumed by the Customer between 10 a.m. and 5 p.m., Pacific Prevailing Time, Monday through Saturday.
5. Evening Peak Energy Charge – a daily time of day rate applied to energy consumed by the Customer between 5 p.m. and 9 p.m., Pacific Prevailing Time, Monday through Saturday. There is no Evening Peak Energy Charge on Event Days.
6. Economy Energy Charge – a daily time of day rate applied to energy consumed by the Customer between 9 p.m. and 6 a.m., Pacific Prevailing Time, Monday through Saturday. Economy Energy Charges also apply to all hours on Sundays and NERC Holidays. There is no Economy Energy Charge, between 6 a.m. and 10 a.m., Pacific Prevailing Time, and between 5 p.m. and 9 p.m., Pacific Prevailing Time, on Event Days that fall on a Sunday or a NERC Holiday.
7. NERC Holidays - The following days shall be considered NERC Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Should any of these holidays fall on Sunday, the following Monday is considered the holiday. Should any of these days fall on Saturday, the Saturday is considered the holiday.

(N)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 102
CRITICAL PEAK PRICING PILOT
RESIDENTIAL SERVICE
(Continued)**

(N)

ADJUSTMENT:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 121
ELECTRICITY CONSERVATION INCENTIVE MECHANISM**

(N)

APPLICABILITY:

To all bills for Electric Service calculated under all schedules contained in this tariff and all retail contracts for Electric Service except where explicitly exempted.

PURPOSE:

This schedule implements surcharges or refunds based on the amount of energy savings achieved through the services and programs offered under Schedule 83 and schedules numbered between 200 and 299.

CALCULATION:

The first annual calculation will be a projection of the incentive amount based on a projection of the amount of conservation the Company expects to achieve in excess of the annual Baseline Target set by the Company in a manner approved by the Commission. For 2007, the Baseline Target is 16.5 average megawatts of electricity savings from energy efficiency programs.

All subsequent annual calculations will include a similar projection and a true-up to actual of the past year's projected incentive or penalty. The resulting differences are grossed up for federal taxes and for revenue sensitive items and then multiplied by the incentive and penalty bands and factors below to determine the dollar amount of incentive or penalty for the year.

INCENTIVE/PENALTY BANDS:**Incentive Band Ranges**

- Band A – More than 125% of Baseline Target
- Band B – More than 110% through 125% of Baseline Target
- Band C – More than 95% through 110% of Baseline Target

Dead Band Range

- Band D – More than 80% through 95% of Baseline Target

Penalty Band Ranges

- Band E – More than 65% through 80% of Baseline Target
- Band F – More than 50% through 65% of Baseline Target
- Band G – 50% or less of Baseline Target

INCENTIVE/PENALTY FACTORS:

- Band A – 20% of the total eligible program costs of conservation included in tariff rider
- Band B – 15% of the total eligible program costs of conservation included in tariff rider
- Band C – 10% of the total eligible program costs of conservation included in tariff rider
- Band D – None
- Band E - \$0.04 per kWh deficit from the Baseline Target
- Band F - \$0.05 per kWh deficit from the Baseline Target
- Band G - \$0.06 per kWh deficit from the Baseline Target

(N)

Issued: February 15, 2006**Effective:** March 18, 2006**Advice No.:** 2006-02**Issued By Puget Sound Energy**

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Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 121
ELECTRICITY CONSERVATION INCENTIVE MECHANISM
(Continued)

(N)

MONTHLY RATE:

The amount to be charged or refunded is included in the calculation of rates under Schedule 120.

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge or refund under this schedule apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: February 15, 2006
Advice No.: 2006-02

Effective: March 18, 2006

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 124
DEPRECIATION TRACKER**

(N)

AVAILABILITY/APPLICABILITY:

The charges under this Depreciation Tracker shall be applicable to the electric energy delivered to Customers of the Company under any schedule contained in this tariff. This Depreciation Tracker rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.

MONTHLY RATE:

The rate shown below and on the following sheets shall be added to the per kWh rates on each applicable schedule for electric service. From the effective date of this schedule through December 31, 2006, all rates are equal to \$0.0000 per kWh.

Rates effective January 1, 2007:

SCHEDULE 7

Energy Charge: 0.0506 cents per kWh

SCHEDULE 24*

Energy Charge: 0.0367 cents per kWh

SCHEDULE 25*

Energy Charge: 0.0252 cents per kWh

SCHEDULE 26*

Energy Charge: 0.0183 cents per kWh

SCHEDULE 29

Energy Charge: 0.0252 cents per kWh

SCHEDULE 31*

Energy Charge: 0.0208 cents per kWh

SCHEDULE 35

Energy Charge: 0.0704 cents per kWh

SCHEDULE 43

Energy Charge: 0.0493 cents per kWh

*Rate applies to the schedule shown as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: February 15, 2006**Effective:** March 18, 2006**Advice No.:** 2006-02**Issued By Puget Sound Energy**

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 124
DEPRECIATION TRACKER
(Continued)**

(N)

MONTHLY RATE:

SCHEDULE 46

Energy Charge: 0.0078 cents per kWh

SCHEDULES 448, 449, 458 & 459

Energy Charge:

- Primary Voltage 0.0056 cents per kWh

- High Voltage 0.0032 cents per kWh

SCHEDULE 49

Energy Charge: 0.0078 cents per kWh

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

Lamp Wattage

327 Watts \$0.17 per lamp

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.06 per lamp

175 Watts \$0.10 per lamp

400 Watts \$0.23 per lamp

700 Watts \$0.41 per lamp

1000 Watts \$0.59 per lamp

(N)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

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Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 124
DEPRECIATION TRACKER
(Continued)

(N)

MONTHLY RATE:SCHEDULE 52 - Sodium Vapor Lighting ServiceLamp Wattage

50 Watt	\$0.03 per lamp
70 Watt	\$0.04 per lamp
100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
310 Watt	\$0.20 per lamp
400 Watt	\$0.23 per lamp

SCHEDULE 52 - Metal Halide Lighting ServiceLamp Wattage

70 Watt	\$0.05 per lamp
100 Watt	\$0.07 per lamp
150 Watt	\$0.10 per lamp
175 Watt	\$0.11 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.24 per lamp
1000 Watt	\$0.57 per lamp

SCHEDULE 53Lamp Wattage

50 Watt	\$0.03 per lamp
70 Watt	\$0.04 per lamp
100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
310 Watt	\$0.20 per lamp
400 Watt	\$0.23 per lamp
1000 Watt	\$0.59 per lamp

(N)

Issued: February 15, 2006**Effective:** March 18, 2006**Advice No.:** 2006-02**Issued By** Puget Sound Energy**By:** _____ Tom DeBoer**Title:** Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 124
DEPRECIATION TRACKER
(Continued)**

(N)

MONTHLY RATE:

SCHEDULE 54

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.03 per lamp
70 Watt	\$0.04 per lamp
100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
310 Watt	\$0.20 per lamp
400 Watt	\$0.23 per lamp
1000 Watt	\$0.59 per lamp

(N)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 124
DEPRECIATION TRACKER
(Continued)**

(N)

MONTHLY RATE:**SCHEDULE 55 - Sodium Vapor Lighting Service*****Lamp Wattage**

70 Watt	\$0.04 per lamp
100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.23 per lamp

SCHEDULE 55 - Metal Halide Lighting Service***Lamp Wattage**

175 Watt	\$0.11 per lamp
250 Watt	\$0.15 per lamp

SCHEDULE 57

Monthly Rate per Watt

of Connected Load: 0.037 ¢ per Watt

SCHEDULE 58 - Directional Sodium Vapor Lighting Service***Lamp Wattage**

70 Watt	\$0.04 per lamp
100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.23 per lamp

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 124
DEPRECIATION TRACKER
(Continued)**

(N)

MONTHLY RATE:**SCHEDULE 58 - Directional Metal Halide Lighting Service*****Lamp Wattage**

175 Watt	\$0.11 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.24 per lamp
1000 Watt	\$0.57 per lamp

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service***Lamp Wattage**

100 Watt	\$0.06 per lamp
150 Watt	\$0.09 per lamp
200 Watt	\$0.12 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.23 per lamp

SCHEDULE 58 - Horizontal Metal Halide Lighting Service***Lamp Wattage**

175 Watt	\$0.11 per lamp
250 Watt	\$0.15 per lamp
400 Watt	\$0.24 per lamp

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which this Depreciation Tracker applies, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: February 15, 2006**Effective:** March 18, 2006**Advice No.:** 2006-02**Issued By Puget Sound Energy****By:** _____ Tom DeBoer**Title:** Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 129
LOW INCOME PROGRAM
(Continued)

INCOME ELIGIBILITY CRITERIA:

With exceptions as noted, eligibility will be restricted to "very low-income households", as defined by the Washington Department of Community, Trade and Economic Development for purposes of affordable housing in RCW 43.63A.510. Currently that definition identifies households with an income not to exceed 50% of area median income. For purposes of this Program, in areas where 50% of median income exceeds 150% of federal poverty guidelines, eligibility will be capped at 150% of federal poverty guidelines; and in areas where 50% of median income falls below 125% of federal poverty guidelines, eligibility will be capped at 125% of federal poverty guidelines. To summarize, the income-eligibility ceiling for the Program fluctuates in a range between 125% and 150% of federal poverty guidelines; within the range, the precise figure equals 50% of the median income of an area.

(M)

(M)

INFORMATION SERVICES:

1. Agencies will provide qualifying Customers with the following education and information.
 - a. Low-income weatherization program information.
 - b. Personal Energy Management (PEM) / Time of Day rate education.
 - c. Information on deferred payment arrangements and budget billing.
 - d. Conservation education and information.
2. The Company will provide qualifying Customers with the following information.
 - a. Information to Customers dealing with delinquent utility bills on how to access low-income assistance.

FUNDING:

1. There will be a prescribed agency administrative fee structure based on actual costs to local contractors to operate the LIHEAP program in Washington State. The administrative fees paid to Agencies will be considered part of the benefits paid under this Program. Funding of benefits under this Program will be allocated in the Company's service area proportionate to LIHEAP payments to PSE for electricity in the most recent LIHEAP fiscal year.
2. There will be a surcharge on all electric Energy (kWh) to all customer classes that will be subject to an annual true-up so that the benefits under this Program are equal to the Funding amounts collected by the surcharge minus the effect of taxes.

~~RATE: The surcharge rate is shown on each schedule for electric service contained in this tariff. The additional surcharge rate shown below and on the following sheets shall be added to the surcharge rate shown on each schedule for electric service.~~

(K)

- ~~_____ SCHEDULE 7~~
- ~~_____ Energy Charge: 0.0301 cents per kWh _____~~
- ~~_____ SCHEDULE 24*~~
- ~~_____ Energy Charge: 0.0278 cents per kWh _____~~
- ~~_____ SCHEDULE 25*~~
- ~~_____ Energy Charge: 0.0274 cents per kWh _____~~
- ~~_____ SCHEDULE 26*~~
- ~~_____ Energy Charge: 0.0244 cents per kWh _____~~

~~*Rate applies to the schedule as well as equivalent schedules such as Residential and Farm Schedules~~

(K)

(D)

(D)

(M) Transferred from Sheet No. 129, (K) Transferred To Sheet No. 129-b

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 129
LOW INCOME PROGRAM
(Continued)

MONTHLY RATE:

~~The surcharge rate is shown on each schedule for electric service contained in this tariff. The additional surcharge rate shown below and on the following sheets shall be added to the surcharge rate shown on each schedule for electric service. In addition to the amount set as the annual cap (see Benefits section), the rates under this schedule shall include amounts sufficient to recover the costs related to revenue sensitive items and taxes.~~

(M)(C)

SCHEDULE 7

Energy Charge: 0.0301 cents per kWh

|
| (C)

SCHEDULE 24*

Energy Charge: 0.0278 cents per kWh

SCHEDULE 25*

Energy Charge: 0.0274 cents per kWh

(M)

SCHEDULE 26*

Energy Charge: 0.0244 cents per kWh

(D)

MONTHLY RATE:

SCHEDULE 29

Energy Charge: 0.0245 cents per kWh

SCHEDULE 31*

Energy Charge: 0.0226 cents per kWh

SCHEDULE 35

Energy Charge: 0.0157 cents per kWh

SCHEDULE 40

High Voltage Metering Point: 0.0045 cents per kWh

Primary Voltage Metering Point: 0.0226 cents per kWh

Secondary Voltage Metering Point >350 kW: 0.0244 cents per kWh

Secondary Voltage Metering Point <350 kW: 0.0274 cents per kWh

SCHEDULE 43

Energy Charge: 0.0248 cents per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(M) Transferred From Sheet No. 129-a

Issued: February 15, 2006

Effective: March 18, 2006

Advice No.: 2006-02

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 448
 POWER SUPPLIER CHOICE
 (Continued)**

Monthly Rate (Continued):

Imbalance Energy Surcharge ^(a)	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.
Distribution Service ^(b)	\$4.00-061 / kVa Month	\$1.53-594 / kVa Month
Customer Charge	\$709912.00 / Month per metered Customer site	\$709912.00 / Month per metered Customer site
Ancillary Services Charge	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT
Transmission Charge	Transmission Charge (pursuant to the Company's OATT) * Utility Factor	Transmission Charge (pursuant to the Company's OATT) * Utility Factor
Electric Conservation Service Rider ^(c)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(c)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(1)(1)

(1)(1)

- (a) INDEX is hourly price, as set forth in Section 14, Definitions.
- (b) In addition to the Distribution Service charge, Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement.
- (c) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

Issued: February 15, 2006
 Advice No.: 2006-02

Effective: March 18, 2006

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 449
 RETAIL WHEELING SERVICE
 (Continued)**

10.1 Description of Charges (Continued). Monthly Rate:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy Credit ^(a)	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT
Imbalance Energy Surcharge ^(a)	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT
Distribution Service ^(b)	\$3.99 4.061 / kVa Month	\$1.532-594 / kVa Month
Customer Charge	\$7099 12.00 / Month per metered Customer site	\$7099 12.00 / Month per metered Customer site
Electric Conservation Service Rider ^(c)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(c)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Services Charges	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT
Transmission Service	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT

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