

WN U-3

CASCADE NATURAL GAS CORPORATION

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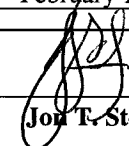
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CNG/W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY  _____
 Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE **Senior Vice President**
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS

RULE 5 - NOTIFICATION OF AND DISCONTINUANCE OF SERVICE

The Company may or shall discontinue service for any of the following reasons and if service is discontinued for any reason listed herein below, a charge of \$32.00 during regular business hours or \$100.00 during non-business hours may be made against the customer for reconnection. (I)

- a. At the request, written or verbal, by the Customer.
- b. Non-payment of gas bill after first giving customer either eight (8) business days written notice after the delinquent date, which is fifteen (15) days following date of bill, or the discontinuance notice may be personally delivered by an employee of the utility, in which case service may not be discontinued prior to 5 p.m. of the first business day following delivery. If the delivered notice is for non-payment of a deposit, disconnection shall not be permitted prior to 5 p.m. of the sixth (6th) day following delivery. The time of discontinuance notice may be extended, at the option of the Company, depending upon the credit record of the individual customers.
- c. For use of gas for any other property or purpose than that described in the application.
- d. For willful waste of gas through improper or imperfect piping, appliances, or otherwise.
- e. For tampering with any part of any service line or meter or any other apparatus of Company. A meter tampering charge of \$175 will also be applied to the customers account. (N) (I)
- f. In case of vacation of premises by customer.
- g. For refusal of reasonable access to property to employees of the Company for the purpose of inspection of service lines or appliances, or for reading, maintaining or removal of meters.
- h. For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations.
- i. For resale of gas to others.
- j. For non-payment of any proper charges, including deposits.
- k. For fraudulent obtaining or use of service.
- l. For use of equipment which adversely affects the utility's service to its other customers.
- m. Under flat rate service, for increasing use of gas without approval of the utility.
- n. For failure of customer to eliminate any hazardous condition found to exist in his facilities (i.e. piping, venting, appliances, etc.)
- o. For payment of a delinquent balance with a check that is dishonored by a bank or financial institution.
- p. For failure to keep any agreed upon payment plan.

If the Company dispatches an employee to discontinue service, an \$25.00 service charge may be assessed by the Company to cover expenses incurred. (I)

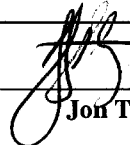
A utility representative dispatched to disconnect service will accept payment of a delinquent account at the service address, providing the payment is in the form of a check or money order.

Except in case of danger to life or property, no disconnection shall be accomplished on Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

CNG/W06-02-01

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RULES AND REGULATIONS

RULE 6 - BILLING

A. General

Gas consumed, as indicated by meter readings, will be billed to customers as promptly as possible after reading dates, computed on applicable filed tariff rates. Bills will be due and payable as of billing date and delinquent or past due fifteen (15) days thereafter. Unless otherwise specified in the customer's contract, a late payment charge at the rate of (C) 1.5% on balances over \$100, but no less than four (\$4.00) per month, will be applied to the customer's current bill when (C) the customer has a prior balance owing. (C)

Meters will be read once a month as nearly on the same date each month as Saturdays, Sundays and holidays will permit.

Bills will show dates of reading, at least the last reading, the number of cubic feet, therms, or other units of measurement of gas consumed, the applicable tariff schedule code, the amount of the bill, delinquent date and means by which customer can contact nearest business office of the utility, and any applicable local taxes.

Bills for periods of less than normal billing month will be computed as follows:

- a. The monthly service charge or basic charge, plus
- b. Metered service for the amount metered during the period in which the service was rendered.

If, for any reason whatsoever, the Company's employees cannot gain access to the meter for the purpose of reading the index thereof, an estimated bill, clearly marked as such, will be rendered and the same will be considered a regular billing.

In case of tampering or unauthorized use, probable consumption will be billed as determined by the maximum quantity of gas estimated to have been consumed by the various appliances of customer and a bill will be rendered for a period encompassing six (6) months prior to the detection of such abuse and/or disconnection for cause.

The Company will maintain as constant as practical a standard delivery pressure of gas of seven (7) inches water column or approximately 1/4 psig as measured at the outlet of the company's gas sales meter. Pressure other than this standard may be furnished to a customer upon mutual agreement between the utility and customer provided such pressure can be maintained without adversely affecting the service being provided to other customers in the system.

Any complaints or disputes as to billings are to be handled in accordance with WAC 480-90-173.

B. Budget Payment Plan for Payments of Gas Bills


The budget payment plan for payment of gas bills is devised to average out the monthly payments for gas service of any residential customers who can establish satisfactory credit with the Company. The plan is available for residential customers to join the plan at any time during the year regardless of home ownership or duration of occupancy, providing their account carries a balance owing for no greater than the prior two (2) months billing, and if the customer has not been removed from the plan for non-payment within the previous six months. At the Company's discretion, a customer may be allowed on the budget payment plan with greater than the prior two (2) months billing owed or may be reinstated on the plan even though removal from the plan has occurred within the previous six months. The budget payment plan is available to nonresidential customers at the Company's discretion.

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CNG/W06-02-01

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RULES AND REGULATIONS
(Continued from Previous Page)

C. Estimated Billing Capability (Cont.)

The following criteria will be used to estimate a monthly bill:

- If three (3) years of consumption history is available, the estimate will be the average consumption of the same month for the prior three (3) years. Any estimated billings will be discarded in the calculation.
- If only two (2) years of consumption history is available, the estimate will be the average consumption of the same month for the prior two (2) years. Any estimated billings will be discarded in the calculation.
- If only one (1) year of consumption history is available, the estimate will be based on the prior year, same month's consumption. If the prior year, same month's consumption was estimated, the bill will be estimated at zero (0), or estimated manually using square footage of the dwelling and appliances in use information.
- If there is no history available for the account, the estimate will be zero (0), or calculated manually using square footage of the dwelling and appliances in use information.

D. Returned Check Charge

The Company will charge and require payment of an eighteen dollar (\$18.00) returned check fee for any check returned (I) from the bank unpaid.

CNG/W06-02-01

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(N)

RULE 21- SAFETY & RELIABILITY INFRASTRUCTURE ADJUSTMENT MECHANISM

APPLICABLE:

This Safety and Reliability Infrastructure Adjustment Mechanism (SRIAM) is applicable to all firm distribution rate schedules (Schedules 502, 503, 504, 505, 511, 512, 663, and 664).

PURPOSE:

The purpose of this provision is to define (1) the eligible investments to be included in the SRIAM, and (2) the procedures for the resulting adjustments in base rates.

ELIGIBLE INVESTMENTS:

An investment included in the SRIAM must be used and useful at the end of the applicable fiscal year and must not have been included in the Company's rate base in its most recent general rate case. Eligible investments consist of: (a) mains, service lines, and related facilities that replace existing facilities that have worn out or are in deteriorated condition; (b) facility relocations required due to public works projects by or on behalf of any government agency provided that the costs related to such projects have not been completely reimbursed to the company; and (c) additional mains, gate station facility expansions, compressed natural gas and liquefied natural gas equipment or any other infrastructure improvements designed to improve the reliability and/or capacity of the distribution system during peak weather events.

The company shall file a general rate case within five years after the effective date of the first SRIAM rate change implemented pursuant to this Rule. In this general rate case filing, the company will include all eligible investments reflected in prior SRIAM rate adjustments in rate base and currently effective SRIAM rates will be reset to zero.

REVISION TO BASE RATES DUE TO SRIAM INVESTMENTS:

- 1) On December 1 each year, the company shall file with the Commission to update all applicable rate schedules to reflect SRIAM surcharges as shown on Schedule 597 and calculated according to the procedures described below. SRIAM surcharges become effective on February 1 each year.
- 2) Eligible investments shall be used and useful and in service as of September 30, the end of the company's fiscal year, to be included in the SRIAM filing on December 1 of that year.


(continued on next page)

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CNG/O06-02-01

ISSUED February 14, 2006

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RULE 21- SAFETY & RELIABILITY INFRASTRUCTURE ADJUSTMENT MECHANISM (Continued)

(N)

REVISION TO BASE RATES DUE TO SRIAM INVESTMENTS (Continued):


- 3) The SRIAM revenue to be recovered through the annual filing shall reflect the cost of service of eligible investments, as well as reconciliation of prior period SRIAM collections, if applicable, and shall consist of the following components:
 - a. Return component, or net plant, i.e. gross plant less accumulated depreciation less accumulated deferred income taxes at the end of the applicable fiscal year, multiplied by the 9.37% rate of return inclusive of income taxes
plus
 - b. Property tax component, or gross plant multiplied by the 1.17% effective property tax
plus
 - c. Depreciation expense component, or the sum across applicable plant accounts of each account's gross eligible investment multiplied by the account's depreciation rate used in the company's most recent general rate case
plus
 - d. Reconciliation component, or the difference between prior period SRIAM revenues calculated pursuant to this Rule and actual SRIAM revenue collections
plus
 - e. Revenue-related tax component, or 4.535% multiplied by the sum of items 3a through 3c.
- 4) The SRIAM revenue calculated pursuant to provision 3 shall be collected through a per customer surcharge over the twelve month period beginning February 1. In order to calculate the surcharge for each applicable rate schedule, the SRIAM revenue shall be allocated to each rate schedule based on the relative proportion of base margin revenues associated with the schedule in setting rates in the most recent general rate case.
- 5) The SRIAM surcharge for each applicable rate schedule shall be the SRIAM revenue allocated to the rate schedule pursuant to provision 4 divided by the number of customers anticipated for the year beginning on February 1.
- 6) As part of each annual filing, the company shall provide all supporting documentation related to the SRIAM surcharge, including surcharge calculation details and description of major investment projects completed during the most recent fiscal year. The description shall include the cost and need for each major project.
- 7) Subsequent to any general rate case, factors referenced in provisions 3 and 4 used in SRIAM revenue and surcharge calculations shall be updated to reflect those used in setting base rates in the general rate case.
- 8) Nothing herein limits the statutory authority of the Washington Utilities and Transportation Commission to review the reasonableness of expenditures on and the prudence of investments included in the SRIAM in a general rate case in which the investments are to be initially included in rate base.

(N)

CNG/O06-02-01

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RULES & REGULATIONS

(N)

RULE 22- CONSERVATION ALLIANCE PLAN MECHANISM

APPLICABLE:

The Conservation Alliance Plan ("CAP") mechanism described in this rule applies to customers served on Residential General Service Rate Schedule 503 and Commercial General Service Rate Schedule 504.

PURPOSE:

The purpose of this provision is to (a) define the procedures for the annual tracking revisions in rates due to changes in the weather-normalized use per customer associated with Rate Schedule 503 & Rate Schedule 504; and (b) to define the procedures for the deferral of differences experienced between the actual average use per customer and the amount estimated at the time the Margin Rates were established.

REVISIONS TO COMMODITY MARGIN RATES DUE TO CHANGES IN THE WEATHER-NORMALIZED USE/CUSTOMER:

1. The Company shall use the baseline weather normalized average commodity margin per customer for Rate Schedule 503 and Rate Schedule 504 as reflected in most recent general rate case. The Company shall file annually (CAP Filing) with the Commission to update the Commodity Margin Rate for Rate Schedule 503 and Rate Schedule 504 based upon the weather normalized usage for the 12 months ending June 30th divided into the margin requirement of each rate schedule.
2. Weather-normalized usage is calculated using the approach to weather normalization adopted in the Company's last general rate case. The weather normalization calculation shall be based upon Heating Degree Days (HDDs) reflecting 10% warmer than normal.
3. The Total Commodity Margin Requirement of Rate Schedule 503 and Rate Schedule 504 shall be calculated by multiplying the baseline average commodity margin per customer per Rate Schedule, excluding any margin collected through the monthly Basic Service Charge, as established in the last general rate case, by the current twelve months ended June 30 average customer count based upon the average of the monthly bills issued.
4. The Margin Commodity Rate is calculated by dividing the Total Commodity Margin Requirement by the Total Weather Normalized Usage. The weather normalization calculation shall be based upon HDDs reflecting 10% warmer than normal. Also included in the calculation of the Margin Commodity Rate is the amortization of any balance in the Conservation Variance deferral account and the Weather Variance deferral account.
5. The Company will file a general rate case within five years after the effective date of the first CAP rate change implemented pursuant to this Rule.

DEFERRAL OF MARGIN COLLECTION DIFFERENCES:

1. The Company will maintain Conservation Variance and Weather Variance deferral accounts as Regulatory Assets or Liabilities. Each month, the Company will calculate the difference between the weather-normalized actual margin and the expected margin for rate schedules 503 and 504. Expected margin shall be the baseline average commodity margin per customer multiplied by the current customer count. The resulting dollar amount difference will be recorded in the Conservation Variance deferral account. The Company will also calculate the difference between non-weather normalized actual margin and the expected margin for rate schedules 503 and 504. The resulting dollar amount difference will be reduced by subtracting the dollar amount recorded in the Conservation Variance deferral account with the remainder recorded in the Weather Variance deferral account.

(N)

CNG/W06-02-01

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RULES & REGULATIONS

RULE 22- CONSERVATION ALLIANCE PLAN MECHANISM (continued)

(N)

DEFERRAL OF MARGIN COLLECTION DIFFERENCES: (continued)

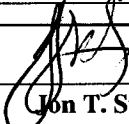
- 2. The Company shall impute interest on the deferred balance on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.
- 3. The Company will include in the annual CAP filing a temporary adjustment amount designed to amortize any balance in the Conservation Variance and the Weather Variance deferral accounts. Temporary surcharges and/or refund increments will be applied to the Margin Commodity Rate over the following 12 months or any other appropriate amortization period.

(N)

CNG/W06-02-01

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VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

(N)

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

A reconnection charge of 32 dollars (\$32.00) will be required to reestablish service between the hours of 8 a.m. and 5 p.m. on weekdays, and a reconnection charge of \$100.00 will be required to reestablish service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays.

II. Disconnect Visit Charge - (Rule 5):

A disconnect charge of twenty-five dollars (\$25.00) may be charged, whenever Cascade is required to visit a customer's address for the purpose of disconnecting service or reconnecting service and due to the customers action is unable to complete the disconnection or reconnection.

III. Late Payment Charge - (Rule 6 - Part A):

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.5% on balances over \$100, but no less than four (\$4.00) per month, will be applied to the customer's current bill when the customer has a prior balance owing.

IV. Returned Check Charge - (Rule 6 - Part D):

A returned check of fee eighteen dollars (\$18.00) may apply for any check returned from the bank unpaid.

V. Residential Excess Flow Valves - (Rule 7):

In Conjunction With The Construction Of A New Service Line: \$ 38.00

Modifying an Existing Service Line:

Time of Construction Crew up to \$220.00 per hour

Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.

Installation of the Excess Flow Valve \$ 38.00

The customer will be responsible for any future maintenance or replacement costs that may be incurred due to the excess flow value. Such cost shall be based upon time and materials, as follows:

Time of Construction Crew up to \$220.00 per hour

Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.

Installation of replacement Excess Flow Valve, if necessary \$ 38.00

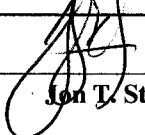
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CNG/W06-02-01

ISSUED February 14, 2006

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**VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200**
(Continued from previous page)

(N)

APPLICABILITY: (continued from Previous Page)

VI. Account Activation Charge :

An account activation charge of thirty-two dollars (\$32.00) will be required to establish service between the hours of 8 a.m. and 5 p.m. on weekdays, and an account activation charge of 100 dollars (\$100.00) will be required to establish service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays.

VII. Tampered Meter Charge (Rule 5):

A charge of \$175.00 will be billed to a customer who tampers with any part of any service line or meter or any other apparatus of Company.

VIII. Equipment Service Call Charge :

An Equipment Service Call charge of thirty-two dollars (\$32.00) may be applied to the customer's current bill when the customer requests the company turn-on or turn-off a pilot light or gas insert, or troubleshoot equipment malfunctions during regular business hours. A charge of \$100 dollars may be applied to the customer's current bill when requesting these services during non-business hours.

IX. Short Notice Underground Locate Service Charge:

The company will provide underground locate services free of charge within the time frames specified by Washington State Law (RCW 19.122.030). Requests for locate services with less than the required notice will be subject to a \$90 charge if required between the hours of 8 a.m. and 5 p.m. on weekdays, and a \$160 charge if required after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays.

(N)

CNG/W06-02-01

ISSUED February 14, 2006

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WN U-3

Original Sheet No. 500-C

CASCADE NATURAL GAS CORPORATION

TAX SCHEDULE NO. 500
(Continued from previous page)

(N)

C. FRANCHISE FEES ADDITIONS:

RATES:

<u>Municipal</u> <u>Limits of:</u>	<u>Ordinance</u> <u>No.</u>	<u>Effective</u> <u>Date</u>	<u>Tax Addition</u> <u>Gas</u> <u>Service</u>	<u>Rental</u> <u>Equipment</u>	<u>Limited to</u>
Port Orchard	689	05-18-64	2.0%		No Limit
Union Gap	2107	08/07/98	2.0%	2.0%	No Limit

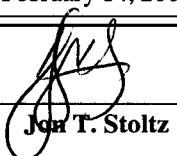
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CNG/W06-02-01

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Forty-Second Rev. Sheet No. 502,
Canceling
Forty-First Rev. Sheet No. 502

WN U-3

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Basic Service Charge \$14.00 per month (I)

	Margin	WACOG	Total	
All gas used per month at	\$0.01890	\$0.91783	\$0.93673 per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$14.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100.00 during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full. (I)
(I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

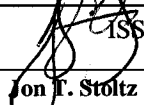
SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

CNG\W06-02-01

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RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Customer Service Charge				
October through May:			\$10.00 per month	(I)
June through September:			\$ 4.00 per month	(T)
All Gas Used Per Month	\$.26937	\$ 0.91942	\$1.18879 per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge:		(T)
October through May: \$10.00		(I)
June through September: \$ 4.00		(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C) (C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100 dollars during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY  _____

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

060256

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

		Margin	WACOG	Total	
Basic Service Charge	\$14.00				per month (I)
All Therms Used		\$0.21252	\$0.91783	\$1.13035	per therm (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$14.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100.00 during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

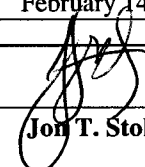
SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

Thirtieth Rev. Sheet No. 505,
Canceling
Twenty-Ninth Rev. Sheet No. 505

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

		Margin	WACOG	Total		
Basic Service Charge	\$24.00				per month	(I)
Firstt 500 therms/month		\$0.20586	\$0.90995	\$1.11581	per therm	(T)(I)
Next 3,500 therms/month		\$0.17696	\$0.90995	\$1.08691	per therm	(I)
All over 4,000 therms/month		\$0.15000	\$0.90995	\$1.05995	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$24.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100.00 during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY _____

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge	\$44.00			per month (I)
First 20,000 therms/month	\$0.06500	\$0.90995	\$0.97495	per therm (R)
Next 80,000 therms/month	\$0.04445	\$0.90995	\$0.95440	per therm (R)
All over 100,000 therms/month	\$0.02142	\$0.90995	\$0.93137	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

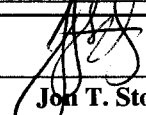
1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

- Continued on Next Page -

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

		Margin	WACOG	Total		
Basic Service Charge	\$14.00				per month	(I)
All gas used per month at		\$0.19756	\$0.91783	\$1.11539	per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge	\$14.00	(I)
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CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100.00 during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY  _____

Jen T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

Forty-Fourth Rev. Sheet No.541,
 Canceling
 Forty-Third Rev. Sheet No. 541

WN U-3

CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE
 SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	Margin	WACOG	Total		
(A) June-September cycle billing periods, inclusive:					
First 30 therms/month	\$10.38	\$27.53	\$37.91	per month	(I)
All over 30 therms/month	\$0.25059	\$0.91783	\$1.16842	per therm	(I)
(B) October-May cycle billing periods, inclusive:					
First 10 therms/month	\$6.91	\$9.18	\$16.09	per month	(I)
Next 40 therms/month	\$0.40433	\$0.91783	\$1.32216	per therm	(I)
All over 50 therms/month	\$0.28489	\$0.91783	\$1.20272	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	\$37.91	(I)
Minimum monthly bill per meter under Section (B)	\$16.09	(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
 (C)

RECONNECTION CHARGE:

A reconnection charge of thirty-two dollars (\$32.00) during regular business hours or \$100.00 during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

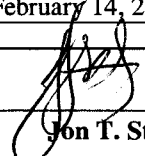
SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY 
 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

Forty-First Rev. Sheet No. 570,
Canceling
Fortieth Rev. Sheet No. 570

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Basic Service Charge	\$44.00				per month	(I)
		Margin	WACOG	Total		
First 30,000 therms/month		\$0.06021	\$0.90208	\$0.96229	per therm	(R)
All over 30,000 therms/month		\$0.02001	\$0.90208	\$0.92209	per therm	

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past (C) due balances will be subject to a late payment charge. (C)

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

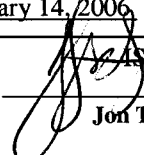
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CNGW06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

Thirty-Eighth Sheet No. 577,
 Canceling
 Thirty-Seventh Sheet No. 577

WN U-3

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
 SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total		
Basic Service Charge	\$44.00			per month	(I)
First 4,000 therms/month	\$.06240	\$0.90208	\$.96448	per therm	(R)
All over 4,000 therms/month	\$.05000	\$0.90208	\$.95208	per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

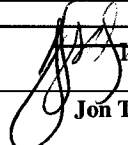
Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
 (C)

-Continued on Next Page -

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
 Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas. (C)
(C)

A. Contract Demand Charge (Per CD Therms per month) \$0.25 per month (N)

B. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

C. Delivery Charge For All Therms Delivered Per Month
First 100,000 \$ 0.04300 Per Therm Per Month (R)
Over 100,000 \$0.03988 Per Therm Per Month (I)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%. (R)

E. Fuel use requirements (N)
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is .4103% (N)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(K)

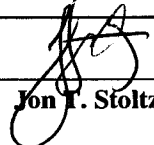
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(K) Denotes material moved to Sheet No. 663-A

CNG\W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

Fourth Revision Sheet No. 663-A
Canceling
Third Revision Sheet No. 663-A

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

(Continued from Previous Page)

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.

(M)

(M)

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

(C)

(C)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Each customer served under this distribution system transportation service shall be required to satisfy any imbalance condition as such conditions are specified within Williams' Northwest Pipeline System FERC Tariff, Section 15. Cascade will bill the customer an imbalance penalty if the customer served under this rate schedule has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis with 45 non-entitlement days to eliminate any imbalances.
5. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(M) Denotes material moved from Sheet No. 663

CNG/W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

Fifth Revision Sheet No. 664
Canceling
Fourth Revision Sheet No. 664

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas. (C)
(C)

A. Contract Demand Charge (Per CD Therms per month) \$.25 per month (N)

B. Dispatching Service Charge \$500.00 per month (T)
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility. (T)

C. Delivery Charge For All Therms Delivered Per Month (T)

First 100,000 \$0.04300 Per Therm Per Month (R)

Over 100,000 \$0.00357 Per Therm Per Month (R)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.535% to cover state utility tax and other governmental levies imposed upon the Company. (R)

E. Fuel use requirements (N)

Customer served on 664 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is .4103% (N)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

- Continued on Next Page -

CNG/W06-02-01

ISSUED February 14, 2006

EFFECTIVE March 16, 2006

BY _____

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

(Continued from Previous Page)

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. Gas Supplies purchased through the Company will be in accordance with the FERC regulations (18CFR Part 284.402 Blanket Marketing Certificates)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule as well as the optional gas supply supplemental schedule(s) and the optional pipeline capacity supplemental schedule(s) under which customer will be receiving all gas delivered by the Company.

ANNUAL MINIMUM CHARGE:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule. This annual minimum charge is separate from the annual minimum bill described above.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

(C)
(C)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

SPECIAL TERMS AND CONDITIONS:

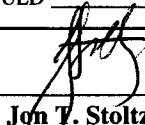
1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.

-Continued on Next Page-

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