

Second Revision of Sheet No. 80-a
Canceling First Revision of
Sheet No. 80-a

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)**

- j. Secondary: Refers to service or facilities constructed to operate at less than 600 volts.
 - k. Primary: Refers to service or facilities constructed to operate at 600 volts or greater.
3. TAX ADJUSTMENT - The rates named in this tariff or charge in the area to which it applies shall be increased by the amount of any tax, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority upon or in respect to the generation, transmission, distribution, or sale of electric energy or the right of the Company to operate or do business within the jurisdiction of the taxing body.
 4. SCHEDULES AND CONDITIONS - The schedules and conditions specified in this tariff for electric service are subject to change by order of the Washington Utilities and Transportation Commission or upon the effectiveness of a superseding schedule and in accordance with the laws of the State of Washington regulating public service companies and any amendments thereto. All schedules for electric service apply to Customers located on the established circuits of the Company.
 5. SUPPLY AND USE OF SERVICE - The Company's rates are based upon the furnishing of electric service to a Customer at a single Point of Delivery and at a single voltage. When optional rate schedules are available, the Customer may not change from one rate schedule to another more frequently than once in any twelve-month period unless specifically authorized in the applicable rate schedule. Each Point of Delivery shall be metered and billed separately under the appropriate rate schedule. If several buildings are occupied and used by one Customer in a single business or other activity, the Company may furnish service for the entire group of buildings through one service connection at one Point of Delivery. The Point of Delivery is further described and defined below and in Schedule 85 of this tariff.
 - (N)
 - (N)
- For all overhead service at Secondary voltages and all underground service at Secondary voltages to Single-Family Residences (as defined in Schedule 85) and to residential end-uses contiguous to a Single-Family Residence, the Point of Delivery will normally be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the
- (N)
 - (C)
 - (C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

Company's distribution facilities. For all other underground service at Secondary voltages, the Point of Delivery will normally be at the load side of the Secondary connectors at the transformer or Secondary handhole. In the case of overhead service at Secondary voltage and all underground service at Secondary voltages to Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence, the Company shall install, own, operate, maintain and replace all Secondary facilities, including facilities beyond the transformer or Secondary handhole to the Point of Delivery. In the case of a mobile home park where the mobile homes are not Single-Family Residences or in the case of a multi-family residential structure, the park owner(s) or multi-family structure owner(s) shall install, own, maintain and replace all Secondary facilities beyond the transformer or Secondary handhole (the Point of Delivery), except for metering equipment provided by the Company. In the case of any other underground service at Secondary voltages the Customer shall install, own, maintain and replace all Secondary facilities beyond the transformer or Secondary handhole (the Point of Delivery), except for metering equipment provided by the Company. The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Customer's Premises adjacent to such property line, where Customer and Company facilities interconnect. For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Customer provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Customer's Premises, the Customer-provided facilities connecting to such remote substation must be Customer-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Customer shall be responsible for all operating rights necessary for such Customer provided feeder(s). The Customer may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service. Each Customer, regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. Any cost to the Company of providing Secondary or Primary service, at the request of the Customer or for the Customer's convenience, to a Point of Delivery other than the normal Point of Delivery set out above shall be paid by the Customer and shall be in addition to any other amounts which the Customer may be required to pay for said Secondary or Primary service. The Company shall be responsible to own, operate, maintain and replace all facilities up to the Point of Delivery, including metering equipment installed on the Customer-side of the Point of Delivery. The Customer shall own, operate, maintain and replace all facilities on the Customer's side of the Point of Delivery.

(N)

(N)

(K)

(N)

(N)(K)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 80
 GENERAL RULES AND PROVISIONS
 (Continued)**

Service shall be supplied only under and pursuant to these General Rules and Provisions, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Service shall be supplied only to those for whom the Company is the sole source of electric power, unless otherwise provided under appropriate contract. Service shall be used by Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules. Service shall not be resold unless specifically authorized in the applicable rate schedule. (M)

- 6. APPLICATION FOR SERVICE - Each prospective Customer desiring electric service may be required to sign the Company's standard form of application for electric service or other evidence of agreement before service is supplied by the Company. In the absence of a signed agreement or application for service, the delivery of electric service by the Company and the acceptance thereof by the Customer shall be deemed to constitute an agreement by the Customer for acceptance of electric service and payment therefore under the applicable rate schedules, terms, and conditions contained therein, and these General Rules and Provisions. (M)

For electric service in large quantity or under special conditions, the Company may require a suitable written agreement. No such agreement or any modification thereof shall be binding upon the Company until executed by its duly authorized representatives; if executed, it shall be binding upon the heirs, administrators, executors, successors, and assigns of the parties thereto.

- 7. SERVICE ENTRANCES AND CONNECTIONS - The Customer shall provide a suitable service entrance to the Premises to be served at the point specified by the Company. Such entrance facilities, including conduit and trenching on Customer property, shall meet the requirements of the authority enforcing the local electrical code or ordinance. The Customer shall provide a structurally sound point of attachment for the Company's overhead service conductors which will permit the clearances required by law for safety. All necessary wiring, transformers, switches, cut-outs, conduit and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer and shall be of types and characteristics acceptable to the Company.

The Customer shall make provisions for the connection of metering equipment at a point convenient of access to the Company's distribution systems, readily accessible without risk of bodily harm to Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures. All meter locations and provisions for connecting metering equipment are subject to approval by the Company. (K)

Unless otherwise agreed or otherwise stated in the applicable rate schedule, all meters, facilities and equipment furnished and installed by the Company upon the Customer's Premises shall be, and remain, the personal property of the Company, regardless of whether the Customer may have contributed to the cost thereof, and may be removed by the Company (K)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 80
GENERAL RULES AND PROVISIONS (Continued)**

- upon discontinuance of service. The Customer shall exercise proper care to protect the Company's property on his Premises; and in the event of loss or damage to the Company's property arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer. (M)
8. **ACCESS TO PREMISES** - The Company, its agents and employees shall have the right of ingress to or egress from the Premises of the Customer at all reasonable hours as may be necessary for meter reading, performance of necessary maintenance, testing, installation, or removal of its property. In the event the Customer is not the owner of the Premises occupied, he shall obtain all such permissions from the owner thereof. (M)
9. **REFUSAL OF SERVICE** - The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service will adversely affect service being rendered to other Customers or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.
- The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation of wiring or electrical equipment is hazardous, or of such character that satisfactory service cannot be provided.
- The installation of proper protective devices on the applicant's or Customer's premises at the applicant's or Customer's expense may be required whenever the Company deems such installation necessary to protect its property or that of its other Customers.
- The Company shall not be required to connect with or render service to an applicant unless and until it has all necessary operating rights, including rights-of-way, easements, franchises, and permits.
- The Company may refuse to connect service to a master meter in any new building with permanent occupants when: there is more than one dwelling unit in the building or property; the occupant of each unit has control over a significant portion of electric energy consumed in each unit; and the long-run benefits of a separate meter for each customer exceed the cost of providing separate meters.
- The Company shall not be required to provide service if to do so would be economically unfeasible.
10. **CUSTOMER'S LOAD AND OPERATIONS** - For single and three phase service, the Customer shall provide adequate protection for equipment, data, operations, work and property under his control from (a) high and low voltage, (b) surges, harmonics, and transients in voltage, and (c) overcurrent. For unidirectional and three-phase equipment, the Customer shall provide adequate protection from "single phasing conditions," reversal of phase rotation, and phase unbalance.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
Customer/Applicant Owned Service Lines) (N)
(N)

The Company will extend and construct new or modify existing electric distribution facilities upon written (or verbal, at the discretion of the Company) request based upon the terms and conditions outlined in this tariff. The Company will evaluate the request to identify any required Customer or Applicant payments based upon the following formula (each element of the formula is as further described in this schedule): (N)
(N)

	Primary Voltage Line Extension Costs (including Transformation Cost)	
+	Secondary Voltage Line Extension Costs	
+	Exceptional Transmission & Substation Costs	
-	New Applicant Margin Allowance	(C)
=	Line Extension Cost to Applicant	
+	Secondary Service Line Costs	
=	Total Cost to Applicant	(C)

This Schedule 85 also sets forth the terms and conditions under which the Company or others are responsible for the ownership, installation, maintenance and replacement of electric distribution facilities, including facilities on the Customer's or Applicant's side of the Point of Delivery. (N)
|
(N)

Definitions

Applicant – Any person, partnership, firm, corporation, municipality, cooperative organization, governmental agency, etc., who or which is requesting service under this schedule from the Company. The Applicant may or may not become a Customer. For purposes of the General Rules and Provisions continued in this tariff, Applicant shall be included within the term Customer. (N)
|
(N)

Margin Allowance – The amount the Company will contribute toward construction costs applicable to a new Applicant as described in this schedule. (C)

Non-Residential – Service to commercial, industrial or lighting (excluding street lighting circuitry) Customers/Applicants or to multi-family residential structures (whether through one meter for the structure or individual meters for each unit), mobile home parks (whether through one meter for the park or individual meters for each mobile home), and recreational facilities. (C)
|
(C)

Normal Construction Costs – Costs for construction consistent with PSE's least cost, based upon application of standard design and construction practices.

Residential – Service to a Single-Family Residence or to a residential end-use contiguous to a Single-Family Residence. (N)
(N)

Single-Family Residence(s) - A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent single family residence by the local governing agency or agencies. A mobile or manufactured home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies. (K)
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(K)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

New Applicant Margin Allowance (M)

1. New Residential Applicants (M)
 The Company will construct new distribution facilities, including Primary or Secondary voltage
 line extension facilities and line transformers, subject to the following terms: (M)

a) The Company will provide the following Margin Allowance for each residence unit initially
 served:

Type of Residential Applicant	Margin Allowance		
	Eff. Date – 12/31/02	1/1/03 – 12/31/03	Effective 1/1/04
Full-Time	\$1,478	\$1,297	\$1,117
Part-Time	\$739	\$649	\$559

(C)

b) The Margin Allowance may be applied to Normal Construction Costs related to Primary and
 Secondary voltage line extension costs and costs of overhead or surface mounted
 distribution transformers, but shall not be applied to any other distribution facilities costs,
 e.g., costs associated with permitting, trenching, backfill, or restoration. Unused Margin
 Allowances are not refundable and shall not be applied to other uses, sites, or times,
 including the cost of construction of other facilities (such as facilities of a different
 Secondary voltage or to serve an adjacent structure). (C)

c) No Margin Allowance is provided for the construction of Secondary voltage service line
 facilities.

d) In the event that construction costs or projected operation or maintenance costs or
 consumption are significantly different from the standard amounts, the Company may utilize
 the electric Financial Investment Analysis (FIA) model to determine the costs and Margin
 Allowance.

e) The Margin Allowance may not be applied to costs of conversion to underground facilities,
 modification of existing facilities, or Applicant requests to replace existing facilities that are
 sufficient to serve the existing load. (C)
 (C)

f) The Margin Allowance is available only to offset the costs of facilities used (in the sole
 judgment of the Company) to provide service to a point at which the Company has the
 Operating Rights (as described herein) necessary to extend the line to serve additional
 Customers.

2. New Non-Residential Applicants (C)
 The Company will construct new distribution facilities, including Primary and Secondary voltage
 line extension facilities and line transformers subject to the following terms.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS

(Including construction, ownership and maintenance of Company and Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

- a) Applicants for Non-Residential service will receive a Margin Allowance credit based upon the anticipated distribution margin and the Company's estimate of forecasted electricity usage. Credits applicable January 1, 2003, and thereafter, under Section 17, Additional Terms of Service, shall be based upon the anticipated distribution margin and the Company's estimate of one year's forecasted annual electricity usage. (The forecast shall reflect the assumption that the Applicant's facilities comply with but do not exceed energy-efficiency specifications of applicable building codes; i.e., the Margin Allowance will not be reduced if the Applicant's facilities are designed to exceed code minimum energy efficiencies.) In the event that an Applicant is increasing load at an existing location, the Margin Allowance will be limited to the incremental consumption. The Margin Allowance will be determined in accordance with the following schedule: (C)
 (C)
 (C)
 (C)

Class of Non-Residential Service	Margin Allowance
	Eff. 1/1/04
Schedule 24*	\$0.076430
Schedules 7A, 25, 29*	\$0.063648
Schedule 26*	\$0.050697
Schedules 31, 35*	\$0.031436
High Voltage Service	\$0.00
Special Contract Service	\$0.00
Outdoor Lighting Service	\$0.00

*Or Equivalent, i.e., Residential/Farm Schedule

(D)(D)
 (N) | |
 | |
 | |
 (D)(D)
 (D)

- b) The Margin Allowance can be applied to Normal Construction Costs related to Primary and Secondary voltage line extension costs and cost of distribution transformers, but shall not be applied to any other distribution facilities costs, e.g., associated with permitting, trenching, backfill, or restoration. The Margin Allowance does not apply to any necessary construction of transmission facilities, substations, dedicated feeders, or other facilities dedicated to providing service to the Premises where Electric Service is requested. (C)
 Unused Margin Allowance is not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure). (C)
- c) Margin Allowances up to a maximum of \$75,000 may be applied to offset initial construction costs. The balance of the Margin Allowance will be refunded as a distribution credit ("Distribution Credit") based on each kWh purchased starting at the first regular meter reading date one year after permanent service is established. The maximum period for the Distribution Credit is four years and the maximum refund will be determined by the actual allowable construction costs, less the amount applied in the initial offset.

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

At Company's discretion, Company may enter into a security agreement for the Company to offset construction costs in lieu of and in the forecasted amount of the Margin Allowance credits provided in section 2(a), but not to exceed the amount of the construction costs, with any Applicant whose line extension exceeds \$75,000. Such security agreement shall provide for the Applicant to pay the positive difference between the amount of the offset to construction costs provided under this paragraph minus the amount of the Distribution Credit Applicant would have received based on its actual load during the maximum period specified in section 2(c). A security agreement may, at the Company's discretion, be a guarantee by Applicant to pay the refundable portion of the line credits, a letter of credit, or other financial assurance acceptable to Company. (C)
 (C)
 (C)
 (C)

Any payment of refundable up-front construction costs is a customer deposit against future Distribution Credits and the Company shall pay interest at the Commission-approved rate while such deposit is held.

- d) No Margin Allowances offset the cost for the construction or connection of Secondary voltage service line facilities or for facilities on the Applicant's or Customer's side of a Primary voltage meter. (C)
 (C)
- e) The Margin Allowance may not be applied to costs of conversion to underground facilities, modification of existing facilities, or Applicant/Customer requests to replace existing facilities that are sufficient to serve the existing load. However, the Margin Allowance may be applied to costs related to modification of existing facilities when the Applicant is adding new load or requesting three-phase service where such service is not available, subject to the conditions in this schedule. (C)
 (C)
 (C)
- f) The Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights as described in this schedule necessary to extend the line to serve additional Customers.
- g) Where an Applicant will have little or no initial load or where kWh use is difficult to assess, the Company, in its sole judgment, may agree with the Applicant to calculate and refund the Margin Allowance (subject to the limitations in this schedule) at a date up to two years after the line extension is energized. (C)
 (C)

Primary and Secondary Voltage Line Extension Costs

1. The Applicant is responsible for all permitting, trenching, excavation and restoration required for the installation of the Company's underground (UG) electric facilities. (C)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued)

(N)
 (N)

2. PSE will provide electric line extensions for Single-Family Residences under the following standardized fee schedule:

Effective 3/3/05

Component / Type of Line Extension	Cost (\$ / foot)
Single Phase UG	\$18.20 / foot
Single Phase OH	\$29.48 / foot

Effective 9/1/05

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,650	\$ 5.08
Single Phase UG – Secondary Voltage	\$1,200	\$ 7.95
Single Phase OH – Primary Voltage	\$4,300	\$ 5.28
Single Phase OH – Secondary Voltage	\$2,150	\$13.73

However, the Company shall charge the Applicant actual construction costs in the event that the residential Applicant requires or requests three-phase service or requests a modification of Company facilities.

(C)
 (C)

3. a) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of one (1) acre or less and serving Single-Family Residences under the following standardized fee schedule. Where only single-phase service is provided within the plat:

(N)

Component / Type	Charge (\$ / center-line foot)	
	Effective 3/3/05	Effective 9/1/05
Single phase	\$27.86	\$32.15

(C)

- b) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of greater than one (1) acre and serving Single-Family Residences subject to the Applicant paying an estimated charge to provide such service. If Secondary voltage service is not provided to each lot corner, the cost of extending Secondary voltage service to the lot corner (including transformer cost) will be subtracted from any Margin Allowance available to the Applicant.
- c) The Company shall charge the Applicant actual construction costs in the event that the residential Applicant requires three-phase service or requests a modification of Company facilities.

(C)

(C)

(C)

4. Construction or modification of Non-Residential distribution facilities shall be subject to the Applicant paying an initial estimated charge trued-up to actual construction costs if the actual cost is less than or greater than the initial estimated charge by more than ten percent (10%) of the estimate.

(C)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

5. Applicants requesting service at Secondary voltage will be required to purchase primary transformation from the Company under to the following fee schedule: (C)

Service Type	Residential Charge (per service panel amp)	
	Effective 3/3/05	Effective 9/1/05
Single Family Overhead	\$1.30	\$0.93
Single Family Pad Mount	\$1.65	\$1.40
Multi-Family OH (5 or more units)	\$0.35	\$0.61
Multi Family Pad Mount (5 or more units)	\$0.60	\$0.58
Non-Residential	Company cost*	Company cost*

* Including direct overheads

Applicants requiring total underground transformers (TUT) or any other specialized transformer, except a reduced flammability minipad transformer (RFMT), will be required to pay the full cost (including overheads) for such facilities. In addition, when a TUT is installed, the Applicant must pay the present value of the incremental administrative and maintenance costs associated with the TUT calculated over a forty year period; such maintenance costs shall include the cost of one transformer replacement in year 21. When other specialized transformers (other than an RFMT) are installed the Company will determine the appropriate additional charges. The installation of other specialized transformers is subject to approval by the Company and at the sole discretion of the Company. Applicant's requiring an RFMT shall pay the incremental costs associated with such transformer, including additional administrative and maintenance costs. Costs of TUT, RFMT or other specialized transformers shall not be reduced by the Margin Allowance. (C)
 (C)

6. In the event that costs (including, but not limited to, construction, operation, maintenance and future replacement costs) are significantly different from the standard amounts, the Company may utilize the electric FIA model to determine the costs and Margin Allowance. (C)

Secondary Voltage Service Line Costs

1. Residential Secondary Voltage Services (C)
- a) The Applicant is responsible for permitting, trenching, backfill, conduit under driveways and similar obstructions, and restoration, all to the Company's specifications, for all underground electric service line facilities. (C)
 - b) Applicants requesting new underground service in a single-family residential plat are responsible for providing and installing conduit which meets the Company's requirements from the point of connection to the Company's Secondary voltage system to the meter base. (C)

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Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued)

(N)
 (N)

Line Extension Costs - Payment Options

(M)

- 1. New Residential Applicants
 <Reserved.>

|
 | (D)
 (M)(D)

- 2. New Residential Plats

Applicants constructing new single-family residential plats with lots of one acre or less shall pay all line extension charges in advance or shall provide a letter of credit, contractor's bond, or other credit instrument in form and substance satisfactory to the Company. Interest shall be charged and collected by the Company in advance, based on the term of the applicable credit instrument. Interest shall not be refundable. The interest rate shall be equal to the prime interest rate published in the *Wall Street Journal* on the date the credit instrument is issued or entered into for the benefit of the Company. The full amount of the remaining balance shall be immediately due and payable by the Applicant upon the expiration or earlier termination of the applicable credit instrument. The maximum term of any credit instrument shall be five years. The Margin Allowance shall be available for each new Single-Family Residence connected within a plat for the first five consecutive years after the plat is energized and shall be provided on a per-Single-Family-Residence basis after the permanent hook-up of such Single-Family Residences.

(C)
 (C)
 (C)
 (C)
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SCHEDULE 85
LINE EXTENSIONS

(Including construction, ownership and maintenance of Company and Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

- 3. Non-Residential Applicants (C)
 All estimated construction costs in excess of the Margin Allowance credit shall be paid to the Company by the Applicant in advance of construction. If the actual costs of construction are more or less than the estimated costs by more than 10% of the estimated costs and if the actual costs of construction differ from the estimated costs by at least \$1,000, the Company shall refund the excess payment to the Applicant or bill the Applicant for the underpayment. (C)
- 4. Adjustment of Applicant Payments for Federal Income Tax (C)
 In the event that any payment to the Company for service under this schedule that is deemed by the Company to subject the Company to taxation under Internal Revenue Service regulations, the amount of such payment shall be adjusted for taxes in accordance with Schedule 87.
- 5. Design Costs (C)
 In the event that the Company estimates that design costs for any line extension (including, but not limited to, the cost to provide an estimate of costs for the line extension) will exceed \$500, or such higher amount as the Company may indicate, such design costs must be paid in advance by the Applicant. If the line extension is constructed within twelve months, the Company shall refund to the Applicant the amount of the design costs if such amount is less than the Applicant's Margin Allowance pursuant to this schedule. If the line extension is not built, or the Applicant requests the Company to redesign the line extension, design costs shall be non-refundable. Any line extension engineered at a Applicant's request but not constructed by the Company within one (1) year following such request shall be deemed to be canceled. (C)
 The Company may bill the requesting Applicant for the costs of engineering any canceled work. (C)

Refund Policies

An Applicant that has paid for a new primary voltage line extension shall, under limited circumstances, be entitled to a refund if a different Applicant/Customer subsequently permanently hooks up to the line extension facilities within five years following energization of the facilities. Such refund shall be calculated based on the rates in effect at the time the line extension was installed. (C)
 (C)

- a) Refunds shall not apply to charges for line transformers, substations, feeders constructed for dedicated purposes, and any transmission facilities or to any other charges under this schedule that are not eligible to be offset against the Margin Allowance.

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and Customer/Applicant Owned Service Lines) (Continued) (N)
 (N)

- b) Applicants or Customers are responsible for making all refund requests. Refund requests must be made within six (6) years of the date on which the facilities installed under this schedule are energized. Refunds, other than refunds of margin allowance amounts within plats, may be requested one time within the five (5) year eligibility period. (C)
- c) Refunds, other than refunds of margin allowance amounts within plats or where the margin allowance exceeds \$75,000, shall be based upon the five-year distribution incremental margins of the subsequent Customer. Incremental margins are based upon distribution margins paid by the subsequent Customer, less costs paid by the Company to construct primary distribution facilities (including, without limitation, primary transformers) for the subsequent Customer. (C)
 (C)
- d) For refunds of margin allowance amounts for permanent connections within a plat, the Company shall process refunds on an annual basis, commencing with the first anniversary of facilities energization for the five (5) year eligibility period. In addition, for plats with a written application dated on or after March 3, 2005, the Company may process refunds on a quarterly basis if the Applicant provides complete and accurate information regarding the lots eligible for refund, commencing with the first quarter following facilities energization for the five (5) year eligibility period. (C)
- e) In no case shall refunds paid to the Applicant or Customer exceed the amount of line extension construction costs paid by the Applicant which are refundable under a) above. (C)
 (C)
- f) Refunds associated with subsequent connections to line extensions for Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence not in platted new residential developments shall be made to the existing property owner. Refunds associated with subsequent connections to all other line extensions shall be to the Applicant. (C)
 |
 |
 |
 (C)

Additional Terms of Service

- 1. OWNERSHIP AND MAINTENANCE OF FACILITIES: The Company shall own, operate, and maintain all electric distribution facilities installed by or for the Company under this schedule. (C)(K)
 In the case overhead service at Secondary voltage and all underground service at Secondary voltages to Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence, the Company shall install, own, operate, maintain and replace all Secondary facilities, including facilities beyond the transformer or Secondary handhole to the Point of Delivery. In the case of a mobile home park where the mobile homes are not Single-Family (N)|
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 (N)(K)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS

(Including construction, ownership and maintenance of Company and
Customer/Applicant Owned Service Lines) (Continued)

- 4. EASEMENTS - PLATS: When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall, as a condition to service under this schedule, grant a utility easement to the Company for all facilities to be installed within the plat and shall also record with the plat a restrictive covenant (in a form acceptable to the Company) providing that all permanent electric utility service lines shall be underground. (M)
- 5. EXTENSION FACILITIES AND COST: The Company, in its sole judgment, shall determine the appropriate location, design, phase, voltage, and capacity for the line extension or service line installed pursuant to this schedule and, where applicable, the Company shall determine line extension costs using its own cost estimating system in conjunction with sound engineering practices. (N)
- 6. LEAST COST DESIGN: The Company shall determine the location of an Applicant's service and meter locations in accordance with Company standards and least cost design principles. Any additional expense incurred by the Company resulting from a different service or meter location requested by the Applicant shall be the responsibility of the Applicant. (C)
- 7. TEMPORARY SERVICE: This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (M)(C)
- 8. TRENCHING: For underground service, the Applicant, owner, or developer shall (a) provide all necessary trenching, including, but not limited to, any or all of the following, whether in public rights-of-way or on private property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of concrete structure around ducts (if necessary); compaction; and restoration of public rights-of-way and private property after accomplishing any of the foregoing; all in accordance with the Company's specifications applicable thereto, or (b) contract with the Company to provide such work at the Company's estimated costs (including overheads). Payments to the Company for such work shall not be refundable. (C)
- 9. CLEARING AND GRADING:
 - a) It shall be the property owner's, developers, or Applicant's responsibility to provide a route for construction that is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated. (K)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued)

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|--|--|
| | (N) |
| | (N) |
| b) For Non-Residential underground service at Secondary voltages, the Point of Delivery shall be at (i) the load side of the transformer or secondary handhole if located on the private property being served or (ii) the property line if the distribution facilities are located on a public right-of-way. The transformer, handhole, or secondary connection location shall be at the point that is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. In the case of a mobile home park where the mobile homes are not Single-Family Residences or in the case of a multi-family residential structure, the park owner(s) or multi-family structure owner(s) shall install, own, maintain and replace all Secondary facilities beyond the transformer or Secondary handhole (the Point of Delivery), except for metering equipment provided by the Company. In the case of any other Non-Residential underground service at Secondary voltages, the Non-Residential Applicant shall install, own, maintain and replace all Secondary facilities beyond the transformer or Secondary handhole (the Point of Delivery), except for metering equipment provided by the Company. | (M)(C)

(C)

(K)

(C) |
| c) For underground service at Secondary voltages to Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence, the Point of Delivery shall be at the Company side of the Applicant's meter base, except, when the Company provides, owns and maintains metering transformers, the Point of Delivery shall be at the Customer's side of such metering transformers. Circuitry between the metering transformers and the Customer's meter base and the meter shall be provided, installed and maintained by the Company. | (C)

(C)

(M) |
| d) For overhead service at Secondary voltages, the Point of Delivery shall be at a point where the Company's and the Applicant's circuitry interconnect on the outside of the structure to be served and that is, in the Company's judgment, most conveniently located with respect to the Company's distribution facilities. The Applicant shall install, own, and maintain all Secondary facilities beyond the Point of Delivery, except for metering equipment and metering circuitry provided by the Company. | (T)
(C)

(C) |
| e) Any cost for service to a Point of Delivery requested by an Applicant in addition to the costs contemplated in this schedule shall be paid by the Applicant in advance of construction, and such amounts shall be in addition to any other amounts the Applicant may be required to pay in accordance with this schedule and shall not be subject to offset against any Margin Allowance. | (T)(C)

(C)

(K) |

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 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
 Customer/Applicant Owned Service Lines) (Continued)

- | | |
|--|--------|
| | (N) |
| | (N) |
| 12. VOLTAGE FLICKER: Voltage flicker is a momentary fluctuation in the voltage at the Point of Delivery caused by motor starting currents, switching currents or fault currents that exceed the Company's voltage limits under stable operating conditions. The Company is responsible to provide service where the voltage does not deviate beyond certain standards with loads operating under stable conditions. Applicants and Customers must control or operate their equipment in such a way that its motor starting and operating characteristics will not cause an instantaneous voltage drop of more than four percent of the standard voltage as measured at the Point of Delivery. Should an Applicant's or Customer's existing or planned equipment cause voltage flicker beyond Company limits at the Point of Delivery or at any other Customer's Point of Delivery, the Applicant or Customer must either install sufficient controls on equipment or reimburse the Company its costs of reducing voltage flicker to within Company limits. | (M)(K) |
| | (N) |
| | (N) |
| | (N) |
| 13. APPLICANT PROVIDED FACILITIES: When the Applicant provides or installs any portion of the facilities to be owned by the Company that are described in this schedule, the cost of inspection of the facilities and/or their installation shall be included in the Company's costs to provide service under this schedule. If such facilities and/or their installation are included in the charges to Applicant under this schedule, such charges shall be adjusted based on the facilities installed and/or provided by the Applicant. Any such provision of facilities and/or installation by an Applicant or Customer shall be subject to approval by the Company and the Company has no obligation to allow such provision of facilities and/or their installation. | (C) |
| | (C) |
| | (C) |
| 14. APPLICANT UNABLE TO ACCEPT SERVICE: If the Company shows up to a scheduled appointment to install a line extension or service line and the Applicant has not complied with Company specifications, such as having the construction route cleared and to grade, providing trench, or obtaining necessary inspections or permits, the Applicant may be charged a penalty of \$250.00. | (C) |
| | (C) |
| | (C) |
| 15. SCHEDULE 87: The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider. | |
| 16. GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff. | (M)(K) |

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**SCHEDULE 85
LINE EXTENSIONS**

(Including construction, ownership and maintenance of Company and
Customer/Applicant Owned Service Lines) (Continued)

(N)
(N)

17. IMPLEMENTATION OF MARGIN ALLOWANCE AND RATE CHANGES: Margin Allowances and rates under this schedule change over time upon approval by the Washington Utilities and Transportation Commission. In general, the date of the written application for service under this schedule will determine which margin allowance and rates apply.

(M)

In order to qualify for the Margin Allowance or rate for a specific time period the Applicant:

- a) must submit a complete written application for service within the time period, and
- b) make any required payment in full within ninety (90) days of the Company's request for such payment, and
- c) the work required by the Company to complete the line extension must be able to be started when scheduled by the Company and such scheduled start date must be within ninety (90) days following payment by Applicant (unless delayed by the Company), and
- d) work by the Company shall be continuous until completed, unless interrupted or delayed by the Company, and
- e) the Customer or Applicant must begin using service as described in the application for service within ninety (90) days of completion of work by the Company.

(C)

Should any of the above conditions not be met, the Margin Allowance or rate available for the time period during which letter e) above occurs will apply. Delays caused by the Company in completing engineering or construction shall not cause the Applicant to be subject to the Margin Allowance or rate of a subsequent time period.

(C)

A complete application means that the Applicant has supplied the Company all necessary information so that the Company is able to complete design and engineering of the line extension.

(C)

Substantial changes requested by the Applicant which require the Company to re-design or re-engineer the line extension will be considered a cancellation of the application for service and submittal of a new application and the Margin Allowance and rates shall be based on the date of that new application.

(C)

(M)

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