

WN U-2

Fifth Revision of Sheet No. 116-A
Canceling
Fourth Revision of Sheet No. 116-A

PUGET SOUND ENERGY
SCHEDULE NO. 16 (Continued)
General Gas Lighting and Street Lighting Service (Optional)

Section 4: Rate

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
 - a. 1 to 4 @ \$12.59 each per month as specified above (l)
 - b. 5 to 9 @ \$11.59 each per month as specified above |
 - c. 10 or more @ \$10.59 each per month as specified above (l)
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Karl R. Karzmar

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Fiftieth Revision of Sheet No. 123
Canceling
Forty-Ninth Revision of Sheet No. 123

PUGET SOUND ENERGY
SCHEDULE NO. 23
Residential General Service

Section 1: Availability

Throughout territory served to any residential Customer. Service under this schedule is provided on an annual basis

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$6.25
 - b. Delivery Charge: 29.369¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (I)
2. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Forty-Fifth Revision of Sheet No. 131
Canceling
Forty-Fourth Revision of Sheet No. 131

PUGET SOUND ENERGY
SCHEDULE NO. 31
Commercial and Industrial General Service

Section 1: Availability

Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$15.00
 - b. Delivery Charge: 24.377¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

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Thirty-First Revision of Sheet No. 136-B
Canceling
Thirtieth Revision of Sheet No. 136-B

PUGET SOUND ENERGY
SCHEDULE NO. 36 (Continued)
Special Commercial Heating Service (Optional)

Section 6: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$30.00
 - b. Delivery Charge: 22.632¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (I)
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 7: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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Fifty-Second Revision of Sheet No. 141
Canceling
Fifty-First Revision of Sheet No. 141

PUGET SOUND ENERGY
SCHEDULE NO. 41
Large Volume High Load Factor Gas Service (Optional)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$70.00
 - b. Delivery demand charge: \$0.50 per therm per month as described in item 3.
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. Delivery Charge:
 - 16.762¢ Per month per therm for first 5,000 therms (l)
 - 13.678¢ Per month per therm for all over 5,000 therms (l)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106.

2. The minimum bill per month shall be equal to the sum of \$83.81 of delivery charge, the customer charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (l)

(Continued on Sheet No. 141-A)

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Eighth Revision of Sheet No. 150
Canceling
Seventh Revision of Sheet No. 150

PUGET SOUND ENERGY
SCHEDULE NO. 50
Compressed Natural Gas (CNG) for Vehicle Fuel

Section 1: Availability

Throughout territory served. The gas sold under this rate schedule may be used only for vehicle fuel, purchased from Company facilities, for commercial fleets.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$150.00
 - b. Delivery Charge: 14.093¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge.
3. The rates named herein are subject to increases as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

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Seventh Revision of Sheet No. 151-A
Canceling
Sixth Revision of Sheet No. 151-A

PUGET SOUND ENERGY
SCHEDULE NO. 51 (Continued)
Special Multiple Unit Housing Service (Optional)

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month per dwelling unit: \$6.25
 - b. Delivery Charge: 23.024¢ All therms per month (l)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge times the number of applicable dwelling units. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

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Sixth Revision of Sheet No. 153-B
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Fifth Revision of Sheet No. 153-B

PUGET SOUND ENERGY
SCHEDULE NO. 53
Propane Service (Continued)

Section 5: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$6.25 (l)
 - b. Delivery Charge: 29.369¢ All therms per month (l)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 6: Payment

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Eleventh Revision of Sheet No. 157-C
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Tenth Revision of Sheet No. 157-C

PUGET SOUND ENERGY
SCHEDULE NO. 57 (Continued)
Distribution System Transportation Service (Firm and Interruptible)

4. Transportation service commodity charge (for all therms delivered):

Transportation Service
Commodity Charge

12.474¢	Per month per therm for first 25,000 therms
7.624¢	Per month per therm for next 25,000 therms
4.951¢	Per month per therm for next 50,000 therms
3.268¢	Per month per therm for next 100,000 therms
2.476¢	Per month per therm for next 300,000 therms
1.981¢	Per month per therm for all over 500,000 therms

(I)

5. Balancing service charge of 0.061¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (of which 0.058¢ per therm shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the customer charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 15 of this rate schedule, all gas used in excess of such curtailment will be billed at the applicable Rate Schedule No. 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable penalties as described in Rule 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its curtailment or interruption request by immediate suspension of all gas service to the Customer.

(Continued on Sheet No. 157-D)

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Karl R. Karzmar

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Twenty-First Revision of Sheet No. 172
 Canceling
 Twentieth Revision of Sheet No. 172

PUGET SOUND ENERGY
 SCHEDULE NO. 72
 Large Volume Water Heater Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Size & Type of Water Heater	BTU Input		Monthly Rental Charge	
25 - 40 gallon storage	30,000 to	50,000	\$13.50 ****	(I)
45 - 55 gallon storage	70,000 to	79,000	\$17.65 ***	
45 - 55 gallon storage	51,000 to	75,000	\$17.65 ****	
50 - 65 gallon storage	60,000 to	69,000	\$27.65 ****	
60 - 84 gallon storage	70,000 to	129,000	\$36.10 ****	
75 - 90 gallon storage	130,000 to	169,000	\$48.20 ****	
75 -100 gallon storage	170,000 to	200,000	\$55.95 ****	(I)

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

**** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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Fourteenth Revision of Sheet No. 174
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Thirteenth Revision of Sheet No. 174

PUGET SOUND ENERGY
SCHEDULE NO. 74
Gas Conversion Burner Rental Service

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedules No. 31, 36, or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input Btu's Per Hour		Standard Models	Conservation Models	
45,000 to	400,000	\$ 6.00	\$9.00	(I)(I)
401,000 to	700,000	\$15.85		
701,000 to	1,300,000	\$21.45		(I)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

Section 4: Payment

The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

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Twelfth Revision of Sheet No. 185-C

PUGET SOUND ENERGY
SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$500.00
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible Delivery Charge

9.793¢	Per month per therm for first 25,000 therms	(l)
6.943¢	Per month per therm for next 25,000 therms	(l)
4.951¢	Per month per therm for all over 50,000 therms	
 - ii. Gas Procurement Charge: 0.355¢ per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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Thirteenth Revision of Sheet No. 186-C
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Twelfth Revision of Sheet No. 186-C

PUGET SOUND ENERGY
SCHEDULE NO. 86 (Continued)
Limited Interruptible Gas Service with Firm Option (Optional)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$100.00
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible Delivery Charge

20.875¢	Per month per therm for first 1,000 therms	(l)
15.700¢	Per month per therm for all over 1,000 therms	(l)
 - ii. Gas Procurement Charge: 0.355¢ per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

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Thirteenth Revision of Sheet No. 187-D

PUGET SOUND ENERGY
SCHEDULE NO. 87 (Continued)
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$500.00
3. The monthly contract volume charge shall be the sum of the tailblock of the interruptible delivery charge effective rate per therm identified in item 4.a.i. below plus the gas procurement charge per therm rate identified in item 4.a.ii. below multiplied by the deficiency volume, if any, defined as (a) the monthly contract volume, minus (b) the total interruptible gas delivered.
4. The total interruptible gas rate shall be the sum of the contract volume charge and the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible Delivery Charge

12.474¢	Per month per therm for first 25,000 therms	(1)
7.624¢	Per month per therm for next 25,000 therms	
4.951¢	Per month per therm for next 50,000 therms	
3.268¢	Per month per therm for next 100,000 therms	
2.476¢	Per month per therm for next 300,000 therms	
1.981¢	Per month per therm for all over 500,000 therms	
 - ii. Gas Procurement Charge: 0.355¢ per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$0.99 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

(Continued on Sheet No. 187-E)

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