Exhibit No. CSH-2 Dockets UE-160228/UG-160229 Witness: Christopher S. Hancock

#### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

### WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

#### DOCKETS UE-160228 and UG-160229 (Consolidated)

#### EXHIBIT TO TESTIMONY OF

#### **CHRISTOPHER S. HANCOCK**

#### STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Derivation of Electric Attrition Adjustment** 

August 17, 2016

# Exhibit No. EMA-18 Exhibit No. CSH-2

Dockets UE-160228/UG-150229 Page 1 of 1

## Staff's Calculation of an Attrition Adjustment to the Modified Historical Test Year Avista Utilities - Electric

Avista Utilities - Electric										
		[A]		[B]		[C] = ([A]+[B]) ÷ 2		[D]	[E	[] = [C] - [D]
	Source:	CSH-4		CSH-6				JH-2		Adj. 4.08
Line Name		12ME Dec2017		12ME Jun2018		Annualized Figure		Staff's MHTY		Attr. Adj.
REVENUES		501.050								
1 Total General Business			\$	503,518	\$	502,689	\$	494,144	\$	8,545
2 Interdepartmental Sales		943	\$	946	\$	944	\$	920	\$	24
3 Sales for Resale	\$	C 400	\$	34,548	\$	34,882	\$	36,535	\$	(1,653)
4 Subtotal: Sales of Electricity 5 Other Revenue		5 538,019 5 13,537	\$	539,011	\$	538,515	\$	531,599	\$	6,916
6 Total Electric Revenue		5 13,537 5 551,556	\$ \$	13,340 552,351	\$ \$	13,439 551,953	\$ \$	13,395	\$	44
	2	5 551,550	Ą	332,331	Ŷ		Ş	544,994	\$	6,959
EXPENSES										
Production and Transmission										
7 Operating Expenses	ġ	136,107	\$	138,524	\$	137,315	Ś	129,186	\$	8,129
8 Purchased Power	\$		\$	74,146	\$	73,520	\$	69,958	\$	3,562
9 Depreciation/Amortization	Ş		\$	28,627	\$	28,335	\$		\$	2,963
10 Regulatory Amortization	5	3,600	\$	3,600	\$	3,600	\$	3,519	\$	81
11 Taxes	ç	15,645	\$	16,023	\$	15,834	\$	14,073	\$	1,761
12 Subtotal: Production and Transmission		256,290	\$	260,920	\$	258,605	\$	242,108	\$	16,497
Distribution										2
13 Operating Expenses	Ş	23,075	\$	23,406	\$	23,241	\$	24,014	\$	(773)
14 Depreciation/Amortization	Ş	27,754	\$	28,347	\$	28,050	\$	25,375	\$	2,675
15 Regulatory Amortizations	5	-	\$	-	\$	21	\$	÷	\$	-
16 Taxes	Ś	30,551	\$	31,345	\$	30,948	\$	27,232	\$	3,716
17 Subtotal: Distribution	Ş	81,379	\$	83,099	\$	82,239	\$	76,621	\$	5,618
18 Customer Accounting	ç		\$	13,343	\$	13,244	\$	12,073	\$	1,171
19 Customer Service & Information	2		\$	1,564	\$	1,553	\$	1,563	\$	. (10)
20 Sales Expenses	5	-	\$	÷	\$	-	\$	0	\$	(0)
Administrative & General			•							
21 Operating Expenses	Ş		\$	53,077	\$	52,700	\$	50,021	\$	2,679
22 Depreciation/Amortization	Ş	10 Norman 100 Normal 1	\$	24,018	\$	23,766	\$	21,952	\$	1,814
23 Taxes	-		\$		\$		\$		\$	-
24 Subtotal: A&G	\$	25405	\$	77,095	\$	76,467	\$	71,973	\$	4,494
25 Total Electric Expenses			\$	436,020	\$	432,108	\$	404,338	\$	27,769
26 OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX		5 123,361	\$	116,331	\$	119,846	\$	140,656	\$	(20,810)
27 Current Accrual	ć	2.062	¢.	C01	ė	1 822	÷	(7.055)	~	0.000
28 Debt Interest				601		1,832		(7,055)		8,886
29 Deferred Income Taxes	, ,		ې \$	(1,694)	\$ \$	(1,569)		(735)		(834)
30 Amortized ITC - Noxon	Ş		÷	29,492 (151)		29,492	\$	44,788	\$	(15,296)
So Anonized ne anoxon	۲	, (151)	Ş	(121)	ç	(151)	Ş	(127)	Ş	(24)
31 NET OPERATING INCOME	ş	92,402	¢	88,082	¢	90,242	¢	103,784	ć	(13,542)
	7	52,452	Ŷ	00,002	Ŷ	50,242	Ŷ	105,764	Ŷ	(13,342)
RATE BASE										
Plant In Service										
32 Intangible		171,878	\$	178,605	\$	175,242	\$	149.248	\$	25,994
33 Production	5			836,426	\$	832,473	\$	852,193	\$	(19,720)
34 Transmission		. c	\$	441,877	\$	437,860	\$	CARRYANCE CARRYINE	Ş	35,404
35 Distribution	5		\$	1,011,683	\$	1,000,020	\$	895,052		104,968
36 General	Ś		\$		\$	251,626	\$	212,877		38,749
37 Subtotal: Plant in Service	ç	2,669,902	\$	2,724,539		2,697,221	- Carlos - C		\$	185,395
Accumulated Deprecation & Amort.		¥								
38 Intangible	\$	(29,350)	\$	(30,020)	\$	(29,685)	\$	(25,834)	\$	(3,851)
39 Production	Ş	(368,809)	\$	(375,778)	\$	(372,293)	\$	(344,026)		(28,267)
40 Transmission	¢	(139,913)	\$	(142,407)	\$	(141,160)	\$	(129,944)	\$	(11,216)
41 Distribution	Ş	(298,527)	\$	(305,333)	\$	(301,930)	\$	(273,578)	\$	(28,352)
42 General	ç	(82,007)	\$	(84,678)	\$	(83,342)	\$	(73,050)	\$	(10,292)
43 Subtotal: Accum. Depreciation/Amortization	Ś	(918,605)	\$	(938,215)	\$	(928,410)	\$	(846,432)	\$	(81,978)
44 Net Plant		1,751,297	\$	1,786,324	\$	1,768,810	\$	1,665,394	\$	103,416
45 Deferred Taxes	· ¢		\$	(370,881)	\$	(365,945)	\$	(332,939)	\$	(33,006)
46 Net Plant After Deferred Taxes	ę	10.5 C 20.0 D	\$	1,415,442	\$	1,402,865	\$	1,332,455	\$	70,410
47 Deferred Debits and Credits	ç		\$	2,238	\$	2,238	\$	1,902	\$	336
48 Working Capital	Ş	48,210	\$	48,210	\$	48,210	\$	48,772	\$	(562)
			12							
49 TOTAL RATE BASE	ę	1,440,737	\$	1,465,890	\$	1,453,313	\$	* 1,383,129	\$	70,184
		-								
50 RATE OF RETURN		6.41%		6.01%		6.21%		7.50%		-19.29%

\*(emphasis added) Staff pro-forma rate base. "Boxing" does not appear on original.