



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

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November 19, 2020

NOTICE OF BENCH REQUEST
(Due by Tuesday, November 24, 2020, at 5 p.m.)

RE: *Wash. Utils. & Transp. Comm'n v. PacifiCorp, d/b/a Pacific Power & Light Co.,*
UE-191024, UE-190750, UE-190929, UE-190981, UE-180778 (*Consolidated*)

TO ALL PARTIES:

All parties should collaborate to provide a joint response, to be submitted by PacifiCorp, to the following requests regarding the Parties' response to Bench Request No. 11(a).

BENCH REQUEST NO. 12:

In the spreadsheet attached to this Bench Request, the Commission has updated the Parties' confidential spreadsheet in response to Bench Request No. 11 by applying a NPC baseline, *i.e.* "NPC baseline in the Stipulation" in the Parties' joint testimony,¹ of approximately \$102 million, the hypothetical realization of actual power costs for the year 2021 of approximately \$119.5 million (the two assumptions premised in Bench Request No. 11), as well as the Parties' proposed DNBA calculation to recover the \$17.5 million variance in the PCAM deferral account. The Commission's update has only changed the Parties' confidential spreadsheet in Line No. 4, NPC Baseline \$/MWh, to reflect the amount provided in Line No. 3, under NPC in Base Rates, \$25.44.

- (a) Please confirm the resulting changes throughout the attached spreadsheet are correct.
- (b) Only if the resulting changes in the attached spreadsheet are incorrect, please provide: a new spreadsheet identifying proposed corrections, an excel spreadsheet with formulas intact showing the proposed corrections, and a detailed narrative explaining why any correction is necessary and how the proposed corrections

¹ See Joint Testimony, JT-3CT at 10:11.

reflect the application of a NPC baseline of approximately \$102 million, the hypothetical realization of actual power costs for the year 2021 of approximately \$119.5 million, and the Parties' proposed DNBA calculation to recover the \$17.5 million variance in the PCAM deferral account.

Please respond to this Bench Request no later than **5 p.m. on Tuesday, November 24, 2020**, by electronic filing with the Commission's Records Center. Please provide courtesy copies by email to Administrative Law Judge Andrew O'Connell at andrew.j.oconnell@utc.wa.gov. If you have any questions concerning these requests, please contact Judge O'Connell via email.

/s/ *Andrew J. O'Connell*
ANDREW J. O'CONNELL
Administrative Law Judge

cc: All Parties

Line No.	Designated Information Is Confidential Per Protective Order In UTC Docket UE-191024	NPC Baseline	NPC In Base Rates	Difference														
UE-191024 Base NPC:																		
1	Total Annual NPC In Rates	\$ 119,524,079	\$ 102,000,000															
2	Retail Sales @ Meter In Rates	4,010,161	4,010,161															
3	NPC Baseline \$/MWh	Line 1 / Line 2	\$ 29.81	\$ 25.44	\$ 4.37													
Deferral:																		
4	NPC Baseline \$/MWh	Line 3	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44	\$ 25.44
5	Actual WA Sales (MWh)		428,427	329,449	278,157	246,336	225,144	255,838	365,269	388,668	342,164	313,301	350,113	487,295	4,010,161			
6	Notional Collections of Base NPC	Line 4 x Line 5	10,897,216	8,379,657	7,075,038	6,265,641	5,726,629	6,507,331	9,290,763	9,885,918	8,703,076	7,968,922	8,905,261	12,394,548	102,000,000			
7	Washington Allocated Adjusted Actual NPC		12,769,409	9,819,322	8,290,562	7,342,108	6,710,491	7,625,321	10,886,960	11,584,366	10,198,305	9,338,021	10,435,226	14,523,989	119,524,079			
8	Total Monthly PCAM Differential - Above or (Below) Base	Line 7 - Line 6	1,872,192.96	1,439,664.50	1,215,524.70	1,076,466.59	983,861.82	1,117,989.99	1,596,196.82	1,698,447.25	1,495,229.32	1,369,098.30	1,529,965.64	2,129,441.54				
9	Cumulative PCAM Differential - Above or (Below) Base	Line 8 + Prior Month Line 9	\$ 1,872,193	\$ 3,311,857	\$ 4,527,382	\$ 5,603,849	\$ 6,587,711	\$ 7,705,701	\$ 9,301,897	\$ 11,000,345	\$ 12,495,574	\$ 13,864,672	\$ 15,394,638	\$ 17,524,079	\$ 17,524,079			
Deadband:																		
10	Deadband +/- \$4 Million																	4,000,000
11	PCAM Differential Outside of Deadband		-	-	527,382	1,076,467	983,862	1,117,990	1,596,197	1,698,447	1,495,229	1,369,098	1,529,966	2,129,442				
12	Cumulative PCAM Differential Outside of Deadband		\$ -	\$ -	\$ 527,382	\$ 1,603,849	\$ 2,587,711	\$ 3,705,701	\$ 5,301,897	\$ 7,000,345	\$ 8,495,574	\$ 9,864,672	\$ 11,394,638	\$ 13,524,079	\$ 13,524,079			
Asymmetrical Sharing Band:																		
13	Amount Deferrable between \$4 million and \$10 million, 50/50 Sharing		\$ -	\$ -	\$ 263,691	\$ 538,233	\$ 491,931	\$ 558,995	\$ 798,098	\$ 349,051	\$ -	\$ -	\$ -	\$ -				
14	Amount Deferrable greater than \$10 million, 90/10 Sharing		-	-	-	-	-	-	-	900,310	1,345,706	1,232,188	1,376,969	1,916,497				
15	Amount Deferrable between (\$4 million) and (\$10 million), 75/25 Sharing		-	-	-	-	-	-	-	-	-	-	-	-				
16	Amount Deferrable less than (\$10 million), 90/10 Sharing		-	-	-	-	-	-	-	-	-	-	-	-				
17	Total Incremental Deferral After Sharing		\$ -	\$ -	\$ 263,691	\$ 538,233	\$ 491,931	\$ 558,995	\$ 798,098	\$ 1,249,361	\$ 1,345,706	\$ 1,232,188	\$ 1,376,969	\$ 1,916,497	\$ 9,771,671			
UE-191024 Deferred NPC Baseline Adjustment																		
18	NPC Baseline Difference \$/MWh	Line 3	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.37
19	Actual WA Sales (MWh)	Line 5	428,427.41	329,448.81	278,157.28	246,335.61	225,144.19	255,837.71	365,269.23	388,667.93	342,164.11	313,300.63	350,113.07	487,295.46	4,010,161.43			
20	Total Deferred Base NPC	Line 18 X Line 19	\$ 1,872,192.96	\$ 1,439,664.50	\$ 1,215,524.70	\$ 1,076,466.59	\$ 983,861.82	\$ 1,117,989.99	\$ 1,596,196.82	\$ 1,698,447.25	\$ 1,495,229.32	\$ 1,369,098.30	\$ 1,529,965.64	\$ 2,129,441.54	\$ 17,524,079.43			
Deferred Balancing Account:																		
21	FERC Interest Rate - Published Quarterly	FERC	5.18%	5.18%	5.18%	5.45%	5.45%	5.45%	5.50%	5.50%	5.50%	5.42%	5.42%	5.42%				
22	Beginning Balance	Exhibit JTC-6																
23	Incremental Deferral After Sharing	Line 17	-	-	263,691	538,233	491,931	558,995	798,098	1,249,361	1,345,706	1,232,188	1,376,969	1,916,497				
24	Deferred NPC Baseline	Line 20	1,872,192.96	1,439,664.50	1,215,524.70	1,076,466.59	983,861.82	1,117,989.99	1,596,196.82	1,698,447.25	1,495,229.32	1,369,098.30	1,529,965.64	2,129,441.54	17,524,079			
25	Carrying Charge	[Line 22 + (Line 23 + Line 24 x 50%)] x Line 21/12	(61,358)	(54,475)	(48,410)	(44,128)	(37,310)	(30,320)	(21,407)	(9,263)	3,960	16,211	28,724	44,555				
26	Ending Balance	Line 22 + Line 23 + Line 24 - Line 25	\$ (13,339,522)	\$ (11,954,333)	\$ (10,523,527)	\$ (8,952,955)	\$ (7,514,472)	\$ (5,867,807)	\$ (3,494,919)	\$ (556,373)	\$ 2,288,523	\$ 4,906,021	\$ 7,841,679	\$ 11,932,173	\$ 11,932,173			

Asymmetrical Sharing Band			
Lower Limit	Upper Limit	Customer Share	Company Share
\$ 4,000,000	\$ 10,000,000	50%	50%
10,000,000		90%	10%
(4,000,000)	(10,000,000)	75%	25%
(10,000,000)		90%	10%