TABLE A. PRESENT AND PROPOSED RATES PACIFIC POWER & LIGHT COMPANY ESTIMATED EFFECT OF PROPOSED RATE CHANGE ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS IN WASHINGTON

12 MONTHS ENDED JUNE 2019

		Curr.	D			Present Base	D	1.0				D	131.4
Line		Sch.	Prop. Sch.	Avg.		Revenues	Revenues	osed Base Incre	0.00	Proposed	ETAA	Propos	
No.	Description	No.	No.	Avg. Cust.	MWH	(\$000)	(\$000)	(\$000)	%	(\$000)	%	(\$000)	%
110.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(14)	(15)
		(=)	(5)	(.)	(5)	(0)	(*)	(0)	(8)/(6)	(10)	(10)/(6)	(1.)	(12)/(6)
	Residential												
1	Residential Service	16/17/18	3 16/17/18	107,790	1,524,718	\$148,285	\$152,196	\$3,911	2.64%	(\$5,475)	-3.69%	(\$1,564)	-1.05%
2	Total Residential		_	107,790	1,524,718	\$148,285	\$152,196	\$3,911	2.64%	(\$5,475)	-3.69%	(\$1,564)	-1.05%
	Commercial & Industrial												
3	Small General Service	24	24	19,929	554,739	\$52,501	\$53,889	\$1,388	2.64%	(\$1,671)	-3.18%	(\$283)	-0.54%
4	Partial Requirements Service	33	33	0	0	\$0	\$0	\$0	2.64%	\$0	0.00%	\$0	0.00%
5	Large General Service <1,000 kW	36	36	1,076	950,741	\$76,248	\$78,261	\$2,013	2.64%	(\$2,422)	-3.18%	(\$409)	-0.54%
6	Agricultural Pumping Service	40	40	5,136	164,796	\$15,165	\$15,566	\$401	2.64%	(\$508)	-3.35%	(\$108)	-0.71%
7	Partial Requirements Service => 1,000 kW	47	47	1	2,679	\$385	\$404	\$19	5.05%	(\$6)	-1.45%	\$14	3.60%
8	Large General Service => 1,000 kW	48	48	64	400,186	\$29,166	\$29,915	\$749	2.57%	(\$832)	-2.85%	(\$83)	-0.29%
8	Large General Service => 30,000 kW	48	48	1	471,255	\$27,842	\$28,580	\$738	2.65%	(\$980)	-3.52%	(\$242)	-0.87%
9	Recreational Field Lighting	54	54	27	285	\$26	\$17	(\$10)	-36.93%	(\$1)	-4.08%	(\$11)	-41.01%
10	Total Commercial & Industrial		_	26,234	2,544,681	\$201,332	\$206,632	\$5,299	2.63%	(\$6,421)	-3.19%	(\$1,122)	-0.56%
	Public Street Lighting												
11	Outdoor Area Lighting Service	15	15	2,324	3,038	\$462	\$276	(\$186)	-40.29%	(\$11)	-2.49%	(\$198)	-42.77%
12	Street Lighting Service	51	51	244	3,719	\$814	\$562	(\$252)	-30.95%	(\$14)	-1.73%	(\$266)	-32.68%
13	Street Lighting Service	52	51	14	145	\$31	\$21	(\$10)	-32.60%	(\$1)	-1.77%	(\$11)	-34.37%
14	Street Lighting Service	53	53	233	3,796	\$272	\$169	(\$103)	-37.82%	(\$14)	-5.27%	(\$117)	-43.08%
15	Street Lighting Service	57	51	32	1,509	\$194	\$147	(\$47)	-24.43%	(\$6)	-2.94%	(\$53)	-27.37%
16	Total Public Street Lighting		-	2,846	12,207	\$1,774	\$1,175	(\$599)	-33.75%	(\$46)	-2.60%	(\$645)	-36.35%
17	Total Sales to Standard Tariff Customers		=	136,870	4,081,607	\$351,391	\$360,002	\$8,611	2.45%	(\$11,942)	-3.40%	(\$3,331)	-0.95%
18	Total AGA					\$728	\$728						

\$352,119

136,870

Total Sales to Ultimate Consumers

4,081,607

\$360,730

\$8,611

2.45%

(\$11,942)

-3.40%

(\$3,331)

-0.95%

	Units	Т	Present	Pro	posed
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 15			-		
Outdoor Area Lighting Service-Gra	nd Combined				
Manager Vanan Laure Change					
Mercury Vapor Lamp Charges 7,000 Lumens	24,390	\$11.24	\$274,141	\$7.88	\$192,280
21.000 Lumens	3,826	\$11.24 \$21.37	\$2,74,141 \$81,752	\$8.88	\$33,954
55,000 Lumens	3,826 442	\$44.25	\$61,732 \$19,548	\$0.00 \$10.43	\$33,934 \$4,609
High Pressure Sodium Vapor Lamp		\$44.23	\$19,546	\$10.43	\$4,009
5,800 Lumens	2,265	\$12.77	\$28,927	\$7.88	\$17,858
22.000 Lumens	1,884	\$18.76	\$35,351	\$8.88	\$16,725
50,000 Lumens	571	\$30.28	\$17,284	\$10.43	\$5,955
Pole Charges	497	\$1.00	\$497	\$0.00	\$0,933
Total Bills	27,886	\$1.00	5497	\$0.00	30
Subtotal	3,029,771		\$457,500		\$271,380
Unbilled	7,938		\$437,300 \$4,499		\$2/1,380 \$4,499
Total	3,037,709		\$461,999		\$275,879
Total	3,037,709		\$401,999		\$273,879
SCHEDULE 16/18					
Residential Service-Combined					
Residential Service-Combined					
Basic Charge	1,293,476	\$7.75	\$10,024,443	\$7.75	\$10,024,442
1st 600 kWh	675,973,717	6.717 ¢	\$45,405,155	7.518 ¢	\$50,819,705
All addt'l kWh	869,356,278	10.613 ¢	\$92,264,783	10.440 ¢	\$90,760,795
kW demand	4,989	\$1.78	\$8,880	\$1.78	\$8,880
Minimum kW Charge	4,989	\$3.50	\$8,880 \$2,436	\$3.50	\$2,436
Subtotal	1,545,329,995	\$3.30		\$3.30	
Unbilled	(20,611,783)		\$147,705,538 \$579,427		\$151,616,100 \$579,427
Total	1,524,718,212	-	\$148,284,965		\$152,195,527
Total	1,324,710,212		\$140,204,903		\$132,193,327
SCHEDULE 16					
Residential Service					
Residential Service					
Basic Charge	1,217,911	\$7.75	\$9,438,807	\$7.75	\$9,438,807
1st 600 kWh	638,778,486	6.717 ¢	\$42,906,751	7.518 ¢	\$48,023,367
All addt'l kWh	815,713,649	10.613 ¢	\$86,571,690	10.440 ¢	\$85,160,505
kW demand	013,713,049	\$1.78	\$00,571,090	\$1.78	\$05,100,505
Minimum kW Charge	0	\$3.50	\$0 \$0	\$3.50	\$0 \$0
kW demand in minimum	0	(\$1.78)	\$0 \$0	(\$1.78)	\$0 \$0
Subtotal	1,454,492,135	(\$1.70)	\$138,917,248	(\$1.76)	\$142,622,679
Unbilled	(19,398,897)		\$545,023		\$545,023
Total	1,435,093,238	-	\$139,462,271	_	\$143,167,702
Total	1,433,073,230		\$137,402,271		\$143,107,702
SCHEDULE 17					
Residential Service					
residential service					
Basic Charge	60,732	\$7.75	\$470,674	\$7.75	\$470,674
1st 600 kWh	32,494,683	6.717 ¢	\$2,182,668	7.518 ¢	\$2,442,950
All addt'l kWh	43,594,753	10.613 ¢	\$4,626,711	10.440 ¢	\$4,551,292
kW demand	43,394,733	\$1.78	\$4,020,711	\$1.78	\$4,551,292
Minimum kW Charge	0	\$3.50	\$0 \$0	\$3.50	\$0 \$0
kW demand in minimum	0	(\$1.78)	\$0 \$0	(\$1.78)	\$0 \$0
Subtotal	76,089,437	(ψ1./0)	\$7,280,053	(ψ1./0)	\$7,464,916
Unbilled	(1,022,509)		\$28,655		\$28,655
Total	75,066,927	-	\$7,308,708	_	\$7,493,571
	75,000,727		Ψ1,500,700		Ψ1,12,311

	_				
	Units	Pre	sent	Propo	osed
SCHEDULE 24					
Small General Service-Grand Combine	ed .				
Seasonal					
Single Phase	3	\$119.88	\$360	\$120.84	\$363
Three Phase	75	\$178.68	\$13,343	\$180.36	\$13,467
Load Size > 15 kW	2,454	\$12.48	\$30,627	\$12.84	\$31,510
Basic Charge					
Single Phase	173,160	\$9.99	\$1,729,872	\$10.07	\$1,743,725
Three Phase	68,177	\$14.89	\$1,015,159	\$15.03	\$1,024,703
Load Size > 15 kW	1,269,889	\$1.04	\$1,320,685	\$1.07	\$1,358,781
Total Basic Charges	241,338				
Total Bills	239,144				
All kW >15	793,943	\$3.80	\$3,016,983	\$3.91	\$3,104,318
1st 1,000 kWh	136,614,733	10.878 ¢	\$14,860,950	11.179 ¢	\$15,272,161
Next 8,000 kWh	291,321,756	7.514 ¢	\$21,889,917	7.560 ¢	\$22,023,925
All additional kWh	122,057,287	6.472 ¢	\$7,899,548	7.039 ¢	\$8,591,612
Excess Kvar	121,030	58.00 ¢	\$70,197	\$ 59.00 ¢	\$71,407
Discounts		-1.0%		-1.0%	
Single Phase	84	\$9.99	(\$8)	\$10.07	(\$8)
Three Phase	104	\$14.89	(\$16)	\$15.03	(\$16)
Load Size > 15 kW	5,541	\$1.04	(\$58)	\$1.07	(\$60)
All kW	1,992	\$3.80	(\$76)	\$3.91	(\$78)
1st 1,000 kWh	149,223	10.878 ¢	(\$162)	11.179 ¢	(\$166)
Next 8,000 kWh	626,125	7.514 ¢	(\$470)	7.560 ¢	(\$473)
All additional kWh	362,541	6.472 ¢	(\$234)	7.039 ¢	(\$255)
Excess Kvar	1,170	58.00 ¢	(\$6)	59.00 ¢	(\$7)
High Voltage Charge	156	\$60.00	\$9,356	\$60.00	\$9,356
Load Size Discount	5,455	(30.00) ¢	(\$1,637)	(30.00) ¢	(\$1,637)
Subtotal	549,993,776		\$51,854,330		\$53,242,628
Unbilled	4,745,356		\$646,735		\$646,735
Total	554,739,132		\$52,501,065		\$53,889,363

PACIFIC POWER & LIGHT COMPANY STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Pre	sent]	Proposed
SCHEDULE 33 Partial Requirements Service	_			•	_
-					
Basic Charge <=100 kW	0	\$268.00	\$0	\$254.00	\$0
101 - 300 kW	0	\$100.00	\$0	\$95.00	\$0
>300 kW	0	\$200.00	\$0	\$190.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.83	\$0	\$1.85	\$0
>300 kW	0	\$1.50	\$0	\$1.51	\$0
Demand Charges					
All kW	0	\$5.60	\$0	\$6.42	\$0
Energy Charges	0	5.010	40	5.001	#0
1st 40,000 kWh	0	5.912 ¢ 5.410 ¢	\$0 \$0	5.901 ¢	\$0 \$0
All additional kWh Excess Kvar	0	58.0 ¢	\$0 \$0	5.399 ¢ 60.0 ¢	\$0 \$0
Excess Kvarh	0	0.06 ¢	\$0 \$0	0.06 ¢	\$0 \$0
Discounts	v	-1.0%	40	-1.0%	40
<=100 kW	0	\$268.00	\$0	\$254.00	\$0
101 - 300 kW	0	\$100.00	\$0	\$95.00	\$0
>300 kW	0	\$200.00	\$0	\$190.00	\$0
101 - 300 kW	0	\$1.83	\$0	\$1.85	\$0
>300 kW	0	\$1.50	\$0	\$1.51	\$0
All kW	0	\$5.60	\$0	\$6.42	\$0
1st 40,000 kWh	0	5.912 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	5.410 ¢	\$0	5.399 ¢	\$0
Excess kVar Excess kVarh	0	58.00 ¢ 0.06 ¢	\$0 \$0	60.00 ¢	\$0 \$0
High Voltage ChargePrimary	0	\$60.00	\$0 \$0	0.06 ¢ \$60.00	\$0 \$0
Load Size Discount - Primary	0	(30.00) ¢	\$0 \$0	(30.00) ¢	\$0 \$0
Standby kW	0	\$2.80	\$0	\$3.21	\$0
Overrun kW	0	\$22.40	\$0	\$25.68	\$0
Overrun kWh	0	23.648 ¢	\$0	21.596 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
		_			
Unbilled Total	0	_	\$0		\$0
Unbilled Total SCHEDULE 36	0	_	\$0		\$0
Unbilled Total	0	<u> </u>	\$0		\$0
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW	0		\$0		\$0
Unbilled Total SCHEDULE 36	0	\$268.00	\$0	\$254.00	\$0
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge	-Grand Combined	\$268.00 \$100.00	\$0 \$0	\$254.00 \$95.00	\$0 \$0
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW	-Grand Combined		\$0 \$0 \$52,992		\$0 \$0 \$0
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW	7-Grand Combined 198 8,799	\$100.00	\$0 \$0 \$52,992 \$879,930	\$95.00	\$0 \$0 \$50,225 \$835,933
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092	\$100.00 \$200.00 \$1.83	\$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918	\$95.00 \$190.00 \$1.85	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW	0 0 0 7-Grand Combined 198 8,799 3,916 12,913	\$100.00 \$200.00	\$0 \$0 \$52,992 \$879,930 \$783,267	\$95.00 \$190.00	\$0 \$0 \$50,225 \$835,933 \$744,103
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW >300 kW Demand Charges	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417	\$100.00 \$200.00 \$1.83 \$1.50	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626	\$95.00 \$190.00 \$1.85 \$1.51	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417	\$100.00 \$200.00 \$1.83 \$1.50	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626	\$95.00 \$190.00 \$1.85 \$1.51	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0%	\$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0%	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW	0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83	\$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW >300 kW	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 \$5.90 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW >300 kW >300 kW >300 kW >300 kW	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50 \$5.60	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW All kW Minimum kW	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$100.00 \$1.83 \$1.50 \$5.60	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42	\$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW All kW Minimum kW 1st 40,000 kWh	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.60	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 \$6.42	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$1,757) (\$48) (\$2,049)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW 11 - 300 kW Normal Service Serv	0 0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802 104	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.60	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053) (\$3,749)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$1.85 \$1.51 \$6.42 \$6.42 \$5.901 ¢	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$2,049) (\$3,742)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW All kW Minimum kW Ist 40,000 kWh All additional kWh Excess Kvar	0 0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802 104 46,478	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053) (\$3,749) (\$39)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$5.991 ¢ 5.399 ¢ 60.00 ¢	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$2,049) (\$3,742) (\$41)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW 11 - 300 kW Normal Service Serv	0 0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802 104	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 \$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.60	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053) (\$3,749)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$1.85 \$1.51 \$6.42 \$6.42 \$5.901 ¢	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$1,757) (\$48) (\$2,049) (\$3,742)
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW All kW Minimum kW Ist 40,000 kWh All additional kWh Excess Kvar High Voltage Charge	0 0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802 104 46,478 3,473,060	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 ¢ -1.0% \$268.00 \$100.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.60 \$5.410 ¢ \$5.800 ¢	\$0 \$0 \$0 \$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053) (\$3,749) (\$39) \$6,240	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 \$5.901 ¢ \$5.901 ¢ \$6.900 \$6.900 \$1.51	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$2,049) (\$3,742) (\$3,742) (\$41) \$6,240
Unbilled Total SCHEDULE 36 Large General Service < 1,000 kW Basic Charge <=100 kW 101 - 300 kW >300 kW Total Basic Charges 101 - 300 kW >300 kW Demand Charges All kW Minimum kW Energy Charges 1st 40,000 kWh All additional kWh Excess Kvar Discounts <=100 kW 101 - 300 kW >300 kW 101 - 300 kW >300 kW H Minimum kW 1st 40,000 kWh All additional kWh Excess Kvar Thigh Voltage Charge Load Size Discount	0 0 0 0 7-Grand Combined 198 8,799 3,916 12,913 1,525,092 1,976,417 2,609,944 4,789 409,227,417 531,898,153 440,924 60 5,896 39,349 27,373 737 3,473,060 6,930,058 6,802 104 46,478 3,473,060 6,930,058	\$100.00 \$200.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.410 ¢ 58.00 ¢ -1.0% \$268.00 ¢ -1.0% \$268.00 \$100.00 \$1.83 \$1.50 \$5.60 \$5.60 \$5.60 \$5.410 ¢ \$5.800 ¢	\$52,992 \$879,930 \$783,267 \$2,790,918 \$2,964,626 \$14,615,686 \$26,817 \$24,193,525 \$28,775,691 \$255,735 \$0 (\$51) (\$120) (\$108) (\$590) (\$1,533) (\$41) (\$2,053) (\$3,749) (\$39) \$6,240 (\$13,943)	\$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 5.901 ¢ 5.399 ¢ 60.00 ¢ -1.0% \$254.00 \$95.00 \$190.00 \$1.85 \$1.51 \$6.42 \$6.42 \$5.901 ¢ \$5.901 ¢ \$6.900 \$6.900 \$1.51	\$0 \$0 \$0 \$50,225 \$835,933 \$744,103 \$2,821,419 \$2,984,390 \$16,755,839 \$30,745 \$24,148,510 \$28,717,181 \$264,554 \$0 (\$48) (\$114) (\$109) (\$594) (\$1,757) (\$48) (\$2,049) (\$3,742) (\$41) \$6,240 (\$13,943)

	Units		Present	Prop	osed
SCHEDULE 40 Agricultural Pumping Service-Grand C	'omhined				_
	omonica				
Annual Load Size Charge Single Phase Bills	1,004	\$0.00	\$0	\$0.00	\$0
Three Phase Bills	1,004	\$0.00	30	\$0.00	\$0
< 51 kW	3,685	\$0.00	\$0	\$0.00	\$0
< 301 kW	434	\$379.00	\$164,608	\$459.00	\$199,354
> 300 kW	12	\$1,539.00	\$18,932	\$1,862.00	\$22,905
Total Bills	5,136				
Monthly Bills Customer Count	29,199 20,744				
Annual Load Size kW Charge	20,744				
Single Phase kW	3,761	\$26.63	\$100,163	\$32.22	\$121,187
Three Phase kW	- 7		,,	**	, , , ,
< 51 kW	53,906	\$26.63	\$1,435,506	\$32.22	\$1,736,838
< 301 kW	42,010	\$18.53	\$778,449	\$22.42	\$941,869
> 300 kW	4,740	\$14.49	\$68,680	\$17.53	\$83,090
Single Phase Minimum Bills Three Phase <51kW Minimum Bills	526 989	\$79.89 \$150.78	\$41,993	\$96.66 \$193.32	\$50,808 \$101,212
KW in Minimum	989	\$159.78	\$158,037	\$193.32	\$191,212
Single Phase kW	499	(\$26.63)	(\$13,290)	(\$32.22)	(\$16,079)
Three Phase <51kW, kW	1,532	(\$26.63)	(\$40,784)	(\$32.22)	(\$49,346)
Energy Charges	0	(,)	(4 - 2). 4 - 3)	. ,	(//)
All kWh	156,050,798	7.203 ¢		7.094 ¢	\$11,070,244
Excess Kvar	66,643	58.00 ¢	\$38,653	60.00 ¢	\$39,985
Discounts		-1.0%		-1.0%	0.0
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase < 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$379.00	\$0 \$0	\$459.00	\$0 \$0
> 300 kW	0	\$1,539.00	\$0	\$1,862.00	\$0
Single Phase	0	\$26.63	\$0	\$32.22	\$0
Three Phase					
< 51 kW	39	\$26.63	(\$10)	\$32.22	(\$13)
< 301 kW	0	\$18.53	\$0	\$22.42	\$0
> 300 kW	0	\$14.49	\$0	\$17.53	\$0
Single Phase Min Three Phase <51kW Min	0	\$79.89 \$159.78	\$0 \$0	\$96.66 \$193.32	\$0 \$0
KW in Minimum	U	\$139.76	\$ 0	\$193.32	30
Single Phase kW	0	(\$26.63)	\$0	(\$32.22)	\$0
Three Phase <51kW, kW	0	(\$26.63)	\$0	(\$32.22)	\$0
Energy Charges					
All kWh	9,458	7.203 ¢		7.094 ¢	(\$7)
Excess Kvar	0	58.00 ¢		60.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount Subtotal	468 156,050,798	(30.00) ¢	(\$140) \$13,991,849	(30.00) ¢	(\$140) \$14,392,627
Unbilled	8,745,000		\$1,173,000		\$1,173,000
Total	164,795,798		\$15,164,849	_	\$15,565,627
_	- ,,		, , , , , , ,		
SCHEDULE 47T					
Large Partial Requirements Service - S	econdary				
Pagia Charga					
Basic Charge <=3000 kW	12	\$1.442.00	\$17,304	¢1 245 00	\$16,140
<=3000 kW >3000 kW	0	\$1,442.00 \$1,743.00	\$17,304	\$1,345.00 \$1,626.00	\$16,140 \$0
Total Basic Charges	12	,, .5.00	Ψ	,	Ψ
<=3000 kW variable	27,697	\$1.15	\$31,852	\$1.23	\$34,067
>3000 kW variable	0	\$1.03	\$0	\$1.11	\$0
All kW-On-Peak Current	20,184	\$8.16	\$164,701	\$8.88	\$0
All kW-On-Peak Proposed	20,116			\$8.91	\$179,234
Energy Charges	2 (20 000	4.050	#10F COC	4.074	do.
All kWh On Peak kWh	2,630,000	4.852 ¢		4.874 ¢	\$0 \$56.291
Off Peak kWh	1,034,755 1,595,245	0.000 ¢ 0.000 ¢		5.440 ¢ 4.507 ¢	\$56,291 \$71,898
Excess Kvar	12,558	\$0.57	\$7,158	\$0.59	\$7,409
Standby kW	3,816	\$4.08	\$15,569	\$4.44	\$16,943
Overrun kW	563	\$32.64	\$18,376	\$35.52	\$19,998
Overrun kWh	625	19.408 ¢		21.760 ¢	\$136
Subtotal	2,630,000		\$382,689		\$402,116
Unbilled	49,158		\$2,313		\$2,313
Total	2,679,158		\$385,002		\$404,429

PACIFIC POWER & LIGHT COMPANY STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Ti		t		and a
SCHEDULE 48T	Units	Pres	sent	Prop	oosed
Large General Service 1,000 kW	and over-Grand Combined				
Basic Charge					
<=3000 kW	774		\$1,120,335		\$1,045,019
>3000 kW	12		\$34,188		\$36,660
Total Basic Charges	786				
<=3000 kW variable	1,121,158		\$1,171,938		\$1,255,452
>3000 kW variable	686,556		\$178,505		\$178,505
All kW-On-Peak Current All kW-On-Peak Proposed	1,593,413 1,584,894		\$12,808,336 \$0		\$0 \$14,269,283
Energy Charges	1,504,094		30		\$14,209,203
All kWh	858,139,786		\$41,165,340		\$0
On Peak kWh	339,453,752		\$0		\$18,202,032
Off Peak kWh	518,686,034		\$0		\$22,975,134
Excess Kvar	179,017		\$101,516		\$105,133
Subtotal	858,139,786		\$56,580,158		\$58,067,218
Unbilled	13,301,071		\$427,250		\$427,250
Total	871,440,857		\$57,007,409		\$58,494,469
SCHEDULE 48T Large General Service 1,000 kW	and over-Combined				
Basic Charge					
<=3000 kW	774		\$1,120,335		\$1,045,019
>3000 kW	0		\$0		\$0
Total Basic Charges <=3000 kW variable	774 1,121,158		\$1,171,938		\$1,255,452
>3000 kW variable	1,121,138		\$1,171,938		\$1,233,432
All kW-On-Peak Current	909.773		\$7,393,907		\$0
All kW-On-Peak Proposed	901,614		41,624,247		\$8,044,602
Energy Charges					
All kWh	394,620,594		\$19,111,097		\$0
On Peak kWh	155,748,767		\$0		\$8,456,483
Off Peak kWh	238,871,827		\$0		\$10,741,657
Excess Kvar	160,351		\$91,250		\$94,307
Subtotal	394,620,594		\$28,888,527		\$29,637,520
Unbilled Total	5,564,970 400,185,564		\$276,990 \$29,165,517		\$276,990 \$29,914,510
SCHEDULE 48T Large General Service 1,000 kW a Basic Charge	and over-Secondary Combin	aed			
<=3000 kW >3000 kW	642 0	\$1,442.00 \$1,743.00	\$925,371 \$0	\$1,345.00 \$1,626.00	\$863,123 \$0
Total Basic Charges	642	\$1,743.00	30	\$1,626.00	20
<=3000 kW variable	915,203	\$1.15	\$1,052,484	\$1.23	\$1,125,700
>3000 kW variable	0	\$1.03	\$0	\$1.11	\$0
All kW-On-Peak Current	744,007	\$8.16	\$6,071,094	\$8.88	\$0
All kW-On-Peak Proposed	741,361			\$8.91	\$6,605,528
Energy Charges					
All kWh	328,149,971	4.852 ¢	\$15,921,837	4.874 ¢	\$0
On Peak kWh	129,108,340		\$0	5.440	\$7,023,494
Off Peak kWh Excess Kvar	199,041,630 145,335	\$0.57	\$0 82.841	4.507 \$0.59	\$8,970,806 85,748
Excess Kvar Subtotal	145,335 328,149,971	\$0.57	82,841 \$24,053,627	φ υ. 39	85,748 \$24,674,399
Unbilled	4,944,666		\$214,530		\$214,530
Total	333,094,636		\$24,268,157		\$24,888,929
SCHEDULE 48T Large General Service 1,000 kW	and over-Primary-Combined	I			
Basic Charge					
<=3000 kW	132	\$1,477.00	\$194,964	\$1,378.00	\$181,896
>3000 kW	0	\$1,777.00	\$0	\$1,658.00	\$0
Total Basic Charges <=3000 kW variable	132 205,955	\$0.58	\$119,454	\$0.63	\$129,752
<=3000 kW variable >3000 kW variable	205,955	\$0.58 \$0.47	\$119,454 \$0	\$0.63 \$0.51	\$129,752 \$0
All kW-On-Peak Current	165,766	\$7.98	\$1,322,813	\$8.68	\$0 \$0
All kW-On-Peak Proposed	160,253	\$1.70	Ψ1,242,013	\$8.98	\$1,439,074
Energy Charges	,				- ,,
All kWh	66,470,623	4.798 ¢	\$3,189,260	4.820 ¢	\$0
On Peak kWh	26,640,427	0.000 ¢	\$0	5.379 ¢	\$1,432,989
Off Peak kWh	39,830,196	0.000 ¢	\$0	4.446 ¢	\$1,770,851
Excess Kvar	15,016	\$0.56	\$8,409	\$0.57	\$8,559
Subtotal	66,470,623		\$4,834,900		\$4,963,121
Unbilled Total	620,304		\$62,460 \$4,897,360		\$62,460 \$5,025,581
1 0 661	07,070,747		ツエ・ ひフ/・ ノ り		wJ.U4J.J61

	Units	Preso	ent	Propo	sed
SCHEDULE 48T		15 900			
Large General Service 30,000 kW and ov	er-Primary Dedicate	d Facilities			
Basic Charge					
<=30000 kW	0		\$0		\$
>30000 kW	12	\$2,849.00	\$34,188	\$3,055.00	\$36,660
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$
>30000 kW variable	686,556	\$0.26	\$178,505	\$0.26	\$178,50
All kW-On-Peak Current	683,640	\$7.92	\$5,414,429	\$9.10	\$
All kW-On-Peak Proposed	683,280			\$9.11	\$6,224,68
nergy Charges					
All kWh	463,519,193	4.758 ¢	\$22,054,243	4.742 ¢	\$
On Peak kWh	183,704,985	0.000 ¢	\$0	5.305 ¢	\$9,745,54
Off Peak kWh	279,814,208	0.000 €	\$0	4.372 ¢	\$12,233,47
Excess Kvar	18,666	\$0.55	\$10,266	0.58	\$10,82
Subtotal	463,519,193	****	\$27,691,631		\$28,429,69
Unbilled	7,736,101		\$150,261		\$150,26
Total	471,255,293		\$27,841,892		\$28,579,95
12-months ended December 31, 2019.					
CHEDULE 51 treet Lighting Service Company-Owned					
ligh Pressure Sodium Vapor					
er Lamp Charges 5,800 Lumens	11 400	¢0.02	¢101 002	¢0.24	\$95.08
	11,400	\$8.93	\$101,802	\$8.34	*/
9,500 Lumens	17,310	\$10.72	\$185,565	\$8.96	\$155,08
9,500 Lumens-Decorative Series	0	\$34.03	\$0	\$0.00	\$
9,500 Lumens-Decorative Series 2	0	\$26.46	\$0	\$0.00	\$
16,000 Lumens	1,066	\$13.69	\$14,588	\$9.22	\$9,82
16,000-Lumens Decorative Series	48	\$35.25	\$1,692	\$16.50	\$79
16,000-Lumens Decorative Series	0	\$27.72	\$0	\$0.00	\$
22,000 Lumens	16,338	\$15.63	\$255,355	\$9.53	\$155,67
27,500 Lumens	1,995	\$19.80	\$39,507	\$10.11	\$20,17
50,000 Lumens	2,707	\$26.16	\$70,813	\$12.33	\$33,36
ED					
4,600 Lumens	42	\$7.95	\$335	\$8.34	\$35
5,600 Lumens	1,941	\$9.86	\$19,134	\$8.96	\$17,38
8,400 Lumens	386	\$12.43	\$4,802	\$9.22	\$3,56
9,800 Lumens	31	\$12.87	\$395	\$9.53	\$29
17,100 Lumens	1,920	\$20.67	\$39,694	\$10.11	\$19,41
22,100 Lumens	711	\$26.09	\$18,546	\$12.33	\$8,76
ED - Customer Funded Conversion					
4,600 Lumens	2,512	\$6.50	\$16,326	\$4.11	\$10,32
5,600 Lumens	1,225	\$6.97	\$8,538	\$4.44	\$5,44
8,400 Lumens	21	\$7.97	\$168	\$4.69	\$9
9.800 Lumens	1,848	\$8.13	\$15,022	\$4.95	\$9,15
17,100 Lumens	164	\$10.56	\$1,734	\$5.28	\$86
22,100 Lumens	648	\$10.50	\$7,838	\$6.45	\$4,18
otal Bills	2,928	ψ12.07	\$1,030	φυ.τυ	φ+,10
Subtotal	3,621,950		\$801,854		\$549,83
			\$12,386		
Unbilled otal	97,339 3,719,289		\$814,240		\$12,38 \$562,21
лаі	3,/17,289		\$014,240		\$302,21
CHEDULE 52 Ompany-Owned Street Lighting Service					
peration, Maintenance, Depreciation &	Fixed Costs		\$18,087		
usk to Dawn kWh	140,860	8.752 ¢	\$12,328	0.000 ¢	S
usk to Midnight kWh	0	9.794 ¢	\$0	0.000 ¢	s
otal Customers	14				~
Subtotal	140,860		\$30,415		\$20,34
Unbilled	3,830		\$476		\$47

SCHEDULE 53	Units	Preser	it	Propos	ed
Customer-Owned Street Lighting Service	ce - Grand Combined				
Operation Maintenance Depression	Fixed Costs		\$1,694		\$0
Operation, Maintenance, Depreciation & Non-Listed Lumen-Energy Only			\$1,694 \$133,291		\$82,612
Listed Lumen-Energy Only	1,847,419				\$82,659
Total Bills	1,848,478 2,792		\$133,337		\$62,039
Subtotal	3,695,897		\$268,322		\$165,271
Unbilled	100,238		\$4,167		\$4,167
Total	3,796,135		\$272,489		\$169,438
	2,7,20,-00		4-7-7,102		4203,100
SCHEDULE 53F					
Customer-Owned Street Lighting Service	ce				
Operation, Maintenance, Depreciation & High Pressure Sodium Vapor	k Fixed Costs		\$1,694		\$0
5,800 Lumens-Energy Only	4,224	\$2.24	\$9,462	\$0.00	\$0
9,500 Lumens-Energy Only	7,629	\$3.17	\$24,183	\$0.00	\$0
16,000 Lumens-Energy Only	60	\$4.62	\$277	\$0.00	\$0
22,000 Lumens-Energy Only	8,114	\$6.13	\$49,737	\$0.00	\$0
27,500 Lumens-Energy Only	3,745	\$8.30	\$31,086	\$0.00	\$0
50,000 Lumens-Energy Only	1,464	\$12.70	\$18,593	\$0.00	\$0
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.81	\$0	\$0.00	\$0
12,000 Lumens-Energy Only	0	\$4.91	\$0	\$0.00	\$0
19,500 Lumens-Energy Only	0	\$6.78	\$0	\$0.00	\$0
32,000 Lumens-Energy Only	0	\$10.75	\$0	\$0.00	\$0
107,800 Lumens-Energy Only	0	\$25.54	\$0	\$0.00	\$0
. ,	*	\$0.00		****	40
Non-Listed Lumen-Energy Only	1,109,400	7.215 ¢	\$80,043	4.472 ¢	\$49,610
Listed Lumen-Energy Only-above	1,848,478			4.472 ¢	\$82,659
Total Bills	1,443				
Subtotal	2,957,878		\$215,074		\$132,269
Unbilled	80,210		\$3,338		\$3,338
Total	3,038,088		\$218,412	'	\$135,608
*Included in Generation Price					
SCHEDULE 53M					
Customer-Owned Street Lighting Service	ce				
Operation, Maintenance, Depreciation &	& Fixed Costs		\$0		\$0
Option A (Co. O&M) kWh	0	7.215 ¢	\$0	4.472 ¢	\$0
Option B (Cust. O&M) kWh	738,019	7.215 ¢	\$53,248	4.472 ¢	\$33,002
Total Bills	1,349				
Subtotal	738,019		\$53,248		\$33,002
Unbilled	20,028		\$829		\$829
Total	758,047		\$54,077		\$33,831
*Included in Generation Price					
SCHEDIII E 54					
SCHEDULE 54 Recreational Field Lighting					
Basic Charge 1 Phase	144	\$3.90	\$562	\$7.06	\$1,017
Basic Charge 3 Phase	180	\$7.00	\$1,260	\$12.71	\$2,287
Total Bills	324				
All kWh	282,712	8.582 ¢	\$24,262	4.727 ¢	\$13,364
Subtotal	282,712		\$26,084		\$16,668
Unbilled	2,569		\$345		\$345
Total	285,281		\$26,429		\$17,013

PACIFIC POWER & LIGHT COMPANY STATE OF WASHINGTON

12 MONTHS ENDED JUNE 2019 (Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Pre	sent	Proposed		
SCHEDULE 57		-		-1		
Mercury Vapor Street Lighting Service						
Overhead System on Wood Poles						
Horizontal Lamp Charges						
7,000 Lumens	11,338	\$10.29	\$116,663	\$8.34	\$94,561	
21,000 Lumens	922	\$18.83	\$17,366	\$9.53	\$8,788	
55,000 Lumens	0	\$38.08	\$0	\$12.33	\$0	
Vertical Lamp Charges						
7,000 Lumens	3,195	\$9.65	\$30,834	\$8.34	\$26,650	
21,000 Lumens	0	\$17.57	\$0	\$9.53	\$0	
Overhead System on Metal Poles						
Horizontal Lamp Charges						
7,000 Lumens	409	\$13.44	\$5,497	\$8.34	\$3,411	
21,000 Lumens	359	\$22.57	\$8,108	\$9.53	\$3,423	
55,000 Lumens	0	\$41.85	\$0	\$12.33	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.72	\$0	\$8.34	\$0	
21,000 Lumens	0	\$21.34	\$0	\$9.53	\$0	
Underground System						
Horizontal Lamp Charges						
7,000 Lumens	0	\$13.43	\$0	\$8.34	\$0	
21,000 Lumens	0	\$21.83	\$0	\$9.53	\$0	
55,000 Lumens	0	\$41.13	\$0	\$12.33	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.72	\$0	\$8.34	\$0	
21,000 Lumens	0	\$20.60	\$0	\$9.53	\$0	
Post 1977 System						
7,000 Lumens	180	\$10.75	\$1,937	\$8.34	\$1,503	
21,000 Lumens	582	\$18.82	\$10,944	\$9.53	\$5,541	
55,000 Lumens	0	\$40.20	\$0	\$12.33	\$0	
Total Bills	386					
NPC-Base - All kWh *	1,469,704	0.000 €		0.000 ¢	\$0	
Subtotal	1,469,704	,	\$191,349	,	\$143,877	
Unbilled	39,593		\$2,971		\$2,971	
Total	1,509,297	_	\$194,320		\$146,848	
*Included in Generation Price						
W. U	4004 505 040		\$2.44.204.200		*****	
Washington TOTALS	4,081,606,819		\$351,391,288		\$360,002,757	
AGA			\$727,802		\$727,802	
Washington TOTALS with AGA	4,081,606,819	\$	352,119,090	\$	360,730,559	

Pacific Power & Light Company Monthly Billing Comparison Schedule 16 - Residential Service

Monthly Billing ¹

	iiiiig		
		Total Cha	inge
Present	Proposed	\$	%
\$11.51	\$11.85	\$0.34	2.95%
\$14.53	\$15.21	\$0.68	4.68%
\$17.55	\$18.58	\$1.03	5.87%
\$20.57	\$21.94	\$1.37	6.66%
\$26.61	\$28.66	\$2.05	7.70%
\$32.65	\$35.39	\$2.74	8.39%
\$38.70	\$42.11	\$3.41	8.81%
\$44.74	\$48.83	\$4.09	9.14%
\$54.67	\$58.48	\$3.81	6.97%
\$64.61	\$68.13	\$3.52	5.45%
\$74.55	\$77.77	\$3.22	4.32%
\$84.48	\$87.42	\$2.94	3.48%
\$94.42	\$97.06	\$2.64	2.80%
\$104.36	\$106.71	\$2.35	2.25%
\$114.30	\$116.36	\$2.06	1.80%
\$124.23	\$126.00	\$1.77	1.42%
\$134.17	\$135.65	\$1.48	1.10%
\$144.11	\$145.29	\$1.18	0.82%
\$183.85	\$183.88	\$0.03	0.02%
\$243.48	\$241.75	(\$1.73)	-0.71%
	\$11.51 \$14.53 \$17.55 \$20.57 \$26.61 \$32.65 \$38.70 \$44.74 \$54.67 \$64.61 \$74.55 \$84.48 \$94.42 \$104.36 \$114.30 \$124.23 \$134.17	\$11.51 \$11.85 \$14.53 \$15.21 \$17.55 \$18.58 \$20.57 \$21.94 \$26.61 \$28.66 \$32.65 \$35.39 \$38.70 \$42.11 \$44.74 \$48.83 \$54.67 \$58.48 \$64.61 \$68.13 \$74.55 \$77.77 \$84.48 \$87.42 \$94.42 \$97.06 \$104.36 \$106.71 \$114.30 \$116.36 \$124.23 \$126.00 \$134.17 \$135.65 \$144.11 \$145.29 \$183.85 \$183.88	Present Proposed \$ \$11.51 \$11.85 \$0.34 \$14.53 \$15.21 \$0.68 \$17.55 \$18.58 \$1.03 \$20.57 \$21.94 \$1.37 \$26.61 \$28.66 \$2.05 \$32.65 \$35.39 \$2.74 \$38.70 \$42.11 \$3.41 \$44.74 \$48.83 \$4.09 \$54.67 \$58.48 \$3.81 \$64.61 \$68.13 \$3.52 \$74.55 \$77.77 \$3.22 \$84.48 \$87.42 \$2.94 \$94.42 \$97.06 \$2.64 \$104.36 \$106.71 \$2.35 \$114.30 \$116.36 \$2.06 \$124.23 \$126.00 \$1.77 \$134.17 \$135.65 \$1.48 \$144.11 \$145.29 \$1.18 \$183.85 \$183.88 \$0.03

^{*} Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, BPA Credit and Proposed FTAA.

Pacific Power & Light Company Monthly Billing Comparison Schedule 17 - Residential Service 0 - 75% of Federal Poverty Level

Monthly Billing ¹

		Diffing	CI	
		_	Total Cha	ange
kWh	Present	Proposed	\$	%
50	\$10.77	\$11.11	\$0.34	3.16%
100	\$13.79	\$14.47	\$0.68	4.93%
150	\$16.81	\$17.84	\$1.03	6.13%
200	\$19.83	\$21.20	\$1.37	6.91%
300	\$25.87	\$27.92	\$2.05	7.92%
400	\$31.91	\$34.65	\$2.74	8.59%
500	\$37.96	\$41.37	\$3.41	8.98%
600	\$44.00	\$48.09	\$4.09	9.30%
700	\$45.03	\$48.84	\$3.81	8.46%
800	\$46.06	\$49.58	\$3.52	7.64%
900	\$47.10	\$50.32	\$3.22	6.84%
1,000	\$48.13	\$51.06	\$2.93	6.09%
1,100	\$49.16	\$51.80	\$2.64	5.37%
1,200 *	\$50.19	\$52.55	\$2.36	4.70%
1,300	\$51.23	\$53.29	\$2.06	4.02%
1,400	\$52.26	\$54.03	\$1.77	3.39%
1,500	\$53.29	\$54.77	\$1.48	2.78%
1,600	\$54.33	\$55.51	\$1.18	2.17%
2,000	\$58.46	\$58.48	\$0.02	0.03%
2,600	\$64.66	\$62.93	(\$1.73)	-2.68%

^{*} Schedule 17 Washington Customer Average Monthly Usage

¹ Includes SBC Charge, BPA Credit, Proposed FTAA and Low Income Credit @0-75% FPL.

Pacific Power & Light Company Monthly Billing Comparison Schedule 17 - Residential Service 76 - 100% of Federal Poverty Level

Monthly Billing ¹

				Total Change		
1 77 71	ъ.	D. 1				
kWh	Present	Proposed	\$	%		
50	\$10.77	\$11.11	\$0.34	3.16%		
100	\$13.79	\$14.47	\$0.68	4.93%		
150	\$16.81	\$17.84	\$1.03	6.13%		
200	\$19.83	\$21.20	\$1.37	6.91%		
300	\$25.87	\$27.92	\$2.05	7.92%		
400	\$31.91	\$34.65	\$2.74	8.59%		
500	\$37.96	\$41.37	\$3.41	8.98%		
600	\$44.00	\$48.09	\$4.09	9.30%		
700	\$47.94	\$51.75	\$3.81	7.95%		
800	\$51.89	\$55.41	\$3.52	6.78%		
900	\$55.84	\$59.07	\$3.23	5.78%		
1,000	\$59.79	\$62.72	\$2.93	4.90%		
1,100	\$63.74	\$66.38	\$2.64	4.14%		
1,200 *	\$67.68	\$70.04	\$2.36	3.49%		
1,300	\$71.63	\$73.69	\$2.06	2.88%		
1,400	\$75.58	\$77.35	\$1.77	2.34%		
1,500	\$79.53	\$81.01	\$1.48	1.86%		
1,600	\$83.48	\$84.66	\$1.18	1.41%		
2,000	\$99.27	\$99.29	\$0.02	0.02%		
2,600	\$122.96	\$121.23	(\$1.73)	-1.41%		

^{*} Schedule 17 Washington Customer Average Monthly Usage

¹ Includes SBC Charge, BPA Credit, Proposed FTAA and Low Income Credit @76-100% FPL.

Pacific Power & Light Company Monthly Billing Comparison Schedule 17 - Residential Service 101 - 150% of Federal Poverty Level

Monthly Billing ¹

		Tyronuny		
		-	Total Cha	ange
kWh	Present	Proposed	\$	%
50	\$10.77	\$11.11	\$0.34	3.16%
100	\$13.79	\$14.47	\$0.68	4.93%
150	\$16.81	\$17.84	\$1.03	6.13%
200	\$19.83	\$21.20	\$1.37	6.91%
300	\$25.87	\$27.92	\$2.05	7.92%
400	\$31.91	\$34.65	\$2.74	8.59%
500	\$37.96	\$41.37	\$3.41	8.98%
600	\$44.00	\$48.09	\$4.09	9.30%
700	\$50.19	\$54.00	\$3.81	7.59%
800	\$56.38	\$59.90	\$3.52	6.24%
900	\$62.58	\$65.80	\$3.22	5.15%
1,000	\$68.77	\$71.70	\$2.93	4.26%
1,100	\$74.96	\$77.60	\$2.64	3.52%
1,200 *	\$81.15	\$83.51	\$2.36	2.91%
1,300	\$87.35	\$89.41	\$2.06	2.36%
1,400	\$93.54	\$95.31	\$1.77	1.89%
1,500	\$99.73	\$101.21	\$1.48	1.48%
1,600	\$105.93	\$107.11	\$1.18	1.11%
2,000	\$130.70	\$130.72	\$0.02	0.02%
2,600	\$167.86	\$166.13	(\$1.73)	-1.03%

^{*} Schedule 17 Washington Customer Average Monthly Usage

¹ Includes SBC Charge, BPA Credit, Proposed FTAA and Low Income Credit @101-150% FPL.

Pacific Power & Light Company Monthly Billing Comparison Schedule 24 - Small General Service

kW		Monthly Billing *			Percent		
Load Size/		Present Price	Schedule 24	Proposed Pric	Proposed Price Schedule 24		rence
Demand	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
15	5,000	\$425	\$430	\$425	\$430	0.01%	0.02%
	7,500	\$615	\$620	\$614	\$619	-0.21%	-0.20%
	10,000	\$794	\$799	\$797	\$802	0.33%	0.34%
25	3,750	\$378	\$383	\$381	\$385	0.55%	0.56%
	5,000	\$473	\$478	\$475	\$480	0.30%	0.31%
	10,000	\$843	\$848	\$847	\$852	0.48%	0.48%
50	7,500	\$784	\$789	\$788	\$793	0.46%	0.47%
	10,000	\$964	\$969	\$971	\$976	0.78%	0.78%
	20,000	\$1,619	\$1,624	\$1,674	\$1,679	3.36%	3.36%
75	25,000	\$2,068	\$2,073	\$2,149	\$2,154	3.94%	3.93%
	37,500	\$2,887	\$2,892	\$3,027	\$3,032	4.85%	4.84%
	50,000	\$3,706	\$3,711	\$3,905	\$3,910	5.36%	5.35%
100	25,000	\$2,189	\$2,194	\$2,274	\$2,279	3.88%	3.87%
	37,500	\$3,008	\$3,013	\$3,152	\$3,157	4.77%	4.77%
	50,000	\$3,827	\$3,832	\$4,030	\$4,034	5.28%	5.28%

^{*} Includes SBC Charge, Low Income Charge and Proposed FTAA.

Pacific Power & Light Company Monthly Billing Comparison Schedule 36 - Large General Service < 1,000 kW

kW		Monthly	Billing *	
Load Size/		Present	Proposed	Percent
Demand	kWh	Schedule 36	Schedule 36	Difference
100	25,000	\$2,360.64	\$2,406.64	1.95%
	37,500	\$3,108	\$3,143	1.13%
	50,000	\$3,805	\$3,829	0.63%
200	60,000	\$5,111	\$5,221	2.16%
	100,000	\$7,302	\$7,377	1.03%
	140,000	\$9,492	\$9,532	0.42%
300	90,000	\$7,497	\$7,665	2.24%
	150,000	\$10,783	\$10,898	1.07%
	210,000	\$14,069	\$14,132	0.44%
400	120,000	\$9,851	\$10,067	2.20%
	200,000	\$14,233	\$14,379	1.03%
	280,000	\$18,614	\$18,690	0.41%
600	180,000	\$14,557	\$14,887	2.26%
	300,000	\$21,130	\$21,354	1.06%
	420,000	\$27,702	\$27,820	0.43%
800	240,000	\$19,263	\$19,706	2.30%
	400,000	\$28,027	\$28,329	1.08%
	560,000	\$36,790	\$36,951	0.44%
1000	300,000	\$23,970	\$24,526	2.32%
	500,000	\$34,924	\$35,304	1.09%
	700,000	\$45,878	\$46,082	0.44%

^{*} Includes SBC Charge, Low Income Charge and Proposed FTAA.

Pacific Power & Light Company Billing Comparison Schedule 40 - Agricultural Pumping Service

		Present Price Sch	edule 40 *	Proposed Price So	chedule 40 *	Percent Di	fference
kW		Present	Annual	Proposed	Annual		Annual
Load Size/		Schedule 40 **	Load Size	Schedule 40 **	Load Size	Monthly **	Load Size
Demand	kWh	Monthly Bill	Charge	Monthly Bill	Charge	Bill	Charge
Single Phase							
10	2,000	\$130.70	\$282	\$126.44	\$338	-3.26%	19.83%
	3,000	\$196	\$282	\$190	\$338	-3.26%	19.83%
	5,000	\$327	\$282	\$316	\$338	-3.26%	19.83%
Three Phase							
20	4,000	\$261	\$548	\$253	\$660	-3.26%	20.39%
	6,000	\$392	\$548	\$379	\$660	-3.26%	20.39%
	10,000	\$654	\$548	\$632	\$660	-3.26%	20.39%
100	20,000	\$1,307	\$2,248	\$1,264	\$2,717	-3.26%	20.87%
	30,000	\$1,961	\$2,248	\$1,897	\$2,717	-3.26%	20.87%
	50,000	\$3,268	\$2,248	\$3,161	\$2,717	-3.26%	20.87%
300	60,000	\$3,921	\$5,954	\$3,793	\$7,201	-3.26%	20.95%
	90,000	\$5,882	\$5,954	\$5,690	\$7,201	-3.26%	20.95%
	150,000	\$9,803	\$5,954	\$9,483	\$7,201	-3.26%	20.95%

 $[\]mbox{*}$ Includes SBC Charge BPA Credit, Low Income charge and Proposed FTAA.

^{**} Does not include November Load Size Charge.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Secondary 1,000 kW and Over

kW		Monthly l		
Load Size/		Present	Proposed	Percent
Demand	kWh	Price Schedule 48T	Price Schedule 48T	Difference
1,000	300,000	\$25,731	\$26,350	2.41%
,	500,000	\$35,545	\$36,088	1.53%
	700,000	\$45,359	\$45,826	1.03%
2,000	600,000	\$49,762	\$51,097	2.68%
ŕ	1,000,000	\$69,390	\$70,573	1.71%
	1,400,000	\$89,018	\$90,050	1.16%
4,000	1,200,000	\$97,645	\$100,392	2.81%
,	2,000,000	\$136,901	\$139,345	1.79%
	2,800,000	\$176,157	\$178,298	1.22%
6,000	1,800,000	\$145,467	\$149,647	2.87%
,	3,000,000	\$204,351	\$208,076	1.82%
	4,200,000	\$263,235	\$266,505	1.24%

^{*} Includes SBC Charge, Low Income Charge and Proposed FTAA.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Primary 1,000 kW and Over

kW		Monthly 1	Billing *	
Load Size/		Present	Proposed	Percent
Demand	kWh	Price Schedule 48T	Price Schedule 48T	Difference
1,000	300,000	\$24,854	\$25,690	3.37%
	500,000	\$34,560	\$35,320	2.20%
	700,000	\$44,266	\$44,950	1.55%
2,000	600,000	\$47,973	\$49,745	3.70%
	1,000,000	\$67,385	\$69,005	2.40%
	1,400,000	\$86,797	\$88,265	1.69%
4,000	1,200,000	\$94,071	\$97,655	3.81%
,	2,000,000	\$132,895	\$136,174	2.47%
	2,800,000	\$171,719	\$174,694	1.73%
6,000	1,800,000	\$140,089	\$145,524	3.88%
,	3,000,000	\$198,325	\$203,303	2.51%
	4,200,000	\$256,561	\$261,083	1.76%

^{*} Includes SBC Charge, Low Income Charge and Proposed FTAA.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Primary 30,000 kW and Over Served by Dedicated Facilities

kW		Monthly l		
Load Size/		Present	Proposed	Percent
Demand	kWh	Price Schedule 48T	Price Schedule 48T	Difference
30,000	9,000,000	\$681,677	\$710,073	4.17%
	15,000,000	\$970,457	\$993,846	2.41%
	21,000,000	\$1,259,237	\$1,277,619	1.46%
40,000	12,000,000	\$907,867	\$945,659	4.16%
	20,000,000	\$1,292,907	\$1,324,024	2.41%
	28,000,000	\$1,677,947	\$1,702,388	1.46%
50,000	15,000,000	\$1,134,057	\$1,181,246	4.16%
ŕ	25,000,000	\$1,615,357	\$1,654,202	2.40%
	35,000,000	\$2,096,657	\$2,127,157	1.45%
60,000	18,000,000	\$1,360,247	\$1,416,833	4.16%
	30,000,000	\$1,937,807	\$1,984,379	2.40%
	42,000,000	\$2,515,367	\$2,551,926	1.45%

^{*} Includes SBC Charge, Low Income Charge and Proposed FTAA.

Pacific Power & Light Company Calculation of Costs Included in the Residential Basic Charge

Description	Residential Schedule 16
UNITS	
Average Customers	107,790
DISTRIBUTION-TRANSFORMER	
Revenue Requirement	\$3,732,823
Per Customer-Month	\$2.89
DISTRIBUTION-METER	
Revenue Requirement	\$933,585
Per Customer-Month	\$0.72
DISTRIBUTION-SERVICE	
Revenue Requirement	\$3,128,168
Per Customer-Month	\$2.42
CUSTOMER-TOTAL	
Revenue Requirement	\$6,364,450
Per Customer-Month	\$4.92
Basic Charge Justified by Cost	\$10.95
Proposed Basic Charge	\$7.75

PACIFIC POWER & LIGHT COMPANY CALCULATION OF PROPOSED SCHEDULE 19 PRICES STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019

	Units Actual	Proposed Schedule 16 Price	_	Proposed Schedule 16 Revenue	Proposed Schedule 19 Price		Proposed Schedule 19 Revenue
Basic Charge	1,293,476	\$7.75		\$10,024,442	\$7.75	_	\$10,024,442
Time of Use Metering Fee					\$2.00		
1st 600 kWh	675,973,717	7.518	¢	\$50,819,704		¢	\$0
All addt'l kWh	869,356,278	10.440	¢	\$90,760,795		¢	\$0
On-Peak kWh	653,895,009		¢	\$0	12.305	¢	\$80,459,754
Off-Peak kWh	891,434,986		¢	\$0	6.856	¢	\$61,120,746
kW demand	4,989	\$1.78		\$8,880	\$1.78		\$8,880
Minimum kW Charge	696	\$3.50		\$2,436	\$3.50		\$2,436
kW demand in minimum	89	(\$1.78)		(\$158)	(\$1.78)		(\$158)
Subtotal	1,545,329,995			\$151,616,100			\$151,616,100
Unbilled	(19,398,897)		;	\$ 545,023			\$545,023
Total	1,525,931,098	•		\$152,161,123	•		\$152,161,123

PACIFIC POWER & LIGHT COMPANY CALCULATION OF PROPOSED SCHEDULE 40 TIME OF USE PILOT PRICES STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019

	Units	Proposed		Proposed		
	Actual	Price	Dollars	Price	Dollars	
SCHEDULE 40		_	_			
Agricultural Pumping Service-Gran	nd Combined					
Annual Load Size Charge						
Single Phase Bills	1,004	\$0.00	\$0	\$0.00	\$0	
Three Phase Bills				\$0.00		
< 51 kW	3,685	\$0.00	\$0	\$0.00	\$0	
< 301 kW	434	\$459.00	\$199,354	\$459.00	\$199,354	
> 300 kW	12	\$1,862.00	\$22,905	\$1,862.00	\$22,905	
Total Bills	5,136					
Monthly Bills	29,199					
Customer Count	20,744					
Annual Load Size kW Charge						
Single Phase kW	3,761	\$32.22	\$121,188	\$32.22	\$121,188	
Three Phase kW						
< 51 kW	53,906	\$32.22	\$1,736,838	\$32.22	\$1,736,838	
< 301 kW	42,010	\$22.42	\$941,869	\$22.42	\$941,869	
> 300 kW	4,740	\$17.53	\$83,090	\$17.53	\$83,090	
Single Phase Minimum Bills	526	\$96.66	\$50,808	\$96.66	\$50,808	
Three Phase <51kW Minimum Bi	989	\$193.32	\$191,211	\$193.32	\$191,211	
KW in Minimum	400	(00000)	(0.4.6.0.70)	(422.22)	(01 C 0 = 0)	
Single Phase kW	499	(\$32.22)	(\$16,079)	(\$32.22)	(\$16,079)	
Three Phase <51kW, kW	1,532	(\$32.22)	(\$49,346)	(\$32.22)	(\$49,346)	
Time of Use Metering Fee			L	\$2.00		
Energy Charges	156050 500	7.004	Ф11 0 7 0 2 44	7.004	011 070 044	
All kWh	156,050,798	7.094 ¢	\$11,070,244	7.094 ¢	\$11,070,244	
On Peak kWh	40,963,996	0.000 ¢	\$0	10.834 ¢	\$4,438,039	
Off Peak kWh	115,086,801	0.000 ¢	\$0	5.765 ¢	\$6,634,754	
Excess Kvar	66,643	60.00 ¢	\$39,986	60.00 ¢	\$39,986	
Discounts	0	-1.0%	CO	-1.0%	¢0	
Single Phase	0	\$0.00	\$0	\$0.00	\$0	
Three Phase < 51 kW	1	\$0.00	\$0	\$0.00	0.2	
	1 0	\$0.00 \$459.00	\$0 \$0	\$459.00	\$0 \$0	
< 301 kW	0		\$0 \$0		\$0 \$0	
> 300 kW Single Phase	0	\$1,862.00 \$32.22	\$0 \$0	\$1,862.00 \$32.22	\$0 \$0	
Three Phase	U	\$32.22	\$0	\$32.22	\$0	
< 51 kW	39	\$32.22	(\$13)	\$32.22	(\$13)	
< 301 kW	0	\$22.42	\$0	\$22.42	\$0	
> 300 kW	0	\$17.53	\$0 \$0	\$17.53	\$0 \$0	
Single Phase Min	0	\$96.66	\$0 \$0	\$96.66	\$0 \$0	
Three Phase <51kW Min	0	\$193.32	\$0	\$193.32	\$0 \$0	
KW in Minimum	O	Ψ1/3.32	Ψ0	ψ1 <i>/3.32</i>	ΨΟ	
Single Phase kW	0	(\$32.22)	\$0	(\$32.22)	\$0	
Three Phase <51kW, kW	0	(\$32.22)	\$0	(\$32.22)	\$0	
Energy Charges	v	(432.22)	Ψ	(432.22)	Ψ0	
All kWh	9,458	7.094 ¢	(\$7)	7.094 ¢	(\$7)	
On Peak kWh	2,483	0.000 ¢	\$0	10.834 ¢	(\$3)	
Off Peak kWh	6,975	0.000 ¢	\$0	5.765 ¢	(\$4)	
Excess Kvar	0	60.00 ¢	\$0	60.00 ¢	\$0	
High Voltage Charge	12	\$60.00	\$720	#REF!	#REF!	
Load Size Discount	468	(30.00) ¢	(\$140)	(30.00) ¢	(\$140)	
Subtotal	156,050,798		\$14,392,628		#REF!	
Unbilled	8,745,000		\$1,173,000		\$1,173,000	
Total	164,795,798	_	\$15,565,628	_	#REF!	

PACIFIC POWER & LIGHT COMPANY CALCULATION OF PROPOSED SCHEDULE 29 PRICES STATE OF WASHINGTON **12 MONTHS ENDED JUNE 2019**

Excludes the effect of Unbilled, Temp Normalization, kVAR, and Primary Voltage Metering and Delivery Adjustments (Discounts)

SCHEDULE 24 Small General Service <100 kW - Grand Combined **SCHEDULE 29** Optional General Service <1,000 kW

Annual

Revenue

\$4,338,110

\$43,854,106

\$101,519,255

(\$19,459,282)

\$130,252,190

\$82,059,973

		Proposed	Annual			Proposed
	Units	Price	Revenue		Units	Price
Seasonal				Basic Charge	255,183	\$17.00
Single Phase	3	\$120.84	\$363	1st 50 kWh per kW	227,813,540	19.250 ¢
Three Phase	75	\$180.36	\$13,468	All additional kWh	1,263,305,806	8.036 ¢
Load Size > 15 kW	2,454	\$12.84	\$31,511	Off-Peak kWh credit	1,042,929,516	-1.866 ¢
Basic Charge					•	
Single Phase	173,160	\$10.07	\$1,743,725			Schedule 29 Total
Three Phase	68,177	\$15.03	\$1,024,703			
Load Size > 15 kW	1,269,889	\$1.07	\$1,358,781		Remaining	+ On-Pk + Off-Pk
Total Basic Charges	241,338					
Total Bills						
All kW >15	793,943	\$3.91	\$3,104,318			
1st 1,000 kWh	136,614,733	11.179 ¢	\$15,272,161			
Next 8,000 kWh	291,321,756	7.560 ¢	\$22,023,925			
All additional kWh	122,057,287	7.039 ¢	\$8,591,612			
Total kWh	549,993,776					
All kW	1,946,327					

SCHEDULE 36 Large General Service >100 kW; < 1,000 kW - Grand Combined

	Present		Annual
	Units	Price	Revenue
Basic Charge			
<=100 kW	198	\$254.00	\$50,224
101 - 300 kW	8,799	\$95.00	\$835,934
>300 kW	3,916	\$190.00	\$744,103
Total Basic Charges			
101 - 300 kW	1,525,092	\$1.85	\$2,821,420
>300 kW	1,976,417	\$1.51	\$2,984,390
Demand Charges			
All kW	2,609,944	\$6.42	\$16,755,839
Minimum kW	4,789	\$6.42	\$30,744
Energy Charges			
1st 40,000 kWh	409,227,417	5.901 ¢	\$24,148,510
All additional kWh	531,898,153	5.399 ¢	\$28,717,181
Total kWh	941,125,570		
All additional kWh	531,898,153	,	

Base for 1/1/21

	ACTUAL 12 mo ending	Base for 1/1/21 Jun-2019							Calendar	Year 2021						
	_	Juli 2017				Deferral Ye							eferral Year 5			
(1) Line No.	. (3)	(5)	Calculation (6)		February (8)	March (9)	April (10)	May (11)	June (12)	July (13)	August (14)	September (15)	October (16)	November (17)	December (18)	Total (19)
(1) (2) SCH. 16 - Resi		(2)	(0)	(7) 202101	(8) 202102	(9) 202103	202104	202105	(12) 202106	202107	202108	202109	202110	202111	(18) 202112	(12)
(1)	Avg Customers	107,790		107,535	107,656	107,793	107,753	107,643	107,581	107,013	106,899	106,973	107,080	107,372	107,473	1,288,771
(2)	Decoupled Revenue per Customer Allowed Decoupled Revenue	\$904.72 \$ 97,519,433	(1)*(2)	\$103.98 \$ 11,181,319 \$	\$107.72 \$ 11,596,567	\$109.32 \$ 11,783,714 \$	\$63.44 \$ 6,836,042	<i>\$49.75</i> \$ 5,355,306	<i>\$53.98</i> \$ 5,807,707 \$	\$ 62.80 6,720,913	\$75.75 8,097,522	<i>\$57.53</i> \$ 6,153,800	<i>\$49.39</i> \$ 5,288,817	<i>\$68.10</i> \$ 7,312,196 \$	\$102.95 \$ 11,064,773	\$904.72 \$ 97,198,675
(4)	305 Revenues w/o BPA	, , , , , , ,	, , , ,						\$ 8,838,231 \$					\$ 12,316,598 \$		
(+)	Less:			J 20,510,155 ,	7 13,104,700	Ç 14,525,052 ,	, 10,303,333	\$ 0,772,773	y 0,030,231 y	11,275,700 ,	12,043,243	ŷ 10,033,331	ŷ 0,030,347	y 12,310,330 y	10,034,244	, 132,731,037
(5)	Surcharge/Surcredit Revenues (Sch 93, 191, 197)	ć7.7E		\$ 752,847 \$ \$ 833,599 \$					\$ 152,132 \$				\$ 351,807			5,331,025
(6) (7)	Basic Charge Revenues PCAM Revenues	\$7.75 \$0.02928				\$ 835,599 \$ \$ 4,380,728 \$			\$ 833,955 \$ \$ 2,767,170 \$	829,552 \$ 3,461,919 \$		\$ 829,242 \$ 3,328,015		\$ 832,335 \$ \$ 3,670,282 \$		\$ 9,990,402 \$ 45,714,388
(8)	305 Net Adjustments			\$ 7,418,733	5,834,528	\$ 5,781,803	\$ 4,361,449	\$ 3,751,817	\$ 3,753,258 \$	4,706,425	5,213,765	\$ 4,586,834	\$ 3,907,421	\$ 4,976,386 \$	6,743,396	\$ 61,035,815
(9)	Actual Decoupled Revenues		(4)-(8)	\$ 12,897,460 \$	9,270,259	\$ 9,147,829 \$	\$ 6,223,890	\$ 5,020,956	\$ 5,084,973 \$	6,567,334 \$	7,631,478	\$ 6,249,117	\$ 4,931,527	\$ 7,340,212 \$	11,350,847	\$ 91,715,882
(10)	Defend (Combane) (Company)		(2) (0)	Ć (4.745.440) (2 226 200	ć 2.625.005 /	ć (12.1F2	ć 224.250	ć 722.724 ć	452.570 (455.044	ć (05.247)	ć 257.204	ć (20.01C) ć	(200.075)	* F 402 702
(10) (11)	Deferral - (Surcharge)/Sur-credit Interest on Deferral*		(3)-(9)	\$ (1,716,140) \$ \$ (4,122) \$					\$ 722,734 \$ \$ 2,585 \$	153,579 \$ 361 \$		\$ (95,317) \$ 1,891	\$ 357,291 \$ 383			\$ 5,482,793 \$ 28,912
(12)	Current Period Cumulative Deferral		(10)+(11)	\$ (1,720,262)					\$ 725,319 \$			\$ (93,426)				\$ 5,511,706
(13)	Actual kWh	1,605,346,949		199,165,773	151,223,495	149,596,723	109,928,411	94,419,235	94,495,604	118,220,473	133,230,327	113,647,797	\$ 93,074,052	125,335,807	178,754,914	1,561,092,611
SCH. 24 - Sma	ll General Service (<100 kW)															
(1) (2)	Avg Customers Decoupled Revenue per Customer	20,111 \$ 1,733.46		19,697 \$155.26	19,752 \$152.95	19,756 \$156.53	19,805 \$124.72	19,841 \$120.17	19,852 \$134.36	19,538 \$148.63	19,542 \$170.33	19,543 \$149.94	19,591 \$130.19	19,648 \$131.19	19,681 \$159.21	236,246 \$1,733.46
(3)	Allowed Decoupled Revenue		(1)*(2)	\$ 3,058,076 \$					\$ 2,667,224 \$			\$ 2,930,181				\$ 34,117,275
(4)	305 Revenues w/o BPA			\$ 4,993,240 \$	4,440,002	\$ 4,338,059 \$	\$ 3,877,449	\$ 4,121,330	\$ 4,356,153 \$	4,499,311 \$	4,936,513	\$ 4,688,792	\$ 4,141,805	\$ 4,255,913 \$	4,788,431	\$ 53,436,998
	Less: Surcharge/Surcredit Revenues (Sch 93, 191, 197)			\$ 196.124 \$	169,680	\$ 164,996 \$	ć 1/F2F2	¢ 152.760	\$ 166,940 \$	166,563	191,205	\$ 186,477	\$ 157,445	\$ 159,649 \$	106 570 4	\$ 2.044.769
(5) (6)	Basic Charge Revenues	\$11.53		\$ 196,124 \$ 227,075	227,709	227,755	228,320	228,735	228,862	225,242	225,288	225,299	225,853	5 159,649 \$ 226,510	,	\$ 2,044,769
(7)	PCAM Revenues	\$0.02928		\$ 1,527,452	1,321,497	\$ 1,285,020	\$ 1,132,035	\$ 1,197,512	\$ 1,300,160 \$	1,397,583	1,559,488	\$ 1,452,803	\$ 1,226,192	\$ 1,243,377	1,453,105	\$ 16,096,224
(8)	305 Net Adjustments			\$ 1,950,651 \$	1,718,885	\$ 1,677,771	\$ 1,505,708	\$ 1,580,007	\$ 1,695,962 \$	1,789,388 \$	1,975,980	\$ 1,864,579	\$ 1,609,490	\$ 1,629,536 \$	1,866,573	\$ 20,864,530
(9)	Actual Decoupled Revenues		(4)-(8)	\$ 3,042,590 \$	2,721,117	\$ 2,660,289	\$ 2,371,741	\$ 2,541,322	\$ 2,660,191 \$	2,709,922 \$	2,960,533	\$ 2,824,213	\$ 2,532,316	\$ 2,626,377 \$	2,921,857	\$ 32,572,469
(10)	Deferral - (Surcharge)/Sur-credit		(3)-(9)	\$ 15,486 \$	299,996	\$ 432,033	\$ 98,240	\$ (157,006)	\$ 7,033 \$	193,993 \$	368,152	\$ 105,968	\$ 18,216	\$ (48,840) \$	211,534 5	\$ 1,544,806
(11)	Interest on Deferral*			\$ 790 \$		\$ 1,860 \$	\$ 1,787	\$ 82	\$ (568) \$	456 \$	1,779	\$ 1,903	\$ 526	\$ (26) \$	256	\$ 9,395
(12)	Current Period Cumulative Deferral		(10)+(11)	\$ 16,277 \$	300,545	\$ 433,893	\$ 100,027	\$ (156,924)	\$ 6,465 \$	194,449 \$	369,931	\$ 107,871	\$ 18,742	\$ (48,865) \$	211,790	\$ 1,554,201
(13)	Actual kWh	555,348,075		52,160,685	45,127,553	43,881,915	38,657,669	40,893,641	44,398,942	47,725,824	53,254,670	49,611,517	\$ 41,873,032	42,459,851	49,621,822	549,667,121
SCH. 36 - Large (1)	e General Service (>100 kW, <1,000 kW) Avg Customers	1,076		1,094	1,077	1,076	1,068	1,068	1,069	1,103	1,097	1,095	1,093	1,095	1,095	13,030
(2)	Decoupled Revenue per Customer	\$ 45,310.46		\$3,805.40	\$3,605.00	\$3,557.22	\$3,297.82	<i>\$3,283.65</i>	\$3,546.03	\$3,704.07	\$3,981.69	\$4,220.55	\$4,206.84	\$4,033.30	\$4,068.89	\$45,310.46
(3)	Allowed Decoupled Revenue	\$ 48,759,216	(1)*(2)	\$ 4,163,102 \$	3,882,587	\$ 3,827,571	\$ 3,522,073	\$ 3,506,937	\$ 3,790,706 \$	4,085,584 \$	4,367,917	\$ 4,621,504	\$ 4,598,075	\$ 4,416,461 \$	4,455,440 \$	\$ 49,237,958
(4)	305 Revenues w/o BPA			\$ 6,689,762 \$	6,175,374	\$ 5,805,471	\$ 5,448,985	\$ 6,261,016	\$ 6,235,221 \$	6,233,023 \$	6,670,800	\$ 7,031,527	\$ 6,929,959	\$ 6,950,498 \$	7,058,003	\$ 77,489,640
(5)	Less: Surcharge/Surcredit Revenues (Sch 93, 191, 197)			\$ 264,052 \$	237,697	\$ 221,618 \$	\$ 205,320	\$ 236.242	\$ 237,289 \$	227,364 \$	252,397	\$ 275,390	\$ 269,587	\$ 272,444 \$	282.280 1	\$ 2,981,680
(6)	Basic Charge Revenues	\$128.61		140,700	138,514	138,385	137,356	137,356	137,485	141,858	141,086	140,829	140,571	140,829	140,829	\$ 1,675,796
(7)	PCAM Revenues	\$0.02928		\$ 2,401,360		\$ 2,015,456							\$ 2,451,697			\$ 27,382,058
(8)	305 Net Adjustments			\$ 2,806,111 \$	2,537,898	\$ 2,375,459 \$	\$ 2,209,918	\$ 2,522,053	\$ 2,532,746 \$	2,595,985 \$	2,793,963	\$ 2,922,346	\$ 2,861,855	\$ 2,890,956 \$	2,990,244 \$	5 32,039,535
(9)	Actual Decoupled Revenues		(4)-(8)	\$ 3,883,651 \$	3,637,476	\$ 3,430,012	\$ 3,239,067	\$ 3,738,964	\$ 3,702,475 \$	3,637,038 \$	3,876,837	\$ 4,109,181	\$ 4,068,104	\$ 4,059,542 \$	4,067,759	\$ 45,450,105
(10)	Deferral - (Surcharge)/Sur-credit		(3)-(9)	\$ 279,451 \$	245,112	\$ 397,559	\$ 283,006	\$ (232,027)	\$ 88,231 \$	448,547	491,080	\$ 512,323	\$ 529,970	\$ 356,919 \$	387,681 5	\$ 3,787,852
(11)	Interest on Deferral*		(10) (22)	\$ 1,908 \$,					1,054 \$			\$ 3,513			
(12)	Current Period Cumulative Deferral		(10)+(11)	\$ 281,359 \$		\$ 399,162 \$		\$ (231,385)			494,347	\$ 515,701	\$ 533,483			\$ 3,811,554
(13) SCH. 40 - Irriga	Actual kWh	948,798,187		82,003,606	73,819,069	68,825,457	63,764,106	73,367,181	73,692,218	76,041,378	81,973,561	85,581,318	83,722,566	84,609,968	87,664,662	935,065,090
(1)	Avg Customers	5,136		5,154	5,156	5,148	5,168	5,174	5,184	5,185	5,192	5,180	5,178	5,170	5,162	62,051
(2)	Decoupled Revenue per Customer Allowed Decoupled Revenue	#REF! #REF!	(1)*(2)	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF! #REF!	#REF!	#REF! #REF!	#REF! #REF!
(4)	305 Revenues w/o BPA		\-/ \ - /	\$ 45,759 \$					\$ 1,945,150 \$					\$ 3,033,603 \$		\$ 15,111,836
	Less:															
(5) (6)	Surcharge/Surcredit Revenues (Sch 93, 191, 197) Basic Charge Revenues	\$6.47		\$ 2,121 \$ \$ 33,356 \$		\$ 4,269 \$ \$ 33,317 \$			\$ 168,180 \$ \$ 33,550 \$	98,974 \$ 33,557 \$						
(7)	PCAM Revenues	\$0.02928		\$ 17,499		\$ 35,211			\$ 716,329 \$				\$ 443,823			
(8)	305 Net Adjustments			\$ 52,976	50,974	\$ 72,797	\$ 171,574	\$ 477,971	\$ 918,059 \$	1,010,806	1,195,919	\$ 1,033,579	\$ 531,141	\$ 319,847 \$	89,399	\$ 5,925,042
(9)	Actual Decoupled Revenues		(4)-(8)	\$ (7,217) \$	(9,764)	\$ 19,725	\$ 143,680	\$ 507,252	\$ 1,027,090 \$	1,212,134 \$	1,437,719	\$ 1,233,857	\$ 622,582	\$ 2,713,756 \$	285,980	\$ 9,186,794
(10)	Deferral - (Surcharge)/Sur-credit		(3)-(9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
(11)	Interest on Deferral*			#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
(12)	Current Period Cumulative Deferral		(10)+(11)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
(13)	Actual kWh	158,421,913		597,557	536,180	1,202,404	4,023,306			29,992,057	35,577,002	30,473,062	15,156,032	8,722,390	1,705,305	164,790,995
	Current Period Cumulative Deferral			\$ (1,384,013) \$		\$ 3,527,263	\$ 1,037,904				, , .		\$ 1,373,786	\$ (2,170,781) \$	59,507	\$ 12,132,021
*Monthly FER	C rate			0.0036	0.0033	0.0036	0.0037	0.0038	0.0037	0.0047	0.0047	0.0045	0.0045	0.0045	0.0045	

PACIFIC POWER & LIGHT COMPANY ESTIMATED EFFECT OF PROPOSED RATES FOR SCHEDULE 197 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS IN WASHINGTON 12 MONTHS ENDED JUNE 2019

			Prop.			Present Base	Rate Base						
		Curr.						Present FTAA		Proposed FTAA		Change	
Line		Sch.	Sch.	Avg.		Revenues	F101	Revenues	Rate	Revenues	Rate	Revenues	
No.	Description	No.	No.	Cust.	MWH	(\$000)	<u>%</u>	(\$000)	(cents/kWh)	(\$000)	(cents/kWh)	(\$000)	<u>%</u>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Residential											(10)/(8)	(12)/(6)
1	Residential Service	16/17/18 16/17/18		107,790	1,524,718	\$148,285	45.87%	(\$3,675)	(0.241)	(\$5,475)	(0.359)	(\$1,800)	-1.21%
2	Total Residential		-	107,790	1,524,718	\$148,285	45.87%	(\$3,675)		(\$5,475)		(\$1,800)	-1.21%
2	I otal residential			107,770	1,324,710	ψ140,200	43.0770	(\$3,073)		(\$3,473)		(ψ1,000)	1.21/0
	Commercial & Industrial												
3	Small General Service	24	24	19,929	554,739	\$52,501	14.00%	(\$1,126)	(0.203)	(\$1,671)	(0.301)	(\$545)	-1.04%
4	Partial Requirements Service	33	33	0	0	\$0	0.00%	\$0	(0.178)	\$0	(0.255)	\$0	-0.96%
5	Large General Service <1,000 kW	36	36	1,076	950,741	\$76,248	20.30%	(\$1,692)	(0.178)	(\$2,422)	(0.255)	(\$730)	-0.96%
6	Agricultural Pumping Service	40	40	5,136	164,796	\$15,165	4.26%	(\$336)	(0.204)	(\$508)	(0.308)	(\$172)	-1.13%
7	Partial Requirements Service => 1,000 kW	47	47	1	2,679	\$385	0.00%	(\$4)	(0.148)	(\$6)	(0.208)	(\$2)	-0.42%
8	Large General Service => 1,000 kW	48	48	64	400,186	\$29,166	8.15%	(\$592)	(0.148)	(\$832)	(0.208)	(\$240)	-0.82%
8	Large General Service => 30,000 kW	48	48	1	471,255	\$27,842	7.05%	(\$697)	(0.148)	(\$980)	(0.208)	(\$283)	-1.02%
9	Recreational Field Lighting	54	54	27	285	\$26	0.01%	(\$1)	(0.298)	(\$1)	(0.378)	(\$0)	-0.86%
10	Total Commercial & Industrial			26,234	2,544,681	\$201,332	53.76%	(\$4,449)		(\$6,421)		(\$1,972)	-0.98%
	Public Street Lighting												
11	Outdoor Area Lighting Service	15	15	2,324	3,037.709	\$462	0.09%	(\$9)	(0.298)	(\$11)	(0.378)	(\$2)	-0.53%
12	Street Lighting Service - Company Owned	51	51	244	3,719	\$814	0.11%	(\$11)	(0.298)	(\$14)	(0.378)	(\$3)	-0.37%
13	Street Lighting Service - Company Owned	52	51	14	145	\$31	0.00%	(\$0)	(0.298)	(\$1)	(0.378)	(\$0)	-0.37%
14	Street Lighting Service - Customer Owned	53	53	233	3,796	\$272	0.11%	(\$11)	(0.298)	(\$14)	(0.378)	(\$3)	-1.11%
15	Street Lighting Service - Company Owned	57	51	32	1,509	\$194	0.05%	(\$4)	(0.298)	(\$6)	(0.378)	(\$1)	-0.62%
16	Total Public Street Lighting		_	2,846	12,207	\$1,774	0.37%	(\$36)	(0.298)	(\$46)	(0.378)	(\$10)	-0.55%
17	Total Sales to Standard Tariff Customers			136,870	4,081,607	\$351,391	100.00%	(\$8,160)		(\$11,942)		(\$3,782)	-1.08%
10	TablaCA		=										
18	Total AGA					\$728							
19	Total Sales to Ultimate Consumers		=	136,870	4,081,607	\$352,119							