

Bench Request 11

Responses to sections (a) and (b) of this bench request should be based on the following assumptions:

- The actual power costs for the year 2021 will be \$119,524,079 precisely as predicted by PacifiCorp's October 15, 2020, update to net power costs (NPC).¹
 - The Commission approves the Settlement Stipulation's NPC baseline of approximately \$102 million.
- (a) Provide a breakdown of the amount of actual power costs that will be absorbed by the Company in 2021 and the amounts that will be deferred in 2021 to the PCAM deferral account and to whom those deferred amounts will be owed, showing all amounts resulting from the application of dead bands and sharing bands.
- (b) Provide a separate breakdown of how the Deferred NPC Baseline Adjustment would be included in (a), excluded from (a), or otherwise accounted for.

Response to Bench Request 11

- (a) In the scenario above, if actual net power costs (NPC) above were \$119,524,079 and the Washington Utilities and Transportation Commission (WUTC) approves the amended settlement, the Company would not absorb any NPC and \$17,524,079 would be included in the power cost adjustment mechanism (PCAM) balancing account.
- (b) Please refer to Confidential Attachment Bench Request 11 for how the scenario above would flow through the PCAM using Exhibit JT-7. Note the amount in cell D40 of Confidential Attachment Bench Request 11 is from Joint Testimony Confidential Exhibit 6, the estimate of the PCAM deferral balance as of August 31, 2020.

Designated information in the confidential attachment is Confidential per Protective Order in UTC Docket UE-191024.

¹ Exh. JT-3CT at 8:13-20.