

PacifiCorp

Affiliated Interest Report

For the transition period from
April 1, 2006 to December 31, 2006

Organization

PacifiCorp (which includes PacifiCorp and its subsidiaries) is a United States electric utility company serving retail customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. The subsidiaries of PacifiCorp support its electric utility operations by providing coal-mining facilities and services, steam delivery facilities and environmental remediation services. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power. PacifiCorp generates electricity and also engages in electricity sales and purchases on a wholesale basis. PacifiCorp's electric generation, commercial and energy trading, and coal-mining functions are operated under the trade name PacifiCorp Energy.

On March 21, 2006, MidAmerican Energy Holdings Company ("MEHC") completed its purchase of all of PacifiCorp's outstanding common stock from PacifiCorp Holdings, Inc. ("PHI"), a subsidiary of ScottishPower, plc ("ScottishPower"). PacifiCorp's common stock was directly acquired by a subsidiary of MEHC, PPW Holdings LLC. As a result of this transaction, MEHC indirectly controls PacifiCorp's voting securities. MEHC, a global energy company based in Des Moines, Iowa, is a consolidated subsidiary of Berkshire Hathaway Inc.

As a result of a settlement agreement between MEHC, the Utah Committee of Consumer Services and Utah Industrial Energy Consumers, MEHC contributed to PacifiCorp, at no cost, MEHC's indirect 100.0% ownership interest in Intermountain Geothermal Company, which controlled 69.3% of the steam rights associated with the geothermal field serving PacifiCorp's Blundell geothermal plant in Utah. Intermountain Geothermal Company ("IGC") therefore became a wholly owned subsidiary of PacifiCorp in March 2006, subsequent to the sale of PacifiCorp to MEHC.

In June 2006, IGC entered into an asset purchase agreement with an individual for the rights to certain geothermal leases representing 1.2% of the steam rights associated with the geothermal field serving PacifiCorp's Blundell plant. In July 2006, IGC purchased all of the outstanding capital stock of Steam Reserve Corporation, which controls 24.0% of the steam rights associated with the geothermal field serving PacifiCorp's Blundell plant in Utah. As a result, Steam Reserve Corporation became a wholly owned subsidiary of IGC in July 2006. Commission authorization was not required for either of these transactions. IGC now owns 94.5% of the steam rights associated with the geothermal field serving PacifiCorp's Blundell plant.

In May 2006, the PacifiCorp Board of Directors elected to change PacifiCorp's fiscal year-end from March 31 to December 31.

The following pages provide organization charts of PacifiCorp's and Berkshire Hathaway Inc.'s subsidiaries.

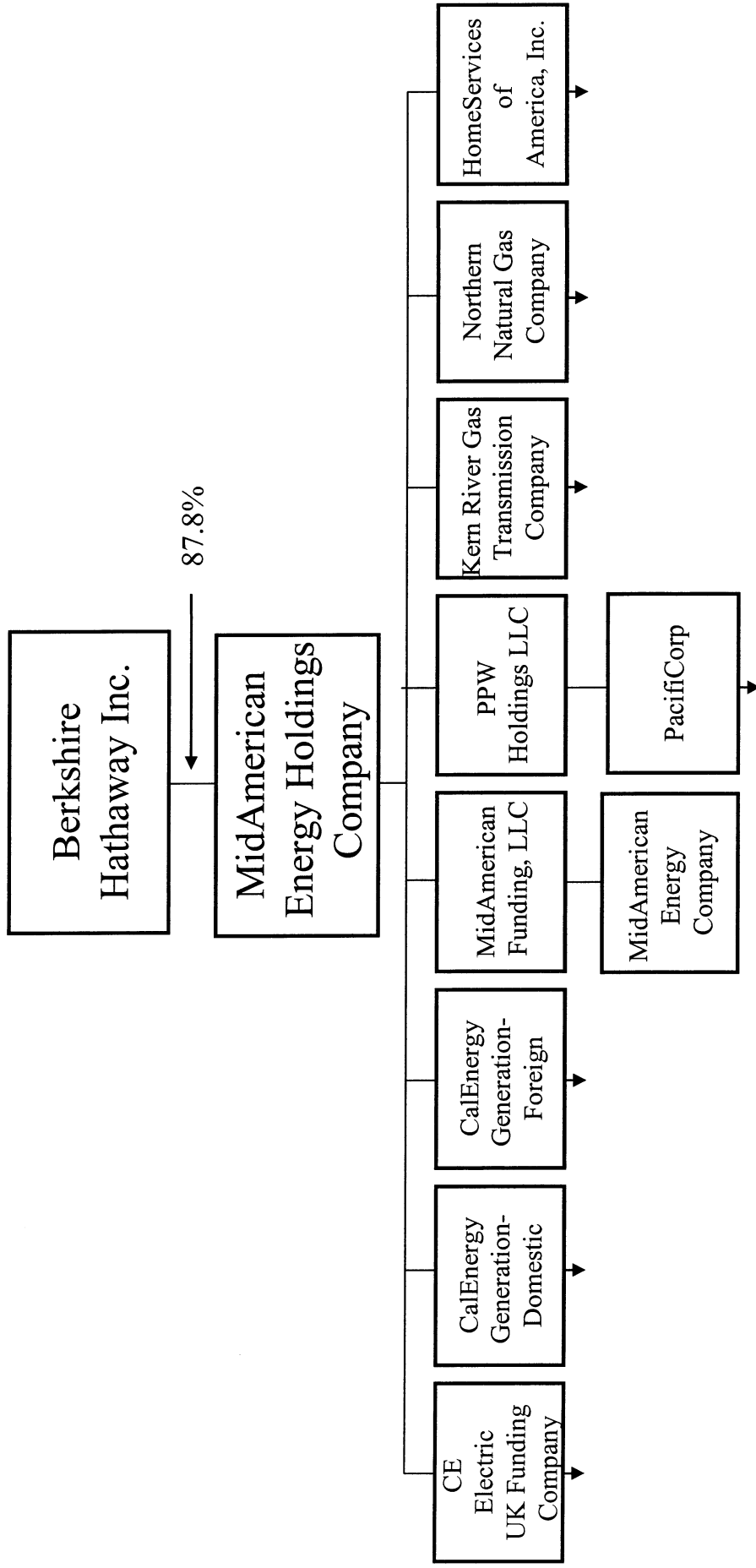
SUBSIDIARIES OF PACIFICORP as of December 31, 2006

Name of Subsidiary	Approximate Percentage of Voting Securities Owned	State of Jurisdiction of Incorporation or Organization
Centralia Mining Company	100%	Washington
Energy West Mining Company	100%	Utah
Glenrock Coal Company	100%	Wyoming
Intermountain Geothermal Company	100%	Delaware
- Steam Reserve Company	100%	Delaware
Interwest Mining Company	100%	Oregon
Pacific Minerals, Inc.	100%	Wyoming
- Bridger Coal Co., a joint venture	66.67%	Wyoming
Trapper Mining, Inc.	21.40%	Colorado
PacifiCorp Environmental Remediation Company*	90.0%	Oregon
PacifiCorp Future Generations, Inc.	100%	Oregon
- Canopy Botanicals, Inc.	77.85%	Delaware
- Canopy Botanicals, SRL	49%	Bolivia
PacifiCorp Investment Management, Inc.	100%	Oregon

* PacifiCorp Environmental Remediation Company (“PERCo”) became a wholly owned subsidiary of PacifiCorp in April 2007, when PacifiCorp acquired the outstanding 10% minority interest in PERCo for \$150,000.

Subsidiaries of Berkshire Hathaway Inc.*

As of December 31, 2006



*This chart does not include all subsidiaries of affiliates and of PacifiCorp.

I. A. Officers and Directors

Changes in the list of directors and officers common to the regulated utility and the affiliated interest are described in these categories:

- 1. PacifiCorp Directors and Officers during the nine months ended December 31, 2006. This list reflects the current PacifiCorp board of directors and PacifiCorp officers. PacifiCorp has no board committees. All board committees are at the MidAmerican Energy Holdings Company level.**
- 2. Regional Advisory Boards: Pacific Advisory Board, Utah Advisory Board and Wyoming Advisory Board.**
- 3. PacifiCorp officers and directors with affiliated positions as of December 31, 2006.**

The positions listed for the directors and officers in each of these sections are those positions that were held as of December 31, 2006. The listings do not reflect changes since that date.

PacifiCorp Directors and Officers during the nine months ended December 31, 2006

Director	Address	From	To	Director At 12/31/2006	Elected During the nine months ended 12/31/06	Resigned During the nine months ended 12/31/06
Gregory E. Abel	666 Grand Avenue Des Moines, Iowa 50309	3/21/2006		Yes	No	No
Douglas L. Anderson	302 South 36th Street Omaha, Nebraska 68131	3/21/2006		Yes	No	No
William J. Fehrman	1407 West North Temple Room 320 Salt Lake City, Utah 84116	3/21/2006		Yes	No	No
Brent E. Gale	825 NE Multnomah Suite 2000 Portland, Oregon 97232	3/21/2006		Yes	No	No
Patrick J. Goodman	666 Grand Avenue Des Moines, Iowa 50309	3/21/2006		Yes	No	No
Andrew P. Haller (a)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	5/23/2003	12/31/2006	No	No	Yes
Nolan E. Karras	4695 South 1900 West #3 Roy, Utah 84067	2/17/1993		Yes	No	No
Rob Lasich	1407 West North Temple Room 320 Salt Lake City, Utah 84116	3/21/2006		Yes	No	No
Mark Moench	201 South Main Suite 2300 Salt Lake City, Utah 84111	3/21/2006		Yes	No	No
Richard D. Peach	825 NE Multnomah Suite 2000 Portland, Oregon 97232	5/23/2003	11/22/2006	No	No	Yes
Patrick Reiten (b)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	9/15/2006		Yes	Yes	No
A. Richard Waije	201 South Main Suite 2300 Salt Lake City, Utah 84111	7/2/2001		Yes	No	No
Stanley K. Watters (b)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	3/21/2006		Yes	No	No

(a) On December 22, 2006 Andrew P. Haller, Senior Vice President, General Counsel and Corporate Secretary of PacifiCorp resigned as a director and executive officer of PacifiCorp effective December 31, 2006.

(b) On September 15, 2006, PacifiCorp appointed Patrick Reiten as President of Pacific Power, a division of PacifiCorp, and elected him to PacifiCorp's Board of Directors. Mr. Reiten succeeded Stan Watters, who became Senior Vice President of PacifiCorp. On March 12, 2007 Mr. Watters resigned as a director and officer, effective March 16, 2007.

OFFICERS

Title	Officer	Address	From	To	Officer At 12/31/2006	Elected During the nine months ended 12/31/06	Resigned During the nine months ended 12/31/06
Chairman of the Board and Chief Executive Officer	Gregory E. Abel	666 Grand Avenue Des Moines, Iowa 50309	3/21/2006		Yes	No	No
President, PacifiCorp Energy	William J. Fehrman	1407 West North Temple Room 320 Salt Lake City, Utah 84116	3/21/2006		Yes	No	No
President, Rocky Mountain Power and Utah Power	A. Richard Walje	201 South Main Suite 2300 Salt Lake City, Utah 84111	3/21/2006		Yes	No	No
President, Pacific Power	Stanley K. Watters (b)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	3/21/2006	9/15/2006	Yes	No	No
President, Pacific Power	Patrick Reiten (b)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	9/15/2006		Yes	Yes	No
Senior Vice President and Chief Financial Officer	Richard D. Peach	825 NE Multnomah Suite 2000 Portland, Oregon 97232	3/21/2006	11/22/2006	No	No	Yes
Senior Vice President and Chief Financial Officer	David J. Mendez	825 NE Multnomah Suite 2000 Portland, Oregon 97232	8/22/2006		Yes	Yes	No
Senior Vice President	Barry G. Cunningham	201 South Main Suite 2300 Salt Lake City, Utah 84111	2/11/2002	5/23/2006	No	No	Yes
Senior Vice President General Counsel and Corporate Secretary	Andrew P. Haller(a)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	6/4/2001	12/31/2006	No	No	Yes
Senior Vice President	Stanley K. Watters (b)	825 NE Multnomah Suite 2000 Portland, Oregon 97232	9/15/2006		Yes	No	No
Vice President and Treasurer	Bruce N. Williams	825 NE Multnomah Suite 1900 Portland, Oregon 97232	5/3/2003		Yes	No	No

(a) On December 22, 2006 Andrew P. Haller, Senior Vice President, General Counsel and Corporate Secretary of PacifiCorp resigned as a director and executive officer of PacifiCorp effective December 31, 2006.

(b) On September 15, 2006, PacifiCorp appointed Patrick Reiten as President of Pacific Power, a division of PacifiCorp, and elected him to PacifiCorp's Board of Directors. Mr. Reiten succeeded Stan Watters, who became Senior Vice President of PacifiCorp. On March 12, 2007 Mr. Watters resigned as a director and officer, effective March 16, 2007.

Regional Advisory Boards - effective December 31, 2006

Pacific Advisory Board

William B. Douglas
Ethel Simon-McWilliams
Nancy Wilgenbusch

Utah Advisory Board

Kent H. Cannon
EJ "Jake" Garn
Nolan Karras

Wyoming Advisory Board

John W. Hay III
Brent Kunz
Maggi Maier Murdock
Peter Wold

PacifiCorp Officers and Directors with Affiliated Positions as of December 31, 2006

Abel, Gregory

DIRECTOR POSITIONS

Entity

MidAmerican Energy Holdings Company
PacifiCorp

OFFICER POSITIONS

Entity

MidAmerican Energy Holdings Company
PacifiCorp

Title

President and Chief Operating Officer
Chairman of Board and Chief Executive Officer

Fehrman, William J.

DIRECTOR POSITIONS

Entity

Intermountain Geothermal Company
PacifiCorp
PacifiCorp Foundation for Learning
Steam Reserve Corporation

OFFICER POSITIONS

Entity

Intermountain Geothermal Company
PacifiCorp
Steam Reserve Corporation

Title

President
President, PacifiCorp Energy
President

Gale, Brent E.

DIRECTOR POSITIONS

Entity

PacifiCorp
PacifiCorp Future Generations, Inc.
PacifiCorp Foundation for Learning

OFFICER POSITIONS

Entity

MidAmerican Energy Holdings Company
PacifiCorp Future Generations, Inc.

Title

Senior Vice President
President

Goodman, Patrick J.

DIRECTOR POSITIONS

Entity

PacifiCorp

OFFICER POSITIONS

Entity

Intermountain Geothermal Company

Title

Senior Vice President and Chief Financial Officer

Lasich, Rob

DIRECTOR POSITIONS

Entity

Intermountain Geothermal Company

PacifiCorp

Steam Reserve Corporation

OFFICER POSITIONS

Entity

Intermountain Geothermal Company

Steam Reserve Corporation

Title

Assistant Secretary
Vice President

Moench, Mark

DIRECTOR POSITIONS

Entity

PacifiCorp Foundation for Learning

PacifiCorp

Walje, A. Richard.

DIRECTOR POSITIONS

Entity

PacifiCorp

PacifiCorp Foundation for Learning

Watters, Stanley K.

DIRECTOR POSITIONS

Entity

PacifiCorp Foundation for Learning

PacifiCorp

Williams, Bruce N.

DIRECTOR POSITIONS

Entity

OFFICER POSITIONS

Entity

Centralia Mining Company

Energy West Mining Company

Glenrock Coal Company

Interwest Mining Company

Pacific Minerals, Inc.

PacifiCorp

PacifiCorp

PacifiCorp Environmental Remediation Company

PacifiCorp Future Generations, Inc.

PacifiCorp Investment Management, Inc.

PacifiCorp Investment Management, Inc.

PacifiCorp Foundation for Learning

Steam Reserve Corporation

Title

Treasurer

Treasurer

Treasurer

Treasurer

Treasurer

Vice President

Treasurer

Treasurer

Treasurer

President

Treasurer

Treasurer

Treasurer

I. B. Changes in Ownership

Changes in successive ownership between the regulated utility and affiliated interest.

Changes in Affiliate Interest Ownership Report

For the Nine Months Ended December 31, 2006

Parent Entity	Affiliate	Domestic Foreign	State of Incorporation	Action	Date of Action	Date of Incorporation
Intermountain Geothermal Company	Steam Reserve Corporation	Domestic	Delaware	Acquired Entity	July 28, 2006	November 10, 1982

I. C. Affiliate Descriptions

A narrative of each affiliated entity with whom the regulated utility does business. State the factor(s) giving rise to the affiliation.

Summary of Narrative Descriptions For Each Affiliated Entity

The following affiliates did business with PacifiCorp during the nine months ended December 31, 2006. They are affiliated interests of PacifiCorp, as defined by ORS 757.015, because each has two or more officers or directors in common with PacifiCorp, or they meet the ownership requirements of 5% direct or indirect ownership. Due to the volume and breadth of the Berkshire Hathaway Inc. family of companies, it is possible that employees of PacifiCorp have made purchases from certain Berkshire Hathaway Inc. subsidiaries not listed here, and have been reimbursed by PacifiCorp for those purchases as a valid business expense. However, we do not believe those transactions would be material individually or in aggregate.

Energy West Mining Company – a wholly owned subsidiary company of PacifiCorp engaged in coal-mining related services at the company-owned mines in Emery County, Utah.

Intermountain Geothermal Company - a wholly owned subsidiary of PacifiCorp that, as of December 31, 2006, owned a 94.5% interest in the Roosevelt Hot Springs geothermal field serving the company's Blundell geothermal plant in Utah.

Steam Reserve Corporation - a wholly owned subsidiary of Intermountain Geothermal Company that controls 24.0% of the steam rights in the Roosevelt Hot Springs geothermal field serving PacifiCorp's Blundell plant in Utah

Interwest Mining Company - a wholly owned subsidiary of PacifiCorp providing administrative, technical and management services to Energy West Mining Company and Pacific Minerals, Inc.

MEHC Insurance Services Ltd. ("MISL") - a wholly owned subsidiary of MidAmerican Energy Holdings Company that provides a captive insurance program to PacifiCorp. MISL covers all or significant portions of the property damage and liability insurance deductibles for many of PacifiCorp's current insurance policies, as well as overhead distribution and transmission line property damage coverage PacifiCorp has no equity interest in MISL and has no obligation to contribute equity or loan funds to MISL. Premium amounts are established based on a combination of actuarial assessments and market rates to cover loss claims, administrative expenses and appropriate reserves, but are capped through regulatory commitments through December 31, 2010. Certain costs associated with the program are prepaid and amortized through March 20, 2007.

MidAmerican Energy Holdings Company (“MEHC”) - as of March 21, 2006, parent company of PPW Holdings LLC and subsidiary of Berkshire Hathaway, Inc., MEHC is a holding company owning subsidiaries that are principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. (“Berkshire Hathaway”). As of December 31, 2006, Berkshire Hathaway Inc. owned 87.8% of MEHC's voting common stock. The other 12.2% of MEHC's common stock is owned by a private investor group.

MidAmerican Energy Company (“MEC”) – a wholly owned subsidiary of MEHC. MEC is principally engaged in the business of generating, transmitting, distributing and selling electricity and in distributing, selling and transporting natural gas. Additionally, MEC transports natural gas through its distribution system for a number of end-use customers who have independently secured their supply of natural gas. In addition to retail sales and natural gas transportation, MEC sells electric energy and natural gas to other utilities, marketers and municipalities. MEC provided storm damage repair assistance in the form of labor and technical support to PacifiCorp’s transmission and power delivery facilities.

Kern River Gas Transmission Company - a wholly owned subsidiary of MEHC that provides services for the transportation of natural gas to PacifiCorp’s generating plants.

HomeServices of America, Inc. – a wholly owned subsidiary of MEHC. HomeServices of America, Inc. is the second largest full-service residential real estate brokerage firm in the United States. The company provided traditional residential real estate brokerage services and relocation services to employees of Bridger Coal Co.

Pacific Minerals, Inc. (“PMI”) - a wholly owned subsidiary of PacifiCorp which owns 66.67% of Bridger Coal Co., the coal mining joint venture with Idaho Energy Resources Company (“IREC”), a subsidiary of Idaho Power Company

Bridger Coal Co. - Coal mining joint venture with PMI and IREC. PMI owns 66.67% and IREC owns 33.33% of Bridger Coal Co.

PacifiCorp Environmental Remediation Company (“PERCo”) - subsidiary of PacifiCorp that evaluates, manages and resolves certain environmental remediation activities. PERCo became a wholly owned subsidiary of PacifiCorp in April 2007, when PacifiCorp acquired the outstanding 10% minority interest in PERCo for \$150,000.

PacifiCorp Foundation for Learning - an independent non-profit foundation with the mission of advancing individual and community aspirations through learning.

PPW Holdings LLC - as of March 21, 2006, the holding company for PacifiCorp and subsidiary of MEHC.

Trapper Mining, Inc. - PacifiCorp owns a 21.40% interest in this entity, which operates a coal mine at the Craig “mine-mouth” operation (generating station located next to mine) outside Craig, Colorado. The remaining ownership in Trapper Mining, Inc. is as follows: Salt River Project Agricultural Improvement and Power District (32.10 %), Tri State Generation and Transmission Association, Inc. (26.57%), and Platte River Power Authority (19.93%).

I. D. Financial Statements

Financial statements for the nine months ended December 31, 2006 are included in Section II under an individual tab for each affiliate.

II. Transactions

Separately, for services rendered by the regulated utility to the affiliate and vice versa include:

- A. A description of the nature of services in reasonable detail.**
- B. The annual charges by type of service (exclude all joint/common costs reported in Section VII).**
- C. The basis used to determine pricing.**
- D. In total, for each affiliated entity whether receiving or providing services, show:**
 - 1. Total charges or billings.**
 - 2. The cost of providing service, including applicable taxes.**
 - 3. The margin of charges over costs.**
 - 4. Assets allocable to the services.**
 - 5. The achieved rate of return on assets.**
 - 6. The accounts charged.**

**Affiliated Interest Transactions Summary (a)
For the Nine Months Ended December 31, 2006**

Requirements	PacifiCorp Environmental Remediation Company	Interwest Mining Company	Intermountain Geothermal Company
A. A description of the nature of services in reasonable detail:	Environmental consulting services, labor and benefits.	Interwest Mining Company provides Pacific Minerals, Inc., Glenrock Coal Company and Energy West Mining with technical, management and administrative services.	Intermountain Geothermal controls 94.5% of the steam rights associated with the Roosevelt Hot spring geothermal field that provides steam to PacifiCorp's Blundell geothermal plant.
B. The annual charges by type of service (exclude all joint/common costs reported in Section VII)			
PacifiCorp Received Services	\$415,384	\$131,264	\$2,056,710
PacifiCorp Provided Services	\$270,632 (b)	\$460,933	None
C. The basis used to determine pricing:			
PacifiCorp Received Services	PERCo charges are based on labor, benefits and operational cost. No profit is allowed.	Interwest Mining charges are based on labor, benefits and operational cost. No profit is allowed.	Intermountain Geothermal charges are based on labor, benefits and operational cost. No profit is allowed.
PacifiCorp Provided Services	Costs incurred by PacifiCorp on behalf of subsidiaries are charged at direct cost. Labor is charged at PacifiCorp's fully loaded cost plus administrative and general expense.	Costs incurred by PacifiCorp on behalf of subsidiaries are charged at direct cost. Labor is charged at PacifiCorp's fully loaded cost plus administrative and general expense.	None
D. In total for each affiliated entity whether receiving or providing services, show:			
Receiving Services:			
1. Total charges or billings	\$415,384	\$131,264	\$2,056,710
2. Cost of providing service, incl. tax	\$415,384	\$131,264	\$2,056,710
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	None	None	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Providing Services:			
1. Total charges or billings	\$270,632 (b)	\$460,933	None
2. Cost of providing service, incl. tax	\$270,632 (b)	\$460,933	None
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	See detail under separate tab	None	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Allocation	See detail under separate tab	See detail under separate tab	See detail under separate tab

- (a) Detail information for each affiliated company is included under separate tabs following this summary.
(b) Refer to Section VII for a discussion of allocations from PacifiCorp to PERCo.

**Affiliated Interest Transactions Summary (a)
For the Nine Months Ended December 31, 2006**

Requirements	Energy West Mining Company	Pacific Minerals, Inc. / Bridger Coal Co.	Trapper Mining, Inc.
A. A description of the nature of services in reasonable detail:	Energy West provides coal from Company-owned mines in Emery County, Utah to the Huntington, Hunter and Carbon power plants.	Bridger Coal Company provides coal from the Bridger Mine to the Jim Bridger power plant.	Trapper Mining holds PacifiCorp's interest in the Trapper coal mine which supplies coal to the Craig power plant.
B. The annual charges by type of service (exclude all joint/common costs reported in Section VII)			
PacifiCorp Received Services	\$68,129,489	\$62,657,716	\$7,002,575
PacifiCorp Provided Services	\$2,103,896	\$8,484,918	None
C. The basis used to determine pricing:			
PacifiCorp Received Services	Charges are based on actual and reasonable costs incurred by Energy West Mining Company in mining. No profit is allowed.	Coal delivered is recorded on PacifiCorp's books at the affiliate's cost.	Coal delivered is recorded on PacifiCorp's books at the affiliate's cost.
PacifiCorp Provided Services	PacifiCorp provides electricity at tariff.	Costs incurred by PacifiCorp on behalf of subsidiaries are charged at direct cost. Labor is charged at PacifiCorp's fully loaded cost plus administrative and general expense. PacifiCorp provides electricity at tariff.	None
D. In total for each affiliated entity whether receiving or providing services, show:			
Receiving Services:			
1. Total charges or billings	\$65,212,277	\$62,657,716	\$7,002,575
2. Cost of providing service, incl. tax	\$65,212,277	\$62,657,716	\$7,002,575
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	None	None	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Providing Services:			
1. Total charges or billings	\$2,103,896	\$8,484,918	None
2. Cost of providing service, incl. tax	\$2,103,896	\$8,484,918	None
3. The margin of charges over costs	Electricity at tariff - see C	Electricity at tariff - see C	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	Electricity at tariff - see C	Electricity at tariff - see C	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Allocation	See detail under separate tab	See detail under separate tab	See detail under separate tab

(a) Detail information for each affiliated company is included under separate tabs following this summary.

**Affiliated Interest Transactions Summary (a)
For the Nine Months Ended December 31, 2006**

Requirements	PacifiCorp Foundation for Learning	MidAmerican Energy Holdings Company	MidAmerican Energy Company
A. A description of the nature of services in reasonable detail:	Consulting and labor services.	Consulting and labor services.	Labor services, including storm damage assistance.
B. The annual charges by type of service (exclude all joint/common costs reported in Section VII)			
PacifiCorp Received Services	None	None (c)	\$177,502
PacifiCorp Provided Services	\$304,901	None (c)	None (c)
C. The basis used to determine pricing:			
PacifiCorp Received Services	None	None (c)	MEC charges are based on labor, benefits and operational cost. No profit is allowed.
PacifiCorp Provided Services	Costs incurred by PacifiCorp on behalf of affiliates are charged at direct cost. Labor is charged at PacifiCorp's fully loaded cost plus administrative and general expense.	None (c)	None (c)
D. In total for each affiliated entity whether receiving or providing services, show:			
Receiving Services:			
1. Total charges or billings	None	None (c)	\$177,502
2. Cost of providing service, incl. tax	None	None (c)	\$177,502
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	None	None	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Providing Services:			
1. Total charges or billings	\$304,901	None (c)	None (c)
2. Cost of providing service, incl. tax	\$304,901	None (c)	None (c)
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	None	None	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Allocation	See detail under separate tab	See detail under separate tab	See detail under separate tab

(a) Detail information for each affiliated company is included under separate tabs following this summary.

(c) Refer to Section VII for a discussion of transactions between PacifiCorp and MEHC and between PacifiCorp and MEC, pursuant to the Intercompany Administrative Services Agreement.

**Affiliated Interest Transactions Summary (a)
For the Nine Months Ended December 31, 2006**

Requirements	MEHC Insurance Services, Ltd.	Kern River Gas Transmission Company	HomeServices of America, Inc.
A. A description of the nature of services in reasonable detail:	Captive insurance covering significant portions of the property damage and liability insurance deductibles for PacifiCorp.	Natural gas transportation services.	Residential real estate brokerage services to PacifiCorp employees.
B. The annual charges by type of service (exclude all joint/common costs reported in Section VII)			
PacifiCorp Received Services	\$13,675,332 (d)	\$565,327	\$131,005
PacifiCorp Provided Services	None	None	None
C. The basis used to determine pricing:			
PacifiCorp Received Services	Premium amounts are established based on a combination of actuarial assessments and market rates to cover loss claims, administrative expenses and appropriate reserves.	Gas transportation services are priced at tariffs established by the Federal Energy Regulatory Commission.	(e)
PacifiCorp Provided Services	None	None	None
D. In total for each affiliated entity whether receiving or providing services, show:			
Receiving Services:			
1. Total charges or billings	\$13,675,332 (d)	\$565,327	\$131,005(e)
2. Cost of providing service, incl. tax	\$13,675,332 (d)	\$565,327	(e)
3. The margin of charges over costs	See financial statements	Charged at tariff – see C	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	None	Charged at tariff – see C	None
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Providing Services:			
1. Total charges or billings	None	None	None
2. Cost of providing service, incl. tax	None	None	None
3. The margin of charges over costs	None	None	None
4. Assets allocable to the services	None	None	None
5. Achieved rate of return on assets	See detail under separate tab	See detail under separate tab	See detail under separate tab
6. Account charged	See detail under separate tab	See detail under separate tab	See detail under separate tab
Allocation	See detail under separate tab	See detail under separate tab	See detail under separate tab

(a) Detail information for each affiliated company is included under separate tabs following this summary.

(d) At December 31, 2006 PacifiCorp had a prepaid balance of \$1,263,525 for Captive Property Insurance and a prepaid balance of \$360,824 for Captive Liability Insurance.

(e) As discussed in the "Application requesting approval of relocation services contract with HomeServices, LLC, an affiliated interest" filed with the Oregon Public Utility Commission on April 3, 2007, HomeServices charges PacifiCorp a flat fee per relocation for its services, plus the actual costs of services procured from its vendors and service providers.

**Affiliated Interest Transactions Summary (a)
For the Nine Months Ended December 31, 2006**

Requirements	PPW Holdings LLC		
A. A description of the nature of services in reasonable detail:	Holding company		
B. The annual charges by type of service (exclude all joint/common costs reported in Section VII)			
PacifiCorp Received Services	None (f)		
PacifiCorp Provided Services	None (f)		
C. The basis used to determine pricing:			
PacifiCorp Received Services	None (f)		
PacifiCorp Provided Services	None (f)		
D. In total for each affiliated entity whether receiving or providing services, show:			
Receiving Services:			
1. Total charges or billings	None (f)		
2. Cost of providing service, incl. tax	None (f)		
3. The margin of charges over costs	None		
4. Assets allocable to the services	None		
5. Achieved rate of return on assets	None		
6. Account charged	None		
Providing Services:			
1. Total charges or billings	None (f)		
2. Cost of providing service, incl. tax	None (f)		
3. The margin of charges over costs	None		
4. Assets allocable to the services	None		
5. Achieved rate of return on assets	None		
6. Account charged	None		
Allocation	See detail under separate tab		

- (a) Detail information for each affiliated company is included under separate tabs following this summary.
(f) Refer to Section V for a discussion of transactions between PacifiCorp and PPW Holdings LLC.

**PacifiCorp Environmental Remediation Company (PERCo)
Intercompany Transactions
For the Nine Months Ended December 31, 2006**

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services (a)</u>	<u>Total</u>
Intercompany Environmental Services	\$ 415,383.99	\$ -	\$ 415,383.99
Labor	<u>-</u>	<u>270,631.69</u>	<u>270,631.69</u>
Total	<u>\$ 415,383.99</u>	<u>\$ 270,631.69</u>	<u>\$ 686,015.68</u>

(a) Refer to Section VII for a discussion of allocations from PacifiCorp to PERCo.

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Assets					
			Current Assets					
			Cash and Cash Equivalents					
	1040		102000 Main Check Disbursements	156,572.65	258,797.56	102,224.91-	39.5-	
	1040		102001 Main Check Disb-Check Clearing Acct	42,465.42-	37,241.57-	5,223.85-	14.0-	
			Total Other Cash	114,107.23	221,555.99	107,448.76-	48.5-	*4*
	1040		128200 Investment - Short Term Securities	32,990,829.02	34,022,479.08	1,031,650.06-	3.0-	
			Total Temporary Cash Investments	32,990,829.02	34,022,479.08	1,031,650.06-	3.0-	*4*
			Total Cash and Cash Equivalents	33,104,936.25	34,244,035.07	1,139,098.82-	3.3-	*3*
			Accounts Receivable, Net					
			Accounts Receivable					
	1040		116850 Accounts Receivable - Other	303,829.41	71,046.39	232,783.02	327.6	
			Total Other Accounts Receivable	303,829.41	71,046.39	232,783.02	327.6	*5*
			Total Accounts Receivable	303,829.41	71,046.39	232,783.02	327.6	*4*
			Total Accounts Receivable, Net	303,829.41	71,046.39	232,783.02	327.6	*3*
			Amounts Due From Affiliates					
			Amounts Due from PacifiCorp Affiliates					
	1040		116000 Intercompany A/R - Current	241,611.42-	152,695.51-	88,915.91-	58.2-	
			Total Accounts Receivable - Affiliates	241,611.42-	152,695.51-	88,915.91-	58.2-	*5*
			Total Amounts Due from PacifiCorp Affiliates	241,611.42-	152,695.51-	88,915.91-	58.2-	*4*
			Amounts Due from MidAmerican Affiliates					
	1040		116021 InterCo Federal Tax Rec - (Even Years)	393,612.14	0.00	393,612.14		
	1040		116023 InterCo State Tax Rec - (Even Years)	59,913.00	0.00	59,913.00		
			Total Taxes Receivable - MidAmerican	453,525.14	0.00	453,525.14		*5*
			Total Amounts Due from MidAmerican Affiliates	453,525.14	0.00	453,525.14		*4*
			Total Amounts Due From Affiliates	211,913.72	152,695.51-	364,609.23	238.8	*3*
			Deferred Income Taxes - Current					
	1040		137100 Deferred Tax Asset - Current Portion	169,718.00	0.00	169,718.00		
			Total Deferred Income Taxes - Current	169,718.00	0.00	169,718.00		*3*
			Total Current Assets	33,790,397.38	34,162,385.95	371,988.57-	1.1-	*2*
			Property, Plant and Equipment					
			Property, Plant and Equipment in Service					
	1040		140199 Office Furniture & Equipment-Non-Rec	3,437.34	3,437.34	0.00		
	1040		140209 Other General Plant & Equipment-Non-Rec	425,139.29	425,139.29	0.00		
	1040		140989 General Plant & Equip-Reimbursed by Ins	425,139.29-	425,139.29-	0.00		
			Total Property, Plant and Equip in Service	3,437.34	3,437.34	0.00		*4*
			Accumulated Depreciation and Amortization					
	1040		145199 Office Furniture & Equip - Accum. Depre	3,437.34-	3,437.34-	0.00		
			Total Accumulated Depreciation and Amort	3,437.34-	3,437.34-	0.00		*4*
			Total Net Operating Assets	0.00	0.00	0.00		*3*
			Total Property, Plant and Equipment, Net	0.00	0.00	0.00		*2*
			Other Assets					
			Deferred Charges and Other Assets					
	1040		158455 Non-Curr Fed/State Inc Tax Rec FY06 (PH	12,023.00	0.00	12,023.00		
			Total Long-Term Notes Receivable	12,023.00	0.00	12,023.00		*5*
			Total Long-Term Notes & Interest Receivable	12,023.00	0.00	12,023.00		*4*
			Total Deferred Charges and Other Assets	12,023.00	0.00	12,023.00		*3*
			Total Other Assets	12,023.00	0.00	12,023.00		*2*

Company code		1040 Business area	Amounts in USD				
C	F	Comp Bus. area	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			33,802,420.38	34,162,385.95	359,965.57-	1.1-	*1*
		Total Assets					

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Liabilities & Stockholders Equity					
			Liabilities					
			Current Liabilities					
			Accounts Payable					
	1040		210100 Trade Accts Payable - Reconciliation Ac	421,363.39-	19,077.35-	402,286.04-	2108.7-	
	1040		210990 Purch Card Trans Liab	4,377.16-	8,294.50-	3,917.34	47.2	
			Total Accounts Payable - Trade	425,740.55-	27,371.85-	398,368.70-	1455.4-	*5*
	1040		235120 Accrual - Miscellaneous Expenditure	407,758.05-	103,689.47-	304,068.58-	293.2-	
			Total Accounts Payable - Other Accruals Ext	407,758.05-	103,689.47-	304,068.58-	293.2-	*5*
			Total Accounts Payable	833,498.60-	131,061.32-	702,437.28-	536.0-	*4*
			Amounts Due to Affiliates					
			Amounts Due to MidAmerican Affiliates					
	1040		210761 InterCo Federal Tax Pay - (Even Years)	0.00	13,899.00	13,899.00-	100.0-	
	1040		210763 InterCo State Tax Pay - (Even Years)	0.00	619.00	619.00-	100.0-	
			Total Taxes Payable - MidAmerican	0.00	14,518.00	14,518.00-	100.0-	*6*
			Total Amounts Due to MidAmerican Affiliates	0.00	14,518.00	14,518.00-	100.0-	*5*
			Total Amounts Due to Affiliates	0.00	14,518.00	14,518.00-	100.0-	*4*
			Accrued Employee Expenses					
	1040		215078 K-Plus Employer Contributions - Fixed	171.96-	228.87-	56.91	24.9	
	1040		215079 K-Plus Employer Contributions - Match	229.60-	330.26-	100.66	30.5	
	1040		235501 Accrual - Payroll/Salaries	9,083.74-	11,780.85-	2,697.11	22.9	
	1040		235510 Incentive Plan - Corporate	0.00	152,037.00-	152,037.00	100.0	
	1040		240330 Provision for Workers' Compensation	48.73-	46.53-	2.20-	4.7-	
			Total Employee Payroll & Benefits Payable	9,534.03-	164,423.51-	154,889.48	94.2	*5*
	1040		248106 Personal Time Liability	46,286.19-	48,932.55-	2,646.36	5.4	
			Total Vacation, PT & Sick Leave Accruals	46,286.19-	48,932.55-	2,646.36	5.4	*5*
			Total Accrued Employee Expenses	55,820.22-	213,356.06-	157,535.84	73.8	*4*
			Taxes Payable					
			Accrued Income Taxes					
			Accrued U.S. Income Taxes					
	1040		241952 Current Fed/State Inc Tax Pay FY06 (PHI)	0.00	26,395.00	26,395.00-	100.0-	
			Total Accrued U.S. Income Taxes-External	0.00	26,395.00	26,395.00-	100.0-	*7*
			Total Accrued U.S. Income Taxes	0.00	26,395.00	26,395.00-	100.0-	*6*
			Total Accrued Income Taxes	0.00	26,395.00	26,395.00-	100.0-	*5*
	1040		240300 Provision for Social Security Taxes	140.10-	0.00	140.10-		
	1040		240305 Provision for Medicare Taxes	123.97-	0.00	123.97-		
	1040		240310 Provision for Unemployment Taxes	3.84-	2,420.50-	2,416.66	99.8	
			Total Accrued Payroll Taxes	267.91-	2,420.50-	2,152.59	88.9	*5*
	1040		235200 Use Tax Payable	36.58-	0.00	36.58-		
	1040		240354 Accrued Payroll Tax-Transit (Tri-Met &	840.52-	0.00	840.52-		
			Total Accrued Taxes - Other	877.10-	0.00	877.10-		*5*
			Total Taxes Payable	1,145.01-	23,974.50	25,119.51-	104.8-	*4*
			Deferred Income Tax Liability - Current					
	1040		234100 Deferred Tax Liability - Current Portio	0.00	28,724.00	28,724.00-	100.0-	
			Total Deferred Income Tax Liability - Current	0.00	28,724.00	28,724.00-	100.0-	*4*
			Other Current Liabilities					
	1040		211200 Payroll Taxes Payable	3,136.14-	2,418.92-	717.22-	29.7-	
			Total Payroll Related Tax Withholdings	3,136.14-	2,418.92-	717.22-	29.7-	*5*
	1040		240314 Accrued Unemployment Taxes - UT	27.67-	0.00	27.67-		
			Total Franchise, Sales & Other Taxes	27.67-	0.00	27.67-		*5*
	1040		249999 Other Deferred Credits - Current Portio	4,425,376.00-	0.00	4,425,376.00-		
			Total Miscellaneous Current Liabilities	4,425,376.00-	0.00	4,425,376.00-		*5*
			Total Other Current Liabilities	4,428,539.81-	2,418.92-	4,426,120.89-	*979.2-	*4*
			Total Current Liabilities	5,319,003.64-	279,619.80-	5,039,383.84-	1802.2-	*3*
			Deferred Credits					
			Deferred Income Taxes					

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
	1040		287700 DTL - Misc	197,330.98	4,664,794.02-	4,862,125.00	104.2	
	1040		287991 Accum Def Inc Tax Liab-Reclass to Curr	169,718.00-	28,724.00-	140,994.00-	490.9-	
			Total Deferred U.S. Income Taxes	27,612.98	4,693,518.02-	4,721,131.00	100.6	*5*
			Total Deferred Income Taxes	27,612.98	4,693,518.02-	4,721,131.00	100.6	*4*
			Other Deferred Credits					
	1040		288600 Environmental Liabilities - Non Current	19,826,746.00-	19,749,855.00-	76,891.00-	0.4-	
	1040		288699 Environmental Provisions - Reclass to C	4,425,376.00	0.00	4,425,376.00		
			Total Environmental Provisions	15,401,370.00-	19,749,855.00-	4,348,485.00	22.0	*5*
			Total Other Deferred Credits	15,401,370.00-	19,749,855.00-	4,348,485.00	22.0	*4*
			Total Deferred Credits	15,373,757.02-	24,443,373.02-	9,069,616.00	37.1	*3*
			Total Liabilities	20,692,760.66-	24,722,992.82-	4,030,232.16	16.3	*2*
			Stockholders Equity					
			Common Equity					
			Common Stock					
	1040		295000 Capital in Excess of Par Value	1,000,000.00-	1,000,000.00-	0.00		
	1040		296000 Additional Paid-In Capital	5,608,526.00-	944,419.00-	4,664,107.00-	493.9-	
			Total Common Stock	6,608,526.00-	1,944,419.00-	4,664,107.00-	239.9-	*4*
			Retained Earnings					
	1040		297000 Unappropriated Retained Earnings	7,494,974.13-	9,329,192.00-	1,834,217.87	19.7	
			Total Unappropriated Retained Earnings	7,494,974.13-	9,329,192.00-	1,834,217.87	19.7	*5*
			Profit/Loss for Current Year					
			Net Result: Loss					
			Total Net Result: Loss	993,840.41	1,834,217.87	840,377.46-	45.8-	*6*
			Total Profit/Loss for Current Year	993,840.41	1,834,217.87	840,377.46-	45.8-	*5*
			Total Retained Earnings	6,501,133.72-	7,494,974.13-	993,840.41	13.3	*4*
			Common Equity	13,109,659.72-	9,439,393.13-	3,670,266.59-	38.9-	*3*
			Total Stockholders Equity	13,109,659.72-	9,439,393.13-	3,670,266.59-	38.9-	*2*
			Total Liabilities & Stockholders Equity	33,802,420.38-	34,162,385.95-	359,965.57	1.1	*1*

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Available for Common					
			Net Income					
			Income-Continuing Operations After Tax					
			Income-Continuing Operations Before Tax					
			Income From Operations					
			Net Margin					
			Gross Margin					
			Revenues					
			Other Revenues					
			Inter-Company Other Revenues					
1040			302050 Inter-Company Environmental Svc Revenue	415,383.99-	1,769,060.51-	1,353,676.52	76.5	
			Total Inter-Company Other Revenues	415,383.99-	1,769,060.51-	1,353,676.52	76.5	*10*
			Total Other Revenues	415,383.99-	1,769,060.51-	1,353,676.52	76.5	*9*
			Non-Regulated Revenues					
1040			364050 Environmental Revenue-3rd Party	420,364.69-	450,945.17-	30,580.48	6.8	
			Total Non-Regulated Revenues	420,364.69-	450,945.17-	30,580.48	6.8	*9*
			Total Revenues	835,748.68-	2,220,005.68-	1,384,257.00	62.4	*8*
			Total Gross Margin	835,748.68-	2,220,005.68-	1,384,257.00	62.4	*7*
			Operations, Maintenance, Admin & General					
			Salary Expense					
1040			500102 Non Union Regular/Ordinary Time	460,192.20	619,995.71	159,803.51-	25.8-	
1040			500118 Non Exempt Regular/Ordinary Time	15,867.81	26,714.34	10,846.53-	40.6-	
			Subtotal Regular/Ordinary Time	476,060.01	646,710.05	170,650.04-	26.4-	*9*
1040			500218 Non Exempt Overtime Pay	272.53	135.00	137.53	101.9	
			Subtotal Overtime Pay	272.53	135.00	137.53	101.9	*9*
			500400 Bonus/Incentive	35.70	2,620.34	2,584.64-	98.6-	
1040			500410 Incentive(Performance Share)	68,988.33	121,717.65	52,729.32-	43.3-	
			Subtotal Bonus/Incentive	69,024.03	124,337.99	55,313.96-	44.5-	*9*
1040			500600 Temporary/Contract Labor	77,202.92	136,006.56	58,803.64-	43.2-	
1040			500850 Other Salary/Labor Costs	870.87	3,057.24	2,186.37-	71.5-	
1040			699000 Labor FI/CO Recon	266,431.69	313,490.76	47,059.07-	15.0-	
1040			701010 Labor Costs Settled to Capital	796,053.65-	904,740.88-	108,687.23	12.0	
			Subtotal Other Salary Expense	451,548.17-	452,186.32-	638.15	0.1	*9*
			Total Salary Expense	93,808.40	318,996.72	225,188.32-	70.6-	*8*
			Salary Overhead/Benefits					
1040			500510 Unused Leave Accrual	2,646.36-	5,172.42	7,818.78-	151.2-	
1040			501100 Pension/Superannuation	76,733.00	35,494.08	41,238.92	116.2	
1040			501125 Medical	44,976.48	73,363.69	28,387.21-	38.7-	
1040			501150 Post Retirement	10,890.00	7,082.00	3,808.00	53.8	
1040			501160 Post Employment Benefits (FAS 112)	2,790.00	14,559.13-	17,349.13	119.2	
1040			501175 Dental	5,339.63	7,347.67	2,008.04-	27.3-	
1040			501200 Vision	923.64	1,176.12	252.48-	21.5-	
1040			501225 Life	1,400.34	1,863.58	463.24-	24.9-	
1040			501250 Stock/401(k)/ESOP	22,858.23	34,484.69	11,626.46-	33.7-	
1040			501650 Worker's Comp/WorkCover Levy	57.13	3,355.92	3,298.79-	98.3-	
1040			580500 Payroll Tax Expense	45,682.37	31,968.40	13,713.97	42.9	
1040			580700 Payroll Tax Expense-Unemployment	3,285.00	6,113.35	2,828.35-	46.3-	
1040			699005 Benefits FI/CO Recon	2,322.07	78,248.60	75,926.53-	97.0-	
			Total Salary Overhead/Benefits	214,611.53	271,111.39	56,499.86-	20.8-	*8*
			Employee Expenses					
1040			503100 Airfare	7,046.55	22,586.04	15,539.49-	68.8-	
1040			503110 Lodging	4,866.15	11,115.09	6,248.94-	56.2-	
1040			503115 On-Site Meals & Refreshments	75.84	696.03	620.19-	89.1-	
1040			503120 Meals & Entertainment	2,014.34	3,675.24	1,660.90-	45.2-	
1040			503125 Vehicle Rental and Expense	3,934.37	5,187.03	1,252.66-	24.1-	
1040			503130 Other Ground Transportation - Commercial	0.00	80.00	80.00-	100.0-	
1040			503135 Auto Expense/Parking/Mileage	3,936.63	5,030.95	1,094.32-	21.8-	

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
	1040		503140 Cellular Telephones Expense	1,871.79	4,176.49	2,304.70-	55.2-	
	1040		503145 OLEE Telephones Expense	0.00	58.36	58.36-	100.0-	
	1040		503150 Training	3,929.00	2,705.00	1,224.00	45.2	
	1040		503160 Registration	622.00	59.99	562.01	936.8	
	1040		503170 Dues & Licenses	1,314.50	17,100.88	15,786.38-	92.3-	
	1040		503185 Travel Per Diem	950.00	1,099.00	149.00-	13.6-	
	1040		503370 Books & Subscriptions	266.00	403.24	137.24-	34.0-	
	1040		503400 Other Employee Related Expenses	824.04	6,513.60	5,689.56-	87.3-	
			Total Employee Expenses	31,651.21	80,486.94	48,835.73-	60.7-	*8*
			Materials & Supplies					
	1040		516070 Computer Hardware	162.91	7,829.71	7,666.80-	97.9-	
	1040		516080 Computer Software, Licenses	275.10	743.77	468.67-	63.0-	
	1040		516200 Uniform / Safety Equipment	0.00	708.05	708.05-	100.0-	
	1040		516300 Office Supplies	1,914.30	5,129.81	3,215.51-	62.7-	
	1040		516310 Other Electrical Equipment/Supplies	0.00	4.98-	4.98	100.0	
	1040		516410 Tools	11.54	8,389.25	8,377.71-	99.9-	
	1040		516440 Fuel-Veh/Mobile Equip	1,723.66	1,608.97	114.69	7.1	
	1040		516900 Miscellaneous Materials & Supplies	2,867.53	7,278.55	4,411.02-	60.6-	
			Total Materials & Supplies	6,955.04	31,683.13	24,728.09-	78.0-	*8*
			Contracts & Services					
	1040		530023 Analytical Services	105,347.80	97,333.35	8,014.45	8.2	
	1040		530025 Bank/Financial Institution Services	125.00	125.00	0.00		
	1040		530031 Printing/Imaging/Mail Services	723.33	1,691.27	967.94-	57.2-	
	1040		530045 Constr & Maint Contracts-Labor	15,000.00-	27,220.97	42,220.97-	155.1-	
	1040		530049 Building/Facilities Maint. Contracts	109.69	988.50	878.81-	88.9-	
	1040		530050 Constr & Maint Contracts-Other	236,457.28	312,645.08	76,187.80-	24.4-	
	1040		530055 Consulting/Technical Services	184,685.16	710,905.42	526,220.26-	74.0-	
	1040		530065 Engineering Services	0.00	20,826.64	20,826.64-	100.0-	
	1040		530070 Environmental Services	6,758.39	156.87-	6,915.26	4408.3	
	1040		530071 ENVIRONMENTAL EXPENSES-EPA/DOT/OTHER	2,016,055.15	2,725,348.01	709,292.86-	26.0-	
	1040		530073 Freight/Hauling Services	2,389.00	1,629.67	759.33	46.6	
	1040		530095 Legal Fees & Services	1,596.00	43,612.03	42,016.03-	96.3-	
	1040		530112 Office/Clerical Services	1,307.88	216.00	1,091.88	505.5	
	1040		530120 Postal/Delivery/Courier Services	0.00	44.69	44.69-	100.0-	
	1040		530130 Storage Services	0.00	143.39	143.39-	100.0-	
	1040		530135 Temporary Services-Other	1,172.94	19.04	1,153.90	6060.4	
	1040		530190 Miscellaneous Contracts & Services	4,293.53	22,606.37	18,312.84-	81.0-	
	1040		699015 Contract Labor FI/CO Recon	4,200.00	7.50	4,192.50	55900.0	
			Total Contracts & Services	2,550,221.15	3,965,206.06	1,414,984.91-	35.7-	*8*
			OMAG Expenses - Inter-Company					
	1040		547040 Inter-Company Management Fee	205,427.97	0.00	205,427.97		
			Total OMAG Expenses - Inter-Company	205,427.97	0.00	205,427.97		*8*
			Utilities					
	1040		535000 Electricity	0.00	729.90	729.90-	100.0-	
	1040		535100 Telephone	0.00	50.77	50.77-	100.0-	
	1040		535300 Other Utilities	0.00	41.92-	41.92	100.0	
			Total Utilities	0.00	738.75	738.75-	100.0-	*8*
			Other O&M and A&G Expense					
	1040		540000 Office Rent	33,066.07	52,682.32	19,616.25-	37.2-	
	1040		543000 Other Rent/Leases	5,729.66	7,738.98	2,009.32-	26.0-	
	1040		545000 Liability Insurance Costs	22,616.03	22,502.94	113.09	0.5	
	1040		545165 PERCO Cost Reimbursements	0.00	4,480.97-	4,480.97	100.0	
	1040		545260 ScottishPower UK Mgmt Fee - (930.2)	0.00	16,897.52	16,897.52-	100.0-	
	1040		545265 ScottishPower UK Mgmt Fee - (426.5)	0.00	12,921.94	12,921.94-	100.0-	
	1040		545350 Postage	0.00	535.37	535.37-	100.0-	
	1040		545400 Bank Charges & Fees	1,899.40	3,036.32	1,136.92-	37.4-	
	1040		545450 Filing Fees	196.00	240.86	44.86-	18.6-	

Company code 1040 Business area ****

Amounts in USD

C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sumtn
F	code	area		(01.2007-09.2007)	(01.2006-12.2006)	difference	dif	level
	1040		545550 Club/Organization Membership and Expens	0.00	489.00	489.00-	100.0-	
	1040		548000 Property Insurance Costs	0.00	61.70	61.70-	100.0-	
	1040		551000 Repairs & Maintenance	588.00	2,995.00	2,407.00-	80.4-	
	1040		582300 Permits & Licenses	590.00	2,174.66	1,584.66-	72.9-	
	1040		582500 Regulatory Commission Expense	17,318.09	21,119.75	3,801.66-	18.0-	
	1040		699020 Corporate Allocations FI/CO Reconciliat	224.39	323,157.56	322,933.17-	99.9-	
			Total Other O&M and A&G Expense	82,227.64	462,072.95	379,845.31-	82.2-	*8*
			Total Operations,Maintenance, Admin & General	3,184,902.94	5,130,295.94	1,945,393.00-	37.9-	*7*
			Total Net Margin	2,349,154.26	2,910,290.26	561,136.00-	19.3-	*6*
			Depreciation and Amortization					
	1040		565200 Depreciation - Other General Plant & Eq	0.00	176,007.79-	176,007.79	100.0	
			Total Depreciation	0.00	176,007.79-	176,007.79	100.0	*7*
			Total Depreciation and Amortization	0.00	176,007.79-	176,007.79	100.0	*6*
			Taxes, Other than Income Taxes					
	1040		579000 Property Tax	117.00	36.69	80.31	218.9	
			Total Taxes, Other than Income Taxes	117.00	36.69	80.31	218.9	*6*
			Total Income From Operations	2,349,271.26	2,734,319.16	385,047.90-	14.1-	*5*
			Interest Expense and Other					
			Interest Expense Net					
			Interest Income					
	1040		385800 Investment Income	1,268,349.94-	1,243,332.77-	25,017.17-	2.0-	
			Interest Income External	1,268,349.94-	1,243,332.77-	25,017.17-	2.0-	*8*
			Total Interest Income	1,268,349.94-	1,243,332.77-	25,017.17-	2.0-	*7*
			Interest Expense					
	1040		585430 Interest Expense - Environmental	535,572.23	385,620.54	149,951.69	38.9	
			Total Interest Expense External	535,572.23	385,620.54	149,951.69	38.9	*8*
			Total Interest Expense	535,572.23	385,620.54	149,951.69	38.9	*7*
			Total Interest Expense Net	732,777.71-	857,712.23-	124,934.52	14.6	*6*
			Minority Interest & Other					
	1040		554500 Other Gains & Losses	0.00	1,087,428.94	1,087,428.94-	100.0-	
			Total Other (Income) Expense	0.00	1,087,428.94	1,087,428.94-	100.0-	*7*
			Total Minority Interest & Other	0.00	1,087,428.94	1,087,428.94-	100.0-	*6*
			Total Interest Expense and Other	732,777.71-	229,716.71	962,494.42-	419.0-	*5*
			Income-Continuing Operations Before Tax	1,616,493.55	2,964,035.87	1,347,542.32-	45.5-	*4*
			Income Tax Expense					
			U.S. Income Tax Expense					
	1040		570000 Income Tax Expense-Federal	366,229.14-	1,484,839.00-	1,118,609.86	75.3	
			Total Current Federal	366,229.14-	1,484,839.00-	1,118,609.86	75.3	*7*
	1040		571000 Deferred Tax Expense-Federal	172,133.00-	499,440.00	671,573.00-	134.5-	
			Total Deferred Federal	172,133.00-	499,440.00	671,573.00-	134.5-	*7*
			Total Income Tax Expense Federal	538,362.14-	985,399.00-	447,036.86	45.4	*6*
			Income Tax Expense State					
	1040		575000 State Income Tax	58,406.00-	219,522.00-	161,116.00	73.4	
			Total Current State	58,406.00-	219,522.00-	161,116.00	73.4	*7*
	1040		576000 Deferred Tax Expense - State	25,885.00-	75,103.00	100,988.00-	134.5-	
			Total Deferred State	25,885.00-	75,103.00	100,988.00-	134.5-	*7*
			Total Income Tax Expense State	84,291.00-	144,419.00-	60,128.00	41.6	*6*
			Total U.S. Income Tax Expense	622,653.14-	1,129,818.00-	507,164.86	44.9	*5*
			Total Income Tax Expense	622,653.14-	1,129,818.00-	507,164.86	44.9	*4*
			Income-Continuing Operations After Tax	993,840.41	1,834,217.87	840,377.46-	45.8-	*3*
			Net Income	993,840.41	1,834,217.87	840,377.46-	45.8-	*2*
			Earnings Available for Common	993,840.41	1,834,217.87	840,377.46-	45.8-	*1*

Company code 1040 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Contribution					
			Earnings Contribution	993,840.41-	1,834,217.87-	840,377.46	45.8	*1*

Interwest Mining Company
Intercompany Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Current Pension	\$ -	\$ 284,853.43	\$ 284,853.43
Admin Costs for 401(K) Plan	-	3,111.70	3,111.70
Pension Admin	-	1,765.47	1,765.47
Current FAS 106	-	108,167.48	108,167.48
FAS 112	-	21,104.30	21,104.30
Unused Leave	-	(20,920.66)	(20,920.66)
Other Salary Overhead Assessment	-	2,680.16	2,680.16
Long Term Disability Assessments	-	9,068.05	9,068.05
Labor	<u>131,264.00</u>	<u>51,103.20</u>	<u>182,367.20</u>
Total	<u>\$ 131,264.00</u>	<u>\$ 460,933.13</u>	<u>\$ 592,197.13</u>

Company code 2010 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Assets					
			Current Assets					
			Cash and Cash Equivalents					
	2010		102001 Main Check Disb-Check Clearing Acct	4,633.08-	5,861.46-	1,228.38	21.0	
			Total Other Cash	4,633.08-	5,861.46-	1,228.38	21.0	*4*
			Total Cash and Cash Equivalents	4,633.08-	5,861.46-	1,228.38	21.0	*3*
			Accounts Receivable, Net					
			Accounts Receivable					
	2010		116410 Accounts Receivable - Employees	0.00	366.78	366.78-	100.0-	
	2010		116412 Emp Pmt Deduction-Miscellaneous Receiva	0.00	251.83-	251.83	100.0	
	2010		116850 Accounts Receivable - Other	63,055.38	184,103.98	121,048.60-	65.8-	
			Total Other Accounts Receivable	63,055.38	184,218.93	121,163.55-	65.8-	*5*
			Total Accounts Receivable	63,055.38	184,218.93	121,163.55-	65.8-	*4*
			Total Accounts Receivable, Net	63,055.38	184,218.93	121,163.55-	65.8-	*3*
			Amounts Due From Affiliates					
			Amounts Due from PacifiCorp Affiliates					
	2010		116000 Intercompany A/R - Current	928,755.55	1,794,725.40	865,969.85-	48.3-	
			Total Accounts Receivable - Affiliates	928,755.55	1,794,725.40	865,969.85-	48.3-	*5*
			Total Amounts Due from PacifiCorp Affiliates	928,755.55	1,794,725.40	865,969.85-	48.3-	*4*
			Amounts Due from MidAmerican Affiliates					
	2010		116125 InterCo Accts Rec - MEHC	22,654.01	0.00	22,654.01		
			Total Accounts Receivable - MidAmerican	22,654.01	0.00	22,654.01		*5*
			Total Amounts Due from MidAmerican Affiliates	22,654.01	0.00	22,654.01		*4*
			Total Amounts Due From Affiliates	951,409.56	1,794,725.40	843,315.84-	47.0-	*3*
			Total Current Assets	1,009,831.86	1,973,082.87	963,251.01-	48.8-	*2*
			Total Assets	1,009,831.86	1,973,082.87	963,251.01-	48.8-	*1*

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Liabilities & Stockholders Equity					
			Liabilities					
			Current Liabilities					
			Accounts Payable	549,105.99-	39,525.50-	509,580.49-	1289.2-	
	2010		210100 Trade Accts Payable - Reconciliation Ac	2,407.33-	3,585.72-	1,178.39	32.9	
	2010		210990 Purch Card Trans Liab	551,513.32-	43,111.22-	508,402.10-	1179.3-	*5*
			Total Accounts Payable	551,513.32-	43,111.22-	508,402.10-	1179.3-	*4*
			Accrued Employee Expenses					
	2010		215078 K-Plus Employer Contributions - Fixed	711.59-	1,046.91-	335.32	32.0	
	2010		215079 K-Plus Employer Contributions - Match	964.72-	1,393.84-	429.12	30.8	
	2010		215186 Black Lung Accrual - Mining Division	70,347.36-	635.47	70,982.83-	*170.1-	
	2010		235501 Accrual - Payroll/Salaries	38,775.75-	53,481.31-	14,705.56	27.5	
	2010		235510 Incentive Plan - Corporate	0.00	1,081,068.00-	1,081,068.00	100.0	
	2010		235512 Accrued Retention Bonus	0.00	47,500.00-	47,500.00	100.0	
	2010		240330 Provision for Workers' Compensation	1,481.50-	0.00	1,481.50-		
			Total Employee Payroll & Benefits Payable	112,280.92-	1,183,854.59-	1,071,573.67	90.5	*5*
	2010		235190 Accrual - Severance Payments	275,000.00-	719,159.09-	444,159.09	61.8	*5*
			Accrued Severance	275,000.00-	719,159.09-	444,159.09	61.8	*4*
			Total Accrued Employee Expenses	387,280.92-	1,903,013.68-	1,515,732.76	79.6	
			Taxes Payable					
	2010		240300 Provision for Social Security Taxes	917.58-	0.00	917.58-		
	2010		240305 Provision for Medicare Taxes	547.64-	0.00	547.64-		
	2010		240310 Provision for Unemployment Taxes	256.89-	6,457.24-	6,200.35	96.0	
			Total Accrued Payroll Taxes	1,722.11-	6,457.24-	4,735.13	73.3	*5*
			Total Taxes Payable	1,722.11-	6,457.24-	4,735.13	73.3	*4*
			Other Current Liabilities					
	2010		211200 Payroll Taxes Payable	67,556.02-	19,500.73-	48,055.29-	246.4-	
			Total Payroll Related Tax Withholdings	67,556.02-	19,500.73-	48,055.29-	246.4-	*5*
	2010		240314 Accrued Unemployment Taxes - UT	667.15-	0.00	667.15-		
	2010		240316 Accrued Unemployment Taxes - WY	92.34-	0.00	92.34-		
			Total Franchise, Sales & Other Taxes	759.49-	0.00	759.49-		*5*
			Total Other Current Liabilities	68,315.51-	19,500.73-	48,814.78-	250.3-	*4*
			Total Current Liabilities	1,008,831.86-	1,972,082.87-	963,251.01	48.8	*3*
			Total Liabilities	1,008,831.86-	1,972,082.87-	963,251.01	48.8	*2*
			Stockholders Equity					
			Common Equity					
			Common Stock					
	2010		293000 Common Shares Issued	1,000.00-	1,000.00-	0.00		*4*
			Total Common Stock	1,000.00-	1,000.00-	0.00		
			Retained Earnings					
	2010		297000 Unappropriated Retained Earnings	467,913.12-	5,126,185.85	5,594,098.97-	109.1-	*5*
			Total Unappropriated Retained Earnings	467,913.12-	5,126,185.85	5,594,098.97-	109.1-	*5*
			Profit/Loss for Current Year					
			Net Result: Profit	0.00				
			Net Result: Loss					
			Total Net Result: Loss	467,913.12	0.00	467,913.12	109.1	*6*
			Total Profit/Loss for Current Year	467,913.12	0.00	467,913.12	109.1	*5*
			Total Retained Earnings	0.00	0.00	0.00		*4*
			Common Equity	1,000.00-	1,000.00-	0.00		*3*
			Total Stockholders Equity	1,000.00-	1,000.00-	0.00		*2*
			Total Liabilities & Stockholders Equity	1,009,831.86-	1,973,082.87-	963,251.01	48.8	*1*

Company code 2010 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Available for Common					
			Net Income					
			Income-Continuing Operations After Tax					
			Income-Continuing Operations Before Tax					
			Income From Operations					
			Net Margin					
			Operations, Maintenance, Admin & General					
			Salary Expense					
2010	500102		Non Union Regular/Ordinary Time	2,032,729.85	2,755,778.38	723,048.53-	26.2-	
2010	500118		Non Exempt Regular/Ordinary Time	56,761.22	81,028.25	24,267.03-	29.9-	
			Subtotal Regular/Ordinary Time	2,089,491.07	2,836,806.63	747,315.56-	26.3-	*9*
2010	500218		Non Exempt Overtime Pay	6,389.17	4,061.36	2,327.81	57.3	
			Subtotal Overtime Pay	6,389.17	4,061.36	2,327.81	57.3	*9*
2010	500400		Bonus/Incentive	12,660.55	118,277.62	105,617.07-	89.3-	
2010	500410		Incentive(Performance Share)	139,092.89	1,023,521.34	884,428.45-	86.4-	
			Subtotal Bonus/Incentive	151,753.44	1,141,798.96	990,045.52-	86.7-	*9*
2010	500700		Severance/Redundancy	369,143.87-	0.00	369,143.87-		
2010	500850		Other Salary/Labor Costs	92,112.08	45,586.83	46,525.25	102.1	
2010	699000		Labor FI/CO Recon	21,656.80-	9,541.04	31,197.84-	327.0-	
2010	701010		Labor Costs Settled to Capital	252,184.20-	287,683.06-	35,498.86	12.3	
			Subtotal Other Salary Expense	550,872.79-	232,555.19-	318,317.60-	136.9-	*9*
			Total Salary Expense	1,696,760.89	3,750,111.76	2,053,350.87-	54.8-	*8*
			Salary Overhead/Benefits					
2010	501115		SERP Plan	75,750.00	92,000.00	16,250.00-	17.7-	
2010	501125		Medical	173,242.91	253,996.71	80,753.80-	31.8-	
2010	501175		Dental	18,569.83	23,810.19	5,240.36-	22.0-	
2010	501200		Vision	2,746.22	4,648.18	1,901.96-	40.9-	
2010	501225		Life	6,347.70	8,217.42	1,869.72-	22.8-	
2010	501250		Stock/401(k)/ESOP	82,848.09	131,591.60	48,743.51-	37.0-	
2010	501650		Worker's Comp/WorkCover Levy	146,242.53	18,919.56	127,322.97	673.0	
2010	501670		Black Lung Benefit	32,987.01	0.00	32,987.01		
2010	502300		Education Assist	379.50	625.00	245.50-	39.3-	
2010	502900		Other Salary Overheads/Oncosts	897.73	497.00	400.73	80.6	
2010	580500		Payroll Tax Expense	160,565.54	188,301.48	27,735.94-	14.7-	
2010	580501		Payroll Tax Expense - Mines	0.00	99.65-	99.65	100.0	
2010	580700		Payroll Tax Expense-Unemployment	2,057.96	8,576.42	6,518.46-	76.0-	
2010	699005		Benefits FI/CO Recon	407,149.77	460,514.14	53,364.37-	11.6-	
			Total Salary Overhead/Benefits	1,109,784.79	1,191,598.05	81,813.26-	6.9-	*8*
			Employee Expenses					
2010	503100		Airfare	14,338.32	33,131.94	18,793.62-	56.7-	
2010	503110		Lodging	38,247.20	47,975.78	9,728.58-	20.3-	
2010	503111		Off-Site Facility Rentals	99.68	54.60	45.08	82.6	
2010	503115		On-Site Meals & Refreshments	1,174.51	1,245.82	71.31-	5.7-	
2010	503120		Meals & Entertainment	18,257.16	30,523.97	12,266.81-	40.2-	
2010	503125		Vehicle Rental and Expense	1,527.71	25,033.03	23,505.32-	93.9-	
2010	503130		Other Ground Transportation - Commercial	641.07	1,534.85	893.78-	58.2-	
2010	503135		Auto Expense/Parking/Mileage	7,771.39	7,478.97	292.42	3.9	
2010	503140		Cellular Telephones Expense	3,526.45	10,463.40	6,936.95-	66.3-	
2010	503145		OLEE Telephones Expense	1.12	174.07	172.95-	99.4-	
2010	503150		Training	180.00	224.17	44.17-	19.7-	
2010	503160		Registration	5,864.84	5,751.67	113.17	2.0	
2010	503170		Dues & Licenses	2,974.00	4,537.00	1,563.00-	34.5-	
2010	503370		Books & Subscriptions	7,855.28	5,683.65	2,171.63	38.2	
2010	503400		Other Employee Related Expenses	10,936.23	2,838.86	8,097.37	285.2	
			Total Employee Expenses	113,394.96	176,651.78	63,256.82-	35.8-	*8*
			Materials & Supplies					
2010	516035		Laboratory Supplies	6,530.70	1,815.50	4,715.20	259.7	

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn Level
						Amounts in USD		
	2010		Chemicals	0.00	874.42	874.42	100.0	
	2010		Communication Equipment & Supplies	0.00	1,696.70	1,696.70	100.0	
	2010		Computer Hardware	891.11	1,815.66	924.55	50.9	
	2010		Computer Software, Licenses	225.74	9,292.08	9,066.34	97.6	
	2010		Gases	0.00	18,217.80	18,217.80	100.0	
	2010		Uniform / Safety Equipment	464.45	2,122.49	1,658.04	78.1	
	2010		Lubricants, Oil, Grease	0.00	772.88	772.88	100.0	
	2010		Office Furniture & Equipment	2,571.42	0.00	2,571.42	43.3	
	2010		Office Supplies	13,668.39	24,098.06	10,429.67	100.0	
	2010		Tools	0.00	218.58	218.58	100.0	
	2010		Vehicles	22,627.51	6,295.12	16,332.39	38.5	
	2010		Fuel-Veh/Mobile Equip	44,437.22	21,437.58	22,999.64	107.3	
	2010		Heavy Equipment Mat'l & Supplies	4,865.79	589.58	4,276.21	46.8	
	2010		Miscellaneous Materials & Supplies	17,188.09	22,012.53	4,824.44	21.9	
	2010		Total Materials & Supplies	109,470.42	121,296.25	11,825.83	9.7	*8*
	2010		Contracts & Services	1,031.48	0.00	1,031.48	52.4	
	2010		Advertising Services	250.00	525.00	275.00	97.3	
	2010		Bank/Financial Institution Services	4,905.41	455.33	4,450.08	488.6	
	2010		Printing/Imaging/Mail Services	9,943.80	1,689.39	8,254.41	107.4	
	2010		Building/Facilities Maint. Contracts	10,853.89	5,233.70	5,620.19	53.6	
	2010		Constr & Maint Contracts-Other	7,660.00	0.00	7,660.00	22.5	
	2010		Consulting/Technical Services	13,467.82	2,840.59	10,627.23	94.7	
	2010		Environmental Services	2,202.18	0.00	2,202.18	100.0	
	2010		Freight/Hauling Services	7,366.35	0.00	7,366.35	302.8	
	2010		Legal Fees & Services	3,309.00	62,424.69	59,115.69	22.4	
	2010		Moving/Relocation Services-Employees	0.00	160.41	160.41	100.0	
	2010		Postal/Delivery/Courier Services	70,360.39	17,467.14	52,893.25	22.4	
	2010		Miscellaneous Contracts & Services	131,350.32	107,294.33	24,055.99	100.0	*8*
	2010		Total Contracts & Services	0.00	495.00	495.00	100.0	
	2010		OMAG Expenses - Inter-Company	0.00	495.00	495.00	30.9	*8*
	2010		Intercompany Contracts & Services	0.00	31,957.74	9,861.51	49.0	
	2010		Intercompany Expenses - Inter-Company	22,096.23	3,790.95	1,855.92	198.0	
	2010		Electricity	1,935.03	92.89	183.92	37.1	
	2010		Telephone	276.81	79.14	29.39	32.2	
	2010		Telephone-Satellite	49.75	0.00	49.75	61.8	
	2010		Telecom-Dial-up/Remote Access	24,357.82	35,920.72	11,562.90	22.6	*8*
	2010		Total Utilities	107,910.00	282,747.00	174,837.00	95.6	
	2010		Other O&M and A&G Expense	505.38	11,445.61	10,940.23	49.8	
	2010		ARO - Misc Non-Oper Inc/Exp	2,512.44	5,008.64	2,496.20	228.2	
	2010		VEHICLE EXPENSE - LICENSE FEES	480.75	375.00	855.75	100.0	
	2010		Office Rent	0.00	1,374.00	1,374.00	100.4	
	2010		Other Rent/Leases	992.30	276,297.47	277,289.77	92.9	
	2010		Liability Insurance Costs	154.93	2,171.10	1,996.17	24.8	
	2010		Miscellaneous Administ/General Expenses	1,223.77	1,628.36	404.59	22.6	
	2010		Postage	171.00	221.00	50.00	100.0	
	2010		Bank Charges & Fees	0.00	7,020.07	7,020.07	28.6	
	2010		Filing Fees	398,936.94	310,194.09	88,742.85	24.0	
	2010		Reclamation Expense	2,438,910.53	3,207,650.00	768,739.47	50.8	
	2010		Mining - Other O&M and A&G - Credit	8,632.04	17,554.44	8,922.40	55.7	
	2010		Reimbursements	2,680.16	6,043.78	3,363.62	74.1	
	2010		Permits & Licenses	2,718,571.08	10,495,661.91	7,777,090.83	109.1	
	2010		Corporate Allocations FI/CO Reconciliat	466,548.12	5,113,284.02	4,646,735.90	109.1	
	2010		Total Other O&M and A&G Expense	466,548.12	5,113,284.02	4,646,735.90	109.1	
	2010		Total Operations, Maintenance, Admin & General	466,548.12	5,113,284.02	4,646,735.90	109.1	
	2010		Total Net Margin	466,548.12	5,113,284.02	4,646,735.90	109.1	
	2010		Total Income From Operations	466,548.12	5,113,284.02	4,646,735.90	109.1	

Company code		Business area		Amounts in USD				
C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Interest Expense and Other					
			Interest Expense Net					
			Interest Income					
	2010		385400 Interest Income	0.00	17.98	17.98-	100.0-	
			Interest Income External	0.00	17.98	17.98-	100.0-	*8*
			Total Interest Income	0.00	17.98	17.98-	100.0-	*7*
			Total Interest Expense Net	0.00	17.98	17.98-	100.0-	*6*
			Minority Interest & Other					
			Other (Income) Expense					
	2010		546200 Other Deductions	0.00	790.86	790.86-	100.0-	
	2010		553300 Sponsorship	1,365.00	5,485.00	4,120.00-	75.1-	
	2010		583900 Other Taxes and Fees - Other Inc/Ded	0.00	19,195.67-	19,195.67-	100.0	
			Total Other (Income) Expense	1,365.00	12,919.81-	14,284.81	110.6	*7*
			Total Minority Interest & Other	1,365.00	12,919.81-	14,284.81	110.6	*6*
			Total Interest Expense and Other	1,365.00	12,901.83-	14,266.83	110.6	*5*
			Income-Continuing Operations Before Tax	467,913.12	5,126,185.85-	5,594,098.97	109.1	*4*
			Income-Continuing Operations After Tax	467,913.12	5,126,185.85-	5,594,098.97	109.1	*3*
			Net Income	467,913.12	5,126,185.85-	5,594,098.97	109.1	*2*
			Earnings Available for Common	467,913.12	5,126,185.85-	5,594,098.97	109.1	*1*

Company code		2010 Business area		Amounts in USD				
C	F	Comp Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Contribution	467,913.12-	5,126,185.85	5,594,098.97-	109.1-	*1*
			Earnings Contribution					

Intermountain Geothermal Company
Intercompany Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Steam (a)	\$ 2,056,709.80	\$ -	\$ 2,056,709.80
Total	\$ 2,056,709.80	\$ -	\$ 2,056,709.80

(a) Excluded from this amount is amortization of Intermountain Geothermal Company's deferred revenue that relates to PacifiCorp's prepayment for steam that was made prior to the acquisition of Intermountain Geothermal Company. Such amortization directly offsets the amortization of PacifiCorp's prepaid steam costs on PacifiCorp's consolidated books.

Refer to Section III for information on the loan made to PacifiCorp by Intermountain Geothermal Company.

Refer to Section V for information regarding income tax payments made between PacifiCorp and Intermountain Geothermal Company.

C Comp F code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn Level
Assets							
Current Assets							
		Cash and Cash Equivalents					
2015		101001 Main Check Disb-Check Clearing Acct	869.89-	0.00	869.89-		
2015		103000 Main Check Disbursements	19,839.69	0.00	19,839.69		
2015		103004 Main Check Disb-Wires/ACH Out Clear Acc	16,598.99-	0.00	16,598.99-		
2015		Total Other Cash	2,370.81	0.00	2,370.81		*4*
		113000 Petty Cash	0.00	2,330,668.85	2,330,668.85	100.0-	
		Total Petty Cash	0.00	2,330,668.85	2,330,668.85	100.0-	*4*
		Total Cash and Cash Equivalents	2,370.81	2,330,668.85	2,328,298.04-	99.9-	*3*
Accounts Receivable, Net							
		Accounts Receivable					
2015		116500 Joint Owner Receivables-Non-Rec	5,160.31	62,201.64	57,041.33-	91.7-	
		Total Other Accounts Receivable	5,160.31	62,201.64	57,041.33-	91.7-	*5*
		Total Accounts Receivable	5,160.31	62,201.64	57,041.33-	91.7-	*4*
		Total Accounts Receivable, Net	5,160.31	62,201.64	57,041.33-	91.7-	*3*
Amounts Due From Affiliates							
		Amounts Due From PacifiCorp Affiliates					
2015		116000 Intercompany A/R - Current	5,270,071.78-	390,096.18-	4,879,975.60-	1251.0-	
		Total Accounts Receivable - Affiliates	5,270,071.78-	390,096.18-	4,879,975.60-	1251.0-	*5*
		Total Accounts Due from PacifiCorp Affiliates	5,270,071.78-	390,096.18-	4,879,975.60-	1251.0-	*4*
		Amounts Due from MidAmerican Affiliates					
2015		116021 InterCo Federal Tax Rec - (Even Years)	19,596.00	0.00	19,596.00		
2015		116023 InterCo State Tax Rec - (Even Years)	3,321.00	0.00	3,321.00		
		Total Taxes Receivable - MidAmerican	22,917.00	0.00	22,917.00		*5*
		Total Accounts Due from MidAmerican Affiliates	22,917.00	0.00	22,917.00		*4*
		Total Accounts Due From Affiliates	5,247,154.78-	390,096.18-	4,857,058.60-	1245.1-	*3*
Deferred Income Taxes - Current							
2015		137100 Deferred Tax Asset - Current Portion	3,212.00	0.00	3,212.00		
		Total Deferred Income Taxes - Current	3,212.00	0.00	3,212.00		*3*
Other Current Assets							
		Prepayments					
2015		132000 Prepayments - Insurance	23.34	230,446.42	230,423.08-	100.0-	
2015		132008 Prepaid Ins-Publ Liab & Prop Dam	147,418.61	0.00	147,418.61		
2015		132013 Prepaid Ins-D&O Liability	20.74	0.00	20.74		
2015		132900 Prepayments - Other	20.76	375.00	354.24-	94.5-	
		Total Prepayments - External	147,483.45	230,821.42	83,337.97-	36.1-	*5*
		Total Prepayments	147,483.45	230,821.42	83,337.97-	36.1-	*4*
		Total Other Current Assets	147,483.45	230,821.42	83,337.97-	36.1-	*3*
		Total Current Assets	5,088,928.21-	2,233,595.73	7,322,523.94-	327.8-	*2*
Property, Plant and Equipment in Service							
		Production Plant-Non-Rec					
2015		140139 Motor Veh/Mobile Plant - In Service-Non	14,632,178.12	0.00	14,632,178.12		
2015		140189 Office Furniture & Equipment-Non-Rec	121,005.24	0.00	121,005.24		
2015		140199 Other General Plant & Equipment-Non-Rec	3,204.53	0.00	3,204.53		
2015		140249 Asset Retirement Obligations- Productio	83,850.22	186,778.85	102,928.63-	55.1-	
2015		140249 Leasehold Improvements-Non-Rec	620,836.00	0.00	620,836.00		
2015		140389 Wells (Non-Recon)	0.00	13,812,526.37	13,812,526.37-	100.0-	
2015		140399 Field Development (Non-Recon)	0.00	3,489,353.22	3,489,353.22-	100.0-	
2015		141209 Other Intangible Assets-Non-Rec	0.00	13,198,623.92	13,198,623.92-	100.0-	
		Total Property, Plant and Equipment in Service	14,632,178.12	13,812,526.37	20,316,620.00-	100.0	

Company code 2015 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Property, Plant and Equip in Service	15,461,074.11	10,370,662.36	5,090,411.75	49.1	*4*
			Accumulated Depreciation and Amortization					
2015			145139 Production Plant-Accum Depreciation	5,279,869.02-	0.00	5,279,869.02-		
2015			145189 Motor Vehicles & Mobile Plant - Accum D	52,371.25-	0.00	52,371.25-		
2015			145199 Office Furniture & Equip - Accum. Depre	3,204.53-	0.00	3,204.53-		
2015			145209 Other Gen'l Plant & Equip - Accum Depre	16,528.81-	85,632.96-	69,104.15	80.7	
2015			145249 Accum Deprec - Production Asset Ret. Ob	20,027.00-	0.00	20,027.00-		
2015			145329 Leasehold Improvements-Non-Rec	0.00	7,370,385.83-	7,370,385.83	100.0	
2015			145389 Wells - Accum Depr (Non-Recon)	0.00	2,666,375.34-	2,666,375.34	100.0	
2015			145399 Field Development - Accum Depr (Non-Rec	0.00	6,650,792.04-	6,650,792.04	100.0	
2015			146209 Other Intangible Assets-Non-Rec	0.00	10,678,985.43	10,678,985.43-	100.0-	
			Total Accumulated Depreciation and Amort	5,372,000.61-	6,094,200.74-	722,200.13	11.9	*4*
			Total Net Operating Assets	10,089,073.50	4,276,461.62	5,812,611.88	135.9	*3*
			Total Property, Plant and Equipment, Net	10,089,073.50	4,276,461.62	5,812,611.88	135.9	*2*
			Other Assets					
			Regulatory Assets					
2015			187507 ARO/Reg Diff - Blundell Plant	39,685.00	0.00	39,685.00		
			Total FAS 143 ARO Regulatory Assets	39,685.00	0.00	39,685.00		*4*
			Total Regulatory Assets	39,685.00	0.00	39,685.00		*3*
			Total Other Assets	39,685.00	0.00	39,685.00		*2*
			Total Assets	5,039,830.29	6,510,057.35	1,470,227.06-	22.6-	*1*

Company code 2015 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Liabilities & Stockholders Equity					
			Liabilities					
			Current Liabilities					
			Accounts Payable					
2015		210100	Trade Accts Payable - Reconciliation Ac	544.77-	0.00	544.77-		
			Total Accounts Payable - Trade	544.77-	0.00	544.77-		*5*
2015		220000	Accounts Payable - Other	0.00	120.71-	120.71	100.0	
2015		235230	Accrual - Royalties	34,438.54-	0.00	34,438.54-		
			Total Accounts Payable - Other Accruals Ext	34,438.54-	120.71-	34,317.83-	*430.0-	*5*
			Amounts Due to Affiliates	34,983.31-	120.71-	34,862.60-	*881.3-	*4*
			Amounts Due to PacifiCorp Affiliates					
2015		200010	Intercompany Notes Payable	1,569,914.75	0.00	1,569,914.75		
			Total InterCo Notes Payable	1,569,914.75	0.00	1,569,914.75		*6*
2015		239900	Accrued Intercompany Interest Payable	7,663.80	0.00	7,663.80		
			Total InterCo Interest Payable	7,663.80	0.00	7,663.80		*6*
			Total Amounts Due to PacifiCorp Affiliates	1,577,578.55	0.00	1,577,578.55		*5*
			Total Amounts Due to Affiliates	1,577,578.55	0.00	1,577,578.55		*4*
			Accrued Employee Expenses					
2015		215079	K-Plus Employer Contributions - Match	115.00-	0.00	115.00-		
2015		215080	Medical Insurance Payable	120,307.21-	0.00	120,307.21-		
			Total Employee Payroll & Benefits Payable	120,422.21-	0.00	120,422.21-		*5*
2015		248104	Vacation Accrual-Utah	13,372.71-	0.00	13,372.71-		
			Total Vacation, PT & Sick Leave Accruals	13,372.71-	0.00	13,372.71-		*5*
			Total Accrued Employee Expenses	133,794.92-	0.00	133,794.92-		*4*
			Taxes Payable					
			Accrued Income Taxes					
			Accrued U.S. Income Taxes					
2015		241000	Provision for Income Taxes-Curr-Fed	0.00	169,983.00-	169,983.00	100.0	
2015		243000	Provision for Income Taxes-Curr-State	0.00	26,429.00-	26,429.00	100.0	
			Total Accrued U.S. Income Taxes-External	0.00	196,412.00-	196,412.00	100.0	*7*
			Total Accrued U.S. Income Taxes	0.00	196,412.00-	196,412.00	100.0	*6*
			Total Accrued Income Taxes	0.00	196,412.00-	196,412.00	100.0	*5*
2015		233004	UT - Property Tax	0.01-	0.00	0.01-		
			Total Accrued Property Taxes	0.01-	0.00	0.01-		*5*
			Total Taxes Payable	0.01-	196,412.00-	196,411.99	100.0	*4*
			Other Current Liabilities					
2015		211200	Payroll Taxes Payable	1,872.00-	0.00	1,872.00-		
2015		211220	Social Security Tax Withholding	871.68	0.00	871.68		
			Total Payroll Related Tax Withholdings	1,000.32-	0.00	1,000.32-		*5*
2015		245955	Ut Mineral Royalty Withholding Tax	260.88-	0.00	260.88-		
			Total Franchise, Sales & Other Taxes	260.88-	0.00	260.88-		*5*
2015		248000	Misc Current & Accrued Liabilities	6,099.36-	168,857.60-	162,758.24	96.4	
			Total Miscellaneous Current Liabilities	6,099.36-	168,857.60-	162,758.24	96.4	*5*
			Total Other Current Liabilities	7,360.56-	168,857.60-	161,497.04	95.6	*4*
			Total Current Liabilities	1,401,439.75	365,390.31-	1,766,830.06	483.5	*3*
			Deferred Credits					
			Deferred Income Taxes					
2015		286500	Accum Deferred Income Taxes-State	701,308.05-	746,681.05-	45,373.00	6.1	
2015		287008	ADIT - Federal - Property, Plant & Equi	4,663,703.98-	4,965,433.98-	301,730.00	6.1	
2015		287991	Accum Def Inc Tax Liab-Reclass to Curr	3,212.00-	0.00	3,212.00-		
			Total Deferred U.S. Income Taxes	5,368,224.03-	5,712,115.03-	343,891.00	6.0	*5*
			Total Deferred Income Taxes	5,368,224.03-	5,712,115.03-	343,891.00	6.0	*4*
			Other Deferred Credits					
2015		284919	ARO Liab - Blundell Plant	640,494.00-	0.00	640,494.00-		
			Total ARO & Decommissioning Liabilities	640,494.00-	0.00	640,494.00-		*5*

Company code 2015 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Other Deferred Credits	640,494.00-	0.00	640,494.00-		*4*
			Total Deferred Credits	6,008,718.03-	5,712,115.03-	296,603.00-	5.2-	*3*
			Total Liabilities	4,607,278.28-	6,077,505.34-	1,470,227.06	24.2	*2*
			Stockholders Equity					
			Common Equity					
			Common Stock					
	2015		296000 Additional Paid-In Capital	432,552.01-	432,552.01-	0.00		
			Total Common Stock	432,552.01-	432,552.01-	0.00		*4*
			Retained Earnings					
			Profit/Loss for Current Year					
			Net Result: Profit					
			Total Net Result: Profit	0.00	0.00	0.00		*6*
			Net Result: Loss					
			Total Net Result: Loss	0.00	0.00	0.00		*6*
			Total Profit/Loss for Current Year	0.00	0.00	0.00		*5*
			Total Retained Earnings	0.00	0.00	0.00		*4*
			Common Equity	432,552.01-	432,552.01-	0.00		*3*
			Total Stockholders Equity	432,552.01-	432,552.01-	0.00		*2*
			Total Liabilities & Stockholders Equity	5,039,830.29-	6,510,057.35-	1,470,227.06	22.6	*1*

C Comp F code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn Level
Earnings Available for Common							
		Net Income					
		Income-Continuing Operations After Tax					
		Income-Continuing Operations Before Tax					
		Net Margin					
		Gross Margin					
		Cost of Goods Sold					
		Fuel Expense					
		Fuel Expense - External					
2015		361010 Purchased Steam Income	726,205.26	390,096.18	336,109.08	86.2	*10*
2015		361020 Steam Operator Income	164,478.38	0.00	164,478.38		*9*
2015		361099 Steam Income - Credit	890,683.64	390,096.18	500,587.46	128.3	*7*
		Total Fuel Expense	0.00	0.00	0.00		
		Total Cost of Goods Sold	0.00	0.00	0.00		
		Total Gross Margin	0.00	0.00	0.00		
		Operations, Maintenance, Admin & General					
		Salary Expense					
2015		500100 Regular/Ordinary Time	269,483.89	0.00	269,483.89		*9*
2015		500200 Regular/Ordinary Time Overtime	269,483.89	0.00	269,483.89		*9*
2015		500400 Overtime Pay	31,364.29	0.00	31,364.29		*9*
2015		500850 Bonus/Incentive	6,175.44	0.00	6,175.44		*9*
2015		500850 Other Salary/Labor Costs	6,175.44	0.00	6,175.44		*9*
2015		699000 Labor FI/CO Recon	79,935.77	0.00	79,935.77		*9*
2015		Subtotal Other Salary Expense	13,663.26	0.00	13,663.26		*8*
2015		500500 Total Salary Expense	93,599.03	0.00	93,599.03		*8*
2015		500500 Salary Overhead/Benefits	400,622.65	0.00	400,622.65		*8*
2015		500500 Leave/PT/Vacation/Sick	4,909.10	0.00	4,909.10		*8*
2015		503100 Total Salary Overhead/Benefits	4,909.10	0.00	4,909.10		*8*
2015		503100 Employee Expenses					
2015		503110 Airfare	562.76	0.00	562.76		
2015		503115 Lodging	292.33	0.00	292.33		
2015		503115 On-Site Meals & Refreshments	42.53	0.00	42.53		
2015		503120 Meals & Entertainment	61.41	0.00	61.41		
2015		503170 Dues & Licenses	145.32	0.00	145.32		
2015		503400 Other Employee Related Expenses	46.75	0.00	46.75		
2015		503400 Total Employee Expenses	860.46	0.00	860.46		*8*
2015		Materials & Supplies					
2015		516036 Safety Supplies	1,188.07	0.00	1,188.07		
2015		516050 Chemicals	97,686.58	0.00	97,686.58		
2015		516060 Communication Equipment & Supplies	1,761.01	0.00	1,761.01		
2015		516070 Computer Hardware	3,380.67	0.00	3,380.67		
2015		516120 Gases	3,652.65	0.00	3,652.65		
2015		516200 Uniform / Safety Equipment	1,528.70	0.00	1,528.70		
2015		516230 Lubricants, Oil, Grease	244.43	0.00	244.43		
2015		516250 Meters, Relays, Instruments, Control Pa	4,149.39	0.00	4,149.39		
2015		516260 Electronic Supplies	116.94	0.00	116.94		
2015		516270 Gaskets, packing and O rings	25.42	0.00	25.42		
2015		516300 Office Supplies	351.60	0.00	351.60		
2015		516310 Other Electrical Equipment/Supplies	3,307.65	0.00	3,307.65		
2015		516320 Pipe, Valves and Fittings	9,718.77	0.00	9,718.77		
2015		516435 Vehicles	1,687.04	0.00	1,687.04		
2015		516440 Fuel-Veh/Mobile Equip	3,307.21	0.00	3,307.21		
2015		516900 Miscellaneous Materials & Supplies	13,163.33	0.00	13,163.33		

Company code		2015 Business area	Amounts in USD					
C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Materials & Supplies	142,269.46	0.00	142,269.46		*8*
			Contracts & Services					
			530031 Printing/Imaging/Mail Services	3.29	0.00	3.29		
			2015 530050 Constr & Maint Contracts-Other	21,098.84	0.00	21,098.84		
			2015 530073 Freight/Hauling Services	2,101.66	0.00	2,101.66		
			2015 530090 Janitorial Services	4,054.26	0.00	4,054.26		
			2015 530142 Vehicles - External Services	74.72	0.00	74.72		
			2015 530190 Miscellaneous Contracts & Services	62,728.56	0.00	62,728.56		
			Total Contracts & Services	90,061.33	0.00	90,061.33		*8*
			Utilities					
			535007 Waste Disposal	13.99	0.00	13.99		
			2015 535100 Telephone	1,715.37	0.00	1,715.37		
			2015 535225 Water	575.89	0.00	575.89		
			2015 535300 Other Utilities	8,089.10	0.00	8,089.10		
			Total Utilities	10,394.35	0.00	10,394.35		*8*
			Other O&M and A&G Expense					
			2015 545000 Liability Insurance Costs	6,315.66	0.00	6,315.66		
			2015 545225 Joint Owner-A&G Credits	18,455.27	0.00	18,455.27		
			2015 545261 MidAmerican Mgmt Fee - (930.2)	39,198.93	0.00	39,198.93		
			2015 545350 Postage	96.40	0.00	96.40		
			2015 545400 Bank Charges & Fees	2,439.65	0.00	2,439.65		
			2015 545450 Filing Fees	37.03	0.00	37.03		
			2015 546960 Mining - Other O&M and A&G - Credit	736,212.40	0.00	736,212.40		
			2015 548000 Property Insurance Costs	67,280.85	0.00	67,280.85		
			Total Other O&M and A&G Expense	639,299.15	0.00	639,299.15		*8*
			Total Operations, Maintenance, Admin & General	0.00	0.00	0.00		*7*
			Total Net Margin	0.00	0.00	0.00		*6*
			Depreciation and Amortization					
			Depreciation					
			2015 565130 Depreciation - Production Assets	987,787.22	0.00	987,787.22		
			2015 565180 Depreciation - Motor Vehicles and Mobil	5,334.78	0.00	5,334.78		
			2015 565200 Depreciation - Other General Plant & Eq	118,635.44	0.00	118,635.44		
			2015 565960 Depr and Amort - Credit	994,083.81	0.00	994,083.81		
			Total Depreciation	119,597.25	0.00	119,597.25		*7*
			Amortization					
			2015 566200 Other Intangible Assets	119,597.25	0.00	119,597.25		
			Total Amortization	119,597.25	0.00	119,597.25		*6*
			Total Depreciation and Amortization	0.00	0.00	0.00		
			Taxes, Other than Income Taxes					
			579000 Property Tax	95,027.78	0.00	95,027.78		
			2015 584100 Government Royalties	231,385.81	0.00	231,385.81		
			2015 584960 Taxes Other Non-Income - Credit	326,413.59	0.00	326,413.59		
			Total Taxes, Other than Income Taxes	0.00	0.00	0.00		*6*
			Total Income From Operations	0.00	0.00	0.00		*5*
			Interest Expense and Other					
			Interest Expense Net					
			Interest Income					
			385360 Interest Income - Credit	42,979.53	0.00	42,979.53		
			2015 385401 Interest Income - IGC	42,979.53	0.00	42,979.53		
			Total Interest Income	0.00	0.00	0.00		*8*
			Total Interest Expense Net	0.00	0.00	0.00		*7*
			Total Interest Expense and Other	0.00	0.00	0.00		*6*
			Income-Continuing Operations Before Tax	0.00	0.00	0.00		*5*
			Income Tax Expense	0.00	0.00	0.00		*4*
			U.S. Income Tax Expense	0.00	0.00	0.00		
			Income Tax Expense Federal	0.00	0.00	0.00		

Company code 2015 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
	2015		570000 Income Tax Expense-Federal	68,781.00-	0.00	68,781.00-		
	2015		570960 Income Taxes - Credit	426,266.00	0.00	426,266.00		
			Total Current Federal	357,485.00	0.00	357,485.00		*7*
	2015		571000 Deferred Tax Expense-Federal	301,730.00-	0.00	301,730.00-		
			Total Deferred Federal	301,730.00-	0.00	301,730.00-		*7*
			Total Income Tax Expense Federal	55,755.00	0.00	55,755.00		*6*
			Income Tax Expense State					
	2015		575000 State Income Tax	10,382.00-	0.00	10,382.00-		
			Total Current State	10,382.00-	0.00	10,382.00-		*7*
	2015		576000 Deferred Tax Expense - State	45,373.00-	0.00	45,373.00-		
			Total Deferred State	45,373.00-	0.00	45,373.00-		*7*
			Total Income Tax Expense State	55,755.00-	0.00	55,755.00-		*6*
			Total U.S. Income Tax Expense	0.00	0.00	0.00		*5*
			Total Income Tax Expense	0.00	0.00	0.00		*4*
			Income-Continuing Operations After Tax	0.00	0.00	0.00		*3*
			Net Income	0.00	0.00	0.00		*2*
			Earnings Available for Common	0.00	0.00	0.00		*1*

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Contribution	0.00	0.00	0.00		*1*
			Earnings Contribution					

Company code 2050 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Assets					
			Current Assets					
			Cash and Cash Equivalents					
	2050		102050 EW Cash Payroll - Non Recon.	1,000.00	1,000.00	0.00		
	2050		103050 EW Cash Supplemental Unemployment - Non	10,473.36	10,473.36	0.00		
	2050		104050 EW Cash Accounts Payable - Non Recon.	102,050.52-	274,892.17-	172,841.65	62.9	
	2050		107050 EW Payroll Control - Non Recon.	24,022.75	10,081.15	13,941.60	138.3	
			Total Other Cash	66,554.41-	253,337.66-	186,783.25	73.7	*4*
			Total Cash and Cash Equivalents	66,554.41-	253,337.66-	186,783.25	73.7	*3*
			Accounts Receivable, Net					
			Accounts Receivable					
	2050		116412 Emp Pmt Deduction-Miscellaneous Receiva	4,451.27-	789.98-	3,661.29-	463.5-	
	2050		116415 Employee Advances	2,149.97	400.00	1,749.97	437.5	
	2050		116850 Accounts Receivable - Other	2,219.12	25,793.96	23,574.84-	91.4-	
			Total Other Accounts Receivable	82.18-	25,403.98	25,486.16-	100.3-	*5*
			Total Accounts Receivable	82.18-	25,403.98	25,486.16-	100.3-	*4*
			Total Accounts Receivable, Net	82.18-	25,403.98	25,486.16-	100.3-	*3*
			Amounts Due From Affiliates					
			Amounts Due from PacifiCorp Affiliates					
	2050		116000 Intercompany A/R - Current	16,430,296.84-	7,016,475.75-	9,413,821.09-	134.2-	
			Total Accounts Receivable - Affiliates	16,430,296.84-	7,016,475.75-	9,413,821.09-	134.2-	*5*
			Total Amounts Due from PacifiCorp Affiliates	16,430,296.84-	7,016,475.75-	9,413,821.09-	134.2-	*4*
			Total Amounts Due From Affiliates	16,430,296.84-	7,016,475.75-	9,413,821.09-	134.2-	*3*
			Material and Supplies					
	2050		120001 Other Materials & Supplies/General Stoc	3,408,499.90	3,583,905.42	175,405.52-	4.9-	
			Total Material and Supplies	3,408,499.90	3,583,905.42	175,405.52-	4.9-	*3*
			Fuel Inventory					
			Fuel Inventory External					
	2050		120201 Delivered Coal Inventory	27,607,097.45	16,407,069.74	11,200,027.71	68.3	
			Total Inventory External	27,607,097.45	16,407,069.74	11,200,027.71	68.3	*4*
			Total Fuel Inventory	27,607,097.45	16,407,069.74	11,200,027.71	68.3	*3*
			Other Current Assets					
			Prepayments					
	2050		132000 Prepayments - Insurance	172,028.00	3.00-	172,031.00	*4366.7	
	2050		132900 Prepayments - Other	3,340.10	62,717.66	59,377.56-	94.7-	
			Total Prepayments - External	175,368.10	62,714.66	112,653.44	179.6	*5*
			Total Prepayments	175,368.10	62,714.66	112,653.44	179.6	*4*
			Margin Deposits and Other					
	2050		134300 Other Current Deferred Charges	313,360.17	245,438.05	67,922.12	27.7	
			Total Margin Deposits and Other	313,360.17	245,438.05	67,922.12	27.7	*4*
			Total Other Current Assets	488,728.27	308,152.71	180,575.56	58.6	*3*
			Total Current Assets	15,007,392.19	13,054,718.44	1,952,673.75	15.0	*2*
			Other Assets					
			Deferred Charges and Other Assets					
			Deferred Charges					
	2050		134200 Deferred Longwall Costs	1,768,552.00	930,439.33	838,112.67	90.1	
			Total Other Deferred Charges	1,768,552.00	930,439.33	838,112.67	90.1	*5*
			Total Deferred Charges	1,768,552.00	930,439.33	838,112.67	90.1	*4*
			Total Deferred Charges and Other Assets	1,768,552.00	930,439.33	838,112.67	90.1	*3*

Company code		2050 Business area		Amounts in USD				
C	F	Comp Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Other Assets	1,768,552.00	930,439.33	838,112.67	90.1	*2*
			Total Assets	16,775,944.19	13,985,157.77	2,790,786.42	20.0	*1*

Company code 2050 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Liabilities & Stockholders Equity					
			Liabilities					
			Current Liabilities					
			Accounts Payable					
	2050		210614 Accrued Accounts Payable - Mining	2,735,440.22-	747,300.63-	1,988,139.59-	266.0-	
			Total Accounts Payable - Trade	2,735,440.22-	747,300.63-	1,988,139.59-	266.0-	*5*
	2050		210599 Accrued Liabilities	3,109,713.74-	1,813,969.59-	1,295,744.15-	71.4-	
	2050		215124 Mining Division - Reclamation Fee	101,995.13-	193,230.17-	91,235.04	47.2	
	2050		220000 Accounts Payable - Other	786,169.36-	484,380.69-	301,788.67-	62.3-	
	2050		235230 Accrual - Royalties	304,251.46-	0.00	304,251.46-		
			Total Accounts Payable - Other Accruals Ext	4,302,129.69-	2,491,580.45-	1,810,549.24-	72.7-	*5*
			Total Accounts Payable	7,037,569.91-	3,238,881.08-	3,798,688.83-	117.3-	*4*
			Accrued Employee Expenses					
	2050		211110 Credit Union Withholdings	6,886.05-	0.00	6,886.05-		
	2050		211111 Savings Bonds Withholdings	25.00-	100.00-	75.00	75.0	
	2050		211116 Dependent Support/Levy Withholdings	199.50-	0.00	199.50-		
	2050		211149 Other Payroll Liability	500.13-	323.13-	177.00-	54.8-	
	2050		215104 Mining Division - Payroll Accrual	434,367.08-	2,173,561.59-	1,739,194.51	80.0	
	2050		215122 Accrued UMWA Royalties	211,361.50-	62,648.58-	148,712.92-	237.4-	
	2050		215125 Mining Division - Vac Pay & Fixed Ovhd	1,727,620.82-	1,946,719.35-	219,098.53	11.3	
	2050		215127 Mining Division - Fica	205,205.93-	281,327.31-	76,121.38	27.1	
	2050		215510 Med/Dent/Vision - Energy West	1,161,000.00-	1,017,076.30-	143,923.70-	14.2-	
	2050		215512 Dependent Life - Energy West	614.19-	0.00	614.19-		
	2050		215514 K Plus Co. Match & Admin Energy West	3,303.63	6,200.05-	9,503.68	153.3	
	2050		215515 Esop - Fixed Energy West	3,303.63-	5,036.70-	1,733.07	34.4	
	2050		215521 E.W. Health Care Reimb	2,053.90-	0.00	2,053.90-		
			Total Employee Payroll & Benefits Payable	3,749,834.10-	5,492,993.01-	1,743,158.91	31.7	*5*
	2050		248107 Sick Leave Liability-Utah	759,918.24-	702,154.34-	57,763.90-	8.2-	
			Total Vacation, PT & Sick Leave Accruals	759,918.24-	702,154.34-	57,763.90-	8.2-	*5*
			Total Accrued Employee Expenses	4,509,752.34-	6,195,147.35-	1,685,395.01	27.2	*4*
			Taxes Payable					
	2050		233004 UT - Property Tax	0.00	300,000.00-	300,000.00	100.0	
			Total Accrued Property Taxes	0.00	300,000.00-	300,000.00	100.0	*5*
	2050		240310 Provision for Unemployment Taxes	47,848.55-	72,476.11-	24,627.56	34.0	
			Total Accrued Payroll Taxes	47,848.55-	72,476.11-	24,627.56	34.0	*5*
	2050		235301 Federal Excise Tax On Coal - Deer Creek	132,489.97-	277,964.50-	145,474.53	52.3	
			Total Accrued Taxes - Other	132,489.97-	277,964.50-	145,474.53	52.3	*5*
			Total Taxes Payable	180,338.52-	650,440.61-	470,102.09	72.3	*4*
			Other Current Liabilities					
	2050		211200 Payroll Taxes Payable	372,970.62-	87,861.43-	285,109.19-	324.5-	
	2050		211220 Social Security Tax Withholding	170,401.00-	0.00	170,401.00-		
			Total Payroll Related Tax Withholdings	543,371.62-	87,861.43-	455,510.19-	518.4-	*5*
	2050		245949 Ut St Mineral Rylty Wthlding Tax-Peabod	281.54-	0.00	281.54-		
	2050		245950 Ut St Minerl Rylty Wthhlding Tx-Mckinno	342.56-	0.00	342.56-		
			Total Franchise, Sales & Other Taxes	624.10-	0.00	624.10-		*5*
			Total Other Current Liabilities	543,995.72-	87,861.43-	456,134.29-	519.2-	*4*
			Total Current Liabilities	12,271,656.49-	10,172,330.47-	2,099,326.02-	20.6-	*3*
			Deferred Credits					
			Regulatory Liabilities					
	2050		288503 ARO/Reg Diff - Deer Creek Mine Reclamat	461,448.85-	451,417.70-	10,031.15-	2.2-	
			Total FAS 143 ARO Regulatory Liabilities	461,448.85-	451,417.70-	10,031.15-	2.2-	*5*
	2050		288307 Reg Liab - Mine Reclamation Costs	1,146,738.29-	1,146,738.29-	0.00		
			Total Reg Liability Non-ARO Removal Costs	1,146,738.29-	1,146,738.29-	0.00		*5*
			Total Regulatory Liabilities	1,608,187.14-	1,598,155.99-	10,031.15-	0.6-	*4*
			Other Deferred Credits					
	2050		289511 Deseret Mine Reclamation	554,642.20-	603,373.95-	48,731.75	8.1	

Company code 2050 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
	2050		Total Mining Provisions	554,642.20-	603,373.95-	48,731.75	8.1	*5*
			284915 ARO Liab - Deer Creek Mine Reclamation	2,340,458.36-	1,610,297.36-	730,161.00-	45.3-	
			Total ARO & Decommissioning Liabilities	2,340,458.36-	1,610,297.36-	730,161.00-	45.3-	*5*
			Total Other Deferred Credits	2,895,100.56-	2,213,671.31-	681,429.25-	30.8-	*4*
			Total Deferred Credits	4,503,287.70-	3,811,827.30-	691,460.40-	18.1-	*3*
			Total Liabilities	16,774,944.19-	13,984,157.77-	2,790,786.42-	20.0-	*2*
			Stockholders Equity					
			Common Equity					
	2050		Common Stock					
			293000 Common Shares Issued	1,000.00-	1,000.00-	0.00		
			Total Common Stock	1,000.00-	1,000.00-	0.00		*4*
			Retained Earnings					
			Profit/Loss for Current Year					
			Net Result: Profit					
			Total Net Result: Profit	0.00	0.00	0.00		*6*
			Net Result: Loss					
			Total Net Result: Loss	0.00	0.00	0.00		*6*
			Total Profit/Loss for Current Year	0.00	0.00	0.00		*5*
			Total Retained Earnings	0.00	0.00	0.00		*4*
			Common Equity	1,000.00-	1,000.00-	0.00		*3*
			Total Stockholders Equity	1,000.00-	1,000.00-	0.00		*2*
			Total Liabilities & Stockholders Equity	16,775,944.19-	13,985,157.77-	2,790,786.42-	20.0-	*1*

Company code		2050 Business area	****	Amounts in USD			Rel	Sumtn
C Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	dif	level	
F code	area		(01.2007-09.2007)	(01.2006-12.2006)	difference			
		Earnings Available for Common						
		Net Income						
		Income-Continuing Operations After Tax						
		Income-Continuing Operations Before Tax						
		Income From Operations						
		Net Margin						
		Operations, Maintenance, Admin & General						
		Salary Expense						
2050		500100 Regular/Ordinary Time	10,629,045.54	15,472,684.92	4,843,639.38	31.3-		
2050		500200 Overtime	1,852,798.57	1,472,684.92	4,843,639.38	31.3-	*9*	
2050		Subtotal Bonus/Incentive	1,852,798.57	2,756,784.42	903,985.85	32.8-		
2050		500400 Bonus/Incentive	727,046.14	2,756,784.42	903,985.85	32.8-	*9*	
2050		500600 Temporary/Contract Labor	727,046.14	997,552.00	270,505.86	27.1-		
2050		Subtotal Other Salary Expense	24,640.00	997,552.00	270,505.86	27.1-	*9*	
2050		Total Salary Expense	24,640.00	13,954.50	10,685.50	76.6		
2050		Salary Overhead/Benefits	13,233,530.25	19,240,975.84	6,007,445.59	31.2-	*8*	
2050		500500 Leave/PT/Vacation/Sick	2,478,960.81	3,339,237.05	860,277.05	25.8-		
2050		501102 Pension Administration	912,956.44	1,169,726.26	256,769.82	22.0-		
2050		501125 Medical	3,650,061.85	5,179,452.44	1,529,390.59	29.5-		
2050		501150 Post Retirement	4,120,731.70	4,126,001.06	5,269.36	0.1-		
2050		501225 Life	5,257.52	243,509.41	238,251.89	97.8-		
2050		501250 Stock/401(k)/ESOP	215,121.41	280,498.16	65,376.75	23.3-		
2050		501325 Physical Exams	6,775.72	7,021.09	245.37	3.5-		
2050		501650 Worker's Comp/WorkCover Levy	1,206,059.10	1,752,605.39	546,546.29	31.2-		
2050		501670 Black Lung Benefit	472,937.27	700,060.68	227,123.41	32.4-		
2050		502900 Other Salary Overheads/Oncosts	707,971.67	932,343.91	224,372.24	24.1-		
2050		580501 Payroll Tax Expense - Mines	763,716.99	1,141,082.41	377,365.42	33.1-		
2050		Total Salary Overhead/Benefits	14,540,550.48	18,871,538.67	4,330,988.19	22.9-	*8*	
2050		Employee Expenses						
2050		503110 Lodging	26,536.36	13,598.76	12,937.60	95.1		
2050		503115 On-Site Meals & Refreshments	196.39	0.00	196.39	16.6-		
2050		503120 Meals & Entertainment	22,538.79	27,011.06	4,472.27	100.0-		
2050		503125 Vehicle Rental and Expense	0.00	69.00	69.00	60.4-		
2050		503130 Other Ground Transportation - Commercial	3,918.80	9,905.88	5,987.08	40.3-		
2050		503135 Auto Expense/Parking/Mileage	19,853.98	33,270.16	13,416.18	1.6-		
2050		503150 Training	39,901.68	40,555.99	654.31	7.7-		
2050		503170 Dues & Licenses	1,862.50	0.00	1,862.50	7.7-	*8*	
2050		Total Employee Expenses	114,808.50	124,410.85	9,602.35	40.7-		
2050		Materials & Supplies						
2050		516040 Cement & Concrete Products	279,072.39	470,949.18	191,876.79	32.9-		
2050		516050 Chemicals	1,773.21	2,641.82	868.61	58.5-		
2050		516070 Computer Hardware	21,769.89	52,512.65	30,742.76	32.1-		
2050		516080 Computer Software, Licenses	89,820.92	132,231.29	42,410.37	10.2-		
2050		516110 Conveyor Supplies	431,429.85	480,511.43	49,121.58	38.9-		
2050		516140 Drills, Bits and Augers	459,584.09	752,106.49	292,522.40	75.1-		
2050		516150 Electric Motors and Generators	636.75	2,557.47	1,920.72	70.8-		
2050		516180 Explosives	31,387.49	107,458.84	76,071.35	4.3-		
2050		516190 Gravel & Rock	115,798.99	120,980.27	5,181.28	27.9-		
2050		516200 Uniform / Safety Equipment	519,860.89	720,996.70	201,135.81	37.7-		
2050		516220 Roof Control	2,965,132.91	4,755,922.91	1,790,790.00	14.4-		
2050		516230 Lubricants, Oil, Grease	388,841.46	454,351.12	65,509.66	23.5-		
2050		516260 Electronic Supplies	374,137.48	489,369.28	115,231.80	45.6		
2050		516290 Office Furniture & Equipment	1,508.43	1,035.66	472.77	25.6-		
2050		516300 Office Supplies	36,947.88	49,682.23	12,734.35	2.6-		
2050		516310 Other Electrical Equipment/Supplies	137,020.65	140,631.93	3,611.28			

Company code 2050 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
	2050		565960 Depr and Amort - Credit	9,499,969.00-	12,738,544.92-	3,238,575.92	25.4	
	2050		565961 Mining - ARO Depreciation Exp - Credit	11,599.79-	0.00	11,599.79-		
			Total Depreciation	1,160,625.91-	1,950,767.43-	790,141.52	40.5	*7*
			Amortization					
	2050		566541 Reclamation Amortization - Mines	90,603.94	145,439.27	54,835.33-	37.7-	
	2050		566944 Amortization of ARO Reg Asset/Liab	80,572.79-	76,920.00-	3,652.79-	4.7-	
			Total Amortization	10,031.15	68,519.27	58,488.12-	85.4-	*7*
			Total Depreciation and Amortization	0.00	0.00	0.00		*6*
			Taxes, Other than Income Taxes					
	2050		579000 Property Tax	996,628.17	1,167,080.51	170,452.34-	14.6-	
	2050		583451 Extraction Tax - Mines	2,692,452.07	5,449,086.26	2,756,634.19-	50.6-	
	2050		583501 Federal Reclamation Tax-Mines	346,011.97	604,839.06	258,827.09-	42.8-	
	2050		584100 Government Royalties	44,361.00	2,940.00	41,421.00	1408.9	
	2050		584101 Government Royalties - Mines	5,352,230.99	6,897,785.43	1,545,554.44-	22.4-	
	2050		584201 Other Royalties - Mines	9,663.79	607,320.28	597,656.49-	98.4-	
	2050		584960 Taxes Other Non-Income - Credit	9,441,347.99-	14,729,051.54-	5,287,703.55	35.9	
			Total Taxes, Other than Income Taxes	0.00	0.00	0.00		*6*
			Total Income From Operations	0.00	0.00	0.00		*5*
			Income-Continuing Operations Before Tax	0.00	0.00	0.00		*4*
			Income-Continuing Operations After Tax	0.00	0.00	0.00		*3*
			Net Income	0.00	0.00	0.00		*2*
			Earnings Available for Common	0.00	0.00	0.00		*1*

Company code 2050 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Contribution					
			Earnings Contribution	0.00	0.00	0.00		*1*

Pacific Minerals, Inc. / Bridger Coal Co.
Intercompany Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services (a)</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Fuel Purchased/Sold	\$ 62,657,716.12	\$ -	\$ 62,657,716.12
Benefits and Miscellaneous Billing		6,727,361.59	6,727,361.59
Electricity Sold/Purchased (b)	<u>-</u>	<u>1,757,556.00</u>	<u>1,757,556.00</u>
Total	<u>\$ 62,657,716.12</u>	<u>\$ 8,484,917.59</u>	<u>\$ 71,142,633.71</u>

(a) Represents the amount of coal received by PacifiCorp from the affiliate during the nine months ended December 31, 2006.

(b) Represents electricity sold by PacifiCorp to Bridger Coal Co. at tariff.

Refer to Section III for information on the loans between PacifiCorp and Pacific Minerals, Inc.

Refer to Section V for information regarding income tax payments made between PacifiCorp and Pacific Minerals, Inc.

December 31, 2006

Part I - Financial Data

ASSETS

	PMI Consolidated	Eliminations	Pacific Minerals- Parent	Bridger Coal Company
Cash & Temporary cash Investments	1,760,386.02		234,586.82	1,525,799.20
Cash advanced to/from PacifiCorp(+/-)	0.00			
Accounts receivable	4,573,127.57			4,573,127.57
Notes receivable	0.00			
Due from/to Bridger Coal Co.	0.00	(1,494,544.61)	1,494,544.61	
Due from/to PacifiCorp	8,892,909.30	(34,920.43)	0.00	8,927,829.73
Due from/to PacifiCorp Electric Operations	0.00		0.00	0.00
Finished inventories-coal	21,650,020.00			21,650,020.00
WIP-coal	0.00			
Material and supplies	9,973,057.84			9,973,057.84
Lower of cost or market	0.00			
Prepaid expenses	1,073,340.44			1,073,340.44
Other current assets	0.00		0.00	
Total current assets	47,922,841.17	(1,529,465.04)	1,729,131.43	47,723,174.78
Property, Plant and Equipment - Gross	241,453,929.61			241,453,929.61
Accumulated Depreciation	(114,877,288.30)			(114,877,288.30)
CONSTRUCTION WORK IN PROGRESS	71,027,696.20			71,027,696.20
Surface Mine Development	17,100,336.75			17,100,336.75
Accumulated Amortization	(8,711,397.88)			(8,711,397.88)
Invest in consolidated subsidiaries	0.00			
Invest in unconsolidated subsidiaries	0.00	(124,447,044.04)	124,447,044.04	
Minority interest	0.00			
Cost in excess of bv acq-net	0.00			
Advance royalties-net	0.00			
Noncurrent receivables-net	0.00			0.00
Contract rights-cost	0.00			
Long-term deposits	0.00			
Relocation costs-net	0.00			
Offset receivables	0.00			
Other - Reclamation Trust Fund	108,559,110.32			108,559,110.32
Other - Asset Retirement Obligation (net)	10,699,212.96			10,699,212.96
Total Assets	373,174,440.83	(125,976,509.08)	126,176,175.47	372,974,774.44

December 31, 2006

	PMI Consolidated	Eliminations	Pacific Minerals- Parent	Bridger Coal Company
LIABILITIES				
Accounts payable-trade	13,431,685.90		0.00	13,431,685.90
Notes payable affiliates	22,866,307.80		22,866,307.80	
Bank overdrafts	0.00			
Offset payables	0.00			
Intercompany payables	949,228.01	(1,494,544.61)	949,228.01	1,494,544.61
Intersegment payables	0.00	(34,920.43)		34,920.43
Income taxes payable	0.00		0.00	
Deferred taxes	0.00			
	0.00			
ACCRUED LIABILITIES				
Production taxes	7,093,404.05			7,093,404.05
Payroll Accrual	1,776,762.07			1,776,762.07
Payroll Payable	46,615.60		46,615.60	
Payroll Taxes Accrual	213,211.29			213,211.29
Payroll Taxes Payable	130,689.10		130,689.10	
Vacation Time Accrued	1,421,270.28		1,421,270.28	
Bonus Accrual	0.00			0.00
Deferred revenue	0.00			
Accrued interest	0.00			0.00
Accrued royalties	3,743,596.01			3,743,596.01
Sales, use and property taxes	462,292.45			462,292.45
Provision for asset impairment	0.00			
Other current liabilities	0.00			
Current portion unearned revenue	0.00			
Current portion of cap leases	0.00			0.00
Current portion longterm debt	0.00			0.00
Total current liabilities	52,135,062.56	(1,529,465.04)	25,414,110.79	28,250,416.81
LONGTERM CAPITALIZED LEASES				0.00
LONGTERM DEBT				0.00
OTHER LONGTERM LIABILITIES				
Longterm reclamation	62,825,004.15			62,825,004.15
Longterm production taxes - extraction	1,567,602.71			1,567,602.71
Longterm Coal Lease Bonus	7,165,587.45			7,165,587.45
Other long term liabilities - Earnings on Reclam	39,159,662.56			39,159,662.56
ARO Regulatory Liability Unrealized Gain/Loss	5,049,935.83	(2,524,967.91)		7,574,903.74
ARO Regulatory Liability	6,519,033.92			6,519,033.92
ARO Liability	33,241,997.04			33,241,997.04
Deferred income taxes	0.00		0.00	
Minority interest	64,748,489.93	64,748,489.93		
Total Other Longterm Liabilities	220,277,313.59	62,223,522.02	0.00	158,053,791.57

December 31, 2006

	PMI Consolidated	Eliminations	Pacific Minerals- Parent	Bridger Coal Company
RETAINED EARNINGS				
Closing balance prior year	79,363,927.16	(143,106,522.62)	79,363,927.16	143,106,522.62
Current year income(=599)	7,238,136.52	(18,934,043.44)	7,238,136.52	18,934,043.44
Common Stock	1.00		1.00	
Paid in Capital	14,160,000.00		14,160,000.00	
Cash dividend(+)	0.00	0.00		
Stock split or dividend	0.00	0.00	0.00	
Contribution/Distribution-PMI	0.00	(16,420,000.00)		16,420,000.00
Contribution/Distribution-IER	0.00	(8,210,000.00)		8,210,000.00
	0.00	0.00	0.00	0.00
Balance at end of period	100,762,064.68	(186,670,566.06)	100,762,064.68	186,670,566.06
Total Liabilities and Equity	373,174,440.83	(125,976,509.08)	126,176,175.47	372,974,774.44

December 31, 2006

	PMI Consolidated	Eliminations	Pacific Minerals- Parent	Bridger Coal Company
REVENUES				
Coal-production sold-PacifiCorp	74,689,545.00			74,689,545.00
-production sold-outside	37,342,878.00			37,342,878.00
-purchased for resale	0.00			
Other production sold	0.00			
Contract mining-PacifiCorp	0.00			
-outside	0.00			
Shortfall revenue	0.00			
Other mining related-PacifiCorp	0.00			
-outside	0.00			0.00
Equity in unconsolidated subsidiaries	0.00			
Equity in consolidated subsidiaries	0.00	(12,622,695.62)	12,622,695.62	
Services	0.00			
Royalty income	0.00			0.00
Other revenue	0.00			
Gain/Loss on Sale of Assets	0.00			0.00
Total Revenues	112,032,423.00	(12,622,695.62)	12,622,695.62	112,032,423.00
Cost of operations	57,980,279.19		36,099.59	57,944,179.60
Cost of prod purch for resale	0.00			
Deprec, depl and amort	9,410,738.15			9,410,738.15
Royalties	11,378,143.79			11,378,143.79
Taxes other than income	12,783,539.02			12,783,539.02
Selling, general and admin	0.00		0.00	
Management fee	1,581,779.00			1,581,779.00
Total Costs and Expenses	93,134,479.15	0.00	36,099.59	93,098,379.56
PBMIT	18,897,943.85	(12,622,695.62)	12,586,596.03	18,934,043.44
Intercompany Interest Expense	594,543.56		594,543.56	0.00
Interest expense-capitalized	0.00			0.00
Interest income Outside Sources	0.00		0.00	0.00
Intercompany Interest Income	0.00		0.00	
Federal income taxes	0.00		0.00	
Minority interest	6,311,347.81	6,311,347.81		
Intercompany interest(+/-)	0.00		0.00	
Total Interest Exp/(Rev) and Other	6,905,891.37	6,311,347.81	594,543.56	0.00
Income Before Taxes	11,992,052.48	(18,934,043.43)	11,992,052.47	18,934,043.44
Current tax provision	3,645,583.95		3,645,583.95	0.00
Deferred tax provision	1,108,332.00		1,108,332.00	
Total prov for income taxes	4,753,915.95	0.00	4,753,915.95	0.00
NET INCOME BEFORE EXTRAORDINARY ITEM	7,238,136.53	(18,934,043.43)	7,238,136.52	18,934,043.44
EXTRAORDINARY ITEM	0.00			
NET INCOME AFTER EXTRAORDINARY ITEM	7,238,136.53	(18,934,043.43)	7,238,136.52	18,934,043.44

**Trapper Mining, Inc.
 Affiliated Transactions
 For the Nine Months Ended December 31, 2006**

<u>Account Description</u>	<u>PacifiCorp Received Services (a)</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Fuel Purchased/Sold	\$ 7,002,574.66	\$ -	\$ 7,002,574.66
Total	\$ 7,002,574.66	\$ -	\$ 7,002,574.66

(a) Represents the amount of coal received by PacifiCorp from the affiliate during the nine months ended December 31, 2006.

Trapper Mining Inc.
Consolidated Balance Sheet
December 31, 2006
(Unaudited)

Assets:

Current Assets:

Cash & Cash Equivalents	\$ 1,957,897
Accounts Receivable	11,400,999
Inventories	3,482,665
Prepaid and Other Current Assets	386,284

Total Current Assets \$ 17,227,845

Property Plant and Equipment before FAS 143:

Lands and Leases	\$ 9,531,921
Development Costs	2,834,815
Equipment and Facilities	77,334,007

Total Property Plant and Equipment (Cost) \$ 89,700,743

Less Depreciation and Amortization (73,211,829)

Total Property Plant and Equipment (Net) \$ 16,488,914

FAS 143 Property Plant and Equipment (Net) 6,338,735

Grand Total Property Plant and Equipment (Net) \$ 22,827,649

Acquired GE Royalty 10,909,091

Reclamation Receivable from Buyers 7,432,694

Restricted Funds - Black Lung 534,084

Total Assets \$ 58,931,363

Liabilities and Members' Equity:

Current Liabilities:

Accounts Payable	\$ 2,861,130
Accrued Royalties	561,189
Accrued Payroll Expenses	2,256,175
Accrued Production Taxes	1,052,592
Deferred Reclamation Revenue	48,838
Current Portion Long-Term Debt	4,480,087

Total Current Liabilities \$ 11,260,011

Long-Term Debt 7,663,592

Asset Retirement Liability 14,115,420

Long-Term Black Lung Liability 313,329

Total Liabilities \$ 33,352,352

Members' Equity

Paid in Capital @ 1/1/98	\$ 20,324,925
Patronage Equity - Prior Year	3,083,658
Non-Patronage Equity - Prior Year	(151,880)
Patronage Equity - Current Year	1,958,733
Non-Patronage Equity - Current Year	363,575

Total Members' Equity \$ 25,579,011

Total Liabilities and Members' Equity \$ 58,931,363

TRAPPER MINING INC
CONSOLIDATED NET INCOME
AS OF: DECEMBER 31, 2006

	<u>NET INCOME FOR THE MONTH</u>	<u>NET INCOME YEAR TO DATE</u>
TRAPPER MINING	\$ 651,984.37	2,486,446.55
WILLIAMS FORK MINING		<u>(83,384.80)</u>
NET INCOME (LOSS) BEFORE TAX	<u>\$ 651,984.37</u>	<u>\$ 2,403,061.75</u>
CURRENT TAX PROVISION	<u>(80,754.00)</u>	<u>(80,754.00)</u>
TOTAL TAX PROVISION	<u>(80,754.00)</u>	<u>(80,754.00)</u>
NET INCOME (LOSS) AFTER TAX	<u><u>\$ 571,230.37</u></u>	<u><u>2,322,307.75</u></u>
SALT RIVER 32.10%	75,221.41	116,707.57
TRI-STATE 26.57%	62,262.71	96,601.88
PACIFICORP 21.40%	50,147.61	77,805.05
PLATTE RIVER 19.93%	<u>46,702.89</u>	<u>72,460.50</u>
TOTAL NONPATRONAGE INCOME (LOSS)	<u>234,334.62</u>	<u>363,575.00</u>
SALT RIVER 32.10%	108,143.53	628,753.21
TRI-STATE 26.57%	89,513.20	520,435.29
PACIFICORP 21.40%	72,095.69	419,168.81
PLATTE RIVER 19.93%	<u>67,143.33</u>	<u>390,375.44</u>
TOTAL PATRONAGE INCOME (LOSS)	<u>336,895.75</u>	<u>1,958,732.75</u>
TOTAL INCOME (LOSS)	<u><u>571,230.37</u></u>	<u><u>2,322,307.75</u></u>

TRAPPER MINING INC
CONSOLIDATED PATRONAGE & NONPATRONAGE INCOME ALLOCATION
DECEMBER 31, 2006

		<u>NET INCOME \$</u> <u>FOR THE MONTH</u>	<u>NET INCOME</u> <u>YEAR TO DATE</u>
TRAPPER PATRONAGE INCOME		336,895.75	
TRAPPER NONPATRON INCOME		<u>234,334.62</u>	
TOTAL TRAPPER INCOME		571,230.37	
WFMC NONPATRONAGE INCOME			
TOTAL CONSOLIDATED INCOME		<u><u>571,230.37</u></u>	
SALT RIVER	32.10%	108,143.53	628,753.21
TRI-STATE	26.57%	89,513.20	520,435.29
PACIFICORP	21.40%	72,095.69	419,168.81
PLATTE RIVER	19.93%	<u>67,143.33</u>	<u>390,375.44</u>
TOTAL TRAPPER PATRONAGE		336,895.75	1,958,732.75
SALT RIVER	32.10%	75,221.41	143,474.09
TRI-STATE	26.57%	62,262.71	118,757.22
PACIFICORP	21.40%	50,147.61	95,649.40
PLATTE RIVER	19.93%	<u>46,702.89</u>	<u>89,079.09</u>
TOTAL TRAPPER NONPATRON		234,334.62	446,959.80
TOTAL TRAPPER INCOME		571,230.37	2,405,692.55
SALT RIVER	32.10%	-	(26,766.52)
TRI-STATE	26.57%	-	(22,155.34)
PACIFICORP	21.40%	-	(17,844.35)
PLATTE RIVER	19.93%	<u>-</u>	<u>(16,618.59)</u>
TOTAL WFMC NONPATRONAGE		-	(83,384.80)

**PacifiCorp Foundation For Learning
 Affiliated Transactions
 For the Nine Months Ended December 31, 2006**

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Labor	\$ -	\$ 208,496.11	\$ 208,496.11
Benefits	-	17,348.98	17,348.98
Misc. Other Expenses	-	79,055.46	79,055.46
Total	\$ -	\$ 304,900.55	\$ 304,900.55

PacifiCorp Foundation

Statement of Financial Position

(Unaudited - Internal Use Only)

At December 31, 2006	
Endowment Fund	Operating Funds
Total	

At March 31, 2006	
Endowment Fund	Operating Funds
Total	

ASSETS		
Cash	701,291	701,291
State Street investment account		
Interest and dividend receivable	9,275	9,275
Other net receivable	3,611	3,611
Temporary investments	61,408	61,408
Common stock (Becker)	5,965,498	5,965,498
Private equity investments - (Commingled - Invesco)	2,060,391	2,060,391
Fixed Income (Commingled - Pimco)	9,374,325	9,374,325
Mutual Funds (Commingled)	26,467,928	26,467,928
Total investments	43,942,436	43,942,436
TOTAL ASSETS	43,942,436	44,643,727

	138,248	138,248
	10,967	10,967
	77,289	77,289
	339,797	339,797
	5,901,279	5,901,279
	1,685,027	1,685,027
	10,034,714	10,034,714
	24,558,910	24,558,910
	42,607,984	42,607,984
TOTAL ASSETS	42,607,984	42,746,232

LIABILITIES		
Other net payables	(25,000)	(25,000)
Grants approved for future periods	(25,000)	(25,000)
NET ASSETS	43,917,436	44,618,727

	(60,201)	(60,201)
	(59,000)	(59,000)
	(119,201)	(119,201)
NET ASSETS	42,488,783	42,627,031

PacifiCorp Foundation

Statement of Income and Changes in Net Assets

For the Quarter Ended December 31, 2006

(Unaudited-Internal Use Only)

	Current Quarter			Year to Date		
	Endowment Fund	Operating Funds	Total	Endowment Fund	Operating Funds	Total
REVENUE AND CONTRIBUTIONS						
Contribution commitment						
Interest	3,783	6,065	9,848	18,374	7,402	25,776
Dividends - investment account	308,634		308,634	713,235		713,235
Realized gain / (loss) on sale of investmts	740,861		740,861	297,993		297,993
Other income: capital gain	415,697		415,697	417,198		417,198
Change in unrealized appreciation / (depreciation) on investment account assets	1,214,753		1,214,753	2,243,263		2,243,263
TOTAL REVENUE AND CONTRIBUTIONS	2,683,729	6,065	2,689,794	3,690,062	7,402	3,697,465
EXPENSES						
Grants:						
Health and welfare		(394,332)	(394,332)		(418,552)	(418,552)
Education and research		(91,435)	(91,435)		(462,289)	(462,289)
Culture and the arts		(232,500)	(232,500)		(235,500)	(235,500)
Civic and community betterment		(26,801)	(26,801)		(169,436)	(169,436)
Other					(3,000)	(3,000)
Change in grants approved for future periods	33,000		33,000	34,000		34,000
Total grants	33,000	(745,068)	(712,068)	34,000	(1,288,777)	(1,254,777)
Administrative expenses		(187,648)	(187,648)		(310,898)	(310,898)
Investment management fees	(26,513)		(26,513)	(95,190)	(21,943)	(117,133)
Taxes and other	(92)	(8,062)	(8,155)	(219)	(22,741)	(22,960)
TOTAL EXPENSES	6,395	(940,778)	(934,383)	(61,409)	(1,644,359)	(1,705,768)
NET INCREASE (DECREASE)	2,690,123	(934,713)	1,755,410	3,628,653	(1,636,957)	1,991,696
Net assets beginning of period	42,577,312	286,004	42,863,317	42,488,783	138,248	42,627,031
Transfer from Endowment Fund to Operating Fund	(1,350,000)	1,350,000		(2,200,000)	2,200,000	
NET ASSETS END OF PERIOD	43,917,436	701,291	44,618,727	43,917,436	701,291	44,618,727

MidAmerican Energy Holdings Company
Affiliated Transactions
For the Nine Months Ended December 31, 2006

Refer to Section VII for a discussion of transactions between PacifiCorp and MidAmerican Energy Holdings Company.

MIDAMERICAN ENERGY HOLDINGS COMPANY AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(Amounts in millions)

	As of December 31,	
	2006	2005
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 342.8	\$ 357.9
Short-term investments	15.0	38.4
Restricted cash and short-term investments	132.3	102.9
Accounts receivable, net	1,280.3	802.6
Amounts held in trust	96.9	108.5
Inventories	407.0	128.2
Derivative contracts	236.0	54.0
Deferred income taxes	152.2	177.7
Other current investments	195.8	-
Other current assets	281.1	140.1
Total current assets	3,139.4	1,910.3
Property, plant and equipment, net	24,039.4	11,915.4
Goodwill	5,344.7	4,156.2
Regulatory assets	1,827.2	441.1
Other investments	835.2	798.7
Derivative contracts	247.6	6.1
Deferred charges and other assets	1,013.8	1,142.9
Total assets	\$ 36,447.3	\$ 20,370.7

The accompanying notes are an integral part of these financial statements.

MIDAMERICAN ENERGY HOLDINGS COMPANY AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS (continued)
(Amounts in millions)

	As of December 31,	
	2006	2005
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 1,049.1	\$ 523.6
Accrued interest	306.3	198.3
Accrued property and other taxes	231.1	189.1
Amounts held in trust	96.9	108.5
Derivative contracts	270.6	61.7
Other liabilities	616.3	389.3
Short-term debt	551.8	70.1
Current portion of long-term debt	1,103.3	313.7
Current portion of parent company subordinated debt	234.0	234.0
Total current liabilities	4,459.4	2,088.3
Other long-term accrued liabilities	860.9	766.9
Regulatory liabilities	1,838.7	773.9
Pension and post-retirement obligations	855.2	633.3
Derivative contracts	618.2	106.8
Parent company senior debt	3,928.9	2,776.2
Parent company subordinated debt	1,122.6	1,354.1
Subsidiary and project debt	11,060.6	6,836.6
Deferred income taxes	3,449.3	1,539.6
Total liabilities	28,193.8	16,875.7
Minority interest	114.4	21.4
Preferred securities of subsidiaries	128.5	88.4
Commitments and contingencies (Note 19)		
Shareholders' equity:		
Zero coupon convertible preferred stock - no shares authorized, issued or outstanding as of December 31, 2006; 50.0 shares authorized, no par value, 41.3 shares issued and outstanding as of December 31, 2005	-	-
Common stock - 115.0 shares authorized, no par value, 74.5 shares issued and outstanding as of December 31, 2006; 60.0 shares authorized, no par value; 9.3 shares issued and outstanding as of December 31, 2005	-	-
Additional paid-in capital	5,420.4	1,963.3
Retained earnings	2,597.7	1,719.5
Accumulated other comprehensive loss, net	(7.5)	(297.6)
Total shareholders' equity	8,010.6	3,385.2
Total liabilities and shareholders' equity	\$ 36,447.3	\$ 20,370.7

The accompanying notes are an integral part of these financial statements.

MIDAMERICAN ENERGY HOLDINGS COMPANY AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS

(Amounts in millions)

	Years Ended December 31,		
	2006	2005	2004
Operating revenue	\$ 10,300.7	\$ 7,115.5	\$ 6,553.4
Costs and expenses:			
Cost of sales	4,587.4	3,293.4	2,757.9
Operating expense	2,586.0	1,685.2	1,631.9
Depreciation and amortization	1,006.8	608.2	638.2
Total costs and expenses	8,180.2	5,586.8	5,028.0
Operating income	2,120.5	1,528.7	1,525.4
Other income (expense):			
Interest expense	(1,152.5)	(891.0)	(903.2)
Capitalized interest	39.7	16.7	20.0
Interest and dividend income	73.5	58.1	38.9
Other income	239.3	74.5	128.2
Other expense	(13.0)	(22.1)	(10.1)
Total other income (expense)	(813.0)	(763.8)	(726.2)
Income from continuing operations before income tax expense, minority interest and preferred dividends of subsidiaries and equity income	1,307.5	764.9	799.2
Income tax expense	406.7	244.7	265.0
Minority interest and preferred dividends of subsidiaries	28.2	16.0	13.3
Income from continuing operations before equity income	872.6	504.2	520.9
Equity income	43.5	53.3	16.9
Income from continuing operations	916.1	557.5	537.8
Income (loss) from discontinued operations, net of tax (Note 17)	-	5.2	(367.6)
Net income available to common and preferred shareholders	\$ 916.1	\$ 562.7	\$ 170.2

The accompanying notes are an integral part of these financial statements.

MidAmerican Energy Company
Affiliated Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description (a)</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services (a)</u>	<u>Total</u>
Storm Damage Assistance	\$ 177,502.00	-	\$ 177,502.00
Total	\$ 177,502.00	\$ -	\$ 177,502.00

(a) Refer to Section VII for a discussion of services provided by PacifiCorp to MidAmerican Energy Company.

MIDAMERICAN ENERGY COMPANY AND SUBSIDIARY
(In thousands)

	As of December 31,	
	2006	2005
ASSETS		
Utility Plant, Net		
Electric	\$ 6,366,054	\$ 5,933,387
Gas	1,031,341	992,834
	<u>7,397,395</u>	<u>6,926,221</u>
Accumulated depreciation and amortization	(3,261,001)	(3,096,933)
	<u>4,136,394</u>	<u>3,829,288</u>
Construction work in progress	866,677	596,458
	<u>5,003,071</u>	<u>4,425,746</u>
Current Assets		
Cash and cash equivalents	8,765	70,914
Short-term investments	15,000	25,425
Receivables, less allowances of \$9,565 and \$10,872, respectively	393,504	463,630
Inventories	113,343	84,923
Other	163,192	60,921
	<u>693,804</u>	<u>705,813</u>
Investments and Nonregulated Property, Net	409,533	359,690
Regulatory Assets	273,242	237,201
Other Assets	129,943	135,687
Total Assets	<u>\$ 6,509,593</u>	<u>\$ 5,864,137</u>

CAPITALIZATION AND LIABILITIES

Capitalization		
Common shareholder's equity	\$ 1,950,779	\$ 1,744,882
MidAmerican Energy preferred securities	30,329	30,329
Long-term debt, excluding current portion	1,819,389	1,471,251
	<u>3,800,497</u>	<u>3,246,462</u>
Current Liabilities		
Current portion of long-term debt	1,620	160,509
Accounts payable	497,672	359,496
Taxes accrued	99,150	84,122
Interest accrued	32,407	14,488
Other	171,391	106,337
	<u>802,240</u>	<u>724,952</u>
Other Liabilities		
Deferred income taxes	471,369	460,056
Investment tax credits	40,569	43,962
Asset retirement obligations	173,204	191,117
Regulatory liabilities	989,044	763,155
Other	232,670	434,433
	<u>1,906,856</u>	<u>1,892,723</u>
Total Capitalization and Liabilities	<u>\$ 6,509,593</u>	<u>\$ 5,864,137</u>

The accompanying notes are an integral part of these financial statements.

MIDAMERICAN ENERGY COMPANY AND SUBSIDIARY

(In thousands)

	Years Ended December 31,		
	2006	2005	2004
Operating Revenues			
Regulated electric	\$ 1,779,482	\$ 1,513,239	\$ 1,421,709
Regulated gas	1,111,635	1,322,717	1,010,909
Nonregulated	556,814	324,381	263,735
	<u>3,447,931</u>	<u>3,160,337</u>	<u>2,696,353</u>
Operating Expenses			
Regulated:			
Cost of fuel, energy and capacity	672,040	476,618	404,615
Cost of gas sold	888,470	1,098,410	789,975
Other operating expenses	401,958	380,811	374,810
Maintenance	156,199	150,740	164,821
Depreciation and amortization	273,565	267,628	264,952
Property and other taxes	97,199	95,064	92,637
	<u>2,489,431</u>	<u>2,469,271</u>	<u>2,091,810</u>
Nonregulated:			
Cost of sales	522,108	290,890	230,567
Other	15,217	19,052	17,580
	<u>537,325</u>	<u>309,942</u>	<u>248,147</u>
Total operating expenses	<u>3,026,756</u>	<u>2,779,213</u>	<u>2,339,957</u>
Operating Income	<u>421,175</u>	<u>381,124</u>	<u>356,396</u>
Non-Operating Income			
Interest and dividend income	8,965	6,016	4,401
Allowance for equity funds	37,241	24,433	18,949
Other income	9,658	7,128	6,340
Other expense	(2,988)	(4,198)	(3,615)
	<u>52,876</u>	<u>33,379</u>	<u>26,075</u>
Fixed Charges			
Interest on long-term debt	93,368	80,485	71,949
Other interest expense	11,846	8,409	5,728
Allowance for borrowed funds	(16,109)	(10,544)	(7,816)
	<u>89,105</u>	<u>78,350</u>	<u>69,861</u>
Income Before Income Taxes	384,946	336,153	312,610
Income Taxes	<u>118,270</u>	<u>114,856</u>	<u>102,155</u>
Net Income	266,676	221,297	210,455
Preferred Dividends	<u>1,247</u>	<u>1,247</u>	<u>1,245</u>
Earnings on Common Stock	<u>\$ 265,429</u>	<u>\$ 220,050</u>	<u>\$ 209,210</u>

The accompanying notes are an integral part of these financial statements.

Kern River Gas Transmission Company
Affiliated Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Natural Gas Transportation Services	\$ 565,327.32	\$ -	\$ 565,327.32
Total	\$ 565,327.32	\$ -	\$ 565,327.32

Kern River Gas Transmission Company
Balance Sheets – Regulatory Basis
(In thousands)

	As of December 31,	
	2006	2005
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 35,239	\$ 23,755
Trade receivables	43,050	33,973
Transportation and exchange gas receivable	5,405	8,715
Materials and supplies	6,870	6,117
Prepaid expenses	<u>2,594</u>	<u>5,327</u>
Total current assets	<u>93,158</u>	<u>77,887</u>
Property, plant and equipment, net:		
Cost	2,348,559	2,343,972
Accumulated depreciation	<u>(633,527)</u>	<u>(592,303)</u>
	1,715,032	1,751,669
Construction work in progress	<u>2,286</u>	<u>1,812</u>
Property, plant and equipment, net	<u>1,717,318</u>	<u>1,753,481</u>
Escrowed customer funds	26,208	32,285
Deferred income taxes	75,815	109,115
Deferred financing costs	8,006	9,933
Deferred financing costs – swap breakage fees	21,317	24,770
Regulatory asset – depreciation	125,781	137,546
Regulatory asset – equity AFUDC tax gross-up and other	30,426	29,418
Other deferred charges	<u>791</u>	<u>405</u>
Total assets	<u>\$2,098,820</u>	<u>\$2,174,840</u>
LIABILITIES AND PARTNERS' CAPITAL		
Current liabilities:		
Current portion of long-term notes payable to subsidiary	\$ 74,983	\$ 71,360
Trade payables	8,254	2,409
Due to affiliates	957	678
Transportation and exchange gas payables	5,405	8,715
Income taxes payable	9,808	643
Accrued taxes other than income	3,779	3,919
Accrued interest	5,028	5,336
Provision for rate refunds	107,273	29,489
Other accrued liabilities	<u>1,754</u>	<u>7,573</u>
Total current liabilities	<u>217,241</u>	<u>130,122</u>
Long-term portion of 4.893% notes payable to subsidiary	655,424	698,896
Long-term portion of 6.676% notes payable to subsidiary	361,000	387,000
Deferred income taxes	280,424	256,860
Other long-term liabilities	<u>30,586</u>	<u>33,137</u>
Total liabilities	<u>1,544,675</u>	<u>1,506,015</u>
Commitments and contingencies (Note 8)		
Partners' capital:		
Contributed capital	677,871	677,871
Retained deficit	<u>(123,726)</u>	<u>(9,046)</u>
Total partners' capital	<u>554,145</u>	<u>668,825</u>
Total liabilities and partners' capital	<u>\$2,098,820</u>	<u>\$2,174,840</u>

The accompanying notes are an integral part of these financial statements.

Kern River Gas Transmission Company
Statements of Income – Regulatory Basis
(In thousands)

	Year Ended December 31,	
	2006	2005
Revenue – Gas transportation	<u>\$ 325,165</u>	<u>\$ 323,561</u>
Operating expenses:		
Operation and maintenance.....	14,257	14,618
Administrative and general.....	18,836	22,138
Depreciation and amortization.....	56,259	62,365
Taxes other than income.....	<u>18,922</u>	<u>19,952</u>
Total operating expenses.....	<u>108,274</u>	<u>119,073</u>
Operating income	<u>216,891</u>	<u>204,488</u>
Other income (expense), net:		
Interest on long-term notes payable to subsidiary.....	(62,037)	(65,647)
Amortization of deferred financing costs.....	(5,380)	(5,674)
Miscellaneous interest expense.....	(6,605)	(1,838)
Allowance for debt funds used during construction.....	42	35
Interest income.....	872	371
Allowance for equity funds used during construction.....	47	41
Other, net.....	<u>87,913</u>	<u>(122)</u>
Total other income (expense), net.....	<u>14,852</u>	<u>(72,834)</u>
Income before income taxes	231,743	131,654
Income taxes.....	<u>87,423</u>	<u>50,371</u>
Net income	<u>\$ 144,320</u>	<u>\$ 81,283</u>

The accompanying notes are an integral part of these financial statements.

Home Services of America, Inc.
Affiliated Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Moving and/or relocation services	\$ 131,004.68	-	\$ 131,004.68
Total	\$ 131,004.68	\$ -	\$ 131,004.68

HomeServices of America, Inc.
Consolidated Balance Sheets
(In thousands, except share and per share amounts)

	As of December 31,	
	2006	2005
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 79,517	\$ 167,011
Commissions and other trade receivables, net of allowance of \$1,774 and \$1,495, respectively	28,507	26,107
Amounts held in trust	96,941	92,031
Income taxes receivable	4,300	-
Deferred income taxes	5,015	4,474
Other current assets	11,833	17,529
Total current assets	226,113	307,152
Office property and equipment, net	67,419	62,292
Goodwill	291,107	302,947
Trade name and other intangible assets, net	47,356	2,057
Deferred income taxes	-	12,311
Investments in unconsolidated entities	22,164	18,739
Amounts held in trust	27,138	16,515
Other assets	24,449	14,012
Total assets	\$ 705,746	\$ 736,025
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities:		
Accounts and commissions payable	\$ 27,422	\$ 23,508
Accrued expenses	40,551	42,233
Amounts held in trust	96,941	92,031
Mortgage warehouse credit facility	2,472	8,705
Current portion of long-term debt	6,911	6,050
Accrued stock option compensation	2,072	65,790
Income taxes payable	-	605
Other current liabilities	12,775	9,091
Total current liabilities	189,144	248,013
Long-term debt	21,999	21,738
Deferred income taxes	21,373	-
Agent profit sharing	21,679	17,974
Amounts held in trust	27,138	16,515
Other noncurrent liabilities	33,839	26,099
Total liabilities	315,172	330,339
Minority interest	1,165	1,544
Commitments and contingencies (Note 12)		
Shareholders' equity:		
Convertible preferred stock, \$0.01 par value, 2,000,000 shares authorized; no shares issued at December 31, 2006 and 2005	-	-
Common stock, \$0.01 par value, 38,000 shares authorized; 13,200 shares issued at December 31, 2006 and 2005	-	-
Additional paid-in capital	130,544	128,235
Accumulated other comprehensive income	1,403	471
Retained earnings	275,312	293,286
Less treasury stock, 1,700 common shares at December 31, 2006 and 2005, at cost	(17,850)	(17,850)
Total shareholders' equity	389,409	404,142
Total liabilities and shareholders' equity	\$ 705,746	\$ 736,025

The accompanying notes are an integral part of these consolidated financial statements.

HomeServices of America, Inc.
Consolidated Statements of Operations
(In thousands)

	Year Ended December 31,	
	2006	2005
Revenue:		
Commission revenue.....	\$ 1,565,175	\$ 1,715,903
Title and escrow closing fees.....	80,404	97,924
Mortgage fees.....	4,030	6,141
Other.....	<u>52,155</u>	<u>49,658</u>
Total revenue.....	<u>1,701,764</u>	<u>1,869,626</u>
Operating Expenses:		
Commission expense.....	1,169,811	1,294,331
Salaries and employee benefits.....	213,849	223,290
Occupancy.....	91,039	75,207
Business promotion and advertising.....	63,786	59,595
Other operating expenses.....	76,746	74,110
Amortization of pending real estate contracts.....	10,936	883
Depreciation and amortization.....	<u>20,907</u>	<u>16,891</u>
Total operating expenses.....	<u>1,647,074</u>	<u>1,744,307</u>
Earnings in unconsolidated entities.....	<u>14,092</u>	<u>19,971</u>
Operating income	68,782	145,290
Other income (expense), net:		
Other income.....	7,650	5,502
Interest expense.....	<u>(2,269)</u>	<u>(2,442)</u>
Total other income, net.....	<u>5,381</u>	<u>3,060</u>
Income before minority interest and provision for income taxes	74,163	148,350
Minority interest.....	<u>(1,805)</u>	<u>(3,411)</u>
Income before provision for income taxes	72,358	144,939
Provision for income taxes.....	<u>30,332</u>	<u>56,359</u>
Net income	\$ <u>42,026</u>	\$ <u>88,580</u>

The accompanying notes are an integral part of these consolidated financial statements.

MEHC Insurance Services Ltd. (MISL)
Affiliated Transactions
For the Nine Months Ended December 31, 2006

<u>Account Description</u>	<u>PacifiCorp Received Services (a)</u>	<u>PacifiCorp Provided Services</u>	<u>Total</u>
Captive Property Insurance Expense	4,299,067.53		4,299,067.53
Captive Liability Insurance Expense	1,227,682.53		1,227,682.53
Claims receivable	<u>8,148,582.08</u>	<u> </u>	<u>8,148,582.08</u>
Total	<u><u>\$ 13,675,332.14</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 13,675,332.14</u></u>

(a) At December 31, 2006 PacifiCorp had a prepaid balance of \$1,263,525 for captive property insurance and a prepaid balance of \$360,824 for captive liability insurance.

MEHC INSURANCE SERVICES LTD.

STATEMENT OF INCOME AND RETAINED EARNINGS

For the period ended December 31, 2006

	Month ended December 31, 2006 US \$	Year to date ended December 31, 2006 US \$	Prior Year to date ended December 31, 2005 N/A
Net underwriting profit (loss)	(\$3,551,061)	(3,467,479)	
Investment Income:			
Interest income	31,282	262,521	
	<u>31,282</u>	<u>262,521</u>	<u>0</u>
General & Administrative Expenses			
Management fees	5,000	55,000	
Actuarial fees	1,250	15,000	
Audit fees	(11,664)	25,000	
Legal fees	0	5,208	
Bank charges	0	16	
	<u>(5,414)</u>	<u>100,224</u>	<u>0</u>
Net income (loss) before federal taxes	(3,514,365)	(3,305,182)	
Federal income tax expense:			
Current expense	(24,036)	49,178	
Deferred expense	0	0	
	<u>(24,036)</u>	<u>49,178</u>	<u>0</u>
Net income (loss) after taxes	(3,490,329)	(3,354,360)	\$0
Beginning retained earnings	135,969	0	
Ending retained earnings	<u>(3,354,360)</u>	<u>(3,354,360)</u>	<u>\$0</u>

MEHC INSURANCE SERVICES LTD.

UNAUDITED BALANCE SHEET

December 31, 2006

	As of December 31, 2006 US \$	As of December 31, 2005 N/A
Assets		
Cash	\$7,540,026	
Accrued interest	31,271	
Prepaid Management Fees	0	
Letter of Credit	11,285,000	
Deferred premium taxes	6,214	
Total Assets	<u>\$18,862,511</u>	<u>\$0</u>
Liabilities		
Specific claim reserves	1,244,676	
IBNR	550,986	
Unearned premiums	1,615,123	
Accrued expenses	40,000	
Due to Parent	0	
Claims Payable to Parent	7,403,906	
Premium tax payable	28,002	
Current federal tax payable	49,178	
Total Liabilities	<u>\$10,931,871</u>	<u>\$0</u>
Shareholder's Equity		
Common stock (no par value —1,000,000 shares authorized, issued)	0	
Additional paid in capital	11,285,000	
Retained earnings	(3,354,360)	
Total Shareholder's Equity	<u>\$7,930,640</u>	<u>\$0</u>
Total Liabilities and Equity	<u>\$18,862,511</u>	<u>\$0</u>

**PPW Holdings LLC
Intercompany Transactions
For the Nine Months Ended December 31, 2006**

Refer to Section V for a discussion of transactions between PacifiCorp and PPW Holdings LLC.

Company code		1500	Business area	****	Amounts in USD				Sumtn
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sumtn	
F	code	area		(01.2007-09.2007)	(01.2006-12.2006)	difference	dif	Level	
			Assets						
			Current Assets						
			Cash and Cash Equivalents						
1500			106003 Scnd Deposit-Wires In Clear Acct	0.00	5109,500,000.00	5109,500,000.00	100.0-		
1500			106004 Scnd Deposit-Wires Out Clear Acct	0.00	5109,500,000.00	5109,500,000.00	100.0	*4*	
			Total Other Cash	0.00	0.00	0.00		*3*	
			Total Cash and Cash Equivalents	0.00	0.00	0.00			
			Accounts Receivable, Net						
			Accounts Receivable						
1500			116850 Accounts Receivable - Other	3,219,000.00	879,000.00	2,340,000.00	266.2		
			Total Other Accounts Receivable	3,219,000.00	879,000.00	2,340,000.00	266.2	*5*	
			Total Accounts Receivable	3,219,000.00	879,000.00	2,340,000.00	266.2	*4*	
			Total Accounts Receivable, Net	3,219,000.00	879,000.00	2,340,000.00	266.2	*3*	
			Amounts Due From Affiliates						
			Amounts Due from MidAmerican Affiliates						
1500			116021 InterCo Federal Tax Rec - (Even Years)	39,342,559.03	0.00	39,342,559.03			
1500			116023 InterCo State Tax Rec - (Even Years)	4,567,616.82	0.00	4,567,616.82			
1500			116131 InterCo Fed Tax Rec - (Even Years) - MEH	39,361,195.03	0.00	39,361,195.03			
1500			116132 InterCo Fed Tax Rec - (Odd Years) - MEHC	4,577.00	0.00	4,577.00			
1500			116133 InterCo State Tax Rec - (Even Years) - MEH	4,612,767.82	0.00	4,612,767.82			
1500			116134 InterCo State Tax Rec - (Odd Years) - MEH	617.00	0.00	617.00			
			Total Taxes Receivable - MidAmerican	68,981.00	0.00	68,981.00		*5*	
			Total Amounts Due from MidAmerican Affiliates	68,981.00	0.00	68,981.00		*4*	
			Total Amounts Due From Affiliates	68,981.00	0.00	68,981.00		*3*	
			Total Current Assets	3,287,981.00	879,000.00	2,408,981.00	274.1	*2*	
			Other Assets						
			Goodwill						
1500			176100 Goodwill	1118,068,500.11	1074,267,668.29	43,800,831.82	4.1		
			Total Goodwill	1118,068,500.11	1074,267,668.29	43,800,831.82	4.1	*3*	
			Regulatory Assets						
1500			187610 Reg Asset (FV) - Pension Liability	589,330.00	184,459,637.33	183,870,307.33	99.7-		
			Total FAS 87/88 Regulatory Assets	589,330.00	184,459,637.33	183,870,307.33	99.7-	*4*	
1500			187620 Regulatory Asset (FV) - FAS 106 Liabili	607,472.00	239,911,726.34	239,304,254.34	99.7-		
			Total FAS 106 Regulatory Assets	607,472.00	239,911,726.34	239,304,254.34	99.7-	*4*	
			Total Regulatory Assets	1,196,802.00	424,371,363.67	423,174,561.67	99.7-	*3*	
			Consolidating Investments						
1500			165100 Investment in PacifiCorp	4226,735,533.29	4008,551,271.82	218,184,261.47	5.4		
1500			167100 Equity Earnings in PacifiCorp	162,700,661.23	3,440,575.00	159,260,086.23	4628.9		
			Total Investments in Subsidiaries	4389,436,194.52	4011,991,846.82	377,444,347.70	9.4	*4*	
			Total Consolidating Investments	4389,436,194.52	4011,991,846.82	377,444,347.70	9.4	*3*	
			Deferred Charges and Other Assets						
			Deferred Charges						
1500			135017 Pension Intangible Asset	13,296,000.00	16,083,870.00	2,787,870.00	17.3		
1500			135055 FAS 158 Pension Intangible Asset	13,296,000.00	0.00	13,296,000.00			
1500			185322 SERP Intangible Asset	513,000.00	1,263,748.00	750,748.00	59.4		
1500			185355 FAS 158 SERP Intangible Asset	513,000.00	0.00	513,000.00			
			Total Other Deferred Charges	0.00	17,347,618.00	17,347,618.00	100.0	*5*	
			Total Deferred Charges	0.00	17,347,618.00	17,347,618.00	100.0	*4*	
			Long-Term Notes & Interest Receivable						
1500			156900 Other Receivables-Noncurrent	49,062,000.00	49,062,000.00	0.00			

Company code 1500 Business area *****

Amounts in USD

C F	Comp code	Bus. area	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			49,062,000.00	49,062,000.00	0.00		*5*
			49,062,000.00	49,062,000.00	0.00		*4*
			49,062,000.00	31,714,382.00	17,347,618.00	54.7	*3*
			5557,763,496.63	5542,345,260.78	15,418,235.85	0.3	*2*
			5561,051,477.63	5543,224,260.78	17,827,216.85	0.3	*1*

Company code		1500 Business area	Amounts in USD				Sumtn Level
C	F	Comp Bus. area	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	
		Liabilities & Stockholders Equity					
		Liabilities					
		Current Liabilities					
		Amounts Due to Affiliates					
		Amounts Due to MidAmerican Affiliates					
1500		210738 InterCo Tax Pay PPW Holdings-MEHC	957,000.00-	0.00	957,000.00-		
1500		210731 InterCo Tax Pay - MidAmerican	957,000.00-	0.00	957,000.00-	*6*	
1500		210733 InterCo State Tax Pay-(Even Years)-MEHC	3,404,938.11-	3,404,938.31	3,404,938.31	100.0	
1500		210761 InterCo Federal Tax Pay - (Even Years)	0.00	463,944.18-	463,944.18	100.0	
1500		210763 InterCo State Tax Pay - (Even Years)	0.00	3,404,938.11	3,404,938.11-	100.0-	
		Total Taxes Payable - MidAmerican	0.20	463,944.18-	463,944.18-	100.0-	
		Total Amounts Due to MidAmerican Affiliates	956,999.80-	0.00	956,999.80-	*5*	
		Total Amounts Due to Affiliates	956,999.80-	0.00	956,999.80-	*4*	
		Total Current Liabilities	956,999.80-	0.00	956,999.80-	*3*	
		Deferred Credits					
		Deferred Income Taxes					
1500		287322 DTA 720.100 FAS 106 Accruals - Cash Bas	85,703,223.00	0.00	85,703,223.00		
1500		287327 DTA 720.300 Pension/Retirement Accrual	69,394,543.00	0.00	69,394,543.00		
1500		287328 DTA 720.310 SERP	194,688.37	1,191,680.37	996,992.00-	83.7-	
1500		287329 DTA 720.400 SERP Accrual - Cash Basis	237,950.00	0.00	237,950.00		
1500		287413 DTA 720.550 Accrued CIC Severance	10,301,007.00	2,033,944.75-	2,033,944.75	100.0	
1500		287496 DTL 415.635 Informal Claims-NOPA Roll	454,198.00	0.00	10,301,007.00		
1500		287615 DTL 415.637 Min. Pension Liability Adju	5,045,965.00	0.00	454,198.00-		
1500		287677 DTL 720.110 FAS 158 Pension Intangible Lia	5,045,965.00	0.00	5,045,965.00-		
1500		287741 DTL 720.305 FAS 158 Post Retirement Benefits	85,703,225.00-	0.00	5,045,965.00-		
1500		287742 DTL 720.320 FAS 158 SERP Intangible Ass	69,394,542.00-	0.00	85,703,225.00-		
1500		287743 DTL 720.450 FAS 158 SERP Intangible Ass	194,689.00-	0.00	69,394,542.00-		
1500		287744 DTL 720.450 FAS 158 SERP Intangible Ass	237,953.00-	0.00	194,689.00-		
1500		287745 Total Deferred U.S. Income Taxes	9,846,804.37	842,264.38-	237,953.00-		
		Total Deferred Income Taxes	9,846,804.37	842,264.38-	10,689,068.75	1269.1	
		Total Deferred Income Taxes	9,846,804.37	842,264.38-	10,689,068.75	1269.1	
		Pension & Other Post Employment Liabilities					
1500		280340 Pension	182,853,000.00-	168,375,767.33-	14,477,232.67-	8.6-	
1500		280355 FAS 158 Pension Liability	182,853,000.00	0.00	182,853,000.00		
		Total Provision for Pension Benefits	0.00	168,375,767.33-	168,375,767.33	100.0	
1500		280321 FAS 106-Pacifcorp(Excl. Coal Mines)	225,826,000.00-	239,911,726.34-	14,085,726.34	5.9	
1500		280455 FAS 158 Post-Retirement Liability	225,826,000.00	0.00	225,826,000.00		
		Total Provision for Post-Retirement Benefits	0.00	239,911,726.34-	239,911,726.34	100.0	
1500		280325 SERP Regulated Liability	627,000.00-	1,876,302.00-	1,249,302.00	66.6	
1500		280465 FAS 158 SERP Liability	627,000.00	0.00	627,000.00		
		Total Provision for SERP Benefits	0.00	1,876,302.00-	1,876,302.00	100.0	
		Total Pension & Other Post Employment Liab.	0.00	410,163,795.67-	410,163,795.67	100.0	
		Other Deferred Credits					
1500		287951 Non-Current Fed/State Inc Tax Payable (10,301,007.00-	0.00	10,301,007.00-		
		Total Noncurrent Income Tax Liability	10,301,007.00-	0.00	10,301,007.00-		
		Total Other Deferred Credits	10,301,007.00-	0.00	10,301,007.00-		
		Total Deferred Credits	454,202.63-	411,006,060.05-	410,551,857.42	99.9	
		Total Liabilities	1,411,202.43-	411,006,060.05-	409,594,857.62	99.7	
		Stockholders Equity					
		Common Equity					
		Common Stock					
1500		294502 APIC - FAS 109 Stock Options	3,129,345.00-	0.00	3,129,345.00-		
1500		296000 Additional Paid-In Capital	5335,453,526.47-	5120,608,457.22-	214,845,069.25-	4.2-	

Company code 1500 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Common Stock	5338,582,871.47-	5120,608,457.22-	217,974,414.25-	4.3-	*4*
			Retained Earnings					
	1500		297000 Unappropriated Retained Earnings	6,790,951.77-	0.00	6,790,951.77-		
	1500		297100 Unapprop Undist Sub Earnings	3,440,575.00-	0.00	3,440,575.00-		
			Total Unappropriated Retained Earnings	10,231,526.77-	0.00	10,231,526.77-		*5*
			Profit/Loss for Current Year					
			Net Result: Profit					
			Total Net Result: Profit	204,603,860.99-	10,231,526.77-	194,372,334.22-	1899.7-	*6*
			Total Profit/Loss for Current Year	204,603,860.99-	10,231,526.77-	194,372,334.22-	1899.7-	*5*
			Total Retained Earnings	214,835,387.76-	10,231,526.77-	204,603,860.99-	1999.7-	*4*
			Accumulated Other Comprehensive Income					
			FAS 158 Unrecognized Pension Costs					
	1500		299100 Pension Accum OCI	786,394.79-	881,624.00-	95,229.21	10.8	
	1500		299101 SERP Accum OCI	6,775,000.00-	5,719,950.00-	1,055,050.00-	18.4-	
	1500		299105 FAS 158 Pension Accum OCI	684,559.21-	0.00	684,559.21-		
	1500		299106 FAS 158 Post-Retirement Accum OCI	607,472.00-	0.00	607,472.00-		
	1500		299107 FAS 158 SERP Accum OCI	1,140,000.00-	0.00	1,140,000.00-		
	1500		299110 Tax on Minimum Pension Liab. Adjustment	298,376.00	334,516.00	36,140.00-	10.8-	
	1500		299111 Tax on Minimum SERP Liab. Adjustments	2,571,144.00	2,170,742.00	400,402.00	18.4	
	1500		299115 Tax on FAS 158 Pension Accum OCI	259,797.00	0.00	259,797.00		
	1500		299116 Tax on FAS 158 Post-Retirement Accum OC	230,542.00	0.00	230,542.00		
	1500		299117 Tax on FAS 158 SERP Accum OCI	432,641.00	0.00	432,641.00		
			Total FAS 158 Unrecognized Pension Costs	6,200,926.00-	4,096,316.00-	2,104,610.00-	51.4-	*5*
			FAS 115 Securities Adjustments					
	1500		298000 FAS 115 M-T-M Unrealized Gain/Loss	33,989.33-	3,033,145.28	3,067,134.61-	101.1-	
	1500		298005 FAS 115 M-T-M Unrealized Gain/Loss - SP	0.00	1,349,844.77	1,349,844.77-	100.0-	
	1500		298011 Tax on FAS 115 Securities Adjustments	12,899.36	1,152,611.20-	1,165,510.56	101.1	
	1500		298015 Tax on FAS 115 Securities Adjustments -	0.00	512,279.59-	512,279.59	100.0	
			FAS 115 Securities Adjustments	21,089.97-	2,718,099.26	2,739,189.23-	100.8-	*5*
			Total Accumulated Other Comprehensive Income	6,222,015.97-	1,378,216.74-	4,843,799.23-	351.5-	*4*
			Common Equity	5559,640,275.20-	5132,218,200.73-	427,422,074.47-	8.3-	*3*
			Total Stockholders Equity	5559,640,275.20-	5132,218,200.73-	427,422,074.47-	8.3-	*2*
			Total Liabilities & Stockholders Equity	5561,051,477.63-	5543,224,260.78-	17,827,216.85-	0.3-	*1*

Company code 1500 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Available for Common					
			Net Income					
			Income-Continuing Operations After Tax					
			Income-Continuing Operations Before Tax					
			Income From Operations					
			Net Margin					
			Gross Margin					
			Revenues					
			Wholesale Trading Revenues					
			External Wholesale Trading Revenue					
1500			303451 FAS 133 Unrealized Revenue - Losses	61,607,304.00	0.00	61,607,304.00		
			Total External Wholesale Trading Revenue	61,607,304.00	0.00	61,607,304.00		*10*
			Total Wholesale Trading Revenues	61,607,304.00	0.00	61,607,304.00		*9*
			Other Revenues					
			Other Revenues - External					
1500			303409 FAS 133 Energy Trading Revenue - Gains	116,848.00-	0.00	116,848.00-		
			Total Other Revenues - External	116,848.00-	0.00	116,848.00-		*10*
			Total Other Revenues	116,848.00-	0.00	116,848.00-		*9*
			Total Revenues	61,490,456.00	0.00	61,490,456.00		*8*
			Cost of Goods Sold					
			Fuel Expense					
			Fuel Expense - External					
1500			515000 FAS 133 Unrealized Fuel Expense - Gains	69,973,420.00-	0.00	69,973,420.00-		
			Total Fuel Expense - External	69,973,420.00-	0.00	69,973,420.00-		*10*
			Total Fuel Expense	69,973,420.00-	0.00	69,973,420.00-		*9*
			Purchased Power					
			Purchased Power External					
1500			514401 FAS 133 Unrealized Purch Power Exp - Ga	35,268,132.00-	0.00	35,268,132.00-		
			Total Purchased Power External	35,268,132.00-	0.00	35,268,132.00-		*10*
			Total Purchased Power	35,268,132.00-	0.00	35,268,132.00-		*9*
			Other Derivatives Gains/Losses					
1500			514902 Weather Derivative Losses	8,700,000.00-	0.00	8,700,000.00-		
			Total Other Derivatives Gains/Losses	8,700,000.00-	0.00	8,700,000.00-		*9*
			Total Cost of Goods Sold	113,941,552.00-	0.00	113,941,552.00-		*8*
			Total Gross Margin	52,451,096.00-	0.00	52,451,096.00-		*7*
			Operations, Maintenance, Admin & General					
			Salary Expense					
1500			500410 Incentive(Performance Share)	4,851,388.50	0.00	4,851,388.50		
			Subtotal Bonus/Incentive	4,851,388.50	0.00	4,851,388.50		*9*
1500			500850 Other Salary/Labor Costs	1,349,844.77	0.00	1,349,844.77		
			Subtotal Other Salary Expense	1,349,844.77	0.00	1,349,844.77		*9*
			Total Salary Expense	6,201,233.27	0.00	6,201,233.27		*8*
			Salary Overhead/Benefits					
1500			501100 Pension/Superannuation	2,706,000.00-	0.00	2,706,000.00-		
1500			501115 SERP Plan	164,856.00-	0.00	164,856.00-		
			Total Salary Overhead/Benefits	2,870,856.00-	0.00	2,870,856.00-		*8*
			Materials & Supplies					
1500			516610 FAS 133 Unrealized Fuel Hedge - Losses	229,882.00	0.00	229,882.00		
			Total Materials & Supplies	229,882.00	0.00	229,882.00		*8*
			Contracts & Services					
1500			530071 ENVIRONMENTAL EXPENSES-EPA/DOT/OTHER	2,135,313.64-	0.00	2,135,313.64-		
			Total Contracts & Services	2,135,313.64-	0.00	2,135,313.64-		*8*
			Other O&M and A&G Expense					
1500			545500 Settlement Fees	6,015,873.36-	0.00	6,015,873.36-		
1500			545505 Restructuring Expense (FV)	29,537,503.94-	8,824,896.52-	20,712,607.42-	234.7-	
1500			550720 Other A/R Bad Debts Write-offs	4,229,804.00-	0.00	4,229,804.00-		
			Total Other O&M and A&G Expense	39,783,181.30-	8,824,896.52-	30,958,284.78-	350.8-	*8*

Company code 1500 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Total Operations, Maintenance, Admin & General	38,358,235.67-	8,824,896.52-	29,533,339.15-	334.7-	*7*
			Total Net Margin	90,809,331.67-	8,824,896.52-	81,984,435.15-	929.0-	*6*
			Total Income From Operations	90,809,331.67-	8,824,896.52-	81,984,435.15-	929.0-	*5*
			Interest Expense and Other					
			Interest Expense Net					
			Interest Income					
1500		385400	Interest Income	2,340,000.00-	0.00	2,340,000.00-		
			Interest Income External	2,340,000.00-	0.00	2,340,000.00-		*8*
			Total Interest Income	2,340,000.00-	0.00	2,340,000.00-		*7*
			Total Interest Expense Net	2,340,000.00-	0.00	2,340,000.00-		*6*
			Minority Interest & Other					
			Minority Interest					
1500		585035	Minority Interest-Pref Stock-PacifiCorp	1,562,842.29	0.00	1,562,842.29		
			Total Minority Interest	1,562,842.29	0.00	1,562,842.29		*7*
			Equity in Subsidiary Earnings					
1500		375100	Equity Earnings - PacifiCorp	160,822,928.52-	3,440,575.00-	157,382,353.52-	4574.3-	
			Total Equity in Subsidiary Earnings	160,822,928.52-	3,440,575.00-	157,382,353.52-	4574.3-	*7*
			Total Minority Interest & Other	159,260,086.23-	3,440,575.00-	155,819,511.23-	4528.9-	*6*
			Total Interest Expense and Other	161,600,086.23-	3,440,575.00-	158,159,511.23-	4596.9-	*5*
			Income-Continuing Operations Before Tax	252,409,417.90-	12,265,471.52-	240,143,946.38-	1957.9-	*4*
			Income Tax Expense					
			U.S. Income Tax Expense					
			Income Tax Expense Federal					
1500		570000	Income Tax Expense-Federal	27,965,121.80	0.00	27,965,121.80		
			Total Current Federal	27,965,121.80	0.00	27,965,121.80		*7*
1500		571001	Deferred Tax Exp-Dr-Federal-Electric	14,337,971.55	1,790,628.13	12,547,343.42	700.7	
			Total Deferred Federal	14,337,971.55	1,790,628.13	12,547,343.42	700.7	*7*
			Total Income Tax Expense Federal	42,303,093.35	1,790,628.13	40,512,465.22	2262.5	*6*
			Income Tax Expense State					
1500		575000	State Income Tax	3,436,042.00	0.00	3,436,042.00		
			Total Current State	3,436,042.00	0.00	3,436,042.00		*7*
1500		576001	Deferred Tax Expense - DR - State -Elec	2,066,421.56	243,316.62	1,823,104.94	749.3	
			Total Deferred State	2,066,421.56	243,316.62	1,823,104.94	749.3	*7*
			Total Income Tax Expense State	5,502,463.56	243,316.62	5,259,146.94	2161.4	*6*
			Total U.S. Income Tax Expense	47,805,556.91	2,033,944.75	45,771,612.16	2250.4	*5*
			Total Income Tax Expense	47,805,556.91	2,033,944.75	45,771,612.16	2250.4	*4*
			Income-Continuing Operations After Tax	204,603,860.99-	10,231,526.77-	194,372,334.22-	1899.7-	*3*
			Net Income	204,603,860.99-	10,231,526.77-	194,372,334.22-	1899.7-	*2*
			Earnings Available for Common	204,603,860.99-	10,231,526.77-	194,372,334.22-	1899.7-	*1*

Company code 1500 Business area ****

Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (01.2007-09.2007)	Comparison period (01.2006-12.2006)	Absolute difference	Rel dif	Sumtn level
			Earnings Contribution					
			Earnings Contribution	204,603,860.99	10,231,526.77	194,372,334.22	1899.7	*1*

III. Loans

The following information on loans to and from affiliates of PacifiCorp includes the following:

- A. The month-end amounts outstanding.**
- B. The highest amount during the year.**
- C. A description of the terms and conditions, including basis for interest rates.**
- D. The total amount of interest charged or credited and the weighted-average interest rate.**

LOAN SUMMARY

2006 APRIL-DECEMBER

REQUIREMENTS	COMBINED NET INTERCOMPANY BALANCES	INTERMOUNTAIN GEOTHERMAL CO.	PACIFIC MINERALS INC.
III. For inter-company loans to or from affiliates:			
A. The month-end amounts outstanding for short-term and long-term loans:			
Short-term loans:	See Accompanying Detail	See Accompanying Detail	See Accompanying Detail
April	"	"	"
May	"	"	"
June	"	"	"
July	"	"	"
August	"	"	"
September	"	"	"
October	"	"	"
November	"	"	"
December	"	"	"
Long-term loans:	N/A	N/A	N/A
B. The highest amount during the year separately for short-term and long-term loans:			
Maximum loan to affiliate:			
Short-term loans:			
Amount	\$26,342,093	\$0	\$26,342,093
Date	November 15, 2006	N/A	November 15, 2006
Long-term loans:			
Amount	N/A	N/A	N/A
Date	N/A	N/A	N/A
Maximum loan from affiliate:			
Short-term loans:			
Amount	\$2,342,376	\$2,160,469	\$181,907
Date		8/2/06	4/20/06
Long-term loans:			
Amount	N/A	N/A	N/A
Date	N/A	N/A	N/A
C. A description of the terms and conditions for loans including the basis for interest rates:	Pursuant to the terms and conditions of the Umbrella Loan Agreement	Pursuant to the terms and conditions of the Umbrella Loan Agreement	Pursuant to the terms and conditions of the Umbrella Loan Agreement
D. The total amount of interest charged or credited and the weighted average rate of interest separately for short-term and long-term loans:			
Short-term loans			
Interest paid	\$43,796.38	\$43,646.30	\$150.08
Interest received	\$594,693.64	\$0.00	\$594,693.64
Interest rates:			
April	See Accompanying Detail	See Accompanying Detail	See Accompanying Detail
May	"	"	"
June	"	"	"
July	"	"	"
August	"	"	"
September	"	"	"
October	"	"	"
November	"	"	"
December	"	"	"
Long-term loans			
Interest charged or credited	N/A	N/A	N/A
Weighted average interest rate	N/A	N/A	N/A

PACIFICORP-IGC

**UMBRELLA LOAN AGREEMENT TRANSACTIONS STATEMENT
INTERMOUNTAIN GEOTHERMAL COMPANY
APRIL 1, 2006 THROUGH DECEMBER 31, 2006**

MONTH	NET PRINCIPAL ADVANCED TO PACIFICORP	NET PRINCIPAL REPAID TO PACIFICORP	PRINCIPAL ADVANCED TO IGC	PRINCIPAL REPAID BY IGC	OUTSTANDING MONTH-END BALANCE*	INTEREST RATE RANGE	INTEREST EXPENSE TO PACIFICORP	INTEREST INCOME REC'D BY PACIFICORP
Apr-06	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
May-06	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
Jun-06	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
Jul-06	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
Aug-06	\$ (2,163,553.67)	\$ 82,276.43	\$ -	\$ -	\$ (2,081,277.24)	5.32-5.42	\$ 9,470.53	\$ -
Sep-06	\$ (9,470.53)	\$ 72,687.05	\$ -	\$ -	\$ (2,018,060.72)	5.2951-5.33	\$ 9,069.85	\$ -
Oct-06	\$ -	\$ 92,573.13	\$ -	\$ -	\$ (1,925,487.59)	5.32-5.34	\$ 9,042.69	\$ -
Nov-06	\$ (8,958.79)	\$ 96,205.41	\$ -	\$ -	\$ (1,838,240.97)	5.29-5.32	\$ 8,399.43	\$ -
Dec-06	\$ (5,017.67)	\$ 273,343.89	\$ -	\$ -	\$ (1,569,914.75)	5.295-5.3514	\$ 7,663.80	\$ -
TOTAL	\$ (2,187,000.66)	\$ 617,085.91	\$ -	\$ -	\$ (1,569,914.75)	-	\$ 43,646.30	\$ -

*Outstanding month-end balances advanced to PacifiCorp are shown in parentheses.

The note between PacifiCorp and IGC is dated August 2, 2006. There was no loan activity from the period April 1, 2006 to August 1, 2006.

PACIFICORP-PMI

**UMBRELLA LOAN AGREEMENT TRANSACTIONS STATEMENT
PACIFIC MINERALS, INC.
APRIL 1, 2006 THROUGH DECEMBER 31, 2006**

MONTH	NET PRINCIPAL ADVANCED TO PACIFICORP	NET PRINCIPAL REPAID BY PACIFICORP	PRINCIPAL ADVANCED TO PMI	PRINCIPAL REPAID BY PMI	OUTSTANDING MONTH-END BALANCE*	INTEREST RATE RANGE	INTEREST EXPENSE TO PACIFICORP	INTEREST INCOME REC'D BY PACIFICORP
Apr-06	\$ (181,906.66)	\$ 181,906.66	\$ 8,418,093.34	\$ 8,708,093.34	\$ 3,318,093.34	4.8475-4.95	\$ 150.08	\$ 18,090.29
May-06	\$ -	\$ -	\$ 9,500,000.00	\$ 5,730,000.00	\$ 7,088,093.34	4.95-5.1191	\$ -	\$ 25,872.05
Jun-06	\$ -	\$ -	\$ 4,200,000.00	\$ 1,400,000.00	\$ 9,888,093.34	5.08-5.43	\$ -	\$ 38,451.76
Jul-06	\$ -	\$ -	\$ 5,300,000.00	\$ 2,800,000.00	\$ 12,388,093.34	5.33-5.42	\$ -	\$ 94,632.82
Aug-06	\$ -	\$ -	\$ 10,000,000.00	\$ 4,607,000.00	\$ 17,781,093.34	5.32-5.42	\$ -	\$ 42,774.76
Sep-06	\$ -	\$ -	\$ 7,700,000.00	\$ 7,250,000.00	\$ 18,231,093.34	5.2951-5.33	\$ -	\$ 79,327.17
Oct-06	\$ -	\$ -	\$ 9,620,000.00	\$ 8,009,000.00	\$ 19,842,093.34	5.32-5.34	\$ -	\$ 90,297.82
Nov-05	\$ -	\$ -	\$ 10,100,000.00	\$ 7,561,000.00	\$ 22,381,093.34	5.29-5.32	\$ -	\$ 95,562.12
Dec-06	\$ -	\$ -	\$ 4,200,000.00	\$ 3,824,470.39	\$ 22,756,622.95	5.295-5.3514	\$ -	\$ 109,684.85
TOTAL	\$ (181,906.66)	\$ 181,906.66	\$ 69,038,093.34	\$ 49,889,563.73	\$ 22,756,622.95		\$ 150.08	\$ 594,693.64

*Outstanding month-end balances advanced to PacifiCorp are shown in parentheses.

IV. Debt Guarantees

If the parent guarantees any debt of affiliated interests, identify the entities involved, the nature of the debt, the original amount, the highest amount during the nine month period ended December 31, 2006 and the balance as of December 31, 2006.

PacifiCorp does not guarantee the debt of its subsidiaries or any of its affiliates.

V. Other Transactions

A description of affiliated interest transactions other than services, loans or debt guarantees. Such transactions might include, among other things, asset transfers or equipment leases. State the annual charges or values used for assets and the basis used to determine pricing.

PacifiCorp is a party to a tax allocation agreement and remits federal and state income tax payments to its parent company, PPW Holdings LLC, a 100% owned subsidiary of MidAmerican Energy Holdings Company. At December 31, 2006, PPW Holdings owed PacifiCorp \$43,910,176 under this agreement.

At December 31, 2006, Pacific Minerals, Inc. owed PacifiCorp \$200,864.25 related to income taxes.

At December 31, 2006, PacifiCorp owed Intermountain Geothermal Company \$22,917.00 related to income taxes.

VI. Employee Transfers

By affiliate and job title, provide the total number of executive, management, and professional/technical employees transferred to and from the utility. By affiliate, provide the total number of other employees transferred to and from the utility.

Report of Employee Transfers to Affiliates

During the nine months ended December 31, 2006

Executive, Management, and Professional/Technical Employees

Affiliate	Job Title	Count
MEHC	Manager	1
MEC	Analyst Consultant	1 1
Total		3

Report of Employee Transfers from Affiliates

During the nine months ended December 31, 2006

Executive, Management, and Professional/Technical Employees

Affiliate	Job Title	Count
MEHC	Senior Vice President	3
	Manager	1
MEC	Senior Vice President	1
	Manager	2
Total		7

VII. Cost Allocations

A description of each intra-company cost allocation procedure and a schedule of cost amounts, by account, transferred between regulated and non-regulated segments of the company.

PacifiCorp
Cost Allocation Manual
For the Nine Months Ended December 31, 2006

Overview/Introduction

This section describes the allocation of costs between PacifiCorp and its non-regulated affiliates.

On March 21, 2006, PacifiCorp became a wholly owned subsidiary of MidAmerican Energy Holdings Company (“MEHC”). On March 31, 2006, PacifiCorp entered into an Intercompany Administrative Services Agreement (“IASA”) between MEHC and its subsidiaries. Refer to attached IASA. The IASA covers:

- a) services by executive, management, professional, technical and clerical employees;
- b) financial services, payroll processing services, employee benefits participation, supply chain and purchase order processing services, tax and accounting services, contract negotiation and administration services, risk management services, environmental services and engineering and technical services;
- c) the use of office facilities, including but not limited to office space, conference rooms, furniture, equipment, machinery, supplies, computers and computer software, insurance policies and other personal property; and
- d) the use of automobiles, airplanes, other vehicles and equipment.

PacifiCorp’s Non-Regulated Activities and Affiliates

The following is a list of PacifiCorp’s Non-Regulated Activities:

- During the nine months ended December 31, 2006, PacifiCorp allocated costs to only one non-regulated subsidiary: PacifiCorp Environmental Remediation Company (“PERCo”). Refer to section I.C. for a description of PERCo.
- During the nine months ended December 31, 2006, PacifiCorp was allocated costs by only one non-regulated affiliate: MEHC. Refer to section I.C. for a description of MEHC.

For PacifiCorp’s affiliates and subsidiaries that meet the requirements of ORS 757.015:

- Refer to section I for a list of PacifiCorp’s and MEHC’s subsidiaries as of December 31, 2006.

- Refer to Exhibit 21 of the Berkshire Hathaway Inc. Form 10-K for a complete list of subsidiaries of MEHC's parent company, Berkshire Hathaway Inc., as of December 31, 2006.

Allocation Methods

MEHC to subsidiaries

MEHC charged PacifiCorp \$6,750,000 for management services during the nine months ended December 31, 2006. Refer to attached schedule for description of types of services provided. These services are based on the following

- MEHC used five different formulae for allocating \$1,487,347.94 of management costs to PacifiCorp during the nine months ended December 31, 2006. These formulae are as follows:
 - L01: a two factor formula based on labor and assets of each MEHC subsidiary. PacifiCorp's allocation percentage during the nine months ended December 31, 2006 was 43.24%.
 - L01 excluding Home Services of America: the same two factor formula as L01, except excluding the labor and assets of Home Services of America. PacifiCorp's allocation percentage during the nine months ended December 31, 2006 was 47.34%.
 - L03: the same two factor formula as L01, except excluding the labor and assets of MEHC's international subsidiaries. PacifiCorp's allocation percentage during the nine months ended December 31, 2006 was 51.16%.
 - Plant: a formula based on the gross plant asset amounts of each MEHC subsidiary. PacifiCorp's allocation percentage during the nine months ended December 31, 2006 was 44.19%.
 - LR: a formula to allocate legislative and regulatory costs to each MEHC subsidiary based on where the legislative and regulatory employees spent their time. PacifiCorp's allocation percentage during the nine months ended December 31, 2006 was 25%.
- In addition to the above allocated costs, PacifiCorp was apportioned \$5,262,652.06 in costs specifically identifiable to the management of PacifiCorp by MEHC. These charges were based on actual labor, benefits, and operational costs incurred.

During the nine months ended December 31, 2006, PacifiCorp charged MEHC \$204,728.20 and charged MEC \$80,919.18, primarily for engineering, regulatory, and financial services. These charges were based on actual labor, benefits, and operational costs incurred. Please see "Payroll Loadings and Overheads" on the following page.

PacifiCorp to subsidiaries

PacifiCorp used two different formulae for allocating \$207,974.43 of costs to PERCo during the nine months ended December 31, 2006. These formulae are as follows:

- A formula based on PERCo's number of computer workstations as a percentage of total PacifiCorp workstations (0.27%) was used to allocate \$133,899.26 of information technology expenses to PERCo.
- A formula based on PERCo's number of employees as a percentage of total PacifiCorp employees (0.13%) was used to allocate \$74,075.17 of general and administrative expenses to PERCo.

Payroll Loadings and Overheads

PacifiCorp includes the following types of charges in its labor rates charged to affiliates: salaries, pension, 401k, medical benefits, payroll taxes, other administrative and general overheads.

Service Provider and Administrative Allocations

Refer to attached schedule for list of services provided by MEHC under the IASA.

Organization Chart

Refer to section I. for the organization chart.

**MEHC Management Fee Services to PacifiCorp
For the nine months ended December 31, 2006**

Description

COO - Abel

Procurement/Supply Chain

CEO - Sokol

Supplemental Executive Retirement Plan

Legal

Personnel Travel Charges

Finance/Accounting Services

Environmental

Insurance

Airplane usage

Legislation & Regulation

Human Resources/Benefits

Administration

Information Systems

INTERCOMPANY ADMINISTRATIVE SERVICES AGREEMENT

BETWEEN

MIDAMERICAN ENERGY HOLDINGS COMPANY

AND

ITS SUBSIDIARIES

This Intercompany Administrative Services Agreement ("Agreement") is entered into as of March 31, 2006 by and between MidAmerican Energy Holdings Company (hereinafter the "Company") and its direct and indirect subsidiaries (hereinafter the "Subsidiaries") (each a "Party" and together the "Parties").

WHEREAS, the Company provides senior management, executive oversight and other administrative services that provide value to and benefit the Subsidiaries as entities in the consolidated group;

WHEREAS, the Subsidiaries have access to professional, technical and other specialized resources that the Company may wish to utilize from time to time in the provision of such administrative services; and

WHEREAS, the Company and Subsidiaries may desire to utilize the professional, technical and other specialized resources of certain Subsidiaries;

NOW, THEREFORE, in consideration of the premises and mutual agreements set forth herein, the Company and Subsidiaries agree as follows:

ARTICLE 1. PROVISION OF ADMINISTRATIVE SERVICES

Upon and subject to the terms of this Agreement, services will be provided between and among the Company and its Subsidiaries that are not directly applicable to the production, distribution or sale of a product or service available to customers of the Company or its subsidiaries ("Administrative Services"). For purposes of this Agreement, Administrative Services shall include, but not be limited to the following:

- a) services by executive, management, professional, technical and clerical employees;
- b) financial services, payroll processing services, employee benefits participation, supply chain and purchase order processing services, tax and accounting services, contract negotiation and administration services, risk management services, environmental services and engineering and technical services;
- c) the use of office facilities, including but not limited to office space, conference rooms, furniture, equipment, machinery, supplies, computers and computer software, insurance policies and other personal property;
- d) the use of automobiles, airplanes, other vehicles and equipment;

To obtain specialized expertise or to achieve efficiencies, the following situations may arise under this Agreement whereby Administrative Services may be provided between and among the Company and its Subsidiaries:

- a) The Company may directly assign or allocate common costs to the Subsidiaries,
- b) The Company may procure Administrative Services from the Subsidiaries for its own benefit,
- c) The Company may procure Administrative Services from the Subsidiaries for subsequent allocation to some or all Subsidiaries commonly benefiting, or
- d) The Subsidiaries may procure Administrative Services from each other.

ARTICLE 2. DEFINITIONS

For purposes of this Agreement these terms shall be defined as follows:

- (a) "Laws" shall mean any law, statute, rule, regulation or ordinance.
- (b) "State Commissions" shall mean any state public utility commission or state public service commission with jurisdiction over a rate-regulated Party.
- (c) "Subsidiaries" shall mean current and future direct and indirect majority-owned subsidiaries of the Company.

ARTICLE 3. EFFECTIVE DATE

This Agreement shall be effective as of the date set forth above; provided, however, that in those jurisdictions in which regulatory approval is required before the Agreement becomes effective, the effective date shall be as of the date of such approval.

ARTICLE 4. CHARGES AND PAYMENT

(a) CHARGES.

Parties shall charge for Administrative Services on the following basis:

- (i) Direct Charges: The Party receiving the benefit of Administrative Services ("Recipient Party") will be charged for the operating costs incurred by the Party providing the Administrative Services ("Providing Party"), including, but not limited to, allocable salary and wages, incentives, paid absences, payroll taxes, payroll additives (insurance premiums, health care and retirement benefits and the like), direct non-labor costs, if any, and similar expenses, and reimbursement of out-of-pocket third party costs and expenses.
- (ii) Service Charges: Costs that are impractical to charge directly but for which a cost/benefit relationship can be reasonably identified. A practical allocation method will be established by Providing Party that allocates the cost of this service equitably and consistently to the Recipient Party. Any changes in the methodology will be communicated in writing to rate-regulated subsidiaries at least 180 days before the implementation of the change.
- (iii) Allocations: Costs incurred for the general benefit of the entire corporate group for which direct charging and service charges are not practical. An allocation methodology will be established and used consistently from year to year. Any changes to the methodology will be communicated

in writing to rate-regulated subsidiaries at least 180 days before the implementation of the change.

The charges constitute full compensation to the Providing Party for all charges, costs and expenses incurred by the Providing Party on behalf of the Recipient Party in providing the Administrative Services, unless otherwise specifically agreed to in writing between the Parties.

If events or circumstances arise which, in the opinion of the Parties, render the costs of providing any Administrative Services materially different from those charged under a specific rate or formula then in effect, the specific rate or formulas shall be equitably adjusted to take into account such events or changed circumstances.

Providing Parties will bill each and all Recipient Parties, as appropriate, for Administrative Services rendered under this Agreement in as specific a manner as practicable. To the extent that direct charging for services rendered is not practicable, the Providing Party may utilize allocation methodologies to assign charges for services rendered to the Recipient Party, reflective of the drivers of such costs. Such allocation methodologies may utilize allocation bases that include, but are not limited to: employee labor, employee counts, assets, and multi-factor allocation formulae.

Any cost allocation methodology for the assignment of corporate and affiliate costs will comply with the following principles:

- i) For Administrative Services rendered to a rate-regulated subsidiary of the Company or each cost category subject to allocation to rate-regulated subsidiaries by the Company, the Company must be able to demonstrate that such service or cost category is reasonable for the rate-regulated subsidiary for the performance of its regulated operations, is not duplicative of Administrative Services already being performed within the rate-regulated subsidiary, and is reasonable and prudent.
- ii) The Company and Providing Parties will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to Recipient Parties.
- iii) Parties must maintain records sufficient to specifically identify costs subject to allocation, particularly with respect to their origin. In addition, the records must be adequately supported in a manner sufficient to justify recovery of the costs in rates of rate-regulated subsidiaries.
- iv) It is the responsibility of rate-regulated Recipient Parties to this Agreement to ensure that costs which would have been denied recovery in rates had such costs been directly incurred by the regulated operation are appropriately identified and segregated in the books of the regulated operation.

(b) PAYMENT.

(i) Each Providing Party shall bill the Recipient Party monthly for all charges pursuant to this Agreement via billings to the Company. The Company, in its capacity as a clearinghouse for

intercompany charges within the Company shall aggregate all charges and bill all Recipient Parties in a single bill. Full payment to or by the Company for all Administrative Services shall be made by the end of the calendar month following the intercompany charge. Charges shall be supported by reasonable documentation, which may be maintained in electronic form.

(ii) The Parties shall make adjustments to charges as required to reflect the discovery of errors or omissions or changes in the charges. The Parties shall conduct a true-up process at least quarterly and more frequently if necessary to adjust charges based on reconciliation of amounts charged and costs incurred. It is the intent of the Parties that such true-up process will be conducted using substantially the same process, procedures and methods of review as have been in effect prior to execution of this Agreement by the Parties.

ARTICLE 5. GENERAL OBLIGATIONS; STANDARD OF CARE

Rate-regulated Parties will comply with all applicable State and Federal Laws regarding affiliated interest transactions, including timely filing of applications and reports. The Parties agree not to cross-subsidize between the rate-regulated and non-rate-regulated businesses or between any rate-regulated businesses, and shall comply with any applicable State Commission Laws and orders. Subject to the terms of this Agreement, the Parties shall perform their obligations hereunder in a commercially reasonable manner.

ARTICLE 6. TAXES

Each Party shall bear all taxes, duties and other similar charges except taxes based upon its gross income (and any related interest and penalties), imposed as a result of its receipt of Administrative Services under this Agreement, including without limitation sales, use, and value-added taxes.

ARTICLE 7. ACCOUNTING AND AUDITING

Providing Parties and the Company shall maintain such books and records as are necessary to support the charges for Administrative Services, in sufficient detail as may be necessary to enable the Parties to satisfy applicable regulatory requirements ("Records"). All Parties:

- (a) shall provide access to the Records at all reasonable times;
- (b) shall maintain the Records in accordance with good record management practices and with at least the same degree of completeness, accuracy and care as it maintains for its own records; and
- (c) shall maintain its own accounting records, separate from the other Party's accounting records.

Subject to the provisions of this Agreement, Records supporting intercompany billings shall be available for inspection and copying by any qualified representative or agent of either Party or its affiliates, at the expense of the inquiring Party. In addition, State Commission staff or agents may audit the accounting records of Providing Parties that form the basis for charges to rate-regulated subsidiaries, to determine the reasonableness of allocation factors used by the Providing Party to assign costs to the Recipient Party and amounts subject to allocation or direct charges. All Parties agree to cooperate fully with such audits.

ARTICLE 8. BUDGETING

In advance of each budget year, Providing Parties shall prepare and deliver to the Recipient Parties, for their review and approval, a proposed budget for Administrative Services to be performed during that year. The approved schedule of budgeted Administrative Services shall evidence the base level of Administrative Services. The schedule shall be updated at least annually. Each Party shall promptly notify the other Party in writing of any requested material change to the budget costs for any service being provided.

ARTICLE 9. COOPERATION WITH OTHERS

The Parties will use good faith efforts to cooperate with each other in all matters relating to the provision and receipt of Administrative Services. Such good faith cooperation will include providing electronic access in the same manner as provided other vendors and contractors to systems used in connection with Administrative Services and using commercially reasonable efforts to obtain all consents, licenses, sublicenses or approvals necessary to permit each Party to perform its obligations. Each Party shall make available to the other Party any information required or reasonably requested by the other Party regarding the performance of any Administrative Service and shall be responsible for timely providing that information and for the accuracy and completeness of that information; provided, however, that a Party shall not be liable for not providing any information that is subject to a confidentiality obligation owed by it to a person or regulatory body other than an affiliate of it or the other Party. Either Party shall not be liable for any impairment of any Administrative Service caused by it not receiving information, either timely or at all, or by it receiving inaccurate or incomplete information from the other Party that is required or reasonably requested regarding that Administrative Service. The Parties will cooperate with each other in making such information available as needed in the event of any and all internal or external audits, utility regulatory proceedings, legal actions or dispute resolution. Each Party shall fully cooperate and coordinate with each other's employees and contractors who may be awarded other work. The Parties shall not commit or permit any act, which will interfere with the performance of or receipt of Administrative Services by either Party's employees or contractors.

ARTICLE 10. COMPLIANCE WITH ALL LAWS

Each Party shall be responsible for (i) its compliance with all laws and governmental regulations affecting its business, including but not limited to, laws and governmental regulations governing federal and state affiliate transactions, workers' compensation, health, safety and security, and (ii) any use it may make of the Administrative Services to assist it in complying with such laws and governmental regulations.

ARTICLE 11. LIMITATION OF LIABILITY

Notwithstanding any other provision of this Agreement and except for (a) rights provided under Article 12 in connection with Third-Party Claims, (b) direct or actual damages as a result of a breach of this Agreement, and (c) liability caused by a Party's negligence or willful misconduct, no Party nor their respective directors, officers, employees and agents, will have any liability to any other Party, or their respective directors, officers, employees and agents, whether based on contract, warranty, tort, strict liability, or any other theory, for any indirect, incidental, consequential, special damages, and no Party, as a result of providing a Service pursuant to this Agreement, shall be liable to any other Party for more than the cost of the Administrative Service(s) related to the claim or damages.

ARTICLE 12. INDEMNIFICATION

Each of the Parties will indemnify, defend, and hold harmless each other Party, members of its Board of Directors, officers, employees and agents against and from any third-party claims resulting from any negligence or willful misconduct of a Party's employees, agents, representatives or subcontractors of any tier, their employees, agents or representatives in the performance or nonperformance of its obligations under this Agreement or in any way related to this Agreement. If a Third-Party claim arising out of or in connection with this Agreement results from negligence of multiple Parties (including their employees, agents, suppliers and subcontractors), each Party will bear liability with respect to the Third-Party Claim in proportion to its own negligence.

ARTICLE 13. DISPUTE RESOLUTION

The Parties shall promptly resolve any conflicts arising under this Agreement and such resolution shall be final. If applicable, adjustments to the charges will be made as required to reflect the discovery of errors or omissions in the charges. If the Parties are unable to resolve any service, performance or budget issues or if there is a material breach of this Agreement that has not been corrected within ninety (90) days, representatives of the affected Parties will meet promptly to review and resolve those issues in good faith.

ARTICLE 14. TERMINATION FOR CONVENIENCE

A Party may terminate its participation in this Agreement either with respect to all, or with respect to any one or more, of the Administrative Services provided hereunder at any time and from time to time, for any reason or no reason, by giving notice of termination at least sixty (60) days in advance of the effective date of the termination to enable the other Party to adjust its available staffing and facilities. In the event of any termination with respect to one or more, but less than all, Administrative Services, this Agreement shall continue in full force and effect with respect to any Administrative Services not terminated hereby. If this Agreement is terminated in whole or in part, the Parties will cooperate in good faith with each other in all reasonable respects in order to effect an efficient transition and to minimize the disruption to the business of all Parties, including the assignment or transfer of the rights and obligations under any contracts. Transitional assistance service shall include organizing and delivering records and documents necessary to allow continuation of the Administrative Services, including delivering such materials in electronic forms and versions as reasonably requested by the Party.

ARTICLE 15. CONFIDENTIAL INFORMATION/NONDISCLOSURE

To the fullest extent allowed by law, the provision of any Administrative Service or reimbursement for any Administrative Service provided pursuant to this Agreement shall not operate to impair or waive any privilege available to either Party in connection with the Administrative Service, its provision or reimbursement for the Administrative Service.

All Parties will maintain in confidence Confidential Information provided to each other in connection with this Agreement and will use the Confidential Information solely for the purpose of carrying out its obligations under this Agreement. The term Confidential Information means any oral or written information, (including without limitation, computer programs, code, macros or instructions) which is made available to the Company, its

Subsidiaries or one of its representatives, regardless of the manner in which such information is furnished. Confidential Information also includes the following:

a. All Information regarding the Administrative Services, including, but not limited to, price, costs, methods of operation and software, shall be maintained in confidence.

b. Systems used to perform the Administrative Services provided hereunder are confidential and proprietary to the Company, its Subsidiaries or third parties. Both Parties shall treat these systems and all related procedures and documentation as confidential and proprietary to the Company, its Subsidiaries or its third party vendors.

c. All systems, procedures and related materials provided to either Party are for its internal use only and only as related to the Administrative Services or any of the underlying systems used to provide the Administrative Services.

Notwithstanding anything in this Article 15 to the contrary, the term "Confidential Information" does not include any information which (i) at the time of disclosure is generally available to and known by the public (other than as a result of an unpermitted disclosure made directly or indirectly by a Party), (ii) was available to a Party on a non-confidential basis from another source (provided that such source is not or was not bound by a confidentiality agreement with a Party or had any other duty of confidentiality to a Party), or (iii) has been independently acquired or developed without violating any of the obligations under this Agreement.

The Parties shall use good faith efforts at the termination or expiration of this Agreement to ensure that all user access and passwords are cancelled.

All Confidential Information supplied or developed by a Party shall be and remain the sole and exclusive property of the Party who supplied or developed it.

ARTICLE 16. PERMITTED DISCLOSURE

Notwithstanding provisions of this Agreement to the contrary, each Party may disclose Confidential Information (i) to the extent required by a State Commission, a court of competent jurisdiction or other governmental authority or otherwise as required by law, including without limitation disclosure obligations imposed under the federal securities laws, provided that such Party has given the other Party prior notice of such requirement when legally permissible to permit the other Party to take such legal action to prevent the disclosure as it deems reasonable, appropriate or necessary, or (ii) on a "need-to-know" basis under an obligation of confidentiality to its consultants, legal counsel, affiliates, accountants, banks and other financing sources and their advisors.

ARTICLE 17. SUBCONTRACTORS

To the extent provided herein, the Parties shall be fully responsible for the acts or omissions of any subcontractors of any tier and of all persons employed by such subcontractors and shall maintain complete

control over all such subcontractors. It being understood and agreed that not anything contained herein shall be deemed to create any contractual relation between the subcontractor of any tier and the Parties.

ARTICLE 18. NONWAIVER

The failure of a Party to insist upon or enforce strict performance of any of the terms of this Agreement or to exercise any rights herein shall not be construed as a waiver or relinquishment to any extent of its right to enforce such terms or rights on any future occasion.

ARTICLE 19. SEVERABILITY

Any provision of this Agreement prohibited or rendered unenforceable by operation of law shall be ineffective only to the extent of such prohibition or unenforceability without invalidating the remaining provisions of this Agreement.

ARTICLE 20. ENTIRE AGREEMENT/DOCUMENTS INCORPORATED BY REFERENCE


All understandings, representations, warranties, agreements and any referenced attachments, if any, existing between the Parties regarding the subject matter hereof are merged into this Agreement, which fully and completely express the agreement of the Parties with respect to the subject matter hereof.

ARTICLE 21. OTHER AGREEMENTS


This Agreement does not address or govern the Parties' relationship involving: (a) the tax allocation agreement nor (b) any other relationships not specifically identified herein. All such relationships not addressed or governed by this Agreement will be governed and controlled by a separate agreement or tariff specifically addressing and governing those relationships or by applicable Laws or orders.

This Agreement has been duly executed on behalf of the Parties as follows:

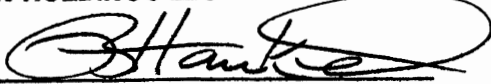
MIDAMERICAN ENERGY HOLDINGS COMPANY

By: 
Patrick J. Goodman
Title: Sr. Vice President & Chief Financial Officer


NNGC ACQUISITION, LLC

By: 
Brian K. Hankel
Title: Vice President & Treasurer

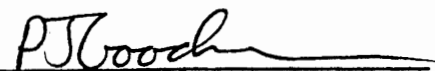
PPW HOLDINGS LLC

By: 
Brian K. Hankel
Title: Vice President & Treasurer

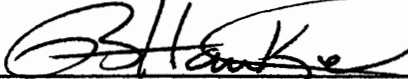
KR HOLDING, LLC

By: 
Patrick J. Goodman
Title: Vice President & Treasurer

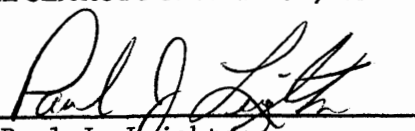
CE ELECTRIC UK FUNDING COMPANY

By: 
Patrick J. Goodman
Title: Director

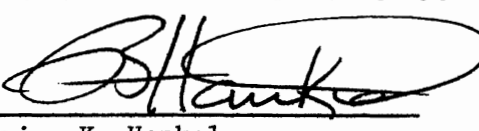
CALENERGY INTERNATIONAL SERVICES, INC.

By: 
Brian K. Hankel
Title: Vice President & Treasurer

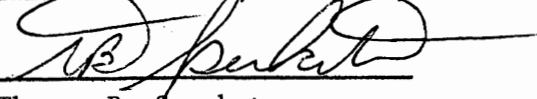
HOME SERVICES OF AMERICA, INC.

By: 
Paul J. Leighton
Title: Asst Secretary

CE CASECNAN WATER AND ENERGY COMPANY, INC.

By: 
Brian K. Hankel
Title: Vice President & Treasurer

MIDAMERICAN FUNDING, LLC

By: 
Thomas B. Specketer
Title: Vice President & Controller