

Avista Corp.  
1411 East Mission PO Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170

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Corp.

September 11, 2006

Ms. Carole J. Washburn, Executive Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of August 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's August 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,625,355 for the month of August 2006. After adjusting for revenue-sensitive expenses, \$2,510,692 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure

RM

c: Mary Kimball  
S. Bradley Van Cleve

AVISTA CORPORATION  
**AUGUST 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION**

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)	
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)	Rate On/After 1-Jan-06 (c)*(d)*(f)	Rate On/After 1-Jan-06 (c)*(e)*(g)			Total (h)+(i)
1 (0-600 kWh)	55.292%	97,503,800	0.00%	100.00%	0.405¢	0.446¢	\$0	\$434,867	\$434,867	0.956325	\$415,874		
1 (601-1300 kWh)	30.846%	54,394,889	0.00%	100.00%	0.607¢	0.668¢	0	363,358	363,358	0.956325	347,488		
1 (over 1300 kWh)	13.862%	24,444,725	0.00%	100.00%	0.853¢	0.938¢	0	229,292	229,292	0.956325	219,278		
<b>Total Sch 1</b>	<b>100.000%</b>	<b>176,343,414</b>					<b>0</b>	<b>1,027,517</b>	<b>1,027,517</b>		<b>982,640</b>		
11		31,195,626	0.00%	100.00%	0.788¢	0.867¢	0	270,466	270,466	0.956325	258,653		
12		2,785,081	0.00%	100.00%	0.788¢	0.867¢	0	24,147	24,147	0.956325	23,092		
21		133,628,939	0.00%	100.00%	0.549¢	0.604¢	0	807,119	807,119	0.956325	771,868		
22		2,740,634	0.00%	100.00%	0.549¢	0.604¢	0	16,553	16,553	0.956325	15,830		
25		78,723,514	0.00%	100.00%	0.352¢	0.387¢	0	304,660	304,660	0.956325	291,354		
30		5,178,260	0.00%	100.00%	0.485¢	0.534¢	0	27,652	27,652	0.956325	26,444		
31		17,409,632	0.00%	100.00%	0.485¢	0.534¢	0	92,967	92,967	0.956325	88,907		
32		2,257,203	0.00%	100.00%	0.485¢	0.534¢	0	12,053	12,053	0.956325	11,527		
41-46		\$291,477	0.00%	100.00%	109.78%	110.76%	0	28,316	28,316	0.956325	27,079		
47		\$83,771	0.00%	100.00%	109.78%	110.76%	0	8,138	8,138	0.956325	7,783		
48		\$59,368	0.00%	100.00%	109.78%	110.76%	0	5,767	5,767	0.956325	5,515		
<b>Schedule Totals</b>		<b>450,262,303</b>					<b>\$0</b>	<b>\$2,625,355</b>	<b>\$2,625,355</b>		<b>\$2,510,692</b>		

-35%  
 (\$878,742) DFIT Expense

kWh not subject to surcharge	10
Schedule 28	
Sch 41-48	2,126,017
<b>Total kWh</b>	<b>452,388,330</b>