NUMBE R	SPONSOR	A/R	DATE	DESCRIPTION
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	BENCH EXHIBITS			
BR-1	Public Counsel	A. Supporting Workpapers (WP-1 and WP-2) for Exhibits RCS-3 and RCS-4 B. Public Counsel's Proposed Adjustments; RCS-3 Supplemental and RCS-4r Supplemental C. Adjustment Reconciliation to JAP- 44		
BR-2	PSE	A. Summary of FERC Account 928 for 2009 B. Supporting Workpapers for Company Adjustments 13.12 and 11.12		
BR-3	Staff	Exhibits in Native Format: BAE-2 BAE-3 BAE-4 (Attachment A) BAE-5 (Attachment A)		
Roque Bai	mba, Manager, Major Projec			
RB-1T	Roque Bamba	Prefiled Direct Testimony of Roque Bamba (15 pages) (1/13/17)		
RB-2	Roque Bamba	Professional Qualifications of Roque Bamba		
RB-3	Roque Bamba	Photos of Geologic Conditions		

CROSS-EXAMINATION EXHIBITS		
Katherine 3	J. Barnard, Director, Revenue	Requirements and Regulatory Compliance, PSE
KJB-1T	Katherine J. Barnard	Prefiled Direct Testimony of Katherine J. Barnard (85
		pages) (1/13/17)
KJB-2	Katherine J. Barnard	Professional Qualifications of Katherine J. Barnard
KJB-3	Katherine J. Barnard	Adj. 3.01: General Rate Increase
		Adj. 3.02: Pro Forma Cost of Capital
		Adj. 3.03: Conversion Factor
KJB-4	Katherine J. Barnard	Adj. 4.01, 4.02, 4.03, 4.04, 4.05, 4.06: Statement of Operating Income and Adjustments
KJB-5	Katherine J. Barnard	Periodic Allocated Results of Operations; Balance Sheet; Electric Rate Base; Combined Working Capital; Allocation Methods
KJB-6	Katherine J. Barnard	ELECTRIC Adj. 6.01: Revenues and Expenses Adj. 6.02: Temperature Normalization Adj. 6.03: Pass Through Revenue and Expense Adj. 6.04: Federal Income Tax Adj. 6.05: Tax Benefit of Pro Forma Interest Adj. 6.06: Depreciation Study Adj. 6.07: Normalize Injuries and Damages Adj. 6.08: Bad Debts Adj. 6.09: Incentive Pay Adj. 6.10: D&O Insurance Adj. 6.11: Interest on

T	,	
		Adj. 6.12: Rate Case
		Expenses
		Adj. 6.13: Deferred
		Gains/Losses on Property
		Sales
		Adj. 6.14: Property and
		Liability Insurance
		Adj. 6.15: Pension Plan
		Adj. 6.16: Wage Increase
		Adj. 6.17: Investment Plan
		Adj. 6.18: Employee
		Insurance
		Adj. 6.19: Environmental
		Remediation
		Adj. 6.20: Payment
		<b>Processing Costs</b>
		Adj. 6.21: South King Service
		Center
		Adj. 6.22: Filing Fee and
		Excise Tax
KJB-7	Katherine J. Barnard	ELECTRIC
		Adj. 7.01: Power Costs
		Adj. 7.02: Montana Electric
		Energy Tax
		Adj. 7.03: Wild Horse Solar
		Adj. 7.04: Accounting
		Standards Codification 815
		Adj. 7.05: Storm Damage
		Adj. 7.06: Regulatory Assets
		and Liabilities
		Adj. 7.07: Glacier Battery
		Storage
		Adj. 7.08: Energy Imbalance
		Market
		Adj. 7.09: Goldendale
		Capacity Upgrade
		Adj. 7.10: Mint Farm
		Capacity Upgrade
		Adj. 7.11: White River
		Adj. 7.12: Transfer of Hydro
		Treasury Grants in Rate base
		Adj. 7.13: Production
		 Adjustment

KJB-9	Katherine J. Barnard	Electric CRM Revenue
		Requirement Model
KJB-10T	Katherine J. Barnard	Prefiled Supplemental
		Testimony of Katherine J.
		Barnard (13 pages) (4/3/17)
KJB-11	Katherine J. Barnard	Adj. 11.01: Updated General
		Rate Increase
		Adj. 11.02: Updated Pro
		Forma Cost of Capital
		Adj. 11.03: Updated
		Conversion Factor
KJB-12	Katherine J. Barnard	Adj. 12.01, 12.02, 12.03, 12.04,
NJD-12	Katherine J. Darnaru	
		12.05, 12.06: Updated
		Statement of Operating
		Income and Adjustments
KJB-13	Katherine J. Barnard	ELECTRIC – UPDATED
		Adj. 13.01: Revenues and
		Expenses
		Adj. 13.02: Temperature
		Normalization
		Adj. 13.03: Pass Through
		Revenue and Expense
		Adj. 13.04: Federal Income
		Tax
		Adj. 13.05: Tax Benefit of Pro
		Forma Interest
		Adj. 13.06: Depreciation
		Study
		Adj. 13.07: Normalize
		Injuries and Damages
		Adj. 13.08: Bad Debts
		Adj. 13.09: Incentive Pay
		Adj. 13.10: D&O Insurance
		Adj. 13.11: Interest on
		<b>Customer Deposits</b>
		Adj. 13.12: Rate Case
		Expenses
		Adj. 13.13: Deferred
		Gains/Losses on Property
		Sales
		Adj. 13.14: Property and
1		Liability Insurance
		Adj. 13.15: Pension Plan

		Adj. 13.16: Wage Increase Adj. 13.17: Investment Plan Adj. 13.18: Employee Insurance Adj. 13.19: Environmental Remediation Adj. 13.20: Payment Processing Costs Adj. 13.21: South King Service Center Adj. 13.22: Filing Fee and Excise Tax
KJB-14	Katherine J. Barnard	ELECTRIC – UPDATED Adj. 14.01: Power Costs Adj. 14.02: Montana Electric Energy Tax Adj. 14.03: Wild Horse Solar Adj. 14.04: Accounting Standards Codification 815 Adj. 14.05: Storm Damage Adj. 14.06: Regulatory Assets and Liabilities Adj. 14.07: Glacier Battery Storage Adj. 14.08: Energy Imbalance Market Adj. 14.09: Goldendale Capacity Upgrade Adj. 14.10: Mint Farm Capacity Upgrade Adj. 14.11: White River Adj. 14.11: White River Adj. 14.12: Transfer of Hydro Treasury Grants in Rate base Adj. 14.13: Production Adjustment
KJB-15	Katherine J. Barnard	Updated Power Cost Baseline Rate
KJB-16	Katherine J. Barnard	Revenue Deficiency Calculation; Power Cost Baseline Rate Without Microsoft
KJB-17T	Katherine J. Barnard	Prefiled Rebuttal Testimony of Katherine J. Barnard (105 pages) (8/9/17)

KJB-18	Katherine J. Barnard	Electric Base Rates General Rate Increase
KJB-19	Katherine J. Barnard	Summary of Electric
KJD-17	Kather me 3. Dar naru	Proforma and Restating
		S
		Adjustments and their
		Impact on the Actual Results
TZID 20	T 41 · T D 1	of Operations
KJB-20	Katherine J. Barnard	Individual Adjustments –
		Common Assigned to Electric
KJB-21	Katherine J. Barnard	Individual Adjustment –
		Electric Only
KJB-22	Katherine J. Barnard	Power Cost Adjustment
		Mechanism Exhibit A-1
		<b>Power Cost Rate</b>
KJB-23	Katherine J. Barnard	Comparison of the Electric
		<b>Revenue Deficiencies by</b>
		<b>Adjustment Currently Filed</b>
		by the Company and
		<b>Opposing Parties</b>
KJB-24	Katherine J. Barnard	Excerpts from Staff's
1102 11		Response to PSE DR 27 –
		Impact on Staff's Electric
		Revenue Requirement for
		Various Corrections
KJB-25	Katherine J. Barnard	Staff's Response to PSE DR
K3D-23	Katherine 9. Darnard	17 – differences between PSE
		and Staff Related to
		Depreciation for Colstrip
		Units 3 and 4
KJB-26	Katherine J. Barnard	
KJB-20	Katherine J. Barnard	Electric Depreciation Study
		Adjustment KJB-20 with
		Colstrip Units 3 and 4 at
		Varying Probable Retirement
17 TD 47		Years
<b>KJB-27</b>	Katherine J. Barnard	Excerpts from Public
		Counsel's Response to PSE
		DR 12
<b>KJB-28</b>	Katherine J. Barnard	<b>Demonstration of Alleged</b>
		Errors in Public Counsel's
		<b>Depreciation Study</b>
		Adjustments
KJB-29C	Katherine J. Barnard	PSE's Response to ICNU DR
		58

KJB-30	Katherine J. Barnard	PSE's Response to Staff DR 134
KJB-31	Katherine J. Barnard	Staff's Response to PSE DR 2
KJB-32	Katherine J. Barnard	Staff's Response to PSE DR 9
KJB-33	Katherine J. Barnard	Comparison of PSE's and Staff's 6 Year Average Normal Storm Proposals
KJB-34	Katherine J. Barnard	Work Paper filed by Staff Supporting Exhibit TES-2
KJB-35	Katherine J. Barnard	Impacts on Earnings Sharing for Staff's Proposal on Storm
KJB-36	Katherine J. Barnard	Staff's Response to Public Counsel DRs 2, 4, 6, and 7
KJB-37	Katherine J. Barnard	Extract from Attachment A to PSE's Response to Public Counsel DR 72 Showing Regulatory Lag Associated with the Electric Reliability Plan Absent an Electric Cost Recovery Mechanism
KJB-38	Katherine J. Barnard	Update to Electric Cost Recovery Mechanism Revenue Requirements
KJB-39	Katherine J. Barnard	ICNU's Response to PSE's Response to PSE DR 6
KJB-40	Katherine J. Barnard	Recalculation of Exhibit BGM-6 for a Correction to the Calculation of Carrying Charges
CROSS-EX	AMINATION EXHIBITS	
Chun K. Cl	nang, Regulatory Consultant in Pr	icing and Cost of Service, PSE
CKC-1T	Chun K. Chang	Prefiled Direct Testimony of Chun K. Chang (15 pages) (1/13/17)
CKC-2	Chun K. Chang	Professional Qualifications of Dr. Chun K. Chang
CKC-3T	Chun K. Chang	Prefiled Rebuttal Testimony of Chun K. Chang (22 pages) (8/9/17)

CKC-4	Chun K. Chang	PSE's Responses to Staff DRs 6, 9, 11, and 46
CKC-5	Chun K. Chang	PSE's Rate Schedule Model Specifications and Statistical Test Results
CROSS-EX	AMINATION EXHIBITS	
	oyle, Senior Vice President and (	
DAD-1T	Daniel A. Doyle	Prefiled Direct Testimony of Daniel A. Doyle
D.1.D.0		(49 pages) (1/13/17)
DAD-2	Daniel A. Doyle	Professional Qualifications of Daniel A. Doyle
DAD-3	Daniel A. Doyle	Summary Decoupling and Rate Plan Analysis, 2013-2016
DAD-4	Daniel A. Doyle	Comparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on Equity
DAD-5	Daniel A. Doyle	Summary of Rate Cases Decided Between 10/1/15 and 9/30/16
DAD-6	Daniel A. Doyle	Equity Ratio from Rate Cases Decided Between 10/1/15 and 9/30/16, Sorted by S&P Credit Rating
DAD-7T	Daniel A. Doyle	Prefiled Rebuttal Testimony of Daniel A. Doyle (64 pages) (8/9/17)
DAD-8	Daniel A. Doyle	Range of States with Decoupling Policies for Electric and Gas Industries
CROSS-EX	AMINATION EXHIBITS	
William T.	Einstein, Director of Product Dev	velopment and Growth
WTE-1T	William T. Einstein	Prefiled Rebuttal Testimony of William T. Einstein (10

		pages) (8/9/17)
WTE-2	William T. Einstein	Professional Qualifications of William T. Einstein
CROSS-EX	XAMINATION EXHIBITS	
	T	
Susan E. F	ree, Manager of Revenue Requireme	nt, PSE
SEF-1T	Susan E. Free	Prefiled Direct Testimony of Susan E. Free (34 pages)
		(1/13/17)
SEF-2	Susan E. Free	Professional Qualifications of Susan E. Free
SEF-3	Susan E. Free	General Rate Increase; Pro Forma Cost of Capital; Conversion Factor
SEF-4	Susan E. Free	Results of Operations; Statement of Operating Income and Adjustments
SEF-5	Susan E. Free	Periodic Allocated Results of Operations; Balance Sheet; Gas Rate Base; Combined Working Capital; Allocation Methods
SEF-6	Susan E. Free	GAS Adj. 6.01: Revenue and Expenses Adj. 6.02: Temperature Normalization Adj. 6.03: Pass Through Revenue and Expense Adj. 6.04: Federal Income Tax Adj. 6.05: Tax Benefit of Pro Forma Interest Adj. 6.06: Depreciation Study Adj. 6.07: Normalize Injuries and Damages Adj. 6.08: Bad Debts Adj. 6.09: Incentive Pay Adj. 6.10: D&O Insurance Adj. 6.11: Interest on Customer Deposits

		Adj. 6.12: Rate Case	
		Expenses	
		Adj. 6.13: Deferred	
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		Sales	
		Adj. 6.14: Property and	
		Liability Insurance	
		Adj. 6.15: Pension Plan	
		Adj. 6.16: Wage Increase	
		Adj. 6.17: Investment Pla	
		Adj. 6.18: Employee	
		Insurance	
		Adj. 6.19: Environmental	
		Remediation	
		Adj. 6.20: Payment	
		Processing Costs	
		Adj. 6.21: South King Ser	vice
		Center	VICC
		Adj. 6.22: Filing Fee and	
		Excise Tax	
SEF-7	Susan E. Free	Cost Recovery Mechanism	<u> </u>
			11
SEF-8T	Susan E. Free	Prefiled Supplemental	
		Testimony of Susan E. Fr	ee
		(8 pages) (4/3/17)	
SEF-9	Susan E. Free	Updated General Rate	
		Increase; Pro Forma Cost	t of
		Capital; Conversion Factor	or
SEF-10	Susan E. Free	Updated Results of	
		Operations; Statement of	
		Operating Income and	
		Adjustments	
SEF-11	Susan E. Free	GAS – UPDATED	
		Adj. 11.01: Revenue and	
		Expenses	
		Adj. 11.02: Temperature	
		Normalization	
		Adj. 11.03: Pass Through	
		Revenue and Expense	
		Adj. 11.04: Federal Incom	16
		Tax	
		Adj. 11.05: Tax Benefit of	Pro
		Forma Interest	110
		Adj. 11.06: Depreciation	

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Study	
Adj. 11.07: Normalize	
Injuries and Damages	
Adj. 11.08: Bad Debts	
Adj. 11.09: Incentive Pay	
Adj. 11.10: D&O Insuran	ce
Adj. 11.11: Interest on	
Customer Deposits	
Adj. 11.12: Rate Case	
Expenses	
Adj. 11.13: Deferred	
Gains/Losses on Property	
Sales	
Adj. 11.14: Property and	
Liability Insurance	
Adj. 11.15: Pension Plan	
Adj. 11.16: Wage Increase	e
Adj. 11.17: Investment Pla	
Adj. 11.18: Employee	
Insurance	
Adj. 11.19: Environmenta	.,
Remediation	
Adj. 11.20: Payment	
Processing Costs	
Adj. 11.21: South King	
Service Center	
Adj. 11.22: Filing Fee and	
Excise Tax	*
SEF-12T Susan E. Free Prefiled Rebuttal Testimo	
of Susan E. Free (59 pages	•
(8/9/17)	<i>)</i>
General Rate Increase	
SEF-14 Susan E. Free Summary of Natural Gas	
Proforma and Restating	
Adjustments and their	.
Impact on the Actual Res	ults
of Operations	
SEF-15 Susan E. Free Individual Adjustments –	
	ural
Common Assigned to Nat	
Gas	
Gas	

		Gas Revenue Deficiencies by
		Adjustment Currently Filed
		by PSE and Opposing Parties
SEF-18	Susan E. Free	Excerpts from Staff's
SET-10	Susan E. Free	Response to PSE DR 27 –
		Impact on Staff's Natural Gas
		Revenue Requirement for
		Various Corrections
SEF-19	Susan E. Free	Excerpts from Staff's
SET-19	Susan E. Free	Response to PSE DR 28 –
		Impact on Commission
		Staff's Working Capital
		Calculation for Various
		Corrections
SEF-20	Susan E. Free	Corrections  Comparison of Test Year,
SET-20	Susan E. Free	Allowed and Total Rate Case
		Costs Per Proceeding
SEF-21	Susan E. Free	, and the second
SEF-21	Susan E. Free	2014 System Entry to
		Transfer Kent Property from Utility to Non-utility Property
		at Time of Sale
SEF-22	Susan E. Free	
SEF-22	Susan E. Free	System Entries for Deferred
SEF-23	Susan E. Free	Gain on Property Sales
SEF-23	Susan E. Free	Comparison of PSE's and Staff's methods for Allocating
		S
		Unassigned Recoveries to Specific Sites for
		Environmental Remediation
SEF-24	Susan E. Free	Determination of PSE's
SEF-24	Susan E. Free	Electric Environmental
		Remediation Adjustment
		Utilizing the Low Range of
		Future Cost Estimates
SEF-25	Susan E. Free	Determination of PSE's Gas
SEF-25	Susan E. Free	Environmental Remediation
		Adjustment Utilizing the Low
		Range of Future Cost
		Estimates
SEF-26	Susan E. Free	Attachment A to PSE's First
SET-20	Susan E. Free	Supplemental Response to
		Supplemental Response to Staff DR 269
SEF-27	Susan E. Free	Transmittal Letter and
SEF-4/	Susan L. Free	
		Report for WNG's September
		30, 1994 Environmental

		Remediation Quarterly Report filed December 23, 1994
SEF-28	Susan E. Free	Calculation of Working Capital – Summary
SEF-29	Susan E. Free	Calculation of Working Capital – Detail
SEF-30	Susan E. Free	Staff's Response to PSE DR 11
SEF-31	Susan E. Free	Staff's Response to PSE DRs 8 and 14 and a Presentation of How to Adjust for Working Capital Outside of the Working Capital Exhibit
CROSS-EX	AMINATION EXHIBITS	
Booga K. G	ilbertson, Senior Vice President,	Operations, PSE
BKG-1T	Booga K. Gilbertson	Prefiled Direct Testimony of Booga K. Gilbertson (38 pages) (1/13/17)
BKG-2	Booga K. Gilbertson	Professional Qualifications of Booga K. Gilbertson
BKG-3	Booga K. Gilbertson	Capital Expenditures by Category (1/11-9/16)
CROSS-EX	AMINATION EXHIBITS	
Thomas M.	<b>Hunt, Director of Compensation</b>	and Benefits, PSE
TMH-1T	Thomas M. Hunt	Prefiled Direct Testimony of Thomas M. Hunt (27 pages) (1/13/17)
TMH-2	Thomas M. Hunt	Professional Qualifications of Thomas M. Hunt
ТМН-3С	Thomas M. Hunt	***CONFIDENTIAL*** Historic Merit Average Increases
TMH-4	Thomas M. Hunt	PSE Executive Compensation
TMH-5C	Thomas M. Hunt	***CONFIDENTIAL***

		Health Benefit Plans History (2012-2016) Monthly Flex Credits and Medical Plan Costs
ТМН-6С	Thomas M. Hunt	***CONFIDENTIAL***  PSE Retirement Plan –  Monthly Assets and PBO from 1/2012 to 9/30/16
TMH-7C	Thomas M. Hunt	***CONFIDENTIAL***  Retirement Plan for Employees of Puget Sound Energy Ten Year Deterministic Projection (2016-2025) Baseline: 2016 Preliminary Valuation Results
TMH-8	Thomas M. Hunt	PSE 2016 Goals and Incentive Plan
CROSS-EX	AMINATION EXHIBITS	
Catherine A	. Koch, Director, Planning, PSE	
CAK-1TC	Catherine A. Koch	***CONFIDENTIAL*** Confidential Prefiled Direct Testimony of Catherine A. Koch (20 pages) (1/13/17)
CAK-2	Catherine A. Koch	Professional Qualifications of Catherine A. Koch
CAK-3C	Catherine A. Koch	***CONFIDENTIAL*** 2017 and 2018 Electric Reliability Plan
CAK-4T	Catherine A. Koch	Prefiled Rebuttal Testimony of Catherine A. Koch (43 pages) (8/19/17)
CAK-5	Catherine A. Koch	Ernest Orlando Lawrence Berkeley National Laboratory Updated Value of Service Reliability Estimates for Electric Utility Customers in

		the United States (Jan. 2015)
CAK-6	Catherine A. Koch	PSE Response to Public Counsel DR 25
CAK-7	Catherine A. Koch	PSE Response to ICNU DR 24
CAK-8	Catherine A. Koch	Ardmore Project Chronology
CROSS-EX	XAMINATION EXHIBITS	
Brandon J	. Lohse, Corporate Treasurer for PS	E
BJL-1T	Brandon H. Lohse	Prefiled Direct Testimony of Brandon H. Lohse (21 pages) (1/13/17)
BJL-2	Brandon H. Lohse	Professional Qualifications of Brandon H. Lohse
BJL-3	Brandon H. Lohse	Utility Capital Structure Cost of Capital and Rate of Return; Utility Capital Structure Calculation; Cost of Short-Term Debt; Commitment Fees; Amortization of Short-Term Debt Issue Costs; Cost of Long Term Debt; Schedule of Annual Charges on Reacquired Debt
BJL-4	Brandon H. Lohse	Utility Capital Structure Proposed Cost of Capital and Rate of Return Requested for Rate Year 2018; Requested Cost of Debt; Short Term Debt Interest and Fees Details; Interest Calculation on \$250M Jr. Subordinated Security; Schedule of Annual Charges on Reacquired Debt
BJL-5	Brandon H. Lohse	Bonds Callable as of 9/30/16
BJL-6	Brandon H. Lohse	S&P Global Ratings Direct Summary for PSE
BJL-7	Brandon H. Lohse	Moody's Investors Service Credit Opinion on PSE, 8/5/16

CROSS-EX	AMINATION EXHIBITS	
M. ul. D	Maria Cartalla and Incirc	1 4 000
	Marcelia, Controller and Princip	
MRM-1T	Matthew R. Marcelia	Prefiled Rebuttal Testimony of Matthew R. Marcelia (39 pages) (8/9/17)
MRM-2	Matthew R. Marcelia	Professional Qualifications of Matthew R. Marcelia
MRM-3	Matthew R. Marcelia	Colstrip Units 1 and 2 Historical Depreciation Rates
CROSS-EX	AMINATION EXHIBITS	
<u> </u>		
	Marshall, Manager, Transmission	
GEM-1T	George E. Marshall	Prefiled Rebuttal Testimony of George E. Marshall (18 pages) (8/9/17)
GEM-2	George E. Marshall	Professional Qualifications of George E. Marshall
GEM-3	George E. Marshall	PSE Response to NWEC/RNW/NRDC DR 14
CROSS-EX	AMINATION EXHIBITS	
David F M	 ills, Vice President, Energy Opera	ations for DSF
DEM-1T	David E. Mills	Prefiled Direct Testimony of David E. Mills (29 pages) (1/13/17, revised 2/3/17)
DEM-2	David E. Mills	Professional Qualifications of David E. Mills
DEM-3	David E. Mills	Benefits Analysis of PSE's Participation in the ISO Energy Imbalance Market
DEM-4T	David E. Mills	Prefiled Rebuttal Testimony of David E. Mills (8 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	

Joel L. Mol	ander, Director, IT Business Partn	er Engagement, PSE
JLM-1T	Joel L. Molander	Prefiled Direct Testimony of Joel L. Molander (13 pages) (1/13/17)
JLM-2	Joel L. Molander	Professional Qualifications of Joel L. Molander
JLM-3	Joel L. Molander	South King Complex Strategy Assumptions, Analysis and Opinion Memorandum RE: PSE Strategic Real Estate Options, Prepared by CBRE Brokerage
JLM-4	Joel L. Molander	South King Complex Pro Forma Summary
CROSS-EX	AMINATION EXHIBITS	
Roger A. M State Unive		ee at Robinson College of Business, Georgia
RAM-1T	Roger A. Morin	Prefiled Direct Testimony of Roger A. Morin (58 pages) (1/13/17)
RAM-2	Roger A. Morin	Professional Qualifications of Roger A. Morin
RAM-3	Roger A. Morin	Investment-Grade Dividend-Paying Combination Gas and Electric Utilities Covered in Value Line's Electric Utility Industry Group
RAM-4	Roger A. Morin	Proxy Group for PSE
RAM-5	Roger A. Morin	Combination Electric and Gas Utilities DCF Analysis Value Line Growth Rates
RAM-6	Roger A. Morin	Combination of Electric and Gas Utilities DCF Analysis Analysts' Growth Forecasts
RAM-7	Roger A. Morin	Combination Electric and Gas Beta Estimates

RAM-8	Roger A. Morin	CAPM, Empirical CAPM
RAM-9	Roger A. Morin	2015 Utility Industry Historical Risk Premium
RAM-10	Roger A. Morin	Equity Risk Premium – Treasury Bond
RAM-11	Roger A. Morin	Proxy Group for PSE Common Equity Ratios
RAM-12T	Roger A. Morin	Prefiled Rebuttal Testimony of Roger A. Morin (97 pages) (8/9/17)
RAM-13	Roger A. Morin	PSE's Response to Public Counsel DR 333
CROSS-EX	AMINATION EXHIBITS	
NA. 1 1 NA		
		es, Strategic Initiatives Department
MM-1THC	Michael Mulally	*** HIGHLY
		CONFIDENTIAL***
		Confidential Prefiled Direct
		Testimony of Michael Mulally (38 pages) (1/13/17)
NANA O	NC L INC LI	
MM-2	Michael Mulally	Professional Qualifications of Michael Mulally
MM-3	Michael Mulally	RFP City of Buckley Sale of Natural Gas Utility
MM-4C	Michael Mulally	***CONFIDENTIAL***
	ř	<b>Buckley Natural Gas System</b>
		RFP Overview
MM-5	Michael Mulally	June 13, 2013, Letter to City
		of Buckley from PSE RE:
		RFPs City of Buckley Sale of
		Natural Gas Utility
MM-6	Michael Mulally	October 15, 2013, Letter to
		PSE from GeoEngineers RE:
		Historic Research to Identify
		Properties of Potential Environmental Concern in
		Close Proximity to City of
		Buckley's Natural Gas

		Distribution Lines
MM-7	Michael Mulally	Assignment Agreement Between City of Buckley and PSE
MM-8	Michael Mulally	Firm Natural Gas Service Agreement Between City of Enumclaw and PSE, Docket UG-140088
MM-9C	Michael Mulally	***CONFIDENTIAL***  Memorandum RE: Buckley Valuation Method with Appendices (revised 1/27/17)
ММ-10НС	Michael Mulally	*** HIGHLY CONFIDENTIAL*** Energy Storage EPC Scoring Matrix – Clean Energy Fund Proposal (October 2014)
MM-11	Michael Mulally	PSE IRP Electric Analysis
MM-12C	Michael Mulally	***CONFIDENTIAL***  New Douglas PUD (Wells Project) PPA, EMC Informational 4/16/15 Prepared by Brennan Mueller, Energy Contract Administrator
CROSS-EXA	AMINATION EXHIBITS	
<b>T T</b>	1 16 - 67 - 67	
	is, Manager of Pricing and	Cost of Service, PSE
JAP-1T	Jon A. Piliaris	Prefiled Direct Testimony of Jon A. Piliaris (159 pages) (1/13/17)
JAP-2	Jon A. Piliaris	Professional Qualifications of Jon A. Piliaris
JAP-3	Jon A. Piliaris	Proforma Delivered Sales Electric Rates
JAP-4	Jon A. Piliaris	Gas Adjustments to Volume (Therms) by Rate Schedule

JAP-5C	Jon A. Piliaris	***CONFIDENTIAL***
		Peak Credit Method for 2014 Filing, Company Proposal
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JAP-18	Jon A. Piliaris	Schedule 40 Coincident Factors by Customer
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JAP-22	Jon A. Piliaris	Summary of Allocated Costs
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JAP-29	Jon A. Piliaris	PSE Electric and Natural Gas Evaluation: Three Years of Decoupling; Independent Third-Party Evaluation of PSE's Decoupling Mechanisms, Prepared by H. Gil Peach & Associates, Forefront Economics, Inc., and Joseph Associates, Inc. (12/31/16)
JAP-30	Jon A. Piliaris	Electric Decoupling Mechanism Development of Decoupled Delivery and Power Cost Revenue by Decoupling Group; Development of Allowed Delivery Revenue & Fixed Power Cost Revenue Per Customer; Development of Delivery Revenue & Fixed Power Cost Per Unit Rates; Development of Delivery Revenue Per Unit Rates; Development of Monthly Allowed Delivery Revenue Per Customer; Development of Monthly Allowed Fixed Power Cost Revenue Per Customer; Delivery Revenue Deferral and Amortization Calculations; Fixed Power Cost Deferral and Amortization Calculations
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JAP-33C	Jon A. Piliaris	***CONFIDENTIAL***  Electric Decoupling  Mechanism Development of  Decoupled Delivery and  Power Cost Revenue by  Decoupling Group
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JAP-37	Jon A. Piliaris	2017 GRC Supplemental – Gas Adjustments to Volume (Therms) by Rate Schedule; Reconciliation of Revenue at Actual Rates by Rate Schedule
JAP-38	Jon A. Piliaris	Calculation of Schedule 96 Rate; Statement of Proforma and Proposed Revenue for Schedule 95
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JAP-46TC	Jon A. Piliaris	***CONFIDENTIAL***  Confidential Prefiled Rebuttal Testimony of Jon A. Piliaris (86 pages) (8/9/17)
JAP-47	Jon A. Piliaris	Alternative Decoupling Calculations for Fixed Production Cost
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JAP-49	Jon A. Piliaris	Joint Motion to Amend Order 03 and Settlement Agreement in Docket UE- 141368
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JAP-51	Jon A. Piliaris	Sample PSE Residential Electric Customer Bill
JAP-52	Jon A. Piliaris	PSE Residential Electric Rate Summary

JAP-53	Jon A. Piliaris	Staff Response to PSE DR 24
CROSS-EXAMINATION EXHIBITS		
	oberts, Director of Thermal	,
RJR-1TC	Ronald J. Roberts	***CONFIDENTIAL*** Confidential Prefiled Direct Testimony of Ronald J. Roberts (76 pages) (1/13/17)
RJR-2	Ronald J. Roberts	Professional Qualifications of Ronald J. Roberts
RJR-3	Ronald J. Roberts	Construction and Ownership Agreement Between Montana Power Company and PSE
RJR-4	Ronald J. Roberts	Agreement for the Operation and Maintenance of Colstrip Steam Electric Generating Plant Between Montana Power Company and PSE
RJR-5	Ronald J. Roberts	Common Facilities Agreement Between Montana Power Company, PSE, Washington Water Power Company, Portland General Electric Company, Pacific Power, and Basin Electric Power Cooperative for Colstrip Units 1-4
RJR-6	Ronald J. Roberts	Coal Purchase and Sale Agreement By and Among PPL Montana, LLC and PSE as Buyers and Western Energy Company as Seller
RJR-7	Ronald J. Roberts	Colstrip Project Transmission Agreement between Northwestern Energy, PSE, Avista, Portland General Electric Company, and PacifiCorp

RJR-8	Ronald J. Roberts	Transmission Agreement Between Montana Power Company and PSE for Colstrip Units 1 and 2
RJR-9	Ronald J. Roberts	Amended and Restated Transmission Agreement Executed by US DOE Acting by and through the Bonneville Power Administration and Montana Intertie Users (Colstrip Project)
RJR-10	Ronald J. Roberts	EPA Rules and Proposed Rules
RJR-11	Ronald J. Roberts	US Energy Information Administration article, "Coal Made up more than 80% of Retired Electricity Generating Capacity in 2015" March 8, 2016
RJR-12	Ronald J. Roberts	"A Bleak Future for Colstrip Units 1 and 2," Institute for Energy Economics and Financial Analysis, June 2015
RJR-13	Ronald J. Roberts	Statement of Talen Energy, Jeremy McGuire, Senior VP, CFO, before the Montana Energy and Telecommunications Interim Committee, July 14, 2016
RJR-14	Ronald J. Roberts	Talen Montana Colstrip Power Plant Shutdown Water Management Options Analysis, Prepared by WorleyParsons Resources and Energy
RJR-15	Ronald J. Roberts	Feasibility Capital Cost Estimate Colstrip Units 1-4 SCR Retrofit, prepared by David Bowen for Burns & McDonnell
RJR-16	Ronald J. Roberts	USDC District of Montana

		Sierra Club and Montana Environmental Information Center v. Talen Montana, LLC, Avista, PSE, Portland General Electric Company, Northwestern Energy, and PacifiCorp Declaration of Gordon Criswell in Opposition of Plaintiff's Motion for Attorney's Fees;
RJR-17	Ronald J. Roberts	Forecast of Possible Cost Impacts of I-732
RJR-18	Ronald J. Roberts	Consent Decree from USDC District of Montana between Sierra Club, Montana Environmental Information Center and Talen Montana, LLC, Avista, PSE, Portland General Electric Company, Northwestern Energy, PacifiCorp
RJR-19	Ronald J. Roberts	General Release and Settlement Agreement between Sierra Club, Montana Environmental Information Center, National Wildlife Federation and Talen Montana, LLC, Avista, PSE, Portland General Electric Company, Northwestern Energy, PacifiCorp
RJR-20	Ronald J. Roberts	Cost Estimate to Retire and Decommission Colstrip Units 1 and 2, Black & Veatch Corporation
RJR-21	Ronald J. Roberts	Colstrip Units 1 and 2 Demolition Cost Estimate, HDR Engineering, Inc.
RJR-22	Ronald J. Roberts	Brandenburg Quote – Demolition Budget Colstrip

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RJR-24	Ronald J. Roberts	Master Plan Summary Report Update Colstrip Steam Electric Station Prepared by Geosyntec Consultants, Revised 9/23/16
RJR-25	Ronald J. Roberts	2017 GRC vs. 2014 PCORC as filed
RJR-26C	Ronald J. Roberts	***CONFIDENTIAL***  Amortization for Rate Years  Major Maintenance Expense
RJR-27	Ronald J. Roberts	Lower Snake River Operations and Maintenance Cost Benchmark and Forecast Study
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RJR-29C	Ronald J. Roberts	***CONFIDENTIAL*** New Siemens Wind Turbine Services Agreement
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RJR-31	Ronald J. Roberts	The Application for a Construction Permit to the Montana Department of Health and Environmental Services for Colstrip Units 1 and 2
RJR-32	Ronald J. Roberts	Study of Alternate Ash Disposal Methods For Colstrip Units No. 1 and No. 2, issued by the Montana Power Company in February 1985

CROSS-EX	AMINATION EXHIBITS	
John K. Ro	rk, Manager, Environmental Progra	ams & Sciences Department, PSE
JKR-1T	John K. Rork	Prefiled Direct Testimony of John K. Rork (14 pages) (1/13/17)
JKR-2	John K. Rork	Professional Qualifications of John K. Rork
JKR-3	John K. Rork	Electric Sites and Former Manufactured Gas Sites Actual Costs and Insurance Recoveries through 9/16
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Suzanne M	. Sasville, Supervisor for Energy Ass	sistance Programs, PSE
SMS-1T	Suzanne M. Sasville	Prefiled Direct Testimony of Suzanne M. Sasville (8 pages) (1/13/17)
SMS-2	Suzanne M. Sasville	Professional Qualifications of Suzanne M. Sasville
SMS-3	Suzanne M. Sasville	PSE Customers Below Poverty Levels
SMS-4T	Suzanne M. Sasville	Prefiled Rebuttal Testimony of Suzanne M. Sasville (8 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
Steven R. S Officer	ecrist, Senior Vice President, Genera	al Counsel, Chief Ethics and Compliance
SRS-1T	Steven R. Secrist	Prefiled Rebuttal Testimony of Steven R. Secrist (13 pages) (8/9/17)
SRS-2	Steven R. Secrist	Professional Qualifications of Steven R. Secrist
SRS-3	Steven R. Secrist	Letter to Steve McLellan,

		Washington Utilities and Transportation Commission (April 2, 1998)
CROSS-EX	XAMINATION EXHIBITS	
		Gannett Fleming Valuation and Rate Consultants
JJS-1T	John J. Spanos	Prefiled Direct Testimony of John J. Spanos (18 pages)
		(1/13/17)
JJS-2	John J. Spanos	Professional Qualifications of John J. Spanos
JJS-3	John J. Spanos	2016 Depreciation Study: Calculated Annual Depreciation Accruals Related to Electric, Gas, and Common Plant as of 9/30/16, Prepared by Gannett Fleming
JJS-4T	John J. Spanos	Prefiled Rebuttal Testimony of John J. Spanos (39 pages) (8/9/17)
JJS-5	John J. Spanos	Comparison of Theoretical Net Plant as of Sept. 30, 2016
JJS-6	John J. Spanos	Depreciation Expense for Colstrip Units 3 and 4 (2025 & 2029)
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	therbee, Director, Energy St	
PKW-1TC	Paul K. Wetherbee	***CONFIDENTIAL*** Confidential Prefiled Direct Testimony of Paul K. Wetherbee (83 pages) (1/13/17)
PKW-2	Paul K. Wetherbee	Professional Qualifications of Paul K. Wetherbee
PKW-3C	Paul K. Wetherbee	***CONFIDENTIAL*** 2017 GRC As Filed Power

		Costs Projections – AURORA
		+ Not in Models Rate Year
		January 2018 through
		December 2018; Gas Price
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PKW-4C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC As Filed vs 2016
		Power Costs Update Power
		Costs Comparison
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		Caps Metric Tons CO2
		Equivalent
PKW-6C	Paul K. Wetherbee	***CONFIDENTIAL***
		Change in Power Costs &
		<b>Generation Due to Emission</b>
		Constraints
PKW-7	Paul K. Wetherbee	PSE White River Land
		Parcels in Regulatory Asset
		Account
PKW-8CT	Paul K. Wetherbee	***CONFIDENTIAL***
		Confidential Prefiled
		Supplemental Testimony of
		Paul K. Wetherbee (8 pages)
		(4/3/17)
PKW-9C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental
		Power Costs Projections –
		AURORA + Not in Models
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		Price Date: 2/3/17
PKW-10C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental vs
		2017 GRC As Filed Power
		Costs Comparison
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		2017 GRC Supplemental vs
		2016 Power Costs Update
		Power Costs Comparison
PKW-12C	Paul K. Wetherbee	***CONFIDENTIAL***

		Change in Power Costs & Generation Due to Emission
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		Price Date: 2/3/17
PKW-14C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental Contingent Calculation vs 2017 GRC Supplemental Power Costs Comparison
PKW-15TC	Paul K. Wetherbee	***CONFIDENTIAL***
		Confidential Prefiled Rebuttal Testimony of Paul K. Wetherbee (50 pages) (8/9/17)
PKW-16	Paul K. Wetherbee	PSE Clean Air Rule Baseline Emissions Limits and 2018 Caps (2012 through 2016)
PKW-17C	Paul K. Wetherbee	***CONFIDENTIAL***
		Clean Air Rule Compliance Cost Estimate
PKW-18C	Paul K. Wetherbee	***CONFIDENTIAL***
		Comparisons of Actual Wind Generation with the Preconstruction, 2010 DNV, and 2016 Wind Forecasts
PKW-19C	Paul K. Wetherbee	***CONFIDENTIAL*** Capacity factors for PSE's Wind Resource from Various Forecasts
PKW-20C	Paul K. Wetherbee	***CONFIDENTIAL***  Vaisala Forecasts for All of PSE's Owned Wind Resources

PKW-21C	Paul K. Wetherbee		***CONFIDENTIAL***
			Updated Summary of Power Costs
PKW-22C	Paul K. Wetherbee		***CONFIDENTIAL***
			Comparison of Projected Power Costs Presented in This Rebuttal Testimony with the Projected Power Costs Presented in PSE's Supplemental Testimony filed on April 3, 2017
PKW-23C	Paul K. Wetherbee		***CONFIDENTIAL***
			Comparison of Projected Power Costs Presented in this Rebuttal Testimony with the Projected Power Costs Presented in the 2016 Power Costs Update
PKW-24C	Paul K. Wetherbee		***CONFIDENTIAL***
			Projected Power Costs with the Microsoft Special Contract Qualifying Load Removed
PKW-25C	Paul K. Wetherbee		***CONFIDENTIAL*** Comparison of Projected Power Costs Presented in this Rebuttal Testimony with the Microsoft Qualifying Load Removed with Projected Power Costs Presented in PSE's Supplemental Testimony Filed on April 3, 2017, with the Microsoft Special Contract Qualifying Load Removed
CROSS-EXA	AMINATION EXHIBITS		
Greg J. Zelle	er, Director Customer Care, 1	PSE	
GJZ-1T	Greg J. Zeller		Prefiled Direct Testimony of Greg J. Zeller (22 pages)

		(1/13/17)
GJZ-2	Greg J. Zeller	Professional Qualifications of Greg J. Zeller
GJZ-3T	Greg J. Zeller	Prefiled Rebuttal Testimony of Greg J. Zeller (21 pages) (8/9/17)
GJZ-4	Greg J. Zeller	Public Counsel Response to PSE DR 7
GJZ-5	Greg J. Zeller	Public Counsel Response to PSE DR 9
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	COMMISSION	REGULATORY STAFF
Jason L. B	all, Regulatory Analyst	
JLB-1T	Jason L. Ball	Prefiled Response Testimony of Jason L. Ball (56 pages) (6/30/17)
JLB-2	Jason L. Ball	Comparison of Staff and Company Electric Cost of Service Study Results and Rate Design Proposals
JLB-3	Jason L. Ball	Comparison of Staff and Company Natural Gas Rates
JLB-4C	Jason L. Ball	***CONFIDENTIAL***  Seasonal Rate Design Technical Appendix
JLB-5	Jason L. Ball	Bill Impact of Increased Basic Charge
JLB-6	Jason L. Ball	Third Block Technical Appendix
JLB-7	Jason L. Ball	PSE Response to Staff DRs 103 and 104
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JLB-9	Jason L. Ball	Cross-Walk of Impacts on Cost of Service from Various

		Updates
JLB-10	Jason L. Ball	PSE 1 <sup>st</sup> Revised Response to Staff DR 443
JLB-11	Jason L. Ball	Staff Response to PSE DR 24
JLB-12T	Jason L. Ball	Prefiled Cross-Answering Testimony of Jason L. Ball (8 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
Melissa C. 0	Cheesman, Regulatory Analyst	
MCC-1T	Melissa C. Cheesman	Prefiled Response Testimony of Melissa C. Cheesman (30 pages) (6/30/17)
MCC-2	Melissa C. Cheesman	Electric Results of Operations for 12 Months Ending 9/30/16
MCC-3	Melissa C. Cheesman	Calculation of Electric Revenue Requirement Sufficiency
MCC-4	Melissa C. Cheesman	Comparison of PSE-Staff Electric Revenue Requirements
MCC-5	Melissa C. Cheesman	Comparison of PSE-Staff Working Capital (Electric)
MCC-6	Melissa C. Cheesman	PSE Requested Overall Electric Revenue Sufficiency
MCC-7	Melissa C. Cheesman	Gas Results of Operations for 12 Months Ending 9/30/16
MCC-8	Melissa C. Cheesman	Calculation of Gas Revenue Requirement Deficiency
MCC-9	Melissa C. Cheesman	Comparison of PSE-Staff Gas Revenue Requirements
MCC-10	Melissa C. Cheesman	Comparison of PSE-Staff Working Capital (Gas)
MCC-11	Melissa C. Cheesman	PSE Requested Overall Gas Revenue Sufficiency
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MCC-13	Melissa C. Cheesman	Gas Revenue Bridge
MCC-14	Melissa C. Cheesman	PSE Response to Staff DR 382
MCC-15	Melissa C. Cheesman	PSE Response to Staff DR 382

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Melissa C. Cheesman	PSE Witness, Ms. Susan Free Natural Gas Work Paper Adjustment 11.13
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dahl, Regulatory Analyst	
Betty A. Erdahl	Prefiled Response Testimony of Betty A. Erdahl (16 pages) (6/30/17)
Betty A. Erdahl	Comparison of Staff and PSE Working Capital Adjustments
Betty A. Erdahl	Detailed Staff Working Capital Calculation 13.23 and 11.23
Betty A. Erdahl	PSE Response to Staff DR 337
Betty A. Erdahl	PSE Response to Staff DR 339
Betty A. Erdahl	PSE Response to Staff DR 204
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nkiewich, Regulatory Analyst	
Kyle A. Frankiewich	Prefiled Response Testimony of Kyle A. Frankiewich (31 pages) (6/30/17)
Kyle A. Frankiewich	PSE's Response to Public Counsel DR 290
Kyle A. Frankiewich	PSE Response to Staff DR 323 (Including Attachments A-E) and PSE's Response to UTC Staff DR 410 (Including Attachment A) PSE Response to Staff DR
	Melissa C. Cheesman  AMINATION EXHIBITS  dahl, Regulatory Analyst  Betty A. Erdahl  KAMINATION EXHIBITS  nkiewich, Regulatory Analyst  Kyle A. Frankiewich  Kyle A. Frankiewich

	327 (Including Attachment A)
Kyle A. Frankiewich	PSE Response to Staff DR 331
Kyle A. Frankiewich	PSE Response to Staff DR 329
Kyle A. Frankiewich	PSE First Supplemental Response to Staff DR 328 (Including Attachment E)
Kyle A. Frankiewich	Staff Example of Variance in Reasonable Estimates of CAR Baseline (expansion of Exh. PKW-5)
Kyle A. Frankiewich	PSE Response to Staff DR 419
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nez, Assistant Power Supply	Manager
David C. Gomez	***CONFIDENTIAL***
	Confidential Prefiled
	Response Testimony of David
D 110 0	C. Gomez (35 pages) (6/30/17)
	PSE 2015 IRP, Appendix D
David C. Gomez	***CONFIDENTIAL***
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David C. Gomez	***CONFIDENTIAL***  PSE Response to Staff DR  177
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David C. Gomez	***CONFIDENTIAL***
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David C. Gomez	***CONFIDENTIAL*** PSE Response to Staff DR 259
David C. Gomez	***CONFIDENTIAL***
	Kyle A. Frankiewich  Kyle A. Frankiewich  Kyle A. Frankiewich  Kyle A. Frankiewich  MINATION EXHIBITS  mez, Assistant Power Supply I David C. Gomez  David C. Gomez

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DCG-10	David C. Gomez	2015 Wind Technologies
		Market Report, p. 41
DCG-11C	David C. Gomez	***CONFIDENTIAL***
		PSE Response to Staff DR
		311, Attachments B-F
DCG-12C	David C. Gomez	***CONFIDENTIAL***
		PSE Response to Staff DR
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DCG-13C	David C. Gomez	***CONFIDENTIAL***
		<b>Portions of Testimony of</b>
		David C. Gomez, Exh. DCG-
		1TC, and Gregory N. Duvall,
		Exh. GND-1TC, in Docket
		UE-130043
DCG-14	David C. Gomez	Portions of Testimony of
		David E. Mills, Exh. DEM-
		11TC, in Dockets UE-111048
		and UG-111049
DCG-15C	David C. Gomez	***CONFIDENTIAL***
		Portions of Testimony of
		David E. Mills, Exh. DEM-
		1TC, in Dockets UE-111048
		and UG-111049
CROSS-EXA	AMINATION EXHIBITS	
•	S. Hancock, Regulatory Analyst	
CSH-1TC	Christopher S. Hancock	***CONFIDENTIAL***
		Confidential Prefiled
		Testimony of Christopher S.
		Hancock (30 pages)
		(6/30/17)
CSH-2C	Christopher S. Hancock	***CONFIDENTIAL***
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CSH-6T	Christopher S. Hancock	Prefiled Cross-Answering Testimony of Christopher S. Hancock (9 pages) (8/9/17)
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Jing Liu, R	egulatory Analyst	
JL-1TC	Jing Liu	***CONFIDENTIAL***
		Confidential Prefiled
		<b>Response Testimony of Jing</b>
		Liu (76 pages) (6/30/17)
		(Revised 7/11/17)
JL-2	Jing Liu	Output of Electric
		Temperature Normalization
		Models
JL-3	Jing Liu	Calculation of Electric
		Temperature Normalization
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JL-4	Jing Liu	Calculation of Gas
		Temperature Normalization Adjustment
JL-5	Jing Liu	Output of Gas Temperature
JL-3	Jing Liu	Normalization Models Using
		Ten Year Data
JL-6	Jing Liu	Comparison of Ten Year and
		Five Year Models for Natural
		Gas Temperature
		Normalization
JL-7C	Jing Liu	***CONFIDENTIAL***
		<b>PSE Production Cost Trend</b>
		Analysis
JL-8	Jing Liu	Summary of PSE's Electric
		Non-Residential Proposed
		<b>Grouping Backcast</b>
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Chris R. Ma	cGuire, Energy Policy Strategist	
CRM-1T	Chris R. McGuire	Prefiled Response Testimony
		of Chris R. McGuire
		(37 pages) (6/30/17)

CRM-2	Chris R. McGuire	Colstrip 1 & 2 Pro Rata
		<b>Depreciation Estimate</b>
CRM-3	Chris R. McGuire	Colstrip 1 & 2 Regulatory
		Asset
CRM-4	Chris R. McGuire	Report to the Audit
		<b>Committees (Excerpt)</b>
CRM-5	Chris R. McGuire	PSE Response to Public
		Counsel DR 424
CRM-6T	Chris R. McGuire	<b>Prefiled Cross-Answering</b>
		Testimony of Chris R.
		McGuire (13 pages) (8/9/17)
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	O'Connell, Regulatory Analyst	
ECO-1TC	Elizabeth C. O'Connell	***CONFIDENTIAL***
		Confidential Prefiled Direct
		Testimony of Elizabeth C.
		O'Connell (33 pages)
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ECO-2C	Elizabeth C. O'Connell	***CONFIDENTIAL***
		Staff's Proposed
		<b>Environmental Remediation</b>
		Adjustments
ECO-3	Elizabeth C. O'Connell	<b>Environmental Remediation</b>
		<b>Commission Orders, Start</b>
		Dates, and Costs
ECO-4	Elizabeth C. O'Connell	PSE Environmental
		Remediation Quarterly
		Reports, Q1 2017
ECO-5	Elizabeth C. O'Connell	PSE Response to Staff DR
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ECO-10C	Elizabeth C. O'Connell	***CONFIDENTIAL***

		DOE D
		PSE Response to Staff DR
700 11		401, Attachment W
ECO-11	Elizabeth C. O'Connell	PSE Response to Staff DR
		278
ECO-12	Elizabeth C. O'Connell	PSE Response to Staff DR
		269, Attachment A
ECO-13C	Elizabeth C. O'Connell	***CONFIDENTIAL***
		Tacoma Tide Flats Letter
ECO-14C	Elizabeth C. O'Connell	***CONFIDENTIAL***
ECO-14C	Enzabeth C. O Connen	
		PSE Response to Staff DR
		401, Attachment K
ECO-15	Elizabeth C. O'Connell	PSE Response to Staff DR
		281
ECO-16	Elizabeth C. O'Connell	Washington Natural Gas and
		PSE's Environmental
		Projects Quarterly Reports
		Excluding Tacoma Tide Flats
ECO-17	Elizabeth C. O'Connell	PSE's Summary of
		<b>Environmental Remediation</b>
		Costs for Gas Sites Including
		Tacoma Tide Flats, 12/31/97
ECO-18	Elizabeth C. O'Connell	PSE Response to Staff DR
200 10	Zinzuscui C. O Comicii	364, Attachment A
ECO-19	Elizabeth C. O'Connell	PSE Response to Staff DR
ECO-17	Enzabeth C. O Connen	364
ECO-20	Elizabeth C. O'Connell	
ECO-20	Enzabeth C. O Connen	PSE Response to Staff DR 221
ECO 21	Eli I di Ci OlG	
ECO-21	Elizabeth C. O'Connell	PSE Response to Staff DR
		312 and 408
ECO-22	Elizabeth C. O'Connell	Staff's Proposed Legal Costs
		Adjustments
ECO-23	Elizabeth C. O'Connell	PSE Response to Staff DR
		218, Attachment A
CROSS-EX	AMINATION EXHIBITS	
	+ + + + + + + + + + + + + + + + + + + +	+ + + + + + + + + + + + + + + + + + + +
D 1105		
	rcell, Senior Economist, Technica	
DCP-1T	David C. Parcell	Prefiled Response Testimony
		of David C. Parcell (55 pages)
		(6/30/17)
DCP-2	David C. Parcell	Background and Experience
DCP-3	David C. Parcell	PSE Total Cost of Capital
201-3	Duvid C. I di Coi	1512 Total Cost of Capital

DCP-4	David C. Parcell	Economic Indicators
DCP-5	David C. Parcell	PSE History of Credit
		Ratings
DCP-6	David C. Parcell	PSE Capital Structure Ratios
DCP-7	David C. Parcell	Proxy Companies Average
		Common Equity Ratios
DCP-8	David C. Parcell	Proxy Companies Basis for Selection
DCP-9	David C. Parcell	Proxy Companies DCF Cost
		Rates
DCP-10	David C. Parcell	Standard & Poor's 500 ROE
		and 20-Year Treasury Bond
		Returns
DCP-11	David C. Parcell	Proxy Companies CAPM
		Cost Rates
DCP-12	David C. Parcell	Proxy Companies ROE and
		Market to Book Ratios
DCP-13	David C. Parcell	Standard & Poor's 500 ROE
		and Market to Book Ratios
DCP-14	David C. Parcell	Risk Indicators
DCP-15	David C. Parcell	Risk Indicators of Electric
		Utilities by Size
CROSS-EX	XAMINATION EXHIBITS	
	berts, Regulatory Analyst	
AR-1T	Andrew Roberts	Prefiled Response Testimony
		of Andrew Roberts (9 pages)
4 D. 2		(6/30/17)
AR-2	Andrew Roberts	PSE Response to Staff DR 387
AR-3	Andrew Roberts	PSE Response to Staff DR 468
AR-4	Andrew Roberts	PSE Response to Staff DR 43
AR-5	Andrew Roberts	PSE Response to Staff DR 40
AR-6	Andrew Roberts	PSE Response to Staff DR 44
AR-7	Andrew Roberts	Effect of IVR Transaction
		Data on SQI No. 5
		Calculation
AR-8	Andrew Roberts	In the Matters of Puget Sound
		Power and Light Co. Dockets

		UE-951270 and UE-960195,
		Fourteenth Supplemental
		Order Accepting Stipulation;
		Approving Merger
AR-9	Andrew Roberts	PSE Response to Staff DR
		386
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- T		
		y Regulation, Regulatory Services Division
TES-1T	Thomas E. Schooley	Prefiled Response Testimony
l		of Thomas E. Schooley
		(31 pages) (6/30/17)
TES-2	Thomas E. Schooley	Charts of Storm Events
TES-3	Thomas E. Schooley	Storm Damage Expenses by
		Periods Ending September 30
CROSS-EX	KAMINATION EXHIBITS	
Jennifer Sr	nyder, Regulatory Analyst	
JES-1T	Jennifer Snyder	Prefiled Response Testimony
		of Jennifer Snyder (8 pages)
		(6/30/17)
JES-2	Jennifer Snyder	PSE Response to Staff DR
		253
JES-3	Jennifer Snyder	PSE Response to Staff DR
		394
JES-4C	Jennifer Snyder	***CONFIDENTIAL***
		PSE Response to Staff DR
		252, Attachment A
JES-5	Jennifer Snyder	PSE Response to Staff DR
	•	392
JES-6	Jennifer Snyder	PSE Supplemental Response
	•	to Staff DR 392
JES-7	Jennifer Snyder	Lazard, "Lazard's Levelized
	·	Cost of Storage Analysis 2.0 –
		Key Findings"
JES-8	Jennifer Snyder	PSE Response to Staff DR
	·	247
JES-9	Jennifer Snyder	PSE Response to Staff DR
		250
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	+	
	Wright, Regulatory Analyst	
ECW-1T	E. Cooper Wright	Prefiled Response Testimony of E. Cooper Wright (27 pages) (6/30/17)
CROSS-EX	AMINATION EXHIBITS	
	PUBLIC COU	INSEL
Barbara R.	Alexander, Independent Consultant	
BRA-1T	Barbara R. Alexander	Prefiled Response Testimony
	Dai bara in Alexander	of Barbara R. Alexander
		(33 pages) (6/30/17)
BRA-2	Barbara R. Alexander	Resume
BRA-3	Barbara R. Alexander	PSE Response to Public
		Counsel DR 22
BRA-4	Barbara R. Alexander	PSE Response to Public
		Counsel DR 19, Attachment A
BRA-5	Barbara R. Alexander	PSE Response to Public
		Counsel DR 27, Attachments
		B, C, and D
BRA-6	Barbara R. Alexander	PSE Response to Public
		Counsel DR 14
BRA-7	Barbara R. Alexander	PSE Response to Public
		Counsel DR 15
BRA-8	Barbara R. Alexander	PSE Response to Public
		Counsel DR 443
BRA-9	Barbara R. Alexander	PSE Response to Public
		Counsel DR 28, Attachment A
BRA-10	Barbara R. Alexander	PSE Response to Public
DD 1 44		Counsel DR 358
BRA-11	Barbara R. Alexander	PSE Response to Public
		Counsel DR 363, Attachment
DD 4 12	Darkara D. Alice J.	A Contain Contain
BRA-12	Barbara R. Alexander	Customer Care Center
DDA 12	Dowleys D. Alesses Jee	Abandonment Rate Data
BRA-13	Barbara R. Alexander	Copy of PAC Customer Service Guarantees
BRA-14	Barbara R. Alexander	
DKA-14	Darbara K. Alexander	Code of Maryland
		<b>Regulations, 20.50.12.08</b>

BRA-15	Barbara R. Alexander	Pennsylvania PUC Customer
		Service Report
<b>BRA-16</b>	Barbara R. Alexander	Xcel Energy Tariffs: Sections 6 and 1.9
BRA-17	Barbara R. Alexander	PSE Response to Staff DR 43
BRA-18	Barbara R. Alexander	PSE Response to Staff DR 468
BRA-19	Barbara R. Alexander	PSE Response to Public Counsel DR 13
BRA-20	Barbara R. Alexander	PSE Response to Public Counsel DR 361
BRA-21	Barbara R. Alexander	PSE Response to Public Counsel DR 362
BRA-22	Barbara R. Alexander	PSE Response to Public Counsel DR 25, Attachments A and B
BRA-23	Barbara R. Alexander	PSE Response to Public Counsel DR 56
BRA-24	Barbara R. Alexander	PSE Response to Public Counsel DR 6
BRA-25	Barbara R. Alexander	PSE Responses to Public Counsel DRs 9, 10, 42, and 43
CROSS-EX	AMINATION EXHIBITS	
Michael L.	Brosch, President, Utilitech, Inc.	
MLB-1T	Michael L. Brosch	Prefiled Response Testimony of Michael L. Brosch (70 pages) (6/30/17)
MLB-2	Michael L. Brosch	Qualifications
MLB-3	Michael L. Brosch	PSE Response to Public Counsel DR 62, with Attachment A
MLB-4	Michael L. Brosch	Hawaiian Electric Company RBA Tariff
MLB-5	Michael L. Brosch	PSE Responses to Public Counsel DRs 61 and 283
MLB-6	Michael L. Brosch	PSE Responses to Public Counsel DRs 48, 51, and 73
MLB-7	Michael L. Brosch	Puget Energy/PSE 2016 Year End Update Presentation
MLB-8	Michael L. Brosch	PSE Responses to Public

		Counsel DRs 71, 72, and 75
MLB-9	Michael L. Brosch	PSE Response to Public
		Counsel DR 388
MLB-10	Michael L. Brosch	PSE Response to Public
		Counsel DR 393, with
		Attachment A
CROSS-EX	AMINATION EXHIBITS	<u> </u>
Roxie M. M	cCullar, CPA and Consultant, Will	iam Dunkel and Associates
RMM-1T	Roxie M. McCullar	Prefiled Response Testimony
		of Roxie M. McCullar
		(31 pages) (6/30/17)
RMM-2	Roxie M. McCullar	Qualifications
RMM-3	Roxie M. McCullar	Comparison of Current
		Approved, PSE Proposed,
		and Public Counsel Proposed
		Accrual Rate and Annual
		Accrual Amounts
RMM-4	Roxie M. McCullar	Public Counsel's Proposed
		<b>Depreciation Rates for PSE's</b>
		Electric Plant
RMM-5	Roxie M. McCullar	Public Counsel's Proposed
		<b>Depreciation Rates for PSE's</b>
		Natural Gas Plant
RMM-6	Roxie M. McCullar	Referenced Pages from
		NARUC's Public Utility
		<b>Depreciation Practices</b>
		(August 1996)
RMM-7	Roxie M. McCullar	PSE Response to ICNU DR
		27, Attachment A (PSE –
		2016 – Production Net
		Salvage Calculations)
RMM-8	Roxie M. McCullar	Comparison of PSE Proposed
		Future Net Salvage Accrual
		and Average Net Salvage
		Actually Incurred in Recent
		Years for Natural Gas Plant
RMM-9	Roxie M. McCullar	Comparison of Public
		Counsel's Proposed Future
		Net Salvage Accrual and
		Average Net Salvage Actually

		Incurred in Recent Years for
77.57.40		Natural Gas Plant
<b>RMM-10</b>	Roxie M. McCullar	Comparison of PSE Proposed
		Future Net Salvage Accrual
		and Average Net Salvage
		Actually Incurred in Recent
		Years for Electric Plant
<b>RMM-11</b>	Roxie M. McCullar	Comparison of Public
		Counsel's Proposed Future
		Net Salvage Accrual and
		Average Net Salvage Actually
		Incurred in Recent Years for
		Electric Plant
CROSS-EX	AMINATION EXHIBITS	l I
Dolph C Sm	nith CDA and Soniar Dagulatory Lit	lility Consultant, Larkin & Associates,
PLLC	ntin, CPA and Semor Regulatory Ot	inty Consultant, Larkin & Associates,
RCS-1TC	Ralph C. Smith	***CONFIDENTIAL***
		Confidential Prefiled
		Response Testimony of Ralph
		C. Smith (89 pages) (6/30/17)
RCS-2	Ralph C. Smith	Qualifications
RCS-3	Ralph C. Smith	Electric Revenue
		l
		Requirement
RCS-4	Ralph C. Smith	Requirement   Natural Gas Revenue
RCS-4	Ralph C. Smith	
RCS-4	-	Natural Gas Revenue Requirement
	Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement PSE Responses to Public
	-	Natural Gas Revenue Requirement PSE Responses to Public Counsel DR 297 and ICNU
RCS-5	Ralph C. Smith	Natural Gas Revenue Requirement PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67
	-	Natural Gas Revenue Requirement PSE Responses to Public Counsel DR 297 and ICNU
RCS-5	Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46
RCS-5	Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46  PSE Responses to Public
RCS-5	Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46
RCS-5	Ralph C. Smith  Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46  PSE Responses to Public Counsel DR 126 and ICNU
RCS-5 RCS-6 RCS-7	Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67 PSE Responses to Staff DRs 6 and 46 PSE Responses to Public Counsel DR 126 and ICNU DR 60 ***CONFIDENTIAL***
RCS-5 RCS-6 RCS-7	Ralph C. Smith  Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46  PSE Responses to Public Counsel DR 126 and ICNU DR 60  ***CONFIDENTIAL*** PSE Responses to ICNU DRs
RCS-5 RCS-6 RCS-7	Ralph C. Smith  Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67 PSE Responses to Staff DRs 6 and 46 PSE Responses to Public Counsel DR 126 and ICNU DR 60 ***CONFIDENTIAL***
RCS-5 RCS-6 RCS-7	Ralph C. Smith  Ralph C. Smith  Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46  PSE Responses to Public Counsel DR 126 and ICNU DR 60  ***CONFIDENTIAL*** PSE Responses to ICNU DRs 56 and 57 (with Attachment
RCS-5 RCS-6 RCS-7 RCS-8C	Ralph C. Smith  Ralph C. Smith  Ralph C. Smith	Natural Gas Revenue Requirement  PSE Responses to Public Counsel DR 297 and ICNU DRs 63, 65, and 67  PSE Responses to Staff DRs 6 and 46  PSE Responses to Public Counsel DR 126 and ICNU DR 60  ***CONFIDENTIAL*** PSE Responses to ICNU DRs 56 and 57 (with Attachment A) and Staff DR 212

RCS-10C	Ralph C. Smith	***CONFIDENTIAL***
RCS-10C	Kaipii C. Siiitii	PSE Responses to Public
		Counsel DRs 355, 394, 395,
		420, 426 (with Attachment A);
		Sierra Club DR 4 (with
		Attachment A); Staff DRs
		142, 296, 359, 359 (revised
		with Attachments A and B),
		and 461
RCS-11C	Ralph C. Smith	***CONFIDENTIAL***
		Colstrip Strategic Planning
		Update, dated 3/2/17
RCS-12C	Ralph C. Smith	***CONFIDENTIAL***
		Analysis of Pension Plans
CROSS-EX	AMINATION EXHIBITS	
Glenn A W	atkins, Principal and Senior Econo	mist Technical Associates Inc
	-	
GAW-1T	Glenn A. Watkins	Prefiled Response Testimony
		of Glenn A. Watkins
CATTA		(70 pages) (6/30/17)
GAW-2	Glenn A. Watkins	Background and Experience Profile
GAW-3	Glenn A. Watkins	Public Counsel DR 300
GAW-4	Glenn A. Watkins	Public Counsel DR 301
GAW-5	Glenn A. Watkins	PSE Wind/Hydro Production
		During Peak Hours
GAW-6	Glenn A. Watkins	Base-Intermediate-Peak
		Classification
GAW-7	Glenn A. Watkins	Gross Plant and Depreciation
		Reserve Hourly Assignments
GAW-8	Glenn A. Watkins	Probability of Dispatch
		Summary of Class Allocation
		Factors
GAW-9	Glenn A. Watkins	Probability of Dispatch Class
		Cost of Service Study
GAW-10	Glenn A. Watkins	Class Cost of Service Studies
		Parity Ratios
GAW-11	Glenn A. Watkins	Electric Residential Customer
		Cost Analysis
GAW-12	Glenn A. Watkins	Natural Gas Residential
		<b>Customer Cost Analysis</b>

GAW-13T	Glenn A. Watkins	Prefiled Cross-Answering
		Testimony of Glenn A.
		Watkins (10 pages) (8/9/17)
CROSS-EXA	AMINATION EXHIBITS	
J. Randall V	<b>Voolridge, Professor of Finance, Pen</b>	nsylvania State University
JRW-1T	J. Randall Woolridge	Prefiled Response Testimony
		of J. Randall Woolridge
		(75 pages) (6/30/17)
JRW-2	J. Randall Woolridge	Background & Experience
		Profile
JRW-3	J. Randall Woolridge	Recommended Cost of
		Capital
JRW-4	J. Randall Woolridge	Ten Year Treasury Yield
JRW-5	J. Randall Woolridge	Public Utility Bond Yields
JRW-6	J. Randall Woolridge	<b>Summary Financial Statistics</b>
		for Proxy Groups
JRW-7	J. Randall Woolridge	Capital Structures Ratios and
		Debt Cost Rates
JRW-8	J. Randall Woolridge	Relationship Between
		Expected ROE and Market-
		to-Book Ratios
JRW-9	J. Randall Woolridge	Public Utility Capital Cost
		Indicators
JRW-10	J. Randall Woolridge	Industry Average Betas
JRW-11	J. Randall Woolridge	Discount Cash Flow Model
JRW-12	J. Randall Woolridge	Discount Cash Flow Study
JRW-13	J. Randall Woolridge	Capital Asset Pricing Model
		Study
JRW-14	J. Randall Woolridge	PSE's Proposed Cost of
		Capital
JRW-15	J. Randall Woolridge	PSE ROE Results
JRW-16	J. Randall Woolridge	PSE Response to Public
		Counsel DR 333
JRW-17T	J. Randall Woolridge	Prefiled Cross-Answering
		<b>Testimony of J. Randall</b>
		Woolridge (12 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	

	THE EN	ERGY	PROJECT
Shawn M. O	Collins, Director, The Energy	Project	t
SMC-1T	Shawn M. Collins		Prefiled Response Testimony of Shawn M. Collins (32 pages) (6/30/17)
SMC-2	Shawn M. Collins		Professional Qualifications
SMC-3T	Shawn M. Collins		Prefiled Cross-Answering Testimony of Shawn M. Collins (9 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	L	
		ICNU	
		naging	Principal, Brubaker & Associates, Inc.
MPG-1T	Michael P. Gorman		Prefiled Response Testimony of Michael P. Gorman (44 pages) (6/30/17)
MPG-2	Michael P. Gorman		Professional Qualifications
MPG-3	Michael P. Gorman		Treasury and Utility Bond Yields
MPG-4	Michael P. Gorman		Valuation Metrics
MPG-5	Michael P. Gorman		Accuracy of Interest Rate Forecasts
MPG-6	Michael P. Gorman		ICNU's Proposed Electric Revenue Distribution
MPG-7T	Michael P. Gorman		Prefiled Cross-Answering Testimony of Michael P. Gorman (13 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS		
Brian C. Co	ollins, Consultant and Princip	NWIG	
BCC-1T	Brian C. Collins		Prefiled Response Testimony
<b>D</b> C-11	Dian C. Comis		of Brian C. Collins (19 pages) (6/30/17)
BCC-2	Brian C. Collins		Qualifications

10	1	, , , , , , , , , , , , , , , , , , ,
BCC-3	Brian C. Collins	Proposed Class Cost of Service
BCC-4	Brian C. Collins	Proposed Class Margin Revenue Allocation
BCC-5T	Brian C. Collins	Prefiled Cross-Answering Testimony of Brian C. Collins (8/9/17) (9 pages)
CROSS-EXA	MINATION EXHIBITS	, , , <b>, ,</b> , , , , , , , , , , , , , ,
		AND NWIGU
Bradley G. M	Iullins, Independent Consu	ant
BGM-1TCr	Bradley G. Mullins	*** CONFIDENTIAL***
		Prefiled Response Testimony of Bradley G. Mullins (56 pages) (6/30/17) (Revised 7/7/17)
BGM-2	Bradley G. Mullins	List of Regulatory Appearances
BGM-3	Bradley G. Mullins	Electric Services Revenue Requirement
BGM-4	Bradley G. Mullins	Natural Gas Services Revenue Requirement
BGM-5C	Bradley G. Mullins	*** CONFIDENTIAL*** PSE Responses to DRs
BGM-6	Bradley G. Mullins	Proposed Amortization Schedule of Early Retirement Costs
BGM-7	Bradley G. Mullins	PSE Response to ICNU DR 24
BGM-8	Bradley G. Mullins	Ardmore Substation 10 Year Planning Documents
BGM-9	Bradley G. Mullins	Ardmore Substation Project Implementation Plan
BGM-10	Bradley G. Mullins	PSE Response to ICNU DR 91, with Attachment B
BGM-11	Bradley G. Mullins	PSE Responses to ICNU DRs 24 (Supplemental), 25, 85, 86, and 87

BGM-12T	Bradley G. Mullins	Prefiled Cross-Answering Testimony of Bradley G. Mullins (16 pages) (8/9/17)
BGM-13	Bradley G. Mullins	Updated Electric Services Revenue Requirement
BGM-14	Bradley G. Mullins	Updated Natural Gas Services Revenue Requirement
BGM-15	Bradley G. Mullins	Updated Colstrip Units 1 and 2 Regulatory Asset Amortization
BGM-16	Bradley G. Mullins	PSE's Supplemental Response to ICNU DR 15
<b>CROSS-EX</b>	AMINATION EXHIBITS	
	NWEC/RNV	W/NRDC
Amanda M.	Levin, Energy and Climate Analys	t, Natural Resources Defense Council
AML-1T	Amanda M. Levin	Prefiled Response Testimony of Amanda M. Levin
		(27 pages) (6/30/17)
AML-2	Amanda M. Levin	Professional Qualifications
AML-3	Amanda M. Levin	1992 Letter from WUTC Staff to NARUC
AML-4	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 43
AML-5	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 36
AML-6	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 40
AML-7	Amanda M. Levin	Chapter 4 of 2015 IRP
AML-8	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 49, Attachment A
AML-9	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 50
AML-10	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 47
AML-11	Amanda M. Levin	PSE Response to Public Counsel DR 62, Attachment A

ANT 12	Amanda M. Levin	DCE Degrange to Dukke
AML-12	Amanda M. Levin	PSE Response to Public Counsel DR 60, Part C
AML-13T	Amanda M. Levin	Prefiled Cross-Answering
		Testimony of Amanda M.
		Levin (11 pages) (8/9/17)
AML-14	Amanda M. Levin	FEA Response to
		NWEC/RNW/NRDC DR 1
AML-15	Amanda M. Levin	FEA Response to
		NWEC/RNW/NRDC DR 3
AML-16	Amanda M. Levin	Direct Testimony of Paul
		Chernick, Case. No. 16-1852-
		<b>EL-SSO (May 2, 2017), Public</b>
		Utilities Council of Ohio
		(PUCO)
AML-17	Amanda M. Levin	Rebuttal Testimony (Non-
		Confidential) of Ralph C. Cavanagh, Docket No. UE-
		121697
AML-18	Amanda M. Levin	· ·
AVIL-18	Amanda M. Levin	Morgan, Pamela, "A Decade of Decoupling for US Energy
		Utilities: Rate Impacts,
		Designs, and Observations"
		(November 2012)
AML-19	Amanda M. Levin	Vilbert, Michael, Joseph B.
		Wharton, Charles Gibbons,
		Melanie Rosenberg, and Yang
		Wei Neo, "The impact of
		revenue decoupling on the
		cost of capital for electric utilities: an empirical
		investigation," BRATTLE
		GROUP, Prepared for The
		Energy Foundation (2014)
CROSS-EXA	MINATION EXHIBITS	, , , , , , , , , , , , , , , , , , ,
3==320 =====		
Michael H. O	'Brien, Research Director, Re	enewable Northwest
Michael H. O MHO-1T	'Brien, Research Director, Re Michael H. O'Brien	Prefiled Response Testimony
		Prefiled Response Testimony of Michael H. O'Brien
		Prefiled Response Testimony

		Michael H. O'Brien
CROSS-EX	AMINATION EXHIBITS	
Thomas M.	Power, Research Professor, Univer	rsity of Montana at Missoula
TMP-1T	Thomas M. Power	Prefiled Response Testimony of Thomas M. Power (48 pages) (6/30/17)
TMP-2	Thomas M. Power	Professional Qualifications of Thomas M. Power
TMP-3	Thomas M. Power	PSE Response to Staff DR 359, Revision 1 of Attachment B
TMP-4	Thomas M. Power	PSE Response to Staff DR 359, Attachment A
TMP-5	Thomas M. Power	PSE Response to Staff DR 185 and Supplemental Response
TMP-6	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 10
TMP-7	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 11
TMP-8	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 12
TMP-9T	Thomas M. Power	Prefiled Cross-Answering Testimony of Thomas M. Power (22 pages) (8/9/17)
TMP-10	Thomas M. Power	PSE Response to ICNU DR 103
TMP-11	Thomas M. Power	PSE Response to ICNU DR 111
TMP-12	Thomas M. Power	PSE Supplemental Response to ICNU DR 111
TMP-13	Thomas M. Power	PSE Response to Staff DR 185
TMP-14C	Thomas M. Power	*** CONFIDENTIAL*** PSE Supplemental Response to Staff DR 185
<b>CROSS-EX</b>	AMINATION EXHIBITS	

TMP	Montana	Montana Response to Staff Data Request No. 8 (35 pages) (4/17/17)
C D	V	D 1 1 - N414
	. Yourowski, Senior Policy Manager, l	
CBY-1T	Cameron B. Yourowski	Prefiled Response Testimony of Cameron B. Yourowski (20 pages) (6/30/17)
CBY-2	Cameron B. Yourowski	Qualifications
CBY-3	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 3(a)
CBY-4	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 2, Attachment C
CBY-5	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 14
CBY-6	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 16
CBY-7	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 17
CBY-8	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 13
CBY-9	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 22
CBY-10	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 19
CBY-11	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 2, Attachment A
CBY-12	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 18
CBY-13	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 15
CBY-14	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 27
CBY-15	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 2, Attachment B
CROSS-EX	AMINATION EXHIBITS	

	SIERRA	CLUB
Ezra D. Ha	usman, Independent Consultant, Ea	zra Hausman Consulting
EDH-1T	Ezra D. Hausman	Prefiled Response Testimony of Ezra D. Hausman (41 pages) (6/30/17)
EDH-2	Ezra D. Hausman	Professional Qualifications of Ezra D. Hausman
EDH-3	Ezra D. Hausman	Docket UE-072300, Excerpt from Second Exhibit to Prefiled Direct Testimony of C. Richard Clarke
EDH-4	Ezra D. Hausman	Docket UE-072300, Testimony of William H. Weinman
EDH-5	Ezra D. Hausman	Docket UE-072300, Direct Testimony of Charles W. King
EDH-6	Ezra D. Hausman	Docket UE-072300, Prefiled Rebuttal Testimony of Michael J. Jones
EDH-7	Ezra D. Hausman	PSE Responses to DRs
EDH-8	Ezra D. Hausman	PSE Response to Staff DR 459, Attachment A
EDH-9	Ezra D. Hausman	PSE Response to Public Counsel DR 286, Attachment A
EDH-10	Ezra D. Hausman	Prefiled Cross-Answering Testimony of Ezra D. Hausman (7 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
EDH	Montana	Washington Utilities and Transportation Commission, Investigation Report: Investigation of coal-fired generating unit decommissioning and remediation costs UE-151500 (24 pages) (2/1/16)

EDH	Montana	Montana Public Service Commission, Final Order, in re Application by NorthWestern Corp. for Approval of its Interest in Colstrip Unit 4 (16 Pages) (11/13/08)
		KROGER
	iggins, Principal, Energy Stra	9 /
KCH-1T	Kevin C. Higgins	Prefiled Response Testimony of Kevin C. Higgins (23 pages) (6/30/17)
KCH-2	Kevin C. Higgins	Comparison of PSE's Proposed Rate Spread and Kroger's Proposed Rate Spread at PSE's Proposed Revenue Requirement
КСН-3	Kevin C. Higgins	Kroger Proposed Rate Schedule 25 Design at PSE Requested Revenue Requirement and Spread
КСН-4Т	Kevin C. Higgins	Prefiled Cross-Answering Testimony of Kevin C. Higgins (10 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
A11.77 A1 T		ECUTIVE AGENCIES
		ior Consultant, Brubaker & Associates, Inc.
AZA-1T	Ali Z. Al-Jabir	Prefiled Response Testimony of Ali Z. Al-Jabir (32 pages) (6/30/17)
AZA-2	Ali Z. Al-Jabir	Professional Qualifications of Ali Z. Al-Jabir
AZA-3	Ali Z. Al-Jabir	Electric Class Cost of Service Study Results at Present and Proposed Rates Adjusted Test Year 12 Months Ended September 2016 at Pro Forma Revenue Requirement

AZA-4	Ali Z. Al-Jabir	PSE's Proposed Electric Base Rate Revenue Increase vs. Cost-Based Rates Adjusted Test Year 12 Months Ended September 2016 at Pro Forma Revenue Requirement
AZA-5	Ali Z. Al-Jabir	FEA's Proposed Electric Revenue Allocation Adjusted Test Year 12 Months Ended September 2016 at Pro Forma Revenue Requirement
AZA-6T	Ali Z. Al-Jabir	Prefiled Cross-Answering Testimony of Ali Z. Al-Jabir (10 pages) (8/9/17)
CROSS-EX	<b>EXAMINATION EXHIBITS</b>	
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CROSS-EX	AMINATION EXHIBITS	
	STA	TE OF MONTANA
Patrick M.	Risken, Assistant Attorney	General for the State of Montana
PMR-1T	Patrick M. Risken	Prefiled Cross-Answering Testimony of Patrick M. Risken (12 pages) (8/9/17)
PMR-2	Patrick M. Risken	PSE Response to Public Counsel DR 415
PMR-3	Patrick M. Risken	PSE Response to NWEC/RNW/NRDC DR 5
PMR-4	Patrick M. Risken	PSE Response to NWEC/RNW/NRDC DR 6

PMR-5	Patrick M. Risken	PSE Response to NWEC/RNW/NRDC DR 7
PMR-6	Patrick M. Risken	Staff Response to NWEC/RNW/NRDC DRs 2-9
PMR-7	Patrick M. Risken	June 23, 2017, Letter to Chris Cavazos from Steve Gross, International Union of Operating Engineers
PMR-8	Patrick M. Risken	PSE Response to Sierra Club DR 3
PMR-9	Patrick M. Risken	Governor Gregoire's Executive Order 09-05, Washington's Leadership on Climate Change
PMR-10	Patrick M. Risken	Docket UE-121373, Order 03, Final Order Granting Petition Subject to Conditions
PMR-11	Patrick M. Risken	MOU Between State of Washington and Transalta Centralia Generation LLC (April 26, 2010)
PMR-12	Patrick M. Risken	PSE's Response to NWEC/RNW/NRDC DR 12
PMR-13	Patrick M. Risken	Commission Notice of Ex Parte Communication (August 1, 2017)
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