

Summary of PacifiCorp PD-Mac Adjustments
 Total PacifiCorp Basis
 As Adjusted to Reflect Final CCS Positions

Case	Total PacifiCorp ====Net Power Cost====		Total PacifiCorp ====Adjustment=====		Already Incl. In Wash. TY	Washinton Impact	Accepted In Utah
	(\$1000)	\$/mWh	(\$1000)	Total (\$1000)			
1 PacifiCorp Base Run	\$444,241	\$8.54	\$0	\$0	n/a	n/a	n/a
2 Adjusted Hermiston Modeling	\$443,630	\$8.52	-\$611	-\$611	No		-56 Yes
3 Actual Sec. Sales and Purchase Prices	\$441,841	\$8.49	-\$1,790	-\$2,400	No		-174 No
4 Actual/Adj. STF Sales and Purchases	\$435,098	\$8.36	-\$6,742	-\$9,143	No		-654 No
5 Adjusted Cholla Capacity	\$433,163	\$8.32	-\$1,935	-\$11,078	No		-44 Yes 25% of it.
6 Adjusted Capacity Ratings	\$423,709	\$8.14	-\$9,454	-\$20,532	Yes	n/a	Yes 90% of it.
7 Cholla Fuel Adjustment	\$421,199	\$8.09	-\$2,510	-\$23,042	No		-228 No
8 Wyodak Fuel Adjustment	\$414,666	\$7.97	-\$6,533	-\$29,575	No		-595 No
9 Adjustments to. 3, 5, 6 and 7*	\$419,936	\$8.07	\$5,270	-\$24,305	No		480 No
10 Coal Tonnage Adjustment	\$418,742	\$8.05	-\$1,194	-\$25,499	No		-109 No
Total PacifiCorp Adjustment =				-\$25,499			-1379

WUTC
 DOCKET NO. UE 991832
 EXHIBIT # 197
 ADMIT W/D REJECT

