NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
	BENG	CHEXI	HIBITS	
<u>BR-1</u>	Public Counsel			A. Supporting Workpapers (<u>WP-1</u> and <u>WP-2</u>) for Exhibits <u>RCS-3</u> and <u>RCS-4</u> B. Public Counsel's Proposed Adjustments; <u>RCS-3</u> <u>Supplemental</u> and <u>RCS-4r Supplemental</u> C. <u>Adjustment</u> <u>Reconciliation to JAP- 44</u>
<u>BR-2</u>	PSE			A. <u>Summary of FERC</u> <u>Account 928 for 2009</u> B. <u>Supporting</u> <u>Workpapers for</u> <u>Company Adjustments</u> <u>13.12 and 11.12</u>
<u>BR-3</u>	Staff			Exhibits in Native Format: <u>BAE-2</u> <u>BAE-3</u> <u>BAE-4 (Attachment A)</u> <u>BAE-5 (Attachment A)</u>
	PSE WITNESSES			
Roque Bam <u>RB-1T</u>	ba, Manager, Major Projects Roque Bamba	, PSE		Prefiled Direct Testimony of Roque Bamba (15 pages) (1/13/17)
<u>RB-2</u>	Roque Bamba			Professional Qualifications of Roque Bamba
<u>RB-3</u>	Roque Bamba			Photos of Geologic Conditions

CROSS-EX	XAMINATION EXHIBITS	-
		ements and Regulatory Compliance, PSE
<u>KJB-1T</u>	Katherine J. Barnard	Prefiled Direct Testimony of
		Katherine J. Barnard (85
		pages) (1/13/17)
KJB-2	Katherine J. Barnard	Professional Qualifications of
		Katherine J. Barnard
<u>KJB-3</u>	Katherine J. Barnard	Adj. 3.01: General Rate Increase
		Adj. 3.02: Pro Forma Cost of
		Capital
		Adj. 3.03: Conversion Factor
<u>KJB-4</u>	Katherine J. Barnard	Adj. 4.01, 4.02, 4.03, 4.04,
		4.05, 4.06: Statement of
		Operating Income and
		Adjustments
<u>KJB-5</u>	Katherine J. Barnard	Periodic Allocated Results of
		Operations; Balance Sheet;
		Electric Rate Base; Combine
		Working Capital; Allocation
		Methods
<u>KJB-6</u>	Katherine J. Barnard	ELECTRIC
		Adj. 6.01: Revenues and
		Expenses
		Adj. 6.02: Temperature
		Normalization
		Adj. 6.03: Pass Through
		Revenue and Expense
		Adj. 6.04: Federal Income Tax
		Adj. 6.05: Tax Benefit of Pro
		Forma Interest
		Adj. 6.06: Depreciation Study
		Adj. 6.07: Normalize Injuries
		and Damages
		Adj. 6.08: Bad Debts
		Adj. 6.09: Incentive Pay
		Adj. 6.10: D&O Insurance
		Adj. 6.11: Interest on
		Customer Deposits

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			Adj. 6.12: Rate Case
			Expenses
			Adj. 6.13: Deferred
			Gains/Losses on Property
			Sales
			Adj. 6.14: Property and
			Liability Insurance
			Adj. 6.15: Pension Plan
			Adj. 6.16: Wage Increase
			Adj. 6.17: Investment Plan
			Adj. 6.18: Employee
			Insurance
			Adj. 6.19: Environmental
			Remediation
			Adj. 6.20: Payment
			Processing Costs
			Adj. 6.21: South King Service
			Center
			Adj. 6.22: Filing Fee and
			Excise Tax
KJB-7	Katherine J. Barnard		ELECTRIC
			Adj. 7.01: Power Costs
			Adj. 7.02: Montana Electric
			Energy Tax
			Adj. 7.03: Wild Horse Solar
			Adj. 7.04: Accounting
			Standards Codification 815
			Adj. 7.05: Storm Damage
			Adj. 7.06: Regulatory Assets
			and Liabilities
			Adj. 7.07: Glacier Battery
			Storage
			Adj. 7.08: Energy Imbalance
			Market
			Adj. 7.09: Goldendale
			Capacity Upgrade
			Adj. 7.10: Mint Farm
			Capacity Upgrade
			Adj. 7.11: White River
			Adj. 7.12: Transfer of Hydro
			Treasury Grants in Rate base
			Adj. 7.13: Production
			Adjustment

KJB-8	Katherine J. Barnard	Power Cost Baseline Rate
KJB-9	Katherine J. Barnard	Electric CRM Revenue
		Requirement Model
KJB-10T	Katherine J. Barnard	Prefiled Supplemental
		Testimony of Katherine J.
		Barnard (13 pages) (4/3/17)
KJB-11	Katherine J. Barnard	Adj. 11.01: Updated General
		Rate Increase
		Adj. 11.02: Updated Pro
		Forma Cost of Capital
		Adj. 11.03: Updated
		Conversion Factor
KJB-12	Katherine J. Barnard	Adj. 12.01, 12.02, 12.03, 12.04,
		12.05, 12.06: Updated
		Statement of Operating
		Income and Adjustments
KJB-13	Katherine J. Barnard	ELECTRIC – UPDATED
		Adj. 13.01: Revenues and
		Expenses
		Adj. 13.02: Temperature
		Normalization
		Adj. 13.03: Pass Through
		Revenue and Expense
		Adj. 13.04: Federal Income
		Tax
		Adj. 13.05: Tax Benefit of Pro
		Forma Interest
		Adj. 13.06: Depreciation
		Study Adj. 13.07: Normalize
		Injuries and Damages
		Adj. 13.08: Bad Debts
		Adj. 13.09: Incentive Pay
		Adj. 13.10: D&O Insurance
		Adj. 13.11: Interest on
		Customer Deposits
		Adj. 13.12: Rate Case
		Expenses
		Adj. 13.13: Deferred
		Gains/Losses on Property
		Sales
		Adj. 13.14: Property and

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		Liability Insurance	
		Adj. 13.15: Pension I	
		Adj. 13.16: Wage Ind	
		Adj. 13.17: Investme	
		Adj. 13.18: Employe	e
		Insurance	
		Adj. 13.19: Environr	nental
		Remediation	
		Adj. 13.20: Payment	
		Processing Costs	
		Adj. 13.21: South Ki	ng
		Service Center	
		Adj. 13.22: Filing Fe	e and
		Excise Tax	
KJB-14	Katherine J. Barnard	ELECTRIC – UPDA	TED
		Adj. 14.01: Power Co	
		Adj. 14.02: Montana	
		Energy Tax	Little
		Adj. 14.03: Wild Hor	rse Solar
		Adj. 14.04: Accounti	
		Standards Codificati	0
		Adj. 14.05: Storm Da	
		Adj. 14.06: Regulato	0
		and Liabilities	1 y 1135013
		Adj. 14.07: Glacier H	atterv
		Storage	Jatter y
		Adj. 14.08: Energy I	mhalance
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		Capacity Upgrade	are
		Adj. 14.10: Mint Far	m
		Capacity Upgrade	111
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		Adj. 14.11: White Ki Adj. 14.12: Transfer	
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		Treasury Grants in I	
		Adj. 14.13: Productio	011
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<u>KJB-15</u>	Katherine J. Barnard	Updated Power Cost	Baseline
		Rate	
<u>KJB-16</u>	Katherine J. Barnard	Revenue Deficiency	A (
		Calculation; Power (
		Baseline Rate Witho	ut
	<u> </u>	Microsoft	

<u>KJB-17T</u>	Katherine J. Barnard	Prefiled Rebuttal Testimony
		of Katherine J. Barnard (105
		pages) (8/9/17)
<u>KJB-18</u>	Katherine J. Barnard	Electric Base Rates General
		Rate Increase
<u>KJB-19</u>	Katherine J. Barnard	Summary of Electric
		Proforma and Restating
		Adjustments and their
		Impact on the Actual Results
		of Operations
<u>KJB-20</u>	Katherine J. Barnard	Individual Adjustments –
		Common Assigned to Electric
KJB-21	Katherine J. Barnard	Individual Adjustment –
		Electric Only
KJB-22	Katherine J. Barnard	Power Cost Adjustment
		Mechanism Exhibit A-1
		Power Cost Rate
KJB-23	Katherine J. Barnard	Comparison of the Electric
		Revenue Deficiencies by
		Adjustment Currently Filed
		by the Company and
		Opposing Parties
KJB-24	Katherine J. Barnard	Excerpts from Staff's
		Response to PSE DR 27 –
		Impact on Staff's Electric
		Revenue Requirement for
		Various Corrections
KJB-25	Katherine J. Barnard	Staff's Response to PSE DR
		17 – differences between PSE
		and Staff Related to
		Depreciation for Colstrip
		Units 3 and 4
KJB-26	Katherine J. Barnard	Electric Depreciation Study
		Adjustment KJB-20 with
		Colstrip Units 3 and 4 at
		Varying Probable Retirement
		Years
KJB-27	Katherine J. Barnard	Excerpts from Public
		Counsel's Response to PSE
		DR 12
KJB-28	Katherine J. Barnard	Demonstration of Alleged
		Errors in Public Counsel's
		Depreciation Study

1		Adjustments
KJB-29C	Katherine J. Barnard	PSE's Response to ICNU DR
KJD-29C		58
<u>KJB-30</u>	Katherine J. Barnard	PSE's Response to Staff DR 134
<u>KJB-31</u>	Katherine J. Barnard	Staff's Response to PSE DR 2
<u>KJB-32</u>	Katherine J. Barnard	Staff's Response to PSE DR 9
<u>KJB-33</u>	Katherine J. Barnard	Comparison of PSE's and Staff's 6 Year Average Normal Storm Proposals
<u>KJB-34</u>	Katherine J. Barnard	Work Paper filed by Staff Supporting Exhibit TES-2
<u>KJB-35</u>	Katherine J. Barnard	Impacts on Earnings Sharing for Staff's Proposal on Storm
<u>KJB-36</u>	Katherine J. Barnard	Staff's Response to Public Counsel DRs 2, 4, 6, and 7
<u>KJB-37</u>	Katherine J. Barnard	Extract from Attachment Ato PSE's Response to PublicCounsel DR 72 ShowingRegulatory Lag Associatedwith the Electric ReliabilityPlan Absent an Electric CostRecovery Mechanism
<u>KJB-38</u>	Katherine J. Barnard	Update to Electric Cost Recovery Mechanism Revenue Requirements
<u>KJB-39</u>	Katherine J. Barnard	ICNU's Response to PSE's Response to PSE DR 6
<u>KJB-40</u>	Katherine J. Barnard	Recalculation of Exhibit BGM-6 for a Correction to the Calculation of Carrying Charges
CROSS-EX.	AMINATION EXHIBITS	
Chun K. Ch	ang, Regulatory Consultant in Pric	ing and Cost of Service. PSE
CKC-1T	Chun K. Chang	Prefiled Direct Testimony of Chun K. Chang (15 pages) (1/13/17)
<u>CKC-2</u>	Chun K. Chang	Professional Qualifications of Dr. Chun K. Chang

CKC-3T Chun K. Chang Prefiled Rebuttal Testimony of Chun K. Chang (22 pages) (8/9/17) CKC-4 Chun K. Chang PSE's Responses to Staff DRs 6, 9, 11, and 46 CKC-5 Chun K. Chang PSE's Responses to Staff DRs 6, 9, 11, and 46 CKC-5 Chun K. Chang PSE's Rest Schedule Model Specifications and Statistical Test Results CROSS-EXAMINATION EXHIBITS Image: Comparison of PSE Daniel A. Doyle Prefiled Direct Testimony of Daniel A. Doyle (49 pages) (1/13/17) DAD-1 Daniel A. Doyle Prefiled Summary Decoupling and Rate Plan Analysis, 2013-2016 DAD-3 Daniel A. Doyle Comparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on Equity DAD-5 Daniel A. Doyle Summary of Rate Cases Decided Between 101/15 and 9/30/16 DAD-5 Daniel A. Doyle Equity Ratio from Rate Cases Decided Between 101/15 and 9/30/16, Sorted by S&P Credit Rating DAD-7T Daniel A. Doyle Prefiled Rebuttal Testimony of Daniel A. Doyle (64 pages) (8/9/17) DAD-7T Daniel A. Doyle Range of States with Decoupling Policies for Electric and Gas Industries DAD-7T Daniel A. Doyle Range of States with Decoupling Policies for Electric and Gas Industries	OVO 2T			
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DAD-1T DAD-1TDaniel A. DoylePrefiled Direct Testimony of Daniel A. Doyle (49 pages) (1/13/17)DAD-2 DAD-2Daniel A. DoyleProfessional Qualifications of Daniel A. DoyleDAD-3 DAD-3Daniel A. DoyleSummary Decoupling and Rate Plan Analysis, 2013-2016DAD-4 DAD-4Daniel A. DoyleComparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on EquityDAD-5 DAD-6Daniel A. DoyleSummary of Rate Cases Decided Between 10/1/15 and 9/30/16DAD-6 DAD-7TDaniel A. DoyleEquity Ratio from Rate Cases Decided Between 10/1/15 and 9/30/16, Sorted by S&P Credit RatingDAD-7T DAD-8Daniel A. DoylePrefiled Rebuttal Testimony of Daniel A. DoyleDAD-8 DAD-7Daniel A. DoyleRange of States with Decoupling Policies for Electric and Gas Industries	Daniel A. D	oyle, Senior Vice President and	Chief Financial Officer of PSE	
DAD-2Daniel A. DoyleProfessional Qualifications of Daniel A. DoyleDAD-3Daniel A. DoyleSummary Decoupling and Rate Plan Analysis, 2013-2016DAD-4Daniel A. DoyleComparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on EquityDAD-5Daniel A. DoyleSummary of Rate Cases Decided Between 10/1/15 and 9/30/16DAD-6Daniel A. DoyleEquity Ratio from Rate Cases Decided Between 10/1/15 and 9/30/16, Sorted by S&P Credit RatingDAD-7TDaniel A. DoylePrefiled Rebuttal Testimony of Daniel A. DoyleDAD-8Daniel A. DoyleRange of States with Decoupling Policies for Electric and Gas Industries			Prefiled Direct Testimony of	
DAD-3Daniel A. DoyleDaniel A. DoyleDAD-3Daniel A. DoyleSummary Decoupling and Rate Plan Analysis, 2013-2016DAD-4Daniel A. DoyleComparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on EquityDAD-5Daniel A. DoyleSummary of Rate Cases Decided Between 10/1/15 and 9/30/16DAD-6Daniel A. DoyleEquity Ratio from Rate Cases Decided Between 10/1/15 and 9/30/16, Sorted by S&P Credit RatingDAD-7TDaniel A. DoylePrefiled Rebuttal Testimony of Daniel A. DoyleDAD-8Daniel A. DoyleRange of States with Decoupling Policies for Electric and Gas Industries			(49 pages) (1/13/17)	
DAD-4Daniel A. DoyleComparison of Earnings Sharing Level and Opportunity to Earn Authorized Return on EquityDAD-5Daniel A. DoyleSummary of Rate Cases Decided Between 10/1/15 and 9/30/16DAD-6Daniel A. DoyleEquity Ratio from Rate Cases Decided Between 10/1/15 and 9/30/16DAD-7TDaniel A. DoylePrefiled Rebuttal Testimony of Daniel A. DoyleDAD-7TDaniel A. DoyleRate Cases Pecided Between 10/1/15 and 9/30/16DAD-7TDaniel A. DoyleRange of States with Decoupling Policies for Electric and Gas Industries	DAD-2	Daniel A. Doyle	e e	
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DAD-7TDaniel A. DoyleDecided Between 10/1/15 and 9/30/16, Sorted by S&P Credit RatingDAD-7TDaniel A. DoylePrefiled Rebuttal Testimony of Daniel A. Doyle (64 pages) 	<u>DAD-5</u>	Daniel A. Doyle	Decided Between 10/1/15 and	
DAD-8Daniel A. Doyleof Daniel A. Doyle (64 pages) (8/9/17)Range of States with Decoupling Policies for Electric and Gas Industries	DAD-6	Daniel A. Doyle	Decided Between 10/1/15 and 9/30/16, Sorted by S&P	
Decoupling Policies for Electric and Gas Industries	<u>DAD-7T</u>	Daniel A. Doyle	of Daniel A. Doyle (64 pages)	
CROSS-EXAMINATION EXHIBITS	<u>DAD-8</u>	Daniel A. Doyle	Decoupling Policies for	
	CROSS-EXAMINATION EXHIBITS			

William T. Einstein, Director of Product Development and Growth			
WTE-1T	William T. Einstein	Prefiled Rebuttal Testimony of William T. Einstein (10 pages) (8/9/17)	
<u>WTE-2</u>	William T. Einstein	Professional Qualifications of William T. Einstein	
CROSS-EX	XAMINATION EXHIBITS		
Susan E. Fi	ree, Manager of Revenue Requireme	ent, PSE	
<u>SEF-1T</u>	Susan E. Free	Prefiled Direct Testimony of Susan E. Free (34 pages) (1/13/17)	
<u>SEF-2</u>	Susan E. Free	Professional Qualifications of Susan E. Free	
<u>SEF-3</u>	Susan E. Free	General Rate Increase; Pro Forma Cost of Capital; Conversion Factor	
<u>SEF-4</u>	Susan E. Free	Results of Operations; Statement of Operating Income and Adjustments	
<u>SEF-5</u>	Susan E. Free	Periodic Allocated Results of Operations; Balance Sheet; Gas Rate Base; Combined Working Capital; Allocation Methods	
<u>SEF-6</u>	Susan E. Free	GAS Adj. 6.01: Revenue and Expenses Adj. 6.02: Temperature Normalization Adj. 6.03: Pass Through Revenue and Expense Adj. 6.04: Federal Income Tax Adj. 6.05: Tax Benefit of Pro Forma Interest Adj. 6.06: Depreciation Study Adj. 6.07: Normalize Injuries and Damages Adj. 6.08: Bad Debts	

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			Adj. 6.09: Incentive Pay
			Adj. 6.10: D&O Insurance
			Adj. 6.11: Interest on
			Customer Deposits
			Adj. 6.12: Rate Case
			Expenses
			Adj. 6.13: Deferred
			Gains/Losses on Property
			Sales
			Adj. 6.14: Property and
			Liability Insurance
			Adj. 6.15: Pension Plan
			Adj. 6.16: Wage Increase
			Adj. 6.17: Investment Plan
			Adj. 6.18: Employee
			Insurance
			Adj. 6.19: Environmental
			Remediation
			Adj. 6.20: Payment
			Processing Costs
			Adj. 6.21: South King Service
			Center
			Adj. 6.22: Filing Fee and
			Excise Tax
SEF-7	Susan E. Free		Cost Recovery Mechanism
SEF-8T	Susan E. Free		Prefiled Supplemental
			Testimony of Susan E. Free
			(8 pages) (4/3/17)
SEF-9	Susan E. Free		Updated General Rate
SLI-7	Susan E. Free		Increase; Pro Forma Cost of
			Capital; Conversion Factor
SEE 10	Susan E. Free		Updated Results of
<u>SEF-10</u>	Susan E. Free		Operations; Statement of
			Operating Income and
			Adjustments
SEE 11	Susan E. Free	+	GAS – UPDATED
<u>SEF-11</u>	Susan E. Free		
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			Expenses Adj. 11.02: Tomporatura
			Adj. 11.02: Temperature Normalization
			Adj. 11.03: Pass Through
			Revenue and Expense
			Adj. 11.04: Federal Income

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		Tax
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		Forma Interest
		Adj. 11.06: Depreciation
		Study
		Adj. 11.07: Normalize
		Injuries and Damages
		Adj. 11.08: Bad Debts
		Adj. 11.09: Incentive Pay
		Adj. 11.10: D&O Insurance
		Adj. 11.11: Interest on
		Customer Deposits
		Adj. 11.12: Rate Case
		Expenses
		Adj. 11.13: Deferred
		Gains/Losses on Property
		Sales
		Adj. 11.14: Property and
		Liability Insurance
		Adj. 11.15: Pension Plan
		Adj. 11.16: Wage Increase
		Adj. 11.17: Investment Plan
		Adj. 11.18: Employee
		Insurance
		Adj. 11.19: Environmental
		Remediation
		Adj. 11.20: Payment
		Processing Costs
		Adj. 11.21: South King
		Service Center
		Adj. 11.22: Filing Fee and
		Excise Tax
SEF-12T	Susan E. Free	Prefiled Rebuttal Testimony
		of Susan E. Free (59 pages)
		(8/9/17)
SEF-13	Susan E. Free	Natural Gas Base Rates
		General Rate Increase
SEF-14	Susan E. Free	Summary of Natural Gas
		Proforma and Restating
		Adjustments and their
		Impact on the Actual Results
		of Operations
SEF-15	Susan E. Free	Individual Adjustments –

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		Common Assigned to Natural Gas
<u>SEF-16</u>	Susan E. Free	Individual Adjustment –
		Natural Gas Only
<u>SEF-17</u>	Susan E. Free	Comparison of the Natural
		Gas Revenue Deficiencies by
		Adjustment Currently Filed
		by PSE and Opposing Parties
<u>SEF-18</u>	Susan E. Free	Excerpts from Staff's
		Response to PSE DR 27 –
		Impact on Staff's Natural Gas
		Revenue Requirement for
		Various Corrections
SEF-19	Susan E. Free	Excerpts from Staff's
		Response to PSE DR 28 –
		Impact on Commission
		Staff's Working Capital
		Calculation for Various
		Corrections
SEF-20	Susan E. Free	Comparison of Test Year,
		Allowed and Total Rate Case
		Costs Per Proceeding
SEF-21	Susan E. Free	2014 System Entry to
		Transfer Kent Property from
		Utility to Non-utility Property
		at Time of Sale
SEF-22	Susan E. Free	System Entries for Deferred
		Gain on Property Sales
SEF-23	Susan E. Free	Comparison of PSE's and
		Staff's methods for Allocating
		Unassigned Recoveries to
		Specific Sites for
		Environmental Remediation
SEF-24	Susan E. Free	Determination of PSE's
<u>SET-24</u>	Susan L. Free	Electric Environmental
		Remediation Adjustment
		Utilizing the Low Range of Future Cost Estimates
	Correct E. Error	
<u>SEF-25</u>	Susan E. Free	Determination of PSE's Gas
		Environmental Remediation
		Adjustment Utilizing the Low
		Range of Future Cost
		Estimates

<u>SEF-26</u>	Susan E. Free	Attachment A to PSE's First
		Supplemental Response to
		Staff DR 269
<u>SEF-27</u>	Susan E. Free	Transmittal Letter and
		Report for WNG's September
		30, 1994 Environmental
		Remediation Quarterly
		Report filed December 23, 1994
<u>SEF-28</u>	Susan E. Free	Calculation of Working
		Capital – Summary
<u>SEF-29</u>	Susan E. Free	Calculation of Working
		Capital – Detail
<u>SEF-30</u>	Susan E. Free	Staff's Response to PSE DR
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<u>SEF-31</u>	Susan E. Free	Staff's Response to PSE DRs
		8 and 14 and a Presentation
		of How to Adjust for
		Working Capital Outside of
		the Working Capital Exhibit
CROSS-EX	AMINATION EXHIBITS	
Booga K. G	ilbertson, Senior Vice President,	Operations, PSE
BKG-1T	Booga K. Gilbertson	Prefiled Direct Testimony of
		Booga K. Gilbertson (38
		pages) (1/13/17)
BKG-2	Booga K. Gilbertson	Professional Qualifications of
	0	Booga K. Gilbertson
BKG-3	Booga K. Gilbertson	Capital Expenditures by
		Category (1/11-9/16)
CROSS-EX	AMINATION EXHIBITS	
Thomas M.	Hunt, Director of Compensation	and Benefits, PSE
<u>TMH-1T</u>	Thomas M. Hunt	Prefiled Direct Testimony of
		Thomas M. Hunt (27 pages)
		(1/13/17)
TMH-2	Thomas M. Hunt	Professional Qualifications of
		Thomas M. Hunt

TMH-3C	Thomas M. Hunt	***CONFIDENTIAL***
		Historic Merit Average
		Increases
TMH-4	Thomas M. Hunt	PSE Executive Compensation
<u>TMH-5C</u>	Thomas M. Hunt	***CONFIDENTIAL***
		Health Benefit Plans History
		(2012-2016) Monthly Flex
		Credits and Medical Plan Costs
TMH-6C	Thomas M. Hunt	***CONFIDENTIAL***
		PSE Retirement Plan –
		Monthly Assets and PBO
		from 1/2012 to 9/30/16
<u>TMH-7C</u>	Thomas M. Hunt	***CONFIDENTIAL***
		Retirement Plan for
		Employees of Puget Sound Energy Ten Year
		Deterministic Projection
		(2016-2025) Baseline: 2016
		Preliminary Valuation
		Results
<u>TMH-8</u>	Thomas M. Hunt	PSE 2016 Goals and Incentive Plan
CDOSS EX	MINATION EXHIBITS	I lan
CROSS-EAP		
Cathoring A	Koch, Director, Planning,	DCE
Catherine A.	Catherine A. Koch	r SE ***CONFIDENTIAL***
CAR-IIC	Camerine A. Koch	Confidential Prefiled Direct
		Testimony of Catherine A.
		Koch
		(20 pages) (1/13/17)
<u>CAK-2</u>	Catherine A. Koch	Professional Qualifications of
		Catherine A. Koch
CAK-3C	Catherine A. Koch	***CONFIDENTIAL***
		2017 and 2018 Electric
		Reliability Plan
<u>CAK-4T</u>	Catherine A. Koch	Prefiled Rebuttal Testimony of Catherine A. Koch (43
		UI Cather me A, Koth (45

		pages) (8/19/17)
<u>CAK-5</u>	Catherine A. Koch	Ernest Orlando Lawrence Berkeley National Laboratory Updated Value of Service Reliability Estimates for Electric Utility Customers in the United States (Jan. 2015)
<u>CAK-6</u>	Catherine A. Koch	PSE Response to Public Counsel DR 25
<u>CAK-7</u>	Catherine A. Koch	PSE Response to ICNU DR 24
<u>CAK-8</u>	Catherine A. Koch	Ardmore Project Chronology
CROSS-EX	XAMINATION EXHIBITS	
Brandon J.	Lohse, Corporate Treasurer for PS	E
BJL-1T	Brandon H. Lohse	Prefiled Direct Testimony of Brandon H. Lohse (21 pages) (1/13/17)
BJL-2	Brandon H. Lohse	Professional Qualifications of Brandon H. Lohse
BJL-3	Brandon H. Lohse	Utility Capital Structure Cost of Capital and Rate of Return; Utility Capital Structure Calculation; Cost of Short-Term Debt; Commitment Fees; Amortization of Short-Term Debt Issue Costs; Cost of Long Term Debt; Schedule of Annual Charges on Reacquired Debt
<u>BJL-4</u>	Brandon H. Lohse	Utility Capital Structure Proposed Cost of Capital and Rate of Return Requested for Rate Year 2018; Requested Cost of Debt; Short Term Debt Interest and Fees Details; Interest Calculation on \$250M Jr. Subordinated Security; Schedule of Annual Charges on Reacquired Debt

BJL-5	Brandon H. Lohse	Bonds Callable as of 9/30/16
<u>BJL-6</u>	Brandon H. Lohse	S&P Global Ratings Direct Summary for PSE
<u>BJL-7</u>	Brandon H. Lohse	Moody's Investors Service Credit Opinion on PSE, 8/5/16
CROSS-EX	AMINATION EXHIBITS	
Matthew R.	Marcelia, Controller and Principal	Accounting Officer
<u>MRM-1T</u>	Matthew R. Marcelia	Prefiled Rebuttal Testimony of Matthew R. Marcelia (39 pages) (8/9/17)
<u>MRM-2</u>	Matthew R. Marcelia	Professional Qualifications of Matthew R. Marcelia
<u>MRM-3</u>	Matthew R. Marcelia	Colstrip Units 1 and 2 Historical Depreciation Rates
CROSS-EX	AMINATION EXHIBITS	
George E. N	Aarshall, Manager, Transmission Po	licy and Contracts
GEM-1T	George E. Marshall	Prefiled Rebuttal Testimony of George E. Marshall (18 pages) (8/9/17)
<u>GEM-2</u>	George E. Marshall	Professional Qualifications of George E. Marshall
<u>GEM-3</u>	George E. Marshall	PSE Response to NWEC/RNW/NRDC DR 14
CROSS-EX	AMINATION EXHIBITS	
David E. Mi	ills, Vice President, Energy Operatio	ons for PSE
DEM-1T	David E. Mills	Prefiled Direct Testimony of David E. Mills (29 pages)
		(1/13/17, revised 2/3/17)
DEM-2	David E. Mills	Professional Qualifications of David E. Mills
DEM-3	David E. Mills	Benefits Analysis of PSE's Participation in the ISO

		Energy Imbalance Market
<u>DEM-4T</u>	David E. Mills	Prefiled Rebuttal Testimony of David E. Mills (8 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	- T
Joel L. Mol	ander, Director, IT Business Partn	er Engagement PSE
JLM-1T	Joel L. Molander	Prefiled Direct Testimony of
		Joel L. Molander (13 pages) (1/13/17)
<u>JLM-2</u>	Joel L. Molander	Professional Qualifications of Joel L. Molander
JLM-3	Joel L. Molander	South King Complex Strategy Assumptions, Analysis and Opinion Memorandum RE: PSE Strategic Real Estate Options, Prepared by CBRE Brokerage
<u>JLM-4</u>	Joel L. Molander	South King Complex Pro Forma Summary
CROSS-EX	AMINATION EXHIBITS	
Roger A. M State Unive		ce at Robinson College of Business, Georgia
<u>RAM-1T</u>	Roger A. Morin	Prefiled Direct Testimony of Roger A. Morin (58 pages) (1/13/17)
<u>RAM-2</u>	Roger A. Morin	Professional Qualifications of Roger A. Morin
<u>RAM-3</u>	Roger A. Morin	Investment-Grade Dividend- Paying Combination Gas and Electric Utilities Covered in Value Line's Electric Utility Industry Group
<u>RAM-4</u>	Roger A. Morin	Proxy Group for PSE
<u>RAM-5</u>	Roger A. Morin	Combination Electric and

		Gas Utilities DCF Analysis Value Line Growth Rates
<u>RAM-6</u>	Roger A. Morin	Combination of Electric and Gas Utilities DCF Analysis Analysts' Growth Forecasts
<u>RAM-7</u>	Roger A. Morin	Combination Electric and Gas Beta Estimates
<u>RAM-8</u>	Roger A. Morin	CAPM, Empirical CAPM
<u>RAM-9</u>	Roger A. Morin	2015 Utility Industry Historical Risk Premium
<u>RAM-10</u>	Roger A. Morin	Equity Risk Premium – Treasury Bond
<u>RAM-11</u>	Roger A. Morin	Proxy Group for PSE Common Equity Ratios
<u>RAM-12T</u>	Roger A. Morin	Prefiled Rebuttal Testimony of Roger A. Morin (97 pages) (8/9/17)
<u>RAM-13</u>	Roger A. Morin	PSE's Response to Public Counsel DR 333
CROSS-EXA	MINATION EXHIBITS	
Michael Mula	ally, Manager, Business In	tiatives, Strategic Initiatives Department
MM-1THC	Michael Mulally	*** HIGHLY CONFIDENTIAL***
		Confidential Prefiled Direct Testimony of Michael Mulally
		(38 pages) (1/13/17)
<u>MM-2</u>	Michael Mulally	Professional Qualifications of Michael Mulally
<u>MM-3</u>	Michael Mulally	RFP City of Buckley Sale of Natural Gas Utility
<u>MM-4C</u>	Michael Mulally	***CONFIDENTIAL*** Buckley Natural Gas System RFP Overview
<u>MM-5</u>	Michael Mulally	June 13, 2013, Letter to City of Buckley from PSE RE:

		RFPs City of Buckley Sale of Natural Gas Utility	
<u>MM-6</u>	Michael Mulally	October 15, 2013, Letter to PSE from GeoEngineers RE: Historic Research to Identify Properties of Potential 	
<u>MM-7</u>	Michael Mulally	Assignment Agreement Between City of Buckley and PSE	
<u>MM-8</u>	Michael Mulally	Firm Natural Gas Service Agreement Between City of Enumclaw and PSE, Docket UG-140088	
<u>MM-9C</u>	Michael Mulally	***CONFIDENTIAL*** Memorandum RE: Buckley Valuation Method with Appendices (revised 1/27/17)	
<u>MM-10HC</u>	Michael Mulally	*** HIGHLY CONFIDENTIAL*** Energy Storage EPC Scoring Matrix – Clean Energy Fund Proposal (October 2014)	
<u>MM-11</u>	Michael Mulally	PSE IRP Electric Analysis	
<u>MM-12C</u>	Michael Mulally	***CONFIDENTIAL*** New Douglas PUD (Wells Project) PPA, EMC Informational 4/16/15 Prepared by Brennan Mueller, Energy Contract Administrator	
CROSS-EXAMINATION EXHIBITS			
Jon A. Piliari	is, Manager of Pricing and C	ost of Service, PSE	
JAP-1T	Jon A. Piliaris	Prefiled Direct Testimony of	

		Jon A. Piliaris
		(159 pages) (1/13/17)
<u>JAP-2</u>	Jon A. Piliaris	Professional Qualifications of Jon A. Piliaris
<u>JAP-3</u>	Jon A. Piliaris	Proforma Delivered Sales Electric Rates
JAP-4	Jon A. Piliaris	Gas Adjustments to Volume (Therms) by Rate Schedule
JAP-5C	Jon A. Piliaris	***CONFIDENTIAL*** Peak Credit Method for 2014 Filing, Company Proposal
JAP-6C	Jon A. Piliaris	***CONFIDENTIAL*** Peak Credit Method with Updated Data, Company Proposal
<u>JAP-7</u>	Jon A. Piliaris	Electric Cost of Service Summary
JAP-8	Jon A. Piliaris	2017 Gas Cost of Service Study Proposed Test Year Without Gas
JAP-9	Jon A. Piliaris	2017 Gas Cost of Service Study Proposed Test Year With Gas
<u>JAP-10</u>	Jon A. Piliaris	2017 Gas Account Detail by Classification and Rate Class
<u>JAP-11</u>	Jon A. Piliaris	2017 Gas Cost of Service Study Account Inputs
<u>JAP-12</u>	Jon A. Piliaris	2017 Gas Cost of Service Study External Allocators
<u>JAP-13</u>	Jon A. Piliaris	Allocation of Account 376 Distribution Mains
<u>JAP-14</u>	Jon A. Piliaris	Summary of Gas Cost Allocation Proforma Test Year with Gas
<u>JAP-15</u>	Jon A. Piliaris	PSE Non-Lighting Tariffed Rate Components; Lighting Tariffed Rate Components; Summary Rate Spread; Summary of Proposed Rate

Π		Design Descent and Descend
		Design Present and Proposed Rates; Estimated Effect of
		Proposed Rate Base Increase
		on Revenues from Electric
		Sales; Residential Rate
		Design; Secondary Voltage
		Rate Design; Primary Voltage
		Rate Design; Campus Rate
		Design; High Voltage Rate
		Design; Transportation and
		Wholesale for Resale; Area
		and Street Lighting Rate
		Design
JAP-16	Jon A. Piliaris	Proposed Electric Schedules
		7, 7A, 24-26, 29, 31, 35, 40, 43,
		46, 49, 50-55, 57, 58, 95, 141,
		142, 149, 448, 458, and 459
JAP-17	Jon A. Piliaris	Survey of Basic Charges of
		US Electric Utilities
JAP-18	Jon A. Piliaris	Schedule 40 Coincident
		Factors by Customer
<u>JAP-19</u>	Jon A. Piliaris	GRC Rate Impacts
<u>JAP-20</u>	Jon A. Piliaris	Lighting Schedules,
		Classification of Lighting
		Costs
<u>JAP-21</u>	Jon A. Piliaris	Development of Unitized
		Lighting Costs
<u>JAP-22</u>	Jon A. Piliaris	Summary of Allocated Costs
<u>JAP-23</u>	Jon A. Piliaris	Lighting Revenues Summary
		Base Rate vs. Proposed 2017
		GRC
<u>JAP-24</u>	Jon A. Piliaris	Allocation of Revenue
		Deficiency to Rate Classes at
		Existing PGA Allocation
<u>JAP-25</u>	Jon A. Piliaris	Current and Proposed
		Natural Gas Tariff Rules 21,
		23, and 29, Schedules 16, 23,
		31, 31T, 41, 41T, 53, 85, 85T,
		185T, 86, 86T, 87, 87T, 141,
		Supplemental Schedule 142

<u>JAP-26</u>	Jon A. Piliaris	Survey of Residential Monthly Minimum Charges of Gas Utilities
<u>JAP-27</u>	Jon A. Piliaris	2017 Gas Cost of Service Study Procurement Charge Calculation Proforma Test Year Without Gas
<u>JAP-28</u>	Jon A. Piliaris	2017 Gas Proposed Rates, Estimated Combined Impact on Total Bills
<u>JAP-29</u>	Jon A. Piliaris	PSE Electric and Natural Gas Evaluation: Three Years of Decoupling; Independent Third-Party Evaluation of PSE's Decoupling Mechanisms, Prepared by H. Gil Peach & Associates, Forefront Economics, Inc., and Joseph Associates, Inc. (12/31/16)
<u>JAP-30</u>	Jon A. Piliaris	Electric Decoupling Mechanism Development of Decoupled Delivery and Power Cost Revenue by Decoupling Group; Development of Allowed Delivery Revenue & Fixed Power Cost Revenue Per Customer; Development of Delivery Revenue & Fixed Power Cost Per Unit Rates; Development of Delivery Revenue Per Unit Rates; Development of Monthly Allowed Delivery Revenue Per Customer; Development of Monthly Allowed Fixed Power Cost Revenue Per Customer; Delivery Revenue Deferral and Amortization Calculations; Fixed Power Cost Deferral and

		Amortization Calculations
<u>JAP-31</u>	Jon A. Piliaris	Gas Decoupling Mechanism Development of Decoupled Revenue by Decoupling Group; Development of Allowed Delivery Revenue Per Customer; Development of Delivery Revenue Per Unit Rates; Development of Monthly Allowed Delivery Revenue Per Customer; Delivery Revenue Deferral and Amortization Calculations
<u>JAP-32</u>	Jon A. Piliaris	Electric CRM Revenue Requirement Model; Calculation of Schedule 149 Electric Rider Rates
<u>JAP-33C</u>	Jon A. Piliaris	***CONFIDENTIAL*** Electric Decoupling Mechanism Development of Decoupled Delivery and Power Cost Revenue by Decoupling Group
<u>JAP-34T</u>	Jon A. Piliaris	Prefiled Supplemental Testimony of Jon A. Piliaris (20 pages) (4/3/17)
<u>JAP-35</u>	Jon A. Piliaris	PSE Response to Staff DR 101
<u>JAP-36</u>	Jon A. Piliaris	PSE Response to Staff DR 6
<u>JAP-37</u>	Jon A. Piliaris	2017 GRC Supplemental – Gas Adjustments to Volume (Therms) by Rate Schedule; Reconciliation of Revenue at Actual Rates by Rate Schedule
<u>JAP-38</u>	Jon A. Piliaris	Calculation of Schedule 96 Rate; Statement of Proforma and Proposed Revenue for Schedule 95
<u>JAP-39</u>	Jon A. Piliaris	Tariffed Rate Components;

n		
		Summary Rate Spread; Estimated Effect of Proposed
		Base Rate Increase on
		Revenues from Electric Sales;
		Residential Rate Design;
		Secondary Voltage Rate
		Design; Primary Voltage Rate
		Design; Campus Rate Design;
		High Voltage Rate Design; Transportation and
		Wholesale for Resale; Area
		and Street Lighting Rate
		Design
JAP-40	Jon A. Piliaris	Allocation of Revenue
		Deficiency to Rate Classes at
		Existing PGA Allocations;
		Current and Proposed Rates
		by Rate Schedule; Rental
		Schedules 71, 72, and 74
<u>JAP-41</u>	Jon A. Piliaris	Electric Decoupling
		Mechanism Calculations
JAP-42	Jon A. Piliaris	Gas Decoupling Mechanism
		Calculations
JAP-43C	Jon A. Piliaris	Electric Decoupling
		Mechanism Calculations
<u>JAP-44</u>	Jon A. Piliaris	GRC Rate Impacts; Monthly
		Billing Comparison by
		Schedule
JAP-45	Jon A. Piliaris	2017 Gas GRC Proposed
		Rates Estimated Combined
		Impact on Total Bills; Typical
		Residential Bill Impacts of
		Proposed Rate Changes
JAP-46TC	Jon A. Piliaris	***CONFIDENTIAL***
		Confidential Prefiled
		Rebuttal Testimony of Jon A.
		Piliaris (86 pages) (8/9/17)
JAP-47	Jon A. Piliaris	Alternative Decoupling
		Calculations for Fixed
		Production Cost
JAP-48	Jon A. Piliaris	The Energy Project Response

		to PSE DR 2
<u>JAP-49</u>	Jon A. Piliaris	Joint Motion to Amend Order 03 and Settlement Agreement in Docket UE- 141368
<u>JAP-50</u>	Jon A. Piliaris	Modified Parity Ratio Calculation for Schedule 40
<u>JAP-51</u>	Jon A. Piliaris	Sample PSE Residential Electric Customer Bill
<u>JAP-52</u>	Jon A. Piliaris	PSE Residential Electric Rate Summary
JAP-53	Jon A. Piliaris	Staff Response to PSE DR 24
CROSS-EX	AMINATION EXHIBITS	
Ronald J. R	oberts, Director of Thermal R	esources, PSE
RJR-1TC	Ronald J. Roberts	***CONFIDENTIAL***
		Confidential Prefiled Direct
		Testimony of Ronald J.
		Roberts (76 pages)
		(1/13/17)
<u>RJR-2</u>	Ronald J. Roberts	Professional Qualifications of Ronald J. Roberts
<u>RJR-3</u>	Ronald J. Roberts	Construction and Ownership Agreement Between Montana Power Company and PSE
<u>RJR-4</u>	Ronald J. Roberts	Agreement for the Operation and Maintenance of Colstrip Steam Electric Generating Plant Between Montana Power Company and PSE
<u>RJR-5</u>	Ronald J. Roberts	Common FacilitiesAgreement Between MontanaPower Company, PSE,Washington Water PowerCompany, Portland GeneralElectric Company, PacificPower, and Basin ElectricPower Cooperative for

		Colstrip Units 1-4
RJR-6	Ronald J. Roberts	Coal Purchase and Sale Agreement By and Among PPL Montana, LLC and PSE as Buyers and Western Energy Company as Seller
<u>RJR-7</u>	Ronald J. Roberts	Colstrip Project Transmission Agreement between Northwestern Energy, PSE, Avista, Portland General Electric Company, and PacifiCorp
<u>RJR-8</u>	Ronald J. Roberts	Transmission AgreementBetween Montana PowerCompany and PSE forColstrip Units 1 and 2
RJR-9	Ronald J. Roberts	Amended and RestatedTransmission AgreementExecuted by US DOE Actingby and through theBonneville PowerAdministration and MontanaIntertie Users (ColstripProject)
<u>RJR-10</u>	Ronald J. Roberts	EPA Rules and Proposed Rules
<u>RJR-11</u>	Ronald J. Roberts	US Energy Information Administration article, "Coal Made up more than 80% of Retired Electricity Generating Capacity in 2015" March 8, 2016
<u>RJR-12</u>	Ronald J. Roberts	"A Bleak Future for Colstrip Units 1 and 2," Institute for Energy Economics and Financial Analysis, June 2015
<u>RJR-13</u>	Ronald J. Roberts	Statement of Talen Energy, Jeremy McGuire, Senior VP, CFO, before the Montana Energy and Telecommunications Interim

		Committee, July 14, 2016
<u>RJR-14</u>	Ronald J. Roberts	Talen Montana Colstrip Power Plant Shutdown Water Management Options Analysis, Prepared by WorleyParsons Resources and Energy
<u>RJR-15</u>	Ronald J. Roberts	Feasibility Capital Cost Estimate Colstrip Units 1-4 SCR Retrofit, prepared by David Bowen for Burns & McDonnell
<u>RJR-16</u>	Ronald J. Roberts	USDC District of Montana Sierra Club and Montana Environmental Information Center v. Talen Montana, LLC, Avista, PSE, Portland General Electric Company, Northwestern Energy, and PacifiCorp Declaration of Gordon Criswell in Opposition of Plaintiff's Motion for Attorney's Fees;
<u>RJR-17</u>	Ronald J. Roberts	Forecast of Possible Cost Impacts of I-732
<u>RJR-18</u>	Ronald J. Roberts	Consent Decree from USDC District of Montana between Sierra Club, Montana Environmental Information Center and Talen Montana, LLC, Avista, PSE, Portland General Electric Company, Northwestern Energy, PacifiCorp
<u>RJR-19</u>	Ronald J. Roberts	General Release and Settlement Agreement between Sierra Club, Montana Environmental Information Center, National Wildlife Federation and Talen Montana, LLC, Avista,

		PSE, Portland General Electric Company, Northwestern Energy, PacifiCorp
<u>RJR-20</u>	Ronald J. Roberts	Cost Estimate to Retire and Decommission Colstrip Units 1 and 2, Black & Veatch Corporation
<u>RJR-21</u>	Ronald J. Roberts	Colstrip Units 1 and 2 Demolition Cost Estimate, HDR Engineering, Inc.
<u>RJR-22</u>	Ronald J. Roberts	Brandenburg Quote – Demolition Budget Colstrip Units 1 and 2
<u>RJR-23</u>	Ronald J. Roberts	Total Projected Decommissioning and Demolition Costs and CCR Plan Costs Colstrip Units 1 and 2
<u>RJR-24</u>	Ronald J. Roberts	Master Plan Summary Report Update Colstrip Steam Electric Station Prepared by Geosyntec Consultants, Revised 9/23/16
<u>RJR-25</u>	Ronald J. Roberts	2017 GRC vs. 2014 PCORC as filed
RJR-26C	Ronald J. Roberts	***CONFIDENTIAL*** Amortization for Rate Years Major Maintenance Expense
<u>RJR-27</u>	Ronald J. Roberts	Lower Snake River Operations and Maintenance Cost Benchmark and Forecast Study
<u>RJR-28</u>	Ronald J. Roberts	RFP for Lower Snake River Service and Maintenance on Behalf of PSE
<u>RJR-29C</u>	Ronald J. Roberts	***CONFIDENTIAL*** New Siemens Wind Turbine Services Agreement
<u>RJR-30T</u>	Ronald J. Roberts	Prefiled Rebuttal Testimony

			of Ronald J. Roberts (18 pages) (8/9/17)
<u>RJR-31</u>	Ronald J. Roberts		The Application for a Construction Permit to the Montana Department of Health and Environmental Services for Colstrip Units 1 and 2
<u>RJR-32</u>	Ronald J. Roberts		Study of Alternate Ash Disposal Methods For Colstrip Units No. 1 and No. 2, issued by the Montana Power Company in February 1985
CROSS-EXA	MINATION EXHIBITS		
RJR X	Sierra Club		Puget Sound Energy's 2017 IRP Advisory Group Presentation (August 11, 2017) (excerpt)
RJR X	Sierra Club		Portland General Electric's 2016 Integrated Resource Plan (November 2016) (excerpt)
RJR X	Sierra Club		PacifiCorp's 2015 Integrated Resource Plan Volume 1 (March 31, 2015) (excerpt)
John K. Rork	, Manager, Environmental F	Programs & Scier	nces Department, PSE
<u>JKR-1T</u>	John K. Rork		Prefiled Direct Testimony of John K. Rork (14 pages) (1/13/17)
JKR-2	John K. Rork		Professional Qualifications of John K. Rork
JKR-3	John K. Rork		Electric Sites and Former Manufactured Gas Sites Actual Costs and Insurance Recoveries through 9/16
CROSS-EXA	MINATION EXHIBITS		

Suzanne M	I. Sasville, Supervisor for Energy A	Assistance Programs, PSE
<u>SMS-1T</u>	Suzanne M. Sasville	Prefiled Direct Testimony of Suzanne M. Sasville (8 pages) (1/13/17)
<u>SMS-2</u>	Suzanne M. Sasville	Professional Qualifications of Suzanne M. Sasville
<u>SMS-3</u>	Suzanne M. Sasville	PSE Customers Below Poverty Levels
<u>SMS-4T</u>	Suzanne M. Sasville	Prefiled Rebuttal Testimony of Suzanne M. Sasville (8 pages) (8/9/17)
CROSS-E2	XAMINATION EXHIBITS	
Officer		eral Counsel, Chief Ethics and Compliance
<u>SRS-1T</u>	Steven R. Secrist	Prefiled Rebuttal Testimony of Steven R. Secrist (13 pages) (8/9/17)
<u>SRS-2</u>	Steven R. Secrist	Professional Qualifications of Steven R. Secrist
SRS-3	Steven R. Secrist	Letter to Steve McLellan, Washington Utilities and Transportation Commission (April 2, 1998)
CROSS-EX	XAMINATION EXHIBITS	
John J. Spa	anos, Senior Vice President, Ganno	ett Fleming Valuation and Rate Consultants
JJS-1T	John J. Spanos	Prefiled Direct Testimony of John J. Spanos (18 pages) (1/13/17)
<u>JJS-2</u>	John J. Spanos	Professional Qualifications of John J. Spanos
JJS-3	John J. Spanos	2016 Depreciation Study: Calculated Annual Depreciation Accruals Related to Electric, Gas, and

			Common Plant as of 9/30/16, Prepared by Gannett Fleming
JJS-4T	John J. Spanos		Prefiled Rebuttal Testimony of John J. Spanos (39 pages) (8/9/17)
<u>JJS-5</u>	John J. Spanos		Comparison of Theoretical Net Plant as of Sept. 30, 2016
<u>JJS-6</u>	John J. Spanos		Depreciation Expense for Colstrip Units 3 and 4 (2025 & 2029)
CROSS-EXA	MINATION EXHIBITS		
Paul K Weth	herbee, Director, Energy Sup	nly Merchant	for PSF
PKW-1TC	Paul K. Wetherbee		***CONFIDENTIAL***
			Confidential Prefiled Direct Testimony of Paul K. Wetherbee (83 pages) (1/13/17)
<u>PKW-2</u>	Paul K. Wetherbee		Professional Qualifications of Paul K. Wetherbee
<u>PKW-3C</u>	Paul K. Wetherbee		 ***CONFIDENTIAL*** 2017 GRC As Filed Power Costs Projections – AURORA + Not in Models Rate Year January 2018 through December 2018; Gas Price Date: 9/23/16
<u>PKW-4C</u>	Paul K. Wetherbee		***CONFIDENTIAL*** 2017 GRC As Filed vs 2016 Power Costs Update Power Costs Comparison
<u>PKW-5</u>	Paul K. Wetherbee		Greenhouse Gas Emissions Caps Metric Tons CO2 Equivalent
<u>PKW-6C</u>	Paul K. Wetherbee		***CONFIDENTIAL*** Change in Power Costs & Generation Due to Emission Constraints

<u>PKW-7</u>	Paul K. Wetherbee	PSE White River Land Parcels in Regulatory Asset Account
PKW-8CT	Paul K. Wetherbee	***CONFIDENTIAL***
		Confidential Prefiled Supplemental Testimony of Paul K. Wetherbee (8 pages) (4/3/17)
PKW-9C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental Power Costs Projections – AURORA + Not in Models Rate Year January 2018 through December 2018; Gas Price Date: 2/3/17
PKW-10C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental vs 2017 GRC As Filed Power Costs Comparison
PKW-11C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental vs 2016 Power Costs Update Power Costs Comparison
PKW-12C	Paul K. Wetherbee	***CONFIDENTIAL***
		Change in Power Costs & Generation Due to Emission Constraints
PKW-13C	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental Contingent Calculation Power Costs Projections – AURORA + Not in Models Raye Year January 2018 through December 2018; Gas Price Date: 2/3/17
<u>PKW-14C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		2017 GRC Supplemental Contingent Calculation vs 2017 GRC Supplemental Power Costs Comparison

PKW-15TC	Paul K. Wetherbee	***CONFIDENTIAL***
		Confidential Prefiled
		Rebuttal Testimony of Paul
		K. Wetherbee (50 pages)
		(8/9/17)
PKW-16	Paul K. Wetherbee	PSE Clean Air Rule Baseline
		Emissions Limits and 2018
		Caps (2012 through 2016)
<u>PKW-17C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Clean Air Rule Compliance
		Cost Estimate
<u>PKW-18C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Comparisons of Actual Wind
		Generation with the
		Preconstruction, 2010 DNV,
		and 2016 Wind Forecasts
<u>PKW-19C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Capacity factors for PSE's
		Wind Resource from Various
		Forecasts
<u>PKW-20C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Vaisala Forecasts for All of
		PSE's Owned Wind
		Resources
<u>PKW-21C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Updated Summary of Power
		Costs
<u>PKW-22C</u>	Paul K. Wetherbee	***CONFIDENTIAL***
		Comparison of Projected
		Power Costs Presented in
		This Rebuttal Testimony with
		the Projected Power Costs
		Presented in PSE's Supplemental Testimony filed
		on April 3, 2017
PKW-23C	Paul K. Wetherbee	***CONFIDENTIAL***
<u>1 IXW-23C</u>		Comparison of Projected
		Power Costs Presented in this
		Rebuttal Testimony with the
		Projected Power Costs

		Presented in the 2016 Power Costs Update
PKW-24C	Paul K. Wetherbee	***CONFIDENTIAL***
		Projected Power Costs with the Microsoft Special Contract Qualifying Load Removed
<u>PKW-25C</u>	Paul K. Wetherbee	***CONFIDENTIAL***Comparison of ProjectedPower Costs Presented in thisRebuttal Testimony with theMicrosoft Qualifying LoadRemoved with ProjectedPower Costs Presented inPSE's SupplementalTestimony Filed on April 3,2017, with the MicrosoftSpecial Contract QualifyingLoad Removed
CROSS-EX	XAMINATION EXHIBITS	
Greg J. Zel	ler, Director Customer Care	e, PSE
GJZ-1T	Greg J. Zeller	Prefiled Direct Testimony of Greg J. Zeller (22 pages) (1/13/17)
<u>GJZ-2</u>	Greg J. Zeller	Professional Qualifications of Greg J. Zeller
GJZ-3T	Greg J. Zeller	Prefiled Rebuttal Testimony of Greg J. Zeller (21 pages) (8/9/17)
<u>GJZ-4</u>	Greg J. Zeller	Public Counsel Response to PSE DR 7
<u>GJZ-5</u>	Greg J. Zeller	Public Counsel Response to PSE DR 9
CROSS-EX	XAMINATION EXHIBITS	

	COMMISSION REGULATORY STAFF Jason L. Ball, Regulatory Analyst			
Jason L. Ba				
JLB-1T	Jason L. Ball	Prefiled Response Testimony of Jason L. Ball (56 pages) (6/30/17)		
JLB-2	Jason L. Ball	Comparison of Staff and Company Electric Cost of Service Study Results and Rate Design Proposals		
JLB-3	Jason L. Ball	Comparison of Staff and Company Natural Gas Rates		
JLB-4C	Jason L. Ball	***CONFIDENTIAL*** Seasonal Rate Design Technical Appendix		
<u>JLB-5</u>	Jason L. Ball	Bill Impact of Increased Basic Charge		
JLB-6	Jason L. Ball	Third Block Technical Appendix		
<u>JLB-7</u>	Jason L. Ball	PSE Response to Staff DRs 103 and 104		
JLB-8T	Jason L. Ball	Supplemental Testimony of Jason L. Ball (8/7/17) (8 pages)		
JLB-9	Jason L. Ball	Cross-Walk of Impacts on Cost of Service from Various Updates		
<u>JLB-10</u>	Jason L. Ball	PSE 1 st Revised Response to Staff DR 443		
<u>JLB-11</u>	Jason L. Ball	Staff Response to PSE DR 24		
JLB-12T	Jason L. Ball	Prefiled Cross-Answering Testimony of Jason L. Ball (8 pages) (8/9/17)		
CROSS-EX	AMINATION EXHIBITS			
	Cheesman, Regulatory Analyst			
<u>MCC-1T</u>	Melissa C. Cheesman	Prefiled Response Testimony of Melissa C. Cheesman		

Π		(30 pages) (6/30/17)
MCC-2	Melissa C. Cheesman	Electric Results of Operations
	ivienssu e. encesinun	for 12 Months Ending 9/30/16
MCC-3	Melissa C. Cheesman	Calculation of Electric
		Revenue Requirement
		Sufficiency
<u>MCC-4</u>	Melissa C. Cheesman	Comparison of PSE-Staff
		Electric Revenue
		Requirements
<u>MCC-5</u>	Melissa C. Cheesman	Comparison of PSE-Staff
		Working Capital (Electric)
<u>MCC-6</u>	Melissa C. Cheesman	PSE Requested Overall Electric Revenue Sufficiency
MCC-7	Melissa C. Cheesman	Gas Results of Operations for
	Menssa C. Cheesman	12 Months Ending 9/30/16
MCC-8	Melissa C. Cheesman	Calculation of Gas Revenue
		Requirement Deficiency
MCC-9	Melissa C. Cheesman	Comparison of PSE-Staff Gas
		Revenue Requirements
<u>MCC-10</u>	Melissa C. Cheesman	Comparison of PSE-Staff
		Working Capital (Gas)
<u>MCC-11</u>	Melissa C. Cheesman	PSE Requested Overall Gas
		Revenue Sufficiency
<u>MCC-12</u>	Melissa C. Cheesman	Electric Revenue Bridge
<u>MCC-13</u>	Melissa C. Cheesman	Gas Revenue Bridge
<u>MCC-14</u>	Melissa C. Cheesman	PSE Response to Staff DR 382
<u>MCC-15</u>	Melissa C. Cheesman	PSE Response to Staff DR 382
<u>MCC-16</u>	Melissa C. Cheesman	PSE Response to Staff DR 371
MCC-17	Melissa C. Cheesman	PSE Response to Staff DR 372
MCC-18	Melissa C. Cheesman	PSE Witness, Ms. Susan Free
		Natural Gas Work Paper
		Adjustment 11.13
CROSS-EX	AMINATION EXHIBITS	
Betty A. Ero	dahl, Regulatory Analyst	
BAE-1T	Betty A. Erdahl	Prefiled Response Testimony
		of Betty A. Erdahl (16 pages)
		(6/30/17)

BAE-2	Betty A. Erdahl	Comparison of Staff and PSE
		Working Capital
		Adjustments
<u>BAE-3</u>	Betty A. Erdahl	Detailed Staff Working
		Capital Calculation 13.23 and 11.23
BAE-4	Betty A. Erdahl	PSE Response to Staff DR 337
BAE-5	Betty A. Erdahl	PSE Response to Staff DR 339
BAE-6	Betty A. Erdahl	PSE Response to Staff DR 204
	MINATION EXHIBITS	
· ·	kiewich, Regulatory Analyst	
<u>KAF-1T</u>	Kyle A. Frankiewich	Prefiled Response Testimony of Kyle A. Frankiewich
		(31 pages) (6/30/17)
KAF-2	Kyle A. Frankiewich	PSE's Response to Public
	·	Counsel DR 290
<u>KAF-3</u>	Kyle A. Frankiewich	PSE Response to Staff DR 323
		(Including Attachments A-E)
		and PSE's Response to UTC
		Staff DR 410 (Including Attachment A)
KAF-4	Kyle A. Frankiewich	PSE Response to Staff DR 327
		(Including Attachment A)
KAF-5	Kyle A. Frankiewich	PSE Response to Staff DR 331
<u>KAF-6</u>	Kyle A. Frankiewich	PSE Response to Staff DR 329
KAF-7	Kyle A. Frankiewich	PSE First Supplemental
		Response to Staff DR 328
		(Including Attachment E)
<u>KAF-8</u>	Kyle A. Frankiewich	Staff Example of Variance in
		Reasonable Estimates of CAR Baseline (expansion of Exh.
		PKW-5)
KAF-9	Kyle A. Frankiewich	PSE Response to Staff DR 419
	MINATION EXHIBITS	
David C. Go	 mez, Assistant Power Supply	Manager
Davia C. Gol	David C. Gomez	***CONFIDENTIAL***

		Confidential Prefiled
		Response Testimony of David
		C. Gomez (35 pages) (6/30/17)
DCG-2	David C. Gomez	PSE 2015 IRP, Appendix D
DCG-3C	David C. Gomez	***CONFIDENTIAL***
<u>DCG-5C</u>	David C. Goinez	
		PSE Response to Staff DR 175, Attachments A&B
DCG-4C	David C. Gomez	***CONFIDENTIAL***
<u>DCG-4C</u>	David C. Gomez	
DCC 5	Derrid C. Corner	PSE Response to Staff DR 177
<u>DCG-5</u>	David C. Gomez	PSE Response to Staff DR 177, Attachment G
DCG-6	David C. Gomez	PSE Response to Staff DR
DCG-0	David C. Gomez	177, Attachment C
DCG-7C	David C. Gomez	***CONFIDENTIAL***
Ded-re	David C. Goinez	
		PSE Response to Staff DR 176, Attachments C-F
DCG-8C	David C. Gomez	***CONFIDENTIAL***
DCG-0C	David C. Gomez	
DCC 0C	David C. Gomez	PSE Response to Staff DR 259 ***CONFIDENTIAL***
<u>DCG-9C</u>	David C. Gomez	
		PSE Response to Staff DR
DCC 10		176, Attachment G
<u>DCG-10</u>	David C. Gomez	2015 Wind Technologies
DCC 11C		Market Report, p. 41 ***CONFIDENTIAL***
<u>DCG-11C</u>	David C. Gomez	
		PSE Response to Staff DR
DCC 12C	David C. Gomez	311, Attachments B-F ***CONFIDENTIAL***
<u>DCG-12C</u>	David C. Gomez	
		PSE Response to Staff DR
DCC 12C	Desid C. Comer	177, Attachment A
<u>DCG-13C</u>	David C. Gomez	***CONFIDENTIAL***
		Portions of Testimony of
		David C. Gomez, Exh. DCG-
		1TC, and Gregory N. Duvall, Exh. GND-1TC, in Docket
		UE-130043
DCG-14	David C. Gomez	Portions of Testimony of
<u>200-14</u>		David E. Mills, Exh. DEM-
		11TC, in Dockets UE-111048
		and UG-111049
DCG-15C	David C. Gomez	***CONFIDENTIAL***
		Portions of Testimony of

		David E. Mills, Exh. DEM-
		1TC, in Dockets UE-111048
		and UG-111049
CROSS-EX	AMINATION EXHIBITS	
	S. Hancock, Regulatory Analy	
CSH-1TC	Christopher S. Hancock	***CONFIDENTIAL***
		Confidential Prefiled
		Testimony of Christopher S.
		Hancock (30 pages)
		(6/30/17)
<u>CSH-2C</u>	Christopher S. Hancock	***CONFIDENTIAL***
		PSE Response to Staff DR 185
<u>CSH-3</u>	Christopher S. Hancock	PSE Response to Staff DR 143
CSH-4	Christopher S. Hancock	PSE Response to Staff DR 16
<u>CSH-5</u>	Christopher S. Hancock	Montana Response to Staff
		DR 13
<u>CSH-6T</u>	Christopher S. Hancock	Prefiled Cross-Answering
		Testimony of Christopher S.
		Hancock (9 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
Jing Liu, Re	gulatory Analyst	
JL-1TC	Jing Liu	***CONFIDENTIAL***
		Confidential Prefiled
		Response Testimony of Jing
		Liu (76 pages) (6/30/17)
		(Revised 7/11/17)
<u>JL-2</u>	Jing Liu	Output of Electric
	-	Temperature Normalization
		Models
<u>JL-3</u>	Jing Liu	Calculation of Electric
		Temperature Normalization
		Adjustment
<u>JL-4</u>	Jing Liu	Calculation of Gas
		Temperature Normalization
		Adjustment
<u>JL-5</u>	Jing Liu	Output of Gas Temperature

Π	Normalization Models Using
	Ten Year Data
JL-6 Jing Liu	Comparison of Ten Year and
	Five Year Models for Natural
	Gas Temperature
	Normalization
JL-7C Jing Liu	***CONFIDENTIAL***
JL-7C Jing Liu	PSE Production Cost Trend
JL-8 Jing Liu	Analysis Summary of PSE's Electric
JL-8 Jing Liu	•
	Non-Residential Proposed Grouping Backcast
CROSS-EXAMINATION EXHIBITS	Grouping backcast
CROSS-LAAMINATION LAHIDIIS	
Chris R. McGuire, Energy Policy Strat	egist
<u>CRM-1T</u> Chris R. McGuire	Prefiled Response Testimony
	of Chris R. McGuire
	(37 pages) (6/30/17)
<u>CRM-2</u> Chris R. McGuire	Colstrip 1 & 2 Pro Rata
	Depreciation Estimate
<u>CRM-3</u> Chris R. McGuire	Colstrip 1 & 2 Regulatory
	Asset
<u>CRM-4</u> Chris R. McGuire	Report to the Audit
	Committees (Excerpt)
<u>CRM-5</u> Chris R. McGuire	PSE Response to Public
	Counsel DR 424
<u>CRM-6T</u> Chris R. McGuire	Prefiled Cross-Answering
	Testimony of Chris R.
	McGuire (13 pages) (8/9/17)
CROSS-EXAMINATION EXHIBITS	
Elizabeth C. O'Connell, Regulatory An	
ECO-1TC Elizabeth C. O'Connell	***CONFIDENTIAL***
	Confidential Prefiled Direct
	Testimony of Elizabeth C.
	O'Connell (33 pages)
	(6/30/17)
ECO-2C Elizabeth C. O'Connell	***CONFIDENTIAL***

		Environmental Remediation
		Adjustments
<u>ECO-3</u>	Elizabeth C. O'Connell	Environmental Remediation
		Commission Orders, Start
		Dates, and Costs
ECO-4	Elizabeth C. O'Connell	PSE Environmental
		Remediation Quarterly
		Reports, Q1 2017
<u>ECO-5</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 279
<u>ECO-6</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 284
<u>ECO-7</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 282
ECO-8	Elizabeth C. O'Connell	PSE Response to Staff DR 280
<u>ECO-9</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 270 and 271
ECO-10C	Elizabeth C. O'Connell	***CONFIDENTIAL***
		PSE Response to Staff DR
		401, Attachment W
<u>ECO-11</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 278
ECO-12	Elizabeth C. O'Connell	PSE Response to Staff DR
ECO 120	Elizabeth C. O'Connell	269, Attachment A ***CONFIDENTIAL***
<u>ECO-13C</u>	Elizabeth C. O Collifen	Tacoma Tide Flats Letter
ECO-14C	Elizabeth C. O'Connell	***CONFIDENTIAL***
		PSE Response to Staff DR
		401, Attachment K
ECO-15	Elizabeth C. O'Connell	PSE Response to Staff DR 281
ECO-16	Elizabeth C. O'Connell	Washington Natural Gas and
		PSE's Environmental
		Projects Quarterly Reports
ECO 17		Excluding Tacoma Tide Flats
<u>ECO-17</u>	Elizabeth C. O'Connell	PSE's Summary of Environmental Remediation
		Costs for Gas Sites Including
		Tacoma Tide Flats, 12/31/97
ECO-18	Elizabeth C. O'Connell	PSE Response to Staff DR
		364, Attachment A
<u>ECO-19</u>	Elizabeth C. O'Connell	PSE Response to Staff DR 364
ECO-20	Elizabeth C. O'Connell	PSE Response to Staff DR 221
ECO-21	Elizabeth C. O'Connell	PSE Response to Staff DR 312

		and 408
ECO-22	Elizabeth C. O'Connell	Staff's Proposed Legal Costs
		Adjustments
ECO-23	Elizabeth C. O'Connell	PSE Response to Staff DR
		218, Attachment A
CROSS-EX	XAMINATION EXHIBITS	
David C. Pa	arcell, Senior Economist, Technical As	sociates, Inc.
DCP-1T	David C. Parcell	Prefiled Response Testimony
		of David C. Parcell (55 pages)
		(6/30/17)
DCP-2	David C. Parcell	Background and Experience
<u>DCP-3</u>	David C. Parcell	PSE Total Cost of Capital
<u>DCP-4</u>	David C. Parcell	Economic Indicators
DCP-5	David C. Parcell	PSE History of Credit
		Ratings
<u>DCP-6</u>	David C. Parcell	PSE Capital Structure Ratios
DCP-7	David C. Parcell	Proxy Companies Average
		Common Equity Ratios
DCP-8	David C. Parcell	Proxy Companies Basis for
		Selection
<u>DCP-9</u>	David C. Parcell	Proxy Companies DCF Cost
		Rates
<u>DCP-10</u>	David C. Parcell	Standard & Poor's 500 ROE
		and 20-Year Treasury Bond
DCD 11		Returns
<u>DCP-11</u>	David C. Parcell	Proxy Companies CAPM Cost Rates
DCP-12	David C. Parcell	Proxy Companies ROE and
<u>DCI-12</u>	David C. I alten	Market to Book Ratios
DCP-13	David C. Parcell	Standard & Poor's 500 ROE
		and Market to Book Ratios
DCP-14	David C. Parcell	Risk Indicators
DCP-15	David C. Parcell	Risk Indicators of Electric
		Utilities by Size
CROSS-EX	XAMINATION EXHIBITS	• • • • • • • • • • • • • • • • • • •
Andrew Ro	berts, Regulatory Analyst	

<u>AR-1T</u>	Andrew Roberts	Prefiled Response Testimony of Andrew Roberts (9 pages)
		(6/30/17)
<u>AR-2</u>	Andrew Roberts	PSE Response to Staff DR 387
<u>AR-3</u>	Andrew Roberts	PSE Response to Staff DR 468
<u>AR-4</u>	Andrew Roberts	PSE Response to Staff DR 43
<u>AR-5</u>	Andrew Roberts	PSE Response to Staff DR 40
<u>AR-6</u>	Andrew Roberts	PSE Response to Staff DR 44
<u>AR-7</u>	Andrew Roberts	Effect of IVR Transaction Data on SQI No. 5 Calculation
<u>AR-8</u>	Andrew Roberts	In the Matters of Puget Sound Power and Light Co. Dockets UE-951270 and UE- 960195, Fourteenth Supplemental Order Accepting Stipulation; Approving Merger
AR-9	Andrew Roberts	PSE Response to Staff DR 386
	AMINATION EXHIBITS	y Regulation, Regulatory Services Division
TES-1T	Thomas E. Schooley	Prefiled Response Testimony
1123-11	Thomas E. Schooley	of Thomas E. Schooley (31 pages) (6/30/17)
TES-2	Thomas E. Schooley	Charts of Storm Events
TES-3	Thomas E. Schooley	Storm Damage Expenses by Periods Ending September 30
CROSS-EX	AMINATION EXHIBITS	
Jennifer Sn	yder, Regulatory Analyst	· · · · · · · · · · · · · · · · · · ·
JES-1T	Jennifer Snyder	Prefiled Response Testimony of Jennifer Snyder (8 pages) (6/30/17)
JES-2	Jennifer Snyder	PSE Response to Staff DR 253
JES-3	Jennifer Snyder	PSE Response to Staff DR 394
JES-4C	Jennifer Snyder	***CONFIDENTIAL***

		PSE Response to Staff DR
		252, Attachment A
JES-5	Jennifer Snyder	PSE Response to Staff DR 392
<u>JES-6</u>	Jennifer Snyder	PSE Supplemental Response to Staff DR 392
<u>JES-7</u>	Jennifer Snyder	Lazard, "Lazard's Levelized Cost of Storage Analysis 2.0 – Key Findings"
JES-8	Jennifer Snyder	PSE Response to Staff DR 247
JES-9	Jennifer Snyder	PSE Response to Staff DR 250
CROSS-EX	AMINATION EXHIBITS	
E. Cooper V	Wright, Regulatory Analyst	
ECW-IT	E. Cooper Wright	Prefiled Response Testimony of E. Cooper Wright (27 pages) (6/30/17)
CROSS-EX	AMINATION EXHIBITS	
	PUBLIC COU	INSEL
Barbara R.	Alexander, Independent Consultant	
BRA-1T	Barbara R. Alexander	Prefiled Response Testimony of Barbara R. Alexander (33 pages) (6/30/17)
BRA-2	Barbara R. Alexander	Resume
BRA-3	Barbara R. Alexander	PSE Response to Public Counsel DR 22
<u>BRA-4</u>	Barbara R. Alexander	PSE Response to Public Counsel DR 19, Attachment A
BRA-5	Barbara R. Alexander	PSE Response to Public Counsel DR 27, Attachments B, C, and D
<u>BRA-6</u>	Barbara R. Alexander	PSE Response to Public Counsel DR 14
<u>BRA-7</u>	Barbara R. Alexander	PSE Response to Public Counsel DR 15
<u>BRA-8</u>	Barbara R. Alexander	PSE Response to Public Counsel DR 443
BRA-9	Barbara R. Alexander	PSE Response to Public

Π		Council DD 29 Attachment A
DD 10		Counsel DR 28, Attachment A
<u>BRA-10</u>	Barbara R. Alexander	PSE Response to Public
DD 4 11		Counsel DR 358
<u>BRA-11</u>	Barbara R. Alexander	PSE Response to Public
		Counsel DR 363, Attachment
DDA 12	Barbara R. Alexander	A Customer Care Center
<u>BRA-12</u>	Barbara K. Alexander	Abandonment Rate Data
DDA 12	Barbara R. Alexander	
<u>BRA-13</u>	barbara K. Alexander	Copy of PAC Customer Service Guarantees
DDA 14	Barbara R. Alexander	Code of Maryland
<u>BRA-14</u>	barbara K. Alexander	Regulations, 20.50.12.08
BRA-15	Barbara R. Alexander	Pennsylvania PUC Customer
<u>DRA-15</u>	Dai bai a K. Alexanuei	Service Report
BRA-16	Barbara R. Alexander	Xcel Energy Tariffs: Sections
DRA-10	Darbara K. Alexander	6 and 1.9
BRA-17	Barbara R. Alexander	PSE Response to Staff DR 43
BRA-18	Barbara R. Alexander	PSE Response to Staff DR 468
		1
<u>BRA-19</u>	Barbara R. Alexander	PSE Response to Public
DDA 20	Barbara R. Alexander	Counsel DR 13
<u>BRA-20</u>	Barbara K. Alexander	PSE Response to Public Counsel DR 361
BRA-21	Barbara R. Alexander	PSE Response to Public
DIA-21	Dai bai a K. Alexanuei	Counsel DR 362
BRA-22	Barbara R. Alexander	PSE Response to Public
		Counsel DR 25, Attachments
		A and B
BRA-23	Barbara R. Alexander	PSE Response to Public
		Counsel DR 56
BRA-24	Barbara R. Alexander	PSE Response to Public
		Counsel DR 6
BRA-25	Barbara R. Alexander	PSE Responses to Public
		Counsel DRs 9, 10, 42, and 43
CROSS-EX	AMINATION EXHIBITS	
Michael L.	Brosch, President, Utilitech, Inc.	
MLB-1T	Michael L. Brosch	Prefiled Response Testimony
		of Michael L. Brosch
		(70 pages) (6/30/17)
MLB-2	Michael L. Brosch	Qualifications

MID 2	Mahaal I. Daarah	DCE Descrete As Dables
<u>MLB-3</u>	Michael L. Brosch	PSE Response to Public
		Counsel DR 62, with
		Attachment A
<u>MLB-4</u>	Michael L. Brosch	Hawaiian Electric Company RBA Tariff
<u>MLB-5</u>	Michael L. Brosch	PSE Responses to Public Counsel DRs 61 and 283
<u>MLB-6</u>	Michael L. Brosch	PSE Responses to Public Counsel DRs 48, 51, and 73
<u>MLB-7</u>	Michael L. Brosch	Puget Energy/PSE 2016 Year End Update Presentation
<u>MLB-8</u>	Michael L. Brosch	PSE Responses to Public Counsel DRs 71, 72, and 75
<u>MLB-9</u>	Michael L. Brosch	PSE Response to Public Counsel DR 388
<u>MLB-10</u>	Michael L. Brosch	PSE Response to Public Counsel DR 393, with
		Attachment A
CROSS-EX	AMINATION EXHIBITS	
Roxie M. M	cCullar, CPA and Consultant, Willi	am Dunkel and Associates
<u>RMM-1T</u>	Roxie M. McCullar	Prefiled Response Testimony of Roxie M. McCullar
		(31 pages) (6/30/17)
RMM-2	Roxie M. McCullar	Qualifications
RMM-3	Roxie M. McCullar	Comparison of Current
		Approved, PSE Proposed,
		and Public Counsel Proposed
		Accrual Rate and Annual
		Accrual Amounts
RMM-4		Public Counsel's Proposed
	Roxie M. McCullar	I UDIIC COULISELS I LODOSEU
	Roxie M. McCullar	-
	Roxie M. McCullar	Depreciation Rates for PSE's Electric Plant
	Roxie M. McCullar Roxie M. McCullar	Depreciation Rates for PSE's Electric Plant
<u>RMM-5</u>		Depreciation Rates for PSE'sElectric PlantPublic Counsel's Proposed
		Depreciation Rates for PSE's Electric Plant
<u>RMM-5</u>		Depreciation Rates for PSE'sElectric PlantPublic Counsel's ProposedDepreciation Rates for PSE'sNatural Gas Plant
	Roxie M. McCullar	Depreciation Rates for PSE'sElectric PlantPublic Counsel's ProposedDepreciation Rates for PSE's
<u>RMM-5</u>	Roxie M. McCullar	Depreciation Rates for PSE'sElectric PlantPublic Counsel's ProposedDepreciation Rates for PSE'sNatural Gas PlantReferenced Pages from

RMM-7	Roxie M. McCullar	PSE Response to ICNU DR
	Koxie Wi. WicCullar	27, Attachment A (PSE –
		2016 – Production Net
		Salvage Calculations)
DMM	Roxie M. McCullar	,
<u>RMM-8</u>	Roxie M. McCullar	Comparison of PSE Proposed
		Future Net Salvage Accrual
		and Average Net Salvage
		Actually Incurred in Recent
		Years for Natural Gas Plant
<u>RMM-9</u>	Roxie M. McCullar	Comparison of Public
		Counsel's Proposed Future
		Net Salvage Accrual and
		Average Net Salvage Actually
		Incurred in Recent Years for
		Natural Gas Plant
<u>RMM-10</u>	Roxie M. McCullar	Comparison of PSE Proposed
		Future Net Salvage Accrual
		and Average Net Salvage
		Actually Incurred in Recent
		Years for Electric Plant
<u>RMM-11</u>	Roxie M. McCullar	Comparison of Public
		Counsel's Proposed Future
		Net Salvage Accrual and
		Average Net Salvage Actually
		Incurred in Recent Years for
		Electric Plant
CROSS-EX	AMINATION EXHIBITS	
Rolph C Sn		
-	nith, CPA and Senior Regulatory Ut	ility Consultant, Larkin & Associates,
PLLC		
-	nith, CPA and Senior Regulatory Ut Ralph C. Smith	***CONFIDENTIAL***
PLLC		***CONFIDENTIAL*** Confidential Prefiled
PLLC		***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph
PLLC RCS-1TC	Ralph C. Smith	***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph C. Smith (89 pages) (6/30/17)
PLLC RCS-1TC RCS-2	Ralph C. Smith Ralph C. Smith Ralph C. Smith	***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph
PLLC RCS-1TC	Ralph C. Smith	***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph C. Smith (89 pages) (6/30/17) Qualifications
PLLC RCS-1TC RCS-2 RCS-3	Ralph C. Smith Ralph C. Smith Ralph C. Smith Ralph C. Smith	***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph C. Smith (89 pages) (6/30/17) Qualifications Electric Revenue Requirement
PLLC RCS-1TC RCS-2	Ralph C. Smith Ralph C. Smith Ralph C. Smith	****CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph C. Smith (89 pages) (6/30/17) Qualifications Electric Revenue Requirement Natural Gas Revenue
PLLC RCS-1TC RCS-2 RCS-3	Ralph C. Smith Ralph C. Smith Ralph C. Smith Ralph C. Smith	***CONFIDENTIAL*** Confidential Prefiled Response Testimony of Ralph C. Smith (89 pages) (6/30/17) Qualifications Electric Revenue Requirement

		DRs 63, 65, and 67
<u>RCS-6</u>	Ralph C. Smith	PSE Responses to Staff DRs 6 and 46
<u>RCS-7</u>	Ralph C. Smith	PSE Responses to Public Counsel DR 126 and ICNU DR 60
<u>RCS-8C</u>	Ralph C. Smith	***CONFIDENTIAL*** PSE Responses to ICNU DRs 56 and 57 (with Attachment A) and Staff DR 212
<u>RCS-9</u>	Ralph C. Smith	PSE Responses to Staff DR 278 (with Attachment A) and 284
<u>RCS-10C</u>	Ralph C. Smith	***CONFIDENTIAL***PSE Responses to PublicCounsel DRs 355, 394, 395,420, 426 (with AttachmentA); Sierra Club DR 4 (withAttachment A); Staff DRs142, 296, 359, 359 (revisedwith Attachments A and B),and 461
<u>RCS-11C</u>	Ralph C. Smith	***CONFIDENTIAL*** Colstrip Strategic Planning Update, dated 3/2/17
<u>RCS-12C</u>	Ralph C. Smith	***CONFIDENTIAL*** Analysis of Pension Plans
CROSS-EX	AMINATION EXHIBITS	
	atkins, Principal and Senior Econo	, ,
<u>GAW-1T</u>	Glenn A. Watkins	Prefiled Response Testimony of Glenn A. Watkins (70 pages) (6/30/17)
<u>GAW-2</u>	Glenn A. Watkins	Background and Experience Profile
GAW-3	Glenn A. Watkins	Public Counsel DR 300
<u>GAW-4</u>	Glenn A. Watkins	Public Counsel DR 301
GAW-5	Glenn A. Watkins	PSE Wind/Hydro Production During Peak Hours
<u>GAW-6</u>	Glenn A. Watkins	Base-Intermediate-Peak Classification

<u>GAW-7</u>	Glenn A. Watkins	Gross Plant and Depreciation
		Reserve Hourly Assignments
<u>GAW-8</u>	Glenn A. Watkins	Probability of Dispatch
		Summary of Class Allocation
		Factors
<u>GAW-9</u>	Glenn A. Watkins	Probability of Dispatch Class
		Cost of Service Study
<u>GAW-10</u>	Glenn A. Watkins	Class Cost of Service Studies
		Parity Ratios
<u>GAW-11</u>	Glenn A. Watkins	Electric Residential Customer
		Cost Analysis
<u>GAW-12</u>	Glenn A. Watkins	Natural Gas Residential
		Customer Cost Analysis
<u>GAW-13T</u>	Glenn A. Watkins	Prefiled Cross-Answering
		Testimony of Glenn A.
		Watkins (10 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
J. Randall V	Voolridge, Professor of Finance, Pen	nsylvania State University
JRW-1T	J. Randall Woolridge	Prefiled Response Testimony
	C	of J. Randall Woolridge
		(75 pages) (6/30/17)
JRW-2	J. Randall Woolridge	Background & Experience
		Profile
JRW-3	J. Randall Woolridge	Profile Recommended Cost of
JRW-3	J. Randall Woolridge	
JRW-3 JRW-4	J. Randall Woolridge J. Randall Woolridge	Recommended Cost of
JRW-4	J. Randall Woolridge	Recommended Cost of Capital Ten Year Treasury Yield
<u>JRW-4</u> <u>JRW-5</u>	J. Randall Woolridge J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond Yields
JRW-4	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics
<u>JRW-4</u> <u>JRW-5</u> <u>JRW-6</u>	J. Randall Woolridge J. Randall Woolridge J. Randall Woolridge J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy Groups
<u>JRW-4</u> <u>JRW-5</u>	J. Randall Woolridge J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and
JRW-4 JRW-5 JRW-6 JRW-7	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost Rates
<u>JRW-4</u> <u>JRW-5</u> <u>JRW-6</u>	J. Randall Woolridge J. Randall Woolridge J. Randall Woolridge J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between
JRW-4 JRW-5 JRW-6 JRW-7	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market-
JRW-4 JRW-5 JRW-6 JRW-7 JRW-8	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market- to-Book Ratios
<u>JRW-4</u> <u>JRW-5</u> <u>JRW-6</u> <u>JRW-7</u>	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market- to-Book RatiosPublic Utility Capital Cost
JRW-4 JRW-5 JRW-6 JRW-7 JRW-8 JRW-9	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market- to-Book RatiosPublic Utility Capital Cost Indicators
JRW-4 JRW-5 JRW-6 JRW-7 JRW-8 JRW-9 JRW-10	J. Randall Woolridge J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market- to-Book RatiosPublic Utility Capital Cost IndicatorsIndustry Average Betas
JRW-4 JRW-5 JRW-6 JRW-7 JRW-8 JRW-9	J. Randall Woolridge	Recommended Cost of CapitalTen Year Treasury YieldPublic Utility Bond YieldsSummary Financial Statistics for Proxy GroupsCapital Structures Ratios and Debt Cost RatesRelationship Between Expected ROE and Market- to-Book RatiosPublic Utility Capital Cost Indicators

JRW-13	J. Randall Woolridge	Capital Asset Pricing Model
	5	Study
<u>JRW-14</u>	J. Randall Woolridge	PSE's Proposed Cost of
		Capital
<u>JRW-15</u>	J. Randall Woolridge	PSE ROE Results
<u>JRW-16</u>	J. Randall Woolridge	PSE Response to Public Counsel DR 333
<u>JRW-17T</u>	J. Randall Woolridge	Prefiled Cross-Answering Testimony of J. Randall Woolridge (12 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
	THE ENERG	Y PROJECT
Shawn M. C	Collins, Director, The Energy Proj	ect
SMC-1T	Shawn M. Collins	Prefiled Response Testimony
		of Shawn M. Collins
		(32 pages) (6/30/17)
<u>SMC-2</u>	Shawn M. Collins	Professional Qualifications
SMC-3T	Shawn M. Collins	Prefiled Cross-Answering
		Testimony of Shawn M.
		Collins (9 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
	IC	
		ng Principal, Brubaker & Associates, Inc.
<u>MPG-1T</u>	Michael P. Gorman	Prefiled Response Testimony
		of Michael P. Gorman
MDC 2	Mishael D. C	(44 pages) (6/30/17)
MPG-2	Michael P. Gorman	Professional Qualifications
<u>MPG-3</u>	Michael P. Gorman	Treasury and Utility Bond Yields
MPG-4	Michael P. Gorman	Valuation Metrics
<u>MPG-5</u>	Michael P. Gorman	Accuracy of Interest Rate
		Forecasts
<u>MPG-6</u>	Michael P. Gorman	ICNU's Proposed Electric
		Revenue Distribution

<u>MPG-7T</u>	Michael P. Gorman		Prefiled Cross-Answering Testimony of Michael P. Gorman (13 pages) (8/9/17)
CROSS-EXA	MINATION EXHIBITS		
		NWIGU	
Brian C. Col	lins, Consultant and Principa	al, Bruba	aker & Associates, Inc.
BCC-1T	Brian C. Collins		Prefiled Response Testimony of Brian C. Collins (19 pages) (6/30/17)
<u>BCC-2</u>	Brian C. Collins		Qualifications
<u>BCC-3</u>	Brian C. Collins		Proposed Class Cost of Service
<u>BCC-4</u>	Brian C. Collins		Proposed Class Margin Revenue Allocation
BCC-5T	Brian C. Collins		Prefiled Cross-Answering Testimony of Brian C. Collins (8/9/17) (9 pages)
CROSS-EXA	MINATION EXHIBITS		
	ICNU	AND NV	WIGU
Bradley G. M	Iullins, Independent Consult	ant	
BGM-1TCr	Bradley G. Mullins		*** CONFIDENTIAL***
			Prefiled Response Testimony of Bradley G. Mullins (56 pages) (6/30/17) (Revised 7/7/17)
<u>BGM-2</u>	Bradley G. Mullins		List of Regulatory Appearances
<u>BGM-3</u>	Bradley G. Mullins		Electric Services Revenue Requirement
<u>BGM-4</u>	Bradley G. Mullins		Natural Gas Services Revenue Requirement
BGM-5C	Bradley G. Mullins		*** CONFIDENTIAL*** PSE Responses to DRs
BGM-6	Bradley G. Mullins		Proposed Amortization

		Schedule of Early Retirement Costs
BGM-7	Bradley G. Mullins	PSE Response to ICNU DR 24
<u>BGM-8</u>	Bradley G. Mullins	Ardmore Substation 10 Year Planning Documents
<u>BGM-9</u>	Bradley G. Mullins	Ardmore Substation Project Implementation Plan
<u>BGM-10</u>	Bradley G. Mullins	PSE Response to ICNU DR 91, with Attachment B
<u>BGM-11</u>	Bradley G. Mullins	PSE Responses to ICNU DRs 24 (Supplemental), 25, 85, 86, and 87
<u>BGM-12T</u>	Bradley G. Mullins	Prefiled Cross-Answering Testimony of Bradley G. Mullins (16 pages) (8/9/17)
<u>BGM-13</u>	Bradley G. Mullins	Updated Electric Services Revenue Requirement
<u>BGM-14</u>	Bradley G. Mullins	Updated Natural Gas Services Revenue Requirement
<u>BGM-15</u>	Bradley G. Mullins	Updated Colstrip Units 1 and 2 Regulatory Asset Amortization
<u>BGM-16</u>	Bradley G. Mullins	PSE's Supplemental Response to ICNU DR 15
CROSS-EXA	MINATION EXHIBITS	
		/RNW/NRDC
Amanda M. I	Levin, Energy and Climate A	nalyst, Natural Resources Defense Council
<u>AML-1T</u>	Amanda M. Levin	Prefiled Response Testimony of Amanda M. Levin
		(27 pages) (6/30/17)
<u>AML-2</u>	Amanda M. Levin	Professional Qualifications
<u>AML-3</u>	Amanda M. Levin	1992 Letter from WUTC Staff to NARUC
<u>AML-4</u>	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 43

AML-5	Amanda M. Levin	DSE Despense to
ANIL-5	Amanua IVI. Levin	PSE Response to NWEC/RNW/NRDC DR 36
<u>AML-6</u>	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 40
<u>AML-7</u>	Amanda M. Levin	Chapter 4 of 2015 IRP
<u>AML-8</u>	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 49, Attachment A
<u>AML-9</u>	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 50
<u>AML-10</u>	Amanda M. Levin	PSE Response to NWEC/RNW/NRDC DR 47
<u>AML-11</u>	Amanda M. Levin	PSE Response to Public Counsel DR 62, Attachment A
<u>AML-12</u>	Amanda M. Levin	PSE Response to Public Counsel DR 60, Part C
<u>AML-13T</u>	Amanda M. Levin	Prefiled Cross-Answering Testimony of Amanda M. Levin (11 pages) (8/9/17)
<u>AML-14</u>	Amanda M. Levin	FEA Response to NWEC/RNW/NRDC DR 1
<u>AML-15</u>	Amanda M. Levin	FEA Response to NWEC/RNW/NRDC DR 3
<u>AML-16</u>	Amanda M. Levin	Direct Testimony of Paul Chernick, Case. No. 16-1852- EL-SSO (May 2, 2017), Public Utilities Council of Ohio (PUCO)
<u>AML-17</u>	Amanda M. Levin	Rebuttal Testimony (Non- Confidential) of Ralph C. Cavanagh, Docket No. UE- 121697
<u>AML-18</u>	Amanda M. Levin	Morgan, Pamela, "A Decade of Decoupling for US Energy Utilities: Rate Impacts, Designs, and Observations" (November 2012)
<u>AML-19</u>	Amanda M. Levin	Vilbert, Michael, Joseph B. Wharton, Charles Gibbons, Melanie Rosenberg, and Yang

		Wei Neo, "The impact of revenue decoupling on the cost of capital for electric utilities: an empirical investigation," BRATTLE GROUP, Prepared for The Energy Foundation (2014)
CROSS-EX	AMINATION EXHIBITS	
Michael H.	O'Brien, Research Director, R	enewable Northwest
<u>MHO-1T</u>	Michael H. O'Brien	Prefiled Response Testimony of Michael H. O'Brien (3 pages) (6/30/17)
<u>MHO-2</u>	Michael H. O'Brien	Professional Qualifications of Michael H. O'Brien
CROSS-EX	AMINATION EXHIBITS	
		niversity of Montana at Missoula
<u>TMP-1T</u>	Thomas M. Power	Prefiled Response Testimony of Thomas M. Power (48 pages) (6/30/17)
<u>TMP-2</u>	Thomas M. Power	Professional Qualifications of Thomas M. Power
<u>TMP-3</u>	Thomas M. Power	PSE Response to Staff DR 359, Revision 1 of Attachment B
<u>TMP-4</u>	Thomas M. Power	PSE Response to Staff DR 359, Attachment A
<u>TMP-5</u>	Thomas M. Power	PSE Response to Staff DR 185 and Supplemental Response
<u>TMP-6</u>	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 10
<u>TMP-7</u>	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 11
<u>TMP-8</u>	Thomas M. Power	PSE Response to NWEC/RNW/NRDC DR 12
TMP-9T	Thomas M. Power	Prefiled Cross-Answering

		Testimony of Thomas M.
		Power (22 pages) (8/9/17)
<u>TMP-10</u>	Thomas M. Power	PSE Response to ICNU DR 103
<u>TMP-11</u>	Thomas M. Power	PSE Response to ICNU DR 111
<u>TMP-12</u>	Thomas M. Power	PSE Supplemental Response to ICNU DR 111
TMP-13	Thomas M. Power	PSE Response to Staff DR 185
TMP-14C	Thomas M. Power	*** CONFIDENTIAL***
		PSE Supplemental Response to Staff DR 185
CROSS-EX	AMINATION EXHIBITS	
Cameron B.	Yourowski, Senior Policy Manager, 1	Renewable Northwest
CBY-1T	Cameron B. Yourowski	Prefiled Response Testimony of Cameron B. Yourowski (20 pages) (6/30/17)
<u>CBY-2</u>	Cameron B. Yourowski	Qualifications
<u>CBY-3</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 3(a)
<u>CBY-4</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 2, Attachment C
<u>CBY-5</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 14
<u>CBY-6</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 16
<u>CBY-7</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 17
<u>CBY-8</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 13
<u>CBY-9</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 22
<u>CBY-10</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 19
<u>CBY-11</u>	Cameron B. Yourowski	PSE Response to

		NWEC/RNW/NRDC DR 2, Attachment A
<u>CBY-12</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 18
<u>CBY-13</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 15
<u>CBY-14</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 27
<u>CBY-15</u>	Cameron B. Yourowski	PSE Response to NWEC/RNW/NRDC DR 2, Attachment B
CROSS-EX	XAMINATION EXHIBITS	
	SIERRA CI	LUB
Ezra D. Ha	usman, Independent Consultant, Ezra	Hausman Consulting
EDH-1T	Ezra D. Hausman	Prefiled Response Testimony of Ezra D. Hausman (41 pages) (6/30/17)
<u>EDH-2</u>	Ezra D. Hausman	Professional Qualifications of Ezra D. Hausman
<u>EDH-3</u>	Ezra D. Hausman	Docket UE-072300, Excerpt from Second Exhibit to Prefiled Direct Testimony of C. Richard Clarke
EDH-4	Ezra D. Hausman	Docket UE-072300, Testimony of William H. Weinman
<u>EDH-5</u>	Ezra D. Hausman	Docket UE-072300, Direct Testimony of Charles W. King
<u>EDH-6</u>	Ezra D. Hausman	Docket UE-072300, Prefiled Rebuttal Testimony of Michael J. Jones
EDH-7	Ezra D. Hausman	PSE Responses to DRs
<u>EDH-8</u>	Ezra D. Hausman	PSE Response to Staff DR 459, Attachment A
EDH-9	Ezra D. Hausman	PSE Response to Public Counsel DR 286, Attachment

		Α
EDH-10T	Ezra D. Hausman	Prefiled Cross-Answering
		Testimony of Ezra D.
		Hausman (7 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
	KROO	GER
Kevin C. Hi	ggins, Principal, Energy Strategies	s, LLC
KCH-1T	Kevin C. Higgins	Prefiled Response Testimony
		of Kevin C. Higgins
		(23 pages) (6/30/17)
<u>KCH-2</u>	Kevin C. Higgins	Comparison of PSE's
		Proposed Rate Spread and
		Kroger's Proposed Rate
		Spread at PSE's Proposed Revenue Requirement
KCII 2	Kevin C. Higgins	-
<u>KCH-3</u>	Kevin C. Higgins	Kroger Proposed Rate Schedule 25 Design at PSE
		Requested Revenue
		Requirement and Spread
KCH-4T	Kevin C. Higgins	Prefiled Cross-Answering
		Testimony of Kevin C.
		Higgins (10 pages) (8/9/17)
CROSS-EX	AMINATION EXHIBITS	
	FEDERAL EXECU	TIVE AGENCIES
Ali Z. Al-Ja	bir, Energy Advisor and Senior Co	onsultant, Brubaker & Associates, Inc.
AZA-1T	Ali Z. Al-Jabir	Prefiled Response Testimony
		of Ali Z. Al-Jabir
		(32 pages) (6/30/17)
<u>AZA-2</u>	Ali Z. Al-Jabir	Professional Qualifications of
		Ali Z. Al-Jabir
<u>AZA-3</u>	Ali Z. Al-Jabir	Electric Class Cost of Service
		Study Results at Present and
		Proposed Rates Adjusted Test
		Year 12 Months Ended September 2016 at Pro Forma
		September 2010 at Pro Forma

AZA-4 Ali Z. Al-Jabir PSE's Proposed Electric Bara Rate Revenue Increase vs. Cost-Based Rates Adjusted Test Year 12 Months Ended September 2016 at Pro Form Revenue Requirement AZA-5 Ali Z. Al-Jabir FEA's Proposed Electric Revenue Allocation Adjuste Test Year 12 Months Ended September 2016 at Pro Form Revenue Requirement AZA-5 Ali Z. Al-Jabir FEA's Proposed Electric Revenue Allocation Adjuste Test Year 12 Months Ended September 2016 at Pro Form Revenue Requirement AZA-6T Ali Z. Al-Jabir Prefiled Cross-Answering Testimony of Ali Z. Al-Jabir (10 pages) (8/9/17) CROSS-EXAMINATION EXHIBITS NUCOR STEEL Image: CROSS EXAMINATION EXHIBITS Image: CROSS EXAMINATION EXHIBITS
AZA-6T Ali Z. Al-Jabir Revenue Allocation Adjuster AZA-6T Ali Z. Al-Jabir Prefiled Cross-Answering Testimony of Ali Z. Al-Jabir Prefiled Cross-Answering CROSS-EXAMINATION EXHIBITS Image: Comparison of Ali Z. Al-Jabir NUCOR STEEL Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al-Jabir Image: Comparison of Ali Z. Al
Testimony of Ali Z. Al-Jabin (10 pages) (8/9/17) CROSS-EXAMINATION EXHIBITS NUCOR STEEL
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CROSS-EXAMINATION EXHIBITS
STATE OF MONTANA
Patrick M. Risken, Assistant Attorney General for the State of Montana
PMR-1TPatrick M. RiskenPrefiled Cross-Answering Testimony of Patrick M. Risken (12 pages) (8/9/17)
PMR-2Patrick M. RiskenPSE Response to Public Counsel DR 415
PMR-3 Patrick M. Risken PSE Response to
NWEC/RNW/NRDC DR 5

		NWEC/RNW/NRDC DR 6
<u>PMR-5</u>	Patrick M. Risken	PSE Response to NWEC/RNW/NRDC DR 7
<u>PMR-6</u>	Patrick M. Risken	Staff Response to NWEC/RNW/NRDC DRs 2-9
<u>PMR-7</u>	Patrick M. Risken	June 23, 2017, Letter to Chris Cavazos from Steve Gross, International Union of Operating Engineers
<u>PMR-8</u>	Patrick M. Risken	PSE Response to Sierra Club DR 3
<u>PMR-9</u>	Patrick M. Risken	Governor Gregoire's Executive Order 09-05, Washington's Leadership on Climate Change
<u>PMR-10</u>	Patrick M. Risken	Docket UE-121373, Order 03, Final Order Granting Petition Subject to Conditions
<u>PMR-11</u>	Patrick M. Risken	MOU Between State of Washington and Transalta Centralia Generation LLC (April 26, 2010)
<u>PMR-12</u>	Patrick M. Risken	PSE's Response to NWEC/RNW/NRDC DR 12
<u>PMR-13</u>	Patrick M. Risken	Commission Notice of Ex Parte Communication (August 1, 2017)
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