REDACTED
Exh. DRS-2C
Docket UE-21____
Witness: Douglas R. Staples

BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant, v. PACIFICORP dba PACIFIC POWER & LIGHT COMPANY Respondent.	Docket UE-21____

PACIFICORP

REDACTED EXHIBIT OF DOUGLAS R. STAPLES

Washington-Allocated Net Power Costs

June 2021

WAPCORC22

	Total	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
East Area Sales (WCA Sale)	-	-	-	-	-	-	-	-	-	-	-	-	-
Hurricane Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
LADWP (IPP Layoff)	-	-	-	-	-	-	-	-	-	-	-	-	-
Leaning Juniper Revenue	9,217	625	625	703	391	312	547	1,406	1,562	1,172	703	547	625
SMUD	-	-	-	-	-	-	-	-	-	-	-	-	-
UMPA II s45631	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Long Term Firm Sales	9,217	625	625	703	391	312	547	1,406	1,562	1,172	703	547	625
Short Term Firm Sales													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Colorado	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	596,477	207,930	184,823	203,724	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mead	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
NOB	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	-	-	-	-	-	-	-	-	-	-	-	-	-
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
Washington	-	-	-	-	-	-	-	-	-	-	-	-	-
West Main	-	-	-	-	-	-	-	-	-	-	-	-	-
Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Swaps Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Trading Margin	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	596,477	207,930	184,823	203,724	-	-	-	-	-	-	-	-	-
System Balancing Sales													
COB	46,810	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	46,810	(0)	(0)
Four Corners	485,472	(0)	(0)	(0)	(0)	(0)	(0)	485,472	(0)	(0)	(0)	(0)	(0)
Mead	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Mid Columbia	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Mona	539,049	(0)	(0)	(0)	(0)	(0)	(0)	153,636	(0)	385,412	(0)	(0)	(0)
NOB	91,491	-	(0)	(0)	(0)	(0)	(0)	76,650	(0)	(0)	14,841	(0)	(0)
Palo Verde	60,487	(0)	(0)	(0)	(0)	(0)	(0)	60,487	(0)	(0)	(0)	(0)	(0)
Trapped Energy	26,684	2,532	-	777	-	943	-	3,163	-	8,086	2,542	6,544	2,097
Total System Balancing Sales	1,249,992	2,532	(0)	777	(0)	943	(0)	779,409	(0)	393,498	64,193	6,544	2,097
Total Special Sales For Resale	1,855,687	211,087	185,448	205,204	391	1,255	547	780,815	1,562	394,670	64,896	7,091	2,722
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	-	-	-	-	-	-	-	-	-	-	-	-	-
Avoided Cost Resource	-	-	-	-	-	-	-	-	-	-	-	-	-
Cedar Springs Wind	915,717	54,067	43,847	82,849	80,177	82,849	80,177	82,849	82,849	80,177	82,849	80,177	82,849
Cedar Springs Wind III	695,820	41,084	33,318	62,954	60,923	62,954	60,923	62,954	62,954	60,923	62,954	60,923	62,954
Combine Hills Wind	429,868	29,842	36,158	43,994	43,697	37,284	32,174	35,872	30,570	28,546	29,901	36,437	45,392
Cove Mountain Solar	300,618	14,418	15,148	26,404	28,744	33,085	35,581	34,515	32,658	28,005	22,544	16,198	13,317
Cove Mountain Solar II	-	-	-	-	-	-	-	-	-	-	-	-	-
Deseret Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
Douglas PUD Settlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Eagle Mountain - UAMPS/UMPA	-	-	-	-	-	-	-	-	-	-	-	-	-
Gemstate	127,612	10,634	10,634	10,634	10,634	10,634	10,634	10,634	10,634	10,634	10,634	10,634	10,634
Georgia-Pacific Camas	-	-	-	-	-	-	-	-	-	-	-	-	-
Hermiston Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
Hunter Solar	553,554	29,139	33,034	50,325	52,523	59,892	61,976	58,919	55,386	51,644	44,071	31,258	25,388
Hurricane Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
IPP Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves	346,813	29,135	28,823	29,135	29,448	29,448	29,448	29,135	29,135	26,948	28,511	29,135	28,511
Milican Solar	213,837	7,039	10,743	16,470	20,730	24,605	26,782	30,160	26,650	21,448	14,044	8,995	6,173
Milford Solar	548,981	27,804	32,018	47,229	52,533	61,761	65,117	57,990	55,826	52,075	41,998	30,555	24,076
Nucor	556,775	46,398	46,398	46,398	46,398	46,398	46,398	46,398	46,398	46,398	46,398	46,398	46,398
Old Mill Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Monsanto Reserves	1,562,532	130,211	130,211	130,211	130,211	130,211	130,211	130,211	130,211	130,211	130,211	130,211	130,211
Pavant III Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
PGE Cove	11,601	967	967	967	967	967	967	967	967	967	967	967	967
Prineville Solar	142,468	4,835	7,379	10,942	13,773	16,347	17,793	20,037	17,706	14,249	9,330	5,976	4,101

Rock River Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Sigurd Solar	464,540	24,302	27,133	40,018	43,692	50,217	55,193	51,314	47,039	43,916	35,636	25,044	21,037
Small Purchases east	892	74	74	74	74	74	74	74	74	74	74	74	74
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Soda Lake Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	1,617,875	217,981	141,140	167,285	125,700	111,596	94,147	62,867	74,268	92,598	136,007	183,303	210,983
Top of the World Wind	3,176,269	424,653	282,195	331,638	255,128	227,344	187,376	134,340	146,325	179,362	274,900	350,416	382,592
Tri-State Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
West Valley Toll	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek Wind	811,447	60,125	70,251	89,516	82,338	62,456	66,481	52,932	50,567	59,418	65,683	75,883	75,797
Long Term Firm Purchases Total	12,477,222	1,152,708	949,472	1,187,044	1,077,691	1,048,121	1,001,453	902,169	900,218	927,594	1,036,712	1,122,584	1,171,454
Seasonal Purchased Power													
Constellation 2013-2016	-	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities													
QF California	-	-	-	-	-	-	-	-	-	-	-	-	-
QF Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
QF Oregon	-	-	-	-	-	-	-	-	-	-	-	-	-
QF Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
QF Washington	106,000	-	-	-	3,000	10,000	25,000	28,000	26,000	13,000	1,000	-	-
QF Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-
Biomass One QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Boswell Wind I QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Boswell Wind II QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Boswell Wind III QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Boswell Wind IV QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Chevron Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
DCFP QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Enterprise Solar I QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Escalante Solar I QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Escalante Solar II QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Escalante Solar III QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Evergreen BioPower QF	-	-	-	-	-	-	-	-	-	-	-	-	-
ExxonMobil QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Five Pine Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Foote Creek III Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Glen Canyon A Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Glen Canyon B Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Granite Mountain East Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Granite Mountain West Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Iron Springs Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Kennecott Refinery QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Kennecott Smelter QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Latigo Wind Park QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Monticello Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 1 QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 2 QF	-	-	-	-	-	-	-	-	-	-	-	-	-
North Point Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Oregon Wind Farm QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Pavant II Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Pioneer Wind Park I QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Power County North Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Power County South Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Roseburg Dillard QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Sage I Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Sage II Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Sage III Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Spanish Fork Wind 2 QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Sunnyside QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Sweetwater Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Tesoro QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Threemile Canyon Wind QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Peaks Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah Pavant Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah Red Hills Solar QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities Total	106,000	-	-	-	3,000	10,000	25,000	28,000	26,000	13,000	1,000	-	-
Mid-Columbia Contracts													
Douglas - Wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Reasonable	(71,391)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)	(5,949)
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant - Priest Rapids	165,093	13,758	13,758	13,758	13,758	13,758	13,758	13,758	13,758	13,758	13,758	13,758	13,758
Mid-Columbia Contracts Total	93,701	7,808	7,808	7,808	7,808	7,808	7,808	7,808	7,808	7,808	7,808	7,808	7,808

SHADED INFORMATION IS DESIGNATED AS CONFIDENTIAL PER WAC 480-07-160

REDACTED

Total Long Term Firm Purchases	12,676,923	1,160,517	957,281	1,194,853	1,088,500	1,065,930	1,034,261	937,977	934,027	948,403	1,045,521	1,130,392	1,179,263	
Storage & Exchange														
APS Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
Black Hills CTs	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA FC II Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA FC IV Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
BPA So. Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-	
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-	
EWEB FC I	-	-	-	-	-	-	-	-	-	-	-	-	-	
PSCo Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
PSCO FC III	-	-	-	-	-	-	-	-	-	-	-	-	-	
Redding Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
SCL State Line	-	-	-	-	-	-	-	-	-	-	-	-	-	
Tri-State Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Storage & Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	
Short Term Firm Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
COB	-	-	-	-	-	-	-	-	-	-	-	-	-	
Colorado	-	-	-	-	-	-	-	-	-	-	-	-	-	
Four Corners	-	-	-	-	-	-	-	-	-	-	-	-	-	
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mead	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mid Columbia	246,846	53,897	51,741	58,208	-	-	-	-	-	-	29,104	26,948	26,948	
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-	
NOB	-	-	-	-	-	-	-	-	-	-	-	-	-	
Palo Verde	469,322	161,324	146,111	161,887	-	-	-	-	-	-	-	-	-	
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-	
Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
Washington	-	-	-	-	-	-	-	-	-	-	-	-	-	
West Main	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	
STF Electric Swaps	-	-	-	-	-	-	-	-	-	-	-	-	-	
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Short Term Firm Purchases	716,169	215,221	197,852	220,095	-	-	-	-	-	-	29,104	26,948	26,948	
System Balancing Purchases														
COB	1,720,414	60,291	143,392	96,930	29,595	43,122	75,299	515,438	361,597	170,132	56,335	60,090	108,194	
Four Corners	2,517,079	189,203	364,164	330,208	77,246	76,400	118,282	297,846	315,376	249,064	150,462	154,017	194,810	
Mead	725,660	52,382	57,653	29,561	26,434	26,527	55,468	108,968	85,765	97,374	76,857	48,857	59,812	
Mid Columbia	13,167,354	264,951	59,097	12,348	67,523	766,339	1,041,840	2,765,373	3,590,552	1,823,566	936,565	647,342	1,191,857	
Mona	899,190	137,176	73,315	37,387	43,092	58,006	44,955	36,903	35,861	111,005	122,051	114,094	85,345	
NOB	1,723,044	-	52,433	11,424	46,591	79,197	18,420	349,716	633,554	332,079	46,608	4,902	148,121	
Palo Verde	217,742	10,206	14,527	30,786	20,901	17,343	12,836	18,314	22,761	19,772	50,296	-	-	
EIM Imports/Exports	[redacted]													
Emergency Purchases	740,150	-	-	-	-	37,135	63,193	402,882	130,175	69,442	23,213	545	13,566	
WA Balancing Adjustment - Purchases	11,613,913	3,479,254	2,411,037	1,267,745	178,195	658,529	88,236	-	577,306	-	-	1,030,950	1,922,660	
Total System Balancing Purchases	28,861,129	3,914,071	2,937,664	1,427,604	72,222	1,344,271	1,284,418	3,846,190	5,035,864	2,496,509	1,225,308	1,824,313	3,452,694	
Total Purchased Power & Net Interchange	42,254,221	5,289,808	4,092,797	2,842,551	1,160,722	2,410,200	2,318,680	4,784,167	5,969,891	3,444,912	2,299,933	2,981,654	4,658,905	
Wheeling & U. of F. Expense														
Firm Wheeling	11,308,051	948,736	931,161	954,048	938,660	836,334	901,088	1,001,695	1,007,319	931,474	960,687	922,960	973,888	
C&T EIM Admin fee	167,100	13,724	12,487	12,008	15,177	16,536	15,481	14,696	14,124	13,608	12,317	13,756	13,185	
ST Firm & Non-Firm	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Wheeling & U. of F. Expense	11,475,151	962,460	943,648	966,056	953,837	852,871	916,570	1,016,392	1,021,443	945,082	973,005	936,715	987,073	
Coal Fuel Burn Expense														
Carbon	-	-	-	-	-	-	-	-	-	-	-	-	-	
Cholla	-	-	-	-	-	-	-	-	-	-	-	-	-	
Colstrip	1,984,068	216,672	193,961	208,793	203,544	107,758	147,624	168,694	189,313	162,218	96,285	143,354	145,854	
Craig	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dave Johnston	-	-	-	-	-	-	-	-	-	-	-	-	-	
Hayden	-	-	-	-	-	-	-	-	-	-	-	-	-	
Hunter	-	-	-	-	-	-	-	-	-	-	-	-	-	
Huntington	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jim Bridger	42,431,666	3,336,657	2,997,024	2,827,830	2,299,487	1,852,219	3,159,282	4,736,419	4,689,744	4,189,501	3,966,333	4,059,304	4,317,868	
Naughton	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wyodak	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Coal Fuel Burn Expense	44,415,734	3,553,329	3,190,985	3,036,623	2,503,030	1,959,977	3,306,906	4,905,113	4,879,057	4,351,718	4,062,618	4,202,658	4,463,722	
Gas Fuel Burn Expense														
Chehalis	10,137,205	1,667,080	929,459	887,995	998,670	61,574	416,774	783,407	701,470	739,584	1,016,338	906,992	1,027,863	2,272,861

Currant Creek	-	-	-	-	-	-	-	-	-	-	-	-	-	
Gadsby	-	-	-	-	-	-	-	-	-	-	-	-	-	
Gadsby CT	-	-	-	-	-	-	-	-	-	-	-	-	-	
Hermiston	4,865,686	847,698	636,786	568,535	406,473	107,458	128,777	382,170	337,866	397,647	242,180	352,123	457,974	256,712
Lake Side 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
Lake Side 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
Little Mountain	-	-	-	-	-	-	-	-	-	-	-	-	-	
Naughton - Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Gas Fuel Burn	15,002,891	2,514,778	1,566,245	1,456,530	1,405,142	169,032	545,550	1,165,577	1,039,336	1,137,231	1,258,518	1,259,115	1,485,836	
Gas Physical	-	-	-	-	-	-	-	-	-	-	-	-	-	
Gas Swaps	-	-	-	-	-	-	-	-	-	-	-	-	-	
Clay Basin Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pipeline Reservation Fees	3,165,083	267,710	246,474	267,710	260,707	267,710	260,707	269,292	266,807	261,837	267,710	260,707	267,710	
Total Gas Fuel Burn Expense	18,167,974	2,782,488	1,812,720	1,724,241	1,665,849	436,743	806,257	1,434,869	1,306,142	1,399,067	1,526,228	1,519,822	1,753,547	
Other Generation														
Blundell	344,660	34,339	31,016	31,016	31,103	31,699	29,871	28,596	29,731	30,398	30,170	17,428	19,294	
Blundell Bottoming Cycle	-	-	-	-	-	-	-	-	-	-	-	-	-	
Cedar Springs Wind II	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dunlap I Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Ekola Flats Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Foote Creek I Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Glenrock Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Glenrock III Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Goodnoe Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
High Plains Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Leaning Juniper 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
Marengo I Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Marengo II Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
McFadden Ridge Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pryor Mountain Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Rolling Hills Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Seven Mile Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Seven Mile II Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
Black Cap Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	
TB Flats Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	
TB Flats Wind II	-	-	-	-	-	-	-	-	-	-	-	-	-	
Integration Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Other Generation	344,660	34,339	31,016	31,016	31,103	31,699	29,871	28,596	29,731	30,398	30,170	17,428	19,294	
Net Power Cost	**114,802,054**	**12,411,338**	**9,885,718**	**8,395,282**	**6,314,151**	**5,690,234**	**7,377,737**	**11,388,322**	**13,204,703**	**9,776,507**	**8,827,058**	**9,651,187**	**11,879,818**	