

**EXH. JAP-13
DOCKETS UE-18___/UG-18___
2018 PSE EXPEDITED RATE FILING
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of:

PUGET SOUND ENERGY

Expedited Rate Filing

**Docket UE-18___
Docket UG-18___**

**TWELFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JON A. PILIARIS

ON BEHALF OF PUGET SOUND ENERGY

NOVEMBER 7, 2018

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

Delivery Revenue Per Unit		
Rate Group 1 – Schedules 23 & 53	\$0.36247 (per therm)	(T) (I)
Rate Group 2 – Schedules 31 & 31T		(T)
31 / Delivery Charge	\$0.31011 (per therm)	(I)
Gas Procurement Charge	\$0.00928 (per therm)	I
31T / Delivery Charge	\$0.31011 (per therm)	(I)
Rate Group 3 – Schedules 41, 41T, 86 & 86T		(T)
41 / Delivery Demand Charge	\$1.25 (per therm)	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13591 (per therm)	(I)
Over 5,000 therms	\$0.10873 (per therm)	I
Gas Procurement Charge	\$0.00643 (per therm)	I
41T / Transportation Delivery Demand Charge	\$1.25 (per therm)	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13591 (per therm)	(I)
Over 5,000 therms	\$0.10873 (per therm)	I
86 / Delivery Demand Charge	\$1.30 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20555 (per therm)	(I)
Over 1,000 therms	\$0.14572 (per therm)	I
Gas Procurement Charge	\$0.00967 (per therm)	I
86T / Firm Delivery Demand Charge	\$1.30 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20555 (per therm)	(I)
Over 1,000 therms	\$0.14572 (per therm)	(I)

(Continued on Sheet No. 1142-B)

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By: 

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Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 – Schedules 23 & 53			
Month		Month	
January	\$45.98	July	\$6.36
February	\$34.69	August	\$6.02
March	\$35.86	September	\$10.24
April	\$23.77	October	\$21.83
May	\$14.61	November	\$34.87
June	\$9.11	December	\$41.85

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Rate Group 2 – Schedules 31 & 31T			
Month		Month	
January	\$191.25	July	\$45.37
February	\$151.20	August	\$44.49
March	\$154.72	September	\$54.16
April	\$108.59	October	\$95.77
May	\$72.39	November	\$144.47
June	\$52.86	December	\$177.45

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(Continued on Sheet No. 1142-C)

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SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 3 – Schedules 41, 41T, 86 & 86T			
Month		Month	
January	\$1,227.74	July	\$516.19
February	\$1,047.28	August	\$505.56
March	\$1,102.31	September	\$576.20
April	\$895.92	October	\$835.49
May	\$696.21	November	\$1,017.42
June	\$376.71	December	\$1,165.40

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- d. Process:
 i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

(Continued on Sheet No. 1142-D)

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