

Exhibit Washington (MTW-3)

PacifiCorp
Normalized Sources of Peak Capacity
12 Months Ending March 2007

Line No.	Description	Winter Peak December MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual Energy		Line No.
						GWH	% of Total Requirement	
<u>Company Owned Generation</u>								
1	Hydro	1,038	23.24%	972	14.24%	4,129	12.09%	1
2	Thermal (1) (2)	1,195	26.76%	1,165	17.06%	11,749	34.40%	2
3	Wind	20	0.45%	-	0.00%	147	0.43%	3
4	<u>Total Company Owned Generation</u>	<u>2,253</u>	<u>50.45%</u>	<u>2,137</u>	<u>31.30%</u>	<u>16,025</u>	<u>46.92%</u>	<u>4</u>
<u>Purchased & Exchanges</u>								
5	Long Term Firm	477	10.68%	555	8.13%	6,100	17.86%	5
6	Mid Columbia	476	10.66%	476	6.97%	1,938	5.67%	6
7	Exchanges	558	12.50%	697	10.21%	(264)	-0.77%	7
8	Short Term Firm Purchases	411	9.21%	2,958	43.33%	8,356	24.46%	8
9	System Balancing	290	6.50%	4	0.06%	2,002	5.86%	9
10	<u>Total Purchased Power and Exchange</u>	<u>2,213</u>	<u>49.55%</u>	<u>4,690</u>	<u>68.70%</u>	<u>18,132</u>	<u>53.08%</u>	<u>10</u>
11	<u>Total Resources</u>	<u>4,466</u>	<u>100.00%</u>	<u>6,827</u>	<u>100.00%</u>	<u>34,158</u>	<u>100.00%</u>	<u>11</u>
12	<u>Special Sales</u>	1,161		3,920		13,889		12
13	<u>System Net of Special Sales</u>	<u>3,306</u>		<u>2,907</u>		<u>20,268</u>		<u>13</u>

Notes:

- (1) Includes GP Camas Co-generation
- (2) After Derates, Maintenance and Reserves