Exhibit No. ___(DLT-12) Docket No. UE-03___ 2003 PP&L Rate Case Witness: David L. Taylor

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	Docket No. UE-03
Complainant,) Docket No. OE-03
vs.	
PACIFICORP dba Pacific Power & Light	
Company,	
Respondent.))

PACIFICORP

EXHIBIT OF DAVID L. TAYLOR

Calculation of the Demand and Energy Classification Percentages

December 2003

PacifiCorp State of Washington Classification of Generation and Transmission Costs

Simple Cycle Combustion Turbine

1 Fixed Cost per kW @ 2.28% Capacity Factor	\$65.19	
2 One-half of SCCT Fixed Costs	\$32.59	Line 1 X 50%
3 Fuel Cost per MWh	\$55.27	
4 Hours of Operation	200	
5 Total Fuel Costs	\$11,054	Line 3 X Line 4
6 Total Cost 1 MW, 200 Hours	\$43,648	Line 2 X 1000 + Line 5

Combined Cycle Combustion Turbine

7 Fixed Cost per kW @ 85% Capacity Factor	\$87.25	
8 Fuel Cost per MWh	\$32.11	
9 Hours of Operation	7446	8,760 Hours X 85%
10 Total Fuel Costs	\$239,104	Line 8 X Line 9
11 Total Cost 1 MW, 85% Capacity Factor	\$326,352	Line 7 X 1000 + Line 10
12 Demand Component	13%	Line 6 / Line 11
13 Energy Component	87%	100% - Line 12

Notes:

Lines 1 & 3	SCCT Total Resource Fixed Costs
	Utah *& Oregon Avoided Cost Filing Table 8
	Adjusted to reflect 2.28% Capacity Factor (200 hours)

Lines 7 & 8 CCCT Total Resource Fixed Costs
Utah & Oregon Avoided Cost Filing Table 8