

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



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July 11, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of June 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's June 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,295,390 for the month of June 2006. After adjusting for revenue-sensitive expenses, \$2,195,138 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, slightly slanted style.

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
 JUNE 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Total (j)	Conversion Factor (k)	Deferral Amortization (l)	(j)*(k) (i)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)				
1 (0-600 kWh)	63.953%	96,286,926	0.00%	100.00%	0.405¢	0.446¢	\$0	\$429,440	\$429,440	0.956325	\$410,684	
1 (601-1300 kWh)	28.230%	42,502,774	0.00%	100.00%	0.607¢	0.668¢	0	283,919	283,919	0.956325	271,519	
1 (over 1300 kWh)	7.817%	11,769,188	0.00%	100.00%	0.853¢	0.938¢	0	110,395	110,395	0.956325	105,573	
Total Sch 1	100.000%	150,558,888					0	823,754	823,754		787,776	
11		26,897,016	0.00%	100.00%	0.788¢	0.867¢	0	233,197	233,197	0.956325	223,012	
12		3,160,929	0.00%	100.00%	0.788¢	0.867¢	0	27,405	27,405	0.956325	26,208	
21		128,677,028	0.00%	100.00%	0.549¢	0.604¢	0	777,209	777,209	0.956325	743,264	
22		2,462,185	0.00%	100.00%	0.549¢	0.604¢	0	14,872	14,872	0.956325	14,222	
25		78,656,574	0.00%	100.00%	0.352¢	0.387¢	0	304,401	304,401	0.956325	291,106	
30		2,775,800	0.00%	100.00%	0.485¢	0.534¢	0	14,823	14,823	0.956325	14,176	
31		9,752,511	0.00%	100.00%	0.485¢	0.534¢	0	52,078	52,078	0.956325	49,803	
32		986,922	0.00%	100.00%	0.485¢	0.534¢	0	5,270	5,270	0.956325	5,040	
41-46		\$289,069	0.00%	100.00%	109.78%	110.76%	0	28,082	28,082	0.956325	26,856	
47		\$87,789	0.00%	100.00%	109.78%	110.76%	0	8,528	8,528	0.956325	8,156	
48		\$59,401	0.00%	100.00%	109.78%	110.76%	0	5,771	5,771	0.956325	5,519	
Schedule Totals		403,927,853					\$0	\$2,295,390	\$2,295,390		\$2,195,138	Amortization
kWh not subject to surcharge												-35%
Schedule 28		20,960										
Sch 41-48		2,196,960										
Total kWh		406,145,773										
												(\$768,298) DFIT Expense