Docket Nos. UE-920433, UE-920499 and UE-921262
Witness: Andrea L. Kelly

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PETITION OF PUGET SOUND POWER & LIGHT COMPANY FOR AN DOCKET NO. UE-920433 ORDER REGARDING THE ACCOUNTING) TREATMENT OF RESIDENTIAL **EXCHANGE BENEFITS** WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, DOCKET NO. UE-920499 Complainant, v. PUGET SOUND POWER & LIGHT COMPANY, Respondent. WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, DOCKET NO. UE-921262 Complainant, v. PUGET SOUND POWER & LIGHT COMPANY, Respondent.

## TESTIMONY

ANDREA L. KELLY

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

MAY 1993

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION UE-920433; 920499; T-713 V

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## ERRATA SHEET

Testimony of Andrea Kelly, Ex. T-\_\_\_\_ (ALK-testimony)

Page 7, line 24: insert "of administration and operations"

after "control of costs."

Page 9, line 7: insert "clear" before "relationship."

Page 9, line 18: insert "on a per customer basis" after

"fixed."

Page 9, line 24: insert "currently" after "statistic."

Page 25, line 23: insert "In the future," before

"Employee."

Page 26, line 19: line should read, "benefit to

shareholders rather than to ratepayers.

Finally"

2. Testimony of Patrick Moast, Ex. T-\_\_\_ (PJM-testimony)

Page 10, line 11: Change "October," to "October 1,"

Page 11, line 25: Change "(\$18,215,800/w/.936 adjustment

factor). " to "w/.936 adjustment factor."

Page 19, lines 18-19: Place a period after "12/31/91," Delete "which is the period prior to the test

year in this case."

Page 31, line 25:

::

After "Point 2," add "and participation in the 3rd AC Intertie,"

3. Exhibit of Patrick Moast, Ex. \_\_\_ (PJM-2)

Page 2: Change units on the first line, both columns, from "kwh" to "kw."

Page 2: Change units on the second line, both columns, from "mWh" to "mW."

4. Testimony of Kenneth L. Elgin, Ex. T-\_\_\_ (KLE-testimony)

Page 11, line 11: The word "one-half" should read "two-

thirds."

Page 11, Aine 19: The word "rate" should read "revenue."

Page 33, line 16: "2.1" should read "2.01."

Page/34, line 10: "588" should be "558."

1		Introduction
2		
3	Q:	What is your name and business address?
4	A:	My name is Andrea L. Kelly. My business address is Chandler
5		Plaza Building, 1300 South Evergreen Park Drive S.W., P.O.
6		Box 47250, Olympia, Washington, 98504-7250.
7	Ÿ	
8	Q:	By whom are you employed and in what capacity?
9	A:	I am employed by the Washington Utilities and Transportation
10		Commission (Commission) as a Utilities Rate Research
11		Specialist.
12		
13	Q:	Have you submitted an exhibit which summarizes your
14		education and professional experience?
15	A:	Yes. Exhibit (ALK-1) provides such a summary.
16		
17		Summary
18		
19	Q:	Please summarize your testimony.
20	A:	I analyze the Company's testimony regarding its efforts at
21		controlling costs of administration and operations functions
22		as presented by Mr. Knutsen. I examine the areas where the
23		Company has provided testimony with regard to cost
24		control measures that are currently in place and with regard

_		to specific actions that the company has taken to reduce
2		costs. Finally, I analyze the results of the recent
3		organizational evaluation undertaken by Towers Perrin.
4		Based on my analysis, I conclude that the Company has
5		not provided sufficient evidence to substantiate its claims
6		of cost control over its administrative and operations
7		expenses. I recommend that the Company's bonus expense
8		associated with the Pay-at-risk program continue to be
9		treated as a below-the-line expense and that the Company's
10		bonus expense associated with the Energy Plus program be
11		split, with 73.5% borne by the shareholder and 26.5% borne
12		by the ratepayer. Additionally, prior to any allocation
13		decisions, an adjustment should be made to both these
14		programs to reflect the impact of goals that were not
15		achieved, but for which the employees were compensated.
16		
17	Q:	What is the basis for your testimony?
18	A:	My testimony is based on a thorough review of the data and
19		information provided by the Company through testimony,
20		deposition, and cross examination, as responses to data
21	٠	requests, and for inspection on the Company's premises
22		through field audits.
23		

1	Q:	What evidence did the Company present with regard to cost
2		effectiveness of administration and operations functions?
3	A:	Mr. Knutsen's testimony focused on the following general
4		areas:
5		- Results of Cost-Control Measures
6		- Company Efforts to Control Costs
7		I will examine each of these broad areas in turn. In
8	•	addition, I will cite the testimony of other Company
9		witnesses whenever relevant.
10		
11		Results of Cost-Control Measures
12		
13	Q:	Could you please summarize the evidence on which the Company
14		relies under the "Results of Cost-Control Measures"
15		category?
16	A:	In direct testimony, the Company presents a number of charts
17 -		and graphs concerning what are described as "key elements of
L8		costs." Mr. Knutsen stated that on a per-customer basis
L9 .		these elements are as low or lower than they were a decade
20		ago when the effects of inflation are removed. Mr. Knutsen
21		further testified that these "statistics in my testimony,
22		when taken together are evidence that we are controlling
23		costs within the Company." (Deposition of Mr. Knutsen, Ex.
24		619, p. 10, ln. 19-21)

2	A:	Mr. Knutsen presents Exhibits 540 through 554, a series of
3		charts and graphs concerning the following four areas:
4		A. Average annual residential bills
5		B. Total other Operation & Maintenance expense
6		C. Company employment levels
7		D. Salary and benefit expenses
8		
9	A.	Average annual residential bills
10	Q:	Does the Company explain the significance of the average
11		residential bill statistic?
12	A:	Yes. Mr. Knutsen testified that the "results of our
13		performance in achieving cost control show up in the bill
14		the customer pays." (Ex. T-539, p. 3, ln. 11-12) In his
15		testimony he states that the decline in bills seen from
16		1986-1991 is a result of two factors: "First, Company
17		efforts in controlling costs played a significant part.
18		Second, average use per customer has been going down." (Ex.
19		T-539, p. 3, ln. 18-20) His Exhibit 541 graphs the average
20		annual residential bill adjusted for inflation for the years
21		1981-1991.
22		
23		
24		

What are the elements of costs that the Company analyzes?

1

Q:

1	Q:	Are there any areas of concern relating to the Company's
2		testimony regarding the decline in residential bills?
3	A:	Yes. First, the time period that Mr. Knutsen uses as an
4		example in his testimony is neither consistent with the rest
5		of his testimony nor is it indicative of any overall trend.
6		Second, the assumptions behind the Company's comparison of
7		average annual residential bill figures are flawed.
8		
9	Q:	Could you please expand upon your first statement that the
10		time period that Mr. Knutsen uses as an example in his
11		testimony is neither consistent with the rest of his
12		testimony nor indicative of any overall trend?
13	A:	Throughout his testimony regarding what he defines as "key
14		elements of costs", Mr. Knutsen consistently refers to a ter
15		year period for comparison. (Ex. T-539, p. 2, ln. 23)
16		However, for the residential bill statistic, he highlights
17		the "five year period from 1986-1991." Incidentally, this
18		period from 1986-1991 is six years, not five years.
19		Staff's analysis of the data presented by the Company
20		in Exhibit 541 and in its response to Deposition Request 37
21		indicates that the average bill increase or decrease varies
22		considerably depending on which time period is examined.
23		For example, although inflation-adjusted annual residential
24		bills have decreased by 16% from 1986-1991, from 1987-1991

1		average bills have decreased by only 7.7% of which 5.7% is
2		directly attributable to a decline in use.
3		In addition, during the period from 1981-1991 to which
4		Mr. Knutsen consistently refers elsewhere in his testimony,
5		average annual residential bills have increased 22.3% on an
6		inflation adjusted basis. During this same period, annual
7		use per residential customer has decreased by 15.4%.
8		Following the assumption used in the Company's comparisons
9		that customer bills are impacted by only two factors (use
10		per customer and Company efforts at controlling costs), this
11		would indicate that Company costs have increased 37.7% on an
12		inflation adjusted basis and have not stayed as low or
13		lower, as the Company contends.
14		Finally, it must be noted that the Company's comparison
15		did not include the years 1992 and 1993, a time of rate
16		increases substantially in excess of inflation.
17		
18	Q:	Please discuss the limitations of the Company's comparison
19		of residential bills across time periods.
20	A:	The statistics presented in Exhibit 541 are adjusted for
21		inflation but are not adjusted for the effects of weather or
22		items such as resource acquisition that might significantly
23		impact a certain time period. In addition, the relationship
24		between residential bills and the Company's control of costs of administration and operations

1	is not a direct one. Initially, any costs savings would be
2	recognized in the form of improved earnings. Only through a
3	general rate proceeding could any cost control measures be
4	enjoyed by the ratepayers. As we see in this proceeding,
5	these savings may be more than offset by other increases in
6	the cost of doing business.
7	The

Just as an increase in residential bills may not be indicative of a lack of cost controls, a decrease does not prove that effective cost controls are in place. Indeed, Mr. Knutsen stated in response to questions during deposition that "in using any of these statistics one would have to examine what was going on during the period of time in question." (Deposition of Mr. Knutsen, Ex. 619, p. 13, ln. 25 - p. 14, ln. 1-2) Mr. Knutsen's testimony provides no explanation of "what was going on" during the different years. Therefore, the increases or decreases in average annual residential bills could be the result of circumstances not examined within the scope of Mr. Knutsen's testimony.

- 21 B. <u>Total Other O&M Expense per customer</u>
- 22 Q: The next statistic that the Company presents is "other O&M per customer", is that correct?
- 24 A: Yes. Mr. Knutsen's Exhibit 542 shows that on a per customer

1		basis what he defines as "Total Other O&M" (which does not
2		include power costs and conservation amortization) is about
3		2.5% less than in 1981 when adjusted for inflation.
4		
5	Q:	Are there any concerns regarding the Company's reliance on
6		this statistic as evidence of cost control?
relog	A:	Yes. Staff's analysis shows no historical relationship
8		between growth in customers and growth in the Total Other
9		O&M Expense. My Exhibit (ALK-2), based on data
10		supplied by the Company, shows the annual growth in
11		customers and the annual growth in Total Other O&M over the
12		1982-1991 time period. Although customer growth since 1981
13		has been fairly steady at 3% per year, the Total Other O&M
14		expense has varied considerably.
15		One explanation for this may be that the costs that
16		fall under the O&M category have different characteristics.
17		While some may be truly variable on a per customer basis,
<b>18</b>		others are fixed and the addition of another customer may
19		actually decrease the per customer cost. Still others may
20		remain fixed over a certain range of customers, and then
21		increase once outside of that range to form a step-like
22		pattern, if they were graphed.
23		While it is valuable for the Company to monitor Total
24	all	Other O&M on a per customer basis, this statistic does not

_		provide designation of provide evidence of
2		cost control. Over the past ten years, the Total Other O&M
3		expense has increased by 33%, an average of 3.3% per year.
4		However, this statistic is just an average. From 1990 to
5		1991, Total Other O&M increased by approximately \$14
6		million, or 8%; this is over 2.4 times the annual average.
7	÷	Customer growth during that time period was approximately
8		3%. Conversely, from 1989 to 1990 Total Other O&M decreased
9		by 5.7%, as the number of customers grew by 4%. These types
10		of swings seen consistently through the past ten years
11		provide no basis for a conclusion that the Company has
12		effective cost control over its Total Other O&M expense.
13		
14	c.	Company Employment Levels
15	Q:	What evidence did the Company present with regard to Company
16		employment levels?
17	A:	The Company presented two charts. The first, Exhibit 543,
18	٠	shows the trend in employees per 1000 customers for the
19		Company from the years 1981-1991. The second, Exhibit 544,
20		compares the Company's 1991 employees per 1000 customers
21		statistic with four neighboring utilities. I will discuss
22		each separately.
23		
24		

1	Q:	Are there any problems with relying on the employees per
2		customer statistic as evidence of cost controls?
3	A:	Yes. Once again, it is valuable for the Company to monitor
4	•	this statistic and to use it as a planning tool. However,
5		there are two major concerns regarding the Company's
6		reliance on this statistic as evidence of cost control.
7		First, Staff's analysis indicates no historical relationship
8		between the change in number of customers and the change in
9		number of employees. Second, the use of contract labor is
10		not reflected in this statistic although it is playing an
11		increasingly significant role in the Company's overall labor
12		strategy.
13		
14	Q:	Could you explain the first concern regarding the lack of a
15		historical relationship between the change in number of
16		customers and the change in number of employees?
17	A:	Yes. Exhibit (ALK-3) is a graph of the annual percent
18		change in customers and the annual percent change in
19		employees from 1982-1992. As I have previously noted,
20		annual customer growth has remained fairly stable at 3%
21		since 1982. However, employee growth has not followed a
22		similar pattern.
23		Mr. Knutsen has stated that "we do things in the
24		Company to try to intentionally have this occur, have the

1		number of employees go down in relation to the number of
2		customers we serve." (Deposition of Mr. Knutsen, Ex. 619, p.
3		15 ln. 25, p. 16 ln. 1-3) The graph in Exhibit (ALK-3)
4		indicates otherwise.
5		As this exhibit shows, from 1982 through 1990, growth
6		in employees had been, to a varying degree, less than the
7		growth in number of customers. However, since 1990, growth
8		in customers has begun to decline while growth in employees
9	·	has reached its highest levels and actually exceeded the
10		customer growth figures. Growth in employees in excess of
11		the growth in customers is the opposite of what the Company
12		has testified it is trying to achieve. (Tr. 1240, ln. 10-12)
13		
14	Q:	Mr. Knutsen testified that recent higher growth in employees
15		per 1000 customers does not mean that the Company has failed
16		to control costs. (Tr. 1239) Do you agree?
17	A:	Yes, the need for growth in or for downsizing of the
18		Company's workforce is influenced by various factors, only
19		one of which is growth in customers. This leads me to a
20		second concern.
21		
22	· ·	
23		
24		

Τ.	Q.	This second concern that you expressed has to do with the
2		Company's increasing use of contract labor. Could you
3		explain this concern?
4	<b>A:</b>	Yes. The Company's use of contract labor is another factor
5		that can impact the employee per customer statistic. Mr.
6		Knutsen has testified that the Company uses contract labor
7		for a variety of reasons: to manage peaks and valleys in the
8		workload, to handle work outside of the Company's areas of
9		expertise, and to mend damage caused by storms. (Tr. 1252-
10		1254)
11		Management's decision to use contract labor is
12		presumably based on cost and practicability considerations
13		that can change over time. For example, in recent years the
14		Company has changed its construction practices from having
15	. ,	its service centers do all the work to hiring contract
16		crews. (Tr. 1254, ln. 14-21) This type of change reduces
17		the need for employees but increases the need for contract
18		labor. The Company's Exhibit 543 shows only one side of
19		this shift.
20		As Exhibit (ALK-4) shows, the use of contract
21		labor has increased dramatically from \$19 million in 1986 to
22		\$52 million in 1992. If these numbers were adjusted for
23		inflation using the adjusters given by Mr. Knutsen in

deposition, the Company's contract labor expense would

1		double from approximately \$23 million in 1986 to
2		approximately \$46 million in 1991. (Deposition of Mr.
3		Knutsen, Ex. 619, p. 12, ln. 2-5) However, this increase i
4	,	contract labor does not coincide with a corresponding
5		decrease in employees. During 1991 and 1992, when the
6		employee per customer ratio was growing, the Company also
7		increased its use of contract labor.
8		The employee per customer statistic alone provides an
9		incomplete picture of the Company's overall labor force.
10		Because of this and the lack of any clear historical
11		relationship between growth in employees and growth in
12		customers, this statistic currently provides insufficient
13		evidence as to whether the Company is controlling costs.
14		
15	Q:	With those concerns in mind, could you please discuss the
16		comparison shown in Exhibit 544, comparing Puget with other
17		neighboring utilities?
18	A:	By Mr. Knutsen's own admission, "any of these intercompany
19		comparisons are tricky." (Deposition of Mr. Knutsen, Ex.
20		619, p.17, ln. 17) Employment needs vary depending on a
21		myriad of factors that are inconsistent between utilities.
22		
23		
24		

1		A few examples are:
2		- percent of power that is purchased vs. generated
3		- customers per square mile
4		- use of contract labor and outsourcing
5		- type of power generation
6		- metropolitan vs. rural service territory
7		These factors combine to make it very difficult to
8		compare the proverbial "apples to apples", thus diminishing
9		the ability to draw conclusions from a chart like the one
10		presented in Exhibit 544.
11		
12	D.	Salary and benefits expenses
13	Q:	The fourth area in which the Company presented testimony on
14		cost control in administration and operations involved the
15		trends in employee salary and benefits expenses. Is that
16		correct?
17	A:	Yes. The Company presented several exhibits that indicate
18		on an inflation-adjusted basis employee salaries and
19		benefits are lower per employee than they were in 1981.
20		
21	Q:	What has analysis revealed about the average employee pay
22		statistic?
23	A:	On the surface, it appears that the Company has maintained a
24		fairly stable average employee pay when adjusted for

1		inflation. However, two factors raise questions about
2		whether this indicates cost control.
3		Pages 1 and 2 of Exhibit(ALK-5) show an excerpt
4		from a report comparing Puget and other utilities regarding
5		certain utility operating statistics. As explained on page
6		1 of this exhibit, Puget is represented by the dotted
7		horizontal line. The median for the comparison group is
8		represented by the horizontal line inside the narrow box.
9		The comparison indicates that the Company's average annual
10		wage per employee is above the median when compared with
11		other utilities nationwide. Also, the charts shown on pages
12		3 & 4 of the same exhibit indicate that the Company's
13		overtime expenditures not related to storm damage have
14		increased dramatically since 1990.
15		
16	Q:	What has analysis of the benefits per employee expense
17		revealed?
18	A:	This is an area where there is compelling evidence that the
19		Company has been successful in its recent cost control
2.0	٠	efforts. As Mr. Knutsen's testimony indicates, the Company
21		has effectively reduced the costs of benefits on a per
22		employee basis since 1981. (Ex. 539, p. 5, ln. 19-20) As
23		Exhibit (ALK-5), page 2 shows, the Company's costs for
24		benefits per employee are also well below the median when

1		compared with other utilities. Finally, results from
2		Puget's 1990 Employee Opinion Survey and recent Employee
3		Focus Groups did not indicate any employee dissatisfaction
4		with the benefits package. This evidence indicates that the
5		Company's efforts at controlling its cost of benefits have
6		been successful.
7		
8	E.	Summary
9	Q:	Could you please summarize your testimony regarding the
10		statistics presented by Mr. Knutsen in the section of
11		Exhibit T-539 entitled "Results of Cost-Control Measures"?
12	A:	Mr. Knutsen has testified that no one statistic can be used
13		as evidence of cost controls but that the statistics he
14		presented together provide evidence that the Company has
15		been effective at controlling costs of administration and
16		operations. (Deposition of Mr. Knutsen, Ex. 619, p. 10, ln.
17		19-21)
18		I agree with Mr. Knutsen that no one statistic can
19		prove that the Company has control over costs. However,
20		each statistic must hold up under scrutiny in order to
21		collectively provide testimony to the evidence of cost
22		controls. Staff's analysis and research raises serious
23		concerns about three of the statistics upon which Mr.
24		Knutsen relies.

1		For the various reasons that I have previously
2		discussed, the statistics upon which Mr. Knutsen relies do
3		not provide sufficient evidence regarding the Company's
4		ability to control costs. This is not to say that the
5		Company has not controlled costs. Rather, the statistics
6		presented are insufficient for a conclusion either way.
7		
8		Company Efforts to Control Costs
9		
10	Q:	On what evidence does Mr. Knutsen rely in the section of
11		Exhibit T-539 entitled "Company Efforts to Control Costs"?
12	A:	Mr. Knutsen's testimony describes two specific areas of cost
13		control. The first is what he calls "Cost Control-Based
14	,	Employee Compensation". The second is entitled "Periodic
15		Organizational Effectiveness Evaluations". Mr. Knutsen also
16		presents a section focused on specific programs that the
17		Company has undertaken to reduce costs.
18		
19		
20	A.	Cost Control-Based Employee Compensation
21	Q:	Could you please summarize the Company's testimony regarding
22		cost control-based employee compensation?
23	A:	Mr. Knutsen highlights three compensation programs that he
24		characterizes as cost control-based; Ideas Plus, Energy

1		Plus, and Pay-at-risk. I will examine each of these
2		separately.
3		
4	Q:	Could you briefly explain the Ideas Plus program?
5	A:	Yes. The Ideas Plus program is an employee suggestion
6		program aimed at identifying and implementing ways for the
7		Company to conduct business in a more cost-effective manner.
8		Employees receive 10% of tangible first year savings up to
9		\$10,000 for any idea that can be implemented within two
10		years.
11		
12	Q:	Does the evidence provided by the Company indicate that this
13		is a successful cost control-based program?
14	A:	Yes. From a cost-saving perspective, the evidence indicates
15		that the Ideas Plus program has been very successful. Since
16		the program's inception in 1985 through 1991, employee ideas
17		have led to \$3.4 million in first-year tangible savings.
18		Payouts to employees during this time period were \$230,000.
19		(Ex. 551) Clearly, a net benefit to the Company.
20		Additionally, the 1990 Employee Opinion Survey
21		indicates that only 16% of survey respondents expressed
22		dissatisfaction with the Ideas Plus program. (Company
23		response to Staff Data Request 2459, p. 55) Employee
24		perception of the program is a key to its success or

2		be less inclined to participate.
3		
4	Q:	Could you now briefly explain the Energy Plus program?
5	A:	Yes, the Energy Plus program is a bonus program for all
6		employees below the department head level. It has been in
7		place since 1987 and is designed so that employees will
8		receive a payout if certain goals are accomplished.
9		
10	Q:	Does the evidence provided by the Company indicate that this
11		is a successful cost-based compensation program?
12	A:	No. Staff's research into this program has uncovered
13		several areas of concern. First, the program's goals are
14		more oriented toward service than toward cost control.
15		Second, the payout for the year 1991 was based on the
16		achievement of a goal that was not, in fact, achieved.
17		Third, a key element of the program is an Earnings per Share
18		target. Finally, the program provides more benefit to the
19		shareholder than it does to the ratepayer.
20		
21	Q:	Please discuss the first concern that the goals of the
22		program are more oriented toward service than toward cost-
23		control.
24	A:	Although Mr. Knutsen discussed this program under the

failure; if employees view Ideas Plus unfavorably, they will

		neading of "cost control-based compensation", the majority
2		of the goals that he has listed in his Exhibit 550 are
3		service oriented rather than cost control based. Indeed, as
4		shown in my Exhibit (ALK-6), since 1987 the Company has
5		paid out \$11.85 million and has achieved quantifiable
6		savings of only \$8.54 million, a \$3.3 million deficit for
7		this program. In addition, although the program was
8		initially intended to fund itself out of the realized
9		savings, the Company began to budget for the entire payout
10		in 1993. (Tr. 1264-1265)
11		
12	Q:	Staff's second concern is that the 1991 Energy Plus payout
13		was based on the achievement of a goal that was not actually
14		achieved. Is that correct?
15	A:	Yes. As Mr. Knutsen has verified, in 1991 the \$800 per
16		employee payout was calculated as if the Company had reached
17		the O&M Energy Plus Budget target. In reality, the Company
18		had come in over-budget and therefore did not achieve this
19		target. (Tr. 1273, ln. 11-22)
20		As the Company explained, the decision to overlook this
21	٠	non-achievement was made by senior management. They felt
22		that certain expenditures that were authorized by management
23		in the fourth quarter of 1991 had caused the Company to come
24		in over-budget. They further rationalized that their

1		employees should not be penalized for management's
2		decisions. (Tr. 1274, ln. 5-14) However, in effect,
3		management was instead penalizing the ratepayers by seeking
4		reimbursement of expenses for results that failed to meet
5		the well-defined goal.
6		Management's decision resulted in an increase of the
7		Energy Plus payout from \$600/employee to \$800/employee. (Tr
8		1276, ln. 16-21) Since a portion of this expense is
9		included in test year figures, Staff recommends that the
10		test year Energy Plus expense for 1991 be decreased by 25%
11		to reflect actual achievement of Energy Plus targets. Mr.
12		Nguyen's testimony will show the calculation of this
13		adjustment.
14		
15	Q:	What are Staff's concerns about the goal that targets
16		Earnings per Share?
17	A:	Since 1990, the Energy Plus payout has been contingent on
18		two equally important factors; achievement of an Earnings
19		per Share (EPS) target and achievement of at least five of
20		the Energy Plus targets shown in Mr. Knutsen's Exhibits 549
21		and 550. However, despite the fact that the EPS target is
22		an established element of the Energy Plus program, in pre-
23		filed testimony and in the original and revised Exhibits 549
24		and 550, there is no mention of the EPS target. The

omission of this information provided an incomplete picture of the overall goals of the Energy Plus program.

Internal company targets directed at earnings per share motivate employees in a way that benefits shareholders. As the Company explained in its 1990 Energy Plus program description:

"This year the change (in the Energy Plus program) is more significant: the introduction of an overall corporate financial 'health' measure - earnings per share (EPS). It only makes sense that before we pay ourselves, we should first pay the owners of our company, the shareholders (and, of course, most of us are shareholders, too). This tie to company performance changes Energy Plus from a goal-sharing program to a true gain-sharing program. Real, measurable gains-represented by the EPS threshold--must be realized before payouts are made."

Even though the nature of the Energy Plus program has clearly changed to what the Company characterizes as a "gain-sharing program" with shareholders, the Company still proposes that ratepayers bear the burden of the entire Energy Plus expense. This leads to Staff's third concern.

-	٧.	could you explain Stall's Concern that the Energy Plus
2		program motivates employee behavior which is more beneficial
3		to the shareholder than to the ratepayer?
4	A:	Staff believes that it is not fair, just, and reasonable for
5		ratepayers to bear the entire expense of an employee
6		incentive program with goals oriented toward earnings and
7		profitability. Expenses that are a result of achieving an
8	·	earnings threshold become circular in a rate case setting.
9		Exhibit(ALK-7) examines the goals of the Energy
10		Plus program that were achieved in 1991 and 1992 and that
11		are in place for 1993. Staff examined who benefits from
12		each goal and developed three categories; shareholders,
13		ratepayers, and both.
14		Based on Staff's assessment, the corresponding
15		percentages were assigned. In cases where both were seen to
16		benefit, the burden was shared equally. For the targets
17		called Community Service and Environmental, although I
18		recognize the overall societal value these provide, I have
19		been advised by counsel that based on the decision in <u>Jewell</u>
20	-	v. WUTC, 90 Wn.2d 775 (1978), the shareholder is to bear the
21		costs associated with the Company's charitable endeavors and
22		image building. Exhibit (ALK-8) is an excerpt from the
23		Company's 1993 Energy Plus Brochure. The activities
24		represented by the Community Service and Environmental

T	targets are shown on pages 3 and 4 of the exhibit or pages
2	14 through 16 of the brochure. I have allocated these two
3	targets 100% to shareholders.
4	Staff's analysis indicates that shareholders on average
5	receive 73.5% of the benefit from the goals of the Energy
6	Plus program while ratepayers receive 26.5%. Staff
7	therefore proposes that the test year Energy Plus expense be
8	adjusted to reflect a 73.5/26.5% split between shareholders
9	and ratepayers. Mr. Nguyen's testimony will show the
10	calculation of this adjustment.
.11	
12 Q:	Does Staff have an additional concern regarding the
13	Conservation target for the Energy Plus program?
14 A:	Yes. Pages 1 and 2 of Exhibit (ALK-8), pages 9 through
15	11 of the brochure, describe the energy conservation goal.
16	Company employees can earn points toward the Conservation
17	goal by performing energy conservation at home, by referring
18	customers to the conservation programs, and by implementing
19	conservation measures in Company facilities.
20	Staff is concerned that the bonuses that come as a
21	result of achieving this target are not reflected in the
22	Swith future, Company's costs of the conservation resource. A Employee
23	compensation incentives related to conservation should be
24	reflected as a cost of that resource for planning purposes.

1	Q:	The third cost control-based employee compensation program
2		discussed by Mr. Knutsen is the Pay-at-Risk program. Please
3		discuss this program.
4	A:	The Pay-at-Risk program covers approximately 50 employees
5		who are department heads and officers of the Company.
6		Achievement of the program's goals allows these employees to
<b>7</b> ·		receive between 10% and 35% of their base salary as a bonus.
8		In 1992, the at-risk payout was \$752,900, an average of
9		\$15,058 per employee. Mr. Knutsen has agreed that "pay-at-
10		risk" is termed "bonus" by other companies. (Deposition of
11		Mr. Knutsen, Ex. 619, p. 44, ln. 24-25, p. 45 ln. 1)
12		
13	Q:	Does Staff have any concerns about the Pay-at-risk program?
14	A:	Yes. Staff research has revealed several areas of concern.
15		First, these bonuses have historically been recorded below
16		the line and the Company has presented no evidence as to why
17		these should now be treated any differently. Second, the
18		nature of the goals, which are earnings oriented, provides
19 <sub>(</sub>	m	more benefit to shareholders than to ratepayers. Finally,
20		the goals were manipulated at the end of the year in 1991
21		and 1992, which increased the overall payout amount.
22		
23		
24		

T	Q:	Could you please discuss Staff's first concern with the
2		change in treatment of the Pay-at-Risk expense?
3	A:	Yes. Since the program's inception in 1985, this expense
4		has been consistently treated as a below-the-line expense.
5		However, the Company has brought this expense above the line
6		for this general rate case. The rationale behind this
7		change was not addressed by any Company witness in pre-filed
8		direct or supplemental testimony or in the initial
9		depositions. It was not until the Company's last witness in
10		cross examination, Mr. Story, that this change was brought
11		to light. (Deposition of Mr. Story, Ex. 634, p. 94-95, ln.
12		17-24)
13		Mr. Story mentioned that he believed Mr. Sonstelie had
14		addressed this issue. However, Staff's review of
15		transcripts revealed no such discussion. Even though Mr.
16		Knutsen presents the Pay-at-risk program in his testimony
17		and was questioned on it in deposition and cross, he also
18		made no mention of the change.
19		
20	Q:	Does Mr. Story provide some explanation for bringing this
21		expense above the line?
22	A:	Yes. Mr. Story stated that the salaries of the employees
23		under this program are set at a lower than market rate. He
24		stated that if the goals are not met then the employee would
	-	

1		not earn the equivalent of 100% of his or her salary.
2		(Deposition of Mr. Story, Ex. 634, p. 95, ln 1-5) However,
3		the Company has presented no data to support these claims.
4		Referring back to pages 1 & 2 of Exhibit(ALK-5),
5		the graph in the top right corner indicates that average
6		salaries at the Company are above the median when compared
7		with other utilities. Even if the bonuses were subtracted
8		from the data in this chart, the average Company salary
9		would still exceed the median.
10		Assuming Mr. Story's rationale would justify recovery
11		of bonuses from ratepayers, the Company has failed to
12		justify ratepayer responsibility for such bonuses.
13		Therefore, Staff recommends that the Pay-at-Risk expense
14		continue to be treated as it has been since 1985, below the
15		line. Mr. Nguyen's testimony will show the calculation of
16		this adjustment to test year figures.
17		
18	Q:	Staff's second concern involves the nature of the goals of
19		the Pay-at-Risk program. Could you please explain this
20	÷	concern?
21	A:	Yes. As shown in the Company response to Record Requisition
22		527, in 1991 the primary Pay-at-Risk goal was a range of EPS
23		targets. The secondary goals were Market-to-Book ratio,
24		weighted 60%, Bond Rating, weighted 20%, and Energy Plus,

1		weighted 20%. In 1992, the primary goal was still an EPS
2		target. However, the secondary goals were modified to
3		equally consider Conservation, Energy Plus, and Efficiency
4		Performance factors. With EPS as the driving factor in this
5		program, Staff has the same concerns about the Pay-at-Risk
6		program as the Energy Plus. It serves to benefit the
7		shareholders, yet the Company wants the ratepayers to bear
8		the expense.
9		
10	Q:	The final concern that you mentioned involved manipulation
11		of the goals by the Company at year end. Could you please
12		explain this concern?
13	A:	Yes. Staff is concerned that the payouts under this program
14		are at the whim of the Company. Both in 1991 and 1992, the
15		predetermined goals were modified and relaxed at year end;
16		these were decisions that increased the level of bonuses.
17		As I have previously discussed, in 1991 the Company did
18		not achieve its O&M Energy Plus Budget target. This non-
19		achievement also impacts the Pay-at-Risk amount. As
20		discussed in the Company's response to Record Requisition
21		528, even though the O&M budget was not met, and even though
22		the articulated reason given for not meeting it was
23		decisions made by senior management, the Board of Directors
24		decided to pay the senior managers as if the goal had been

met. This decision increased the overall payout by 3% or approximately \$25,000.

Apparently, the Board of Directors rationalized that the Company was within .5% of the budget and found that acceptable. However, the goal is very clearly stated that the Company must "operate within total Company O&M budget", not "within .5%". Although it is certainly within the Board's discretion to award bonuses as it sees fit, it does not seem fair, just, or reasonable for ratepayers to bear the burden of that generosity.

Similarly, as shown in the Company's response to Record Requisition 530, adjustments were made to the secondary modifiers at year end 1992. Mr. Knutsen explains in the response that "year-end adjustments were made to these tables to account for both unexpected expenses and budgeting errors." These year-end adjustments increased the overall payout by 9.5% or approximately \$72,000. If recovery of the Pay-at-risk program were to be allowed, it would be necessary to deduct this \$72,000 from the test year figure.

Finally, Staff believes that it is important to note that the goals for the 1993 Pay-at-Risk program have yet to be set. With over one quarter of the year elapsed and still no goals, one must question whether there is an effective Pay-at-Risk program in place for 1993.

1	В.	Periodic Organizational Effectiveness Evaluations
2	Q:	Could you please summarize the Company's testimony regarding
3		periodic organizational effectiveness evaluations?
4	A:	Mr. Knutsen listed several effectiveness reviews that the
5		Company undertook during the 1980's. He also discussed the
6		work that recently has been undertaken by the consulting
7		firm of Towers Perrin.
8		
9	Q:	What has Staff's analysis revealed about these periodic
10		organizational effectiveness reviews?
11	A:	Staff believes that it is valuable for the Company to
12		conduct reviews of the organization on an ongoing basis.
13		One concern that Staff has is with the Company's follow-
14		through after the evaluation has been conducted and
15		recommendations have been made.
16		In 1989, the Company undertook a General Office Value
17		Analysis which examined corporate support services.
18		However, the Company did not conduct any discrete analysis
19		after the fact to assess the effectiveness of the
20		evaluation. (Deposition of Mr. Knutsen, Ex. 619, p. 47, ln.
21	•	9-12) Subsequently, Towers Perrin identified corporate
22		support services again as an area for improvement within the
23		Company.
24		In 1989, the Company formed a Division Task Force to

1		evaluate division services. This evaluation led to a
2		restructuring that was intended to "get everybody as close
3		to our customers as we could and in doing so eliminate a
4		layer of management." (Deposition of Mr. Swofford, Ex. 609,
5		p. 12, ln. 22-24)
6		As the Company's response to Deposition Request 29
7		indicates, this elimination of a layer of management
8		resulted in a company-wide reduction in 1990 of only three
9		supervisory employees. Mr. Knutsen has testified that this
10		division restructuring is an ongoing process. However,
11		between December of 1989 and December of 1992 supervisory
12		employees have increased by 18%. Non-supervisory employees
13		have increased by only 10% during that time period. This
14		would indicate that the goal to "get everybody as close to
15		our customers as we could" has been difficult for the
16		Company to achieve.
17		
18	Q:	Has Staff reviewed the recommendations from the evaluation
19		conducted by Towers Perrin?
20	A:	Yes. Two consultants from Towers Perrin recently presented
21		the findings of their evaluation to the Commission Staff.
22		Although there has not been sufficient time to conduct a
23		thorough review of the basis for the recommendations, Staff
24		can offer preliminary reactions to the presentation and the
		·

recommendations.

The consultants were impressed with the Company's commitment to the integrity of the evaluation. The Company stressed to them that it was primarily interested in the identification of areas for improvement rather than areas of strength. The Company also committed substantial financial and human resources to this effort. Towers Perrin was allowed to select the members of the Company team. This Company team worked together with Towers Perrin to complete the evaluation and to formulate the recommendations. The recommendations were divided into three categories:

1. Potential for Near-Term Gain with Some Risk: refers to implementation timing within the next six to eighteen months. The five recommendations included: selective reduction of the Company's investment in fleet assets, reduction of the Transmission & Distribution inventory investment, selective centralization of Company business offices functions, utilization of a multi-year horizon for capital budgeting, and reduction of administrative costs of the Company's employee benefits programs. These recommendations could result in an estimated annual savings of between \$1.605 million and \$3.696 million.

2. Potential for Medium-Term Gain with Significant Risk: 1 2 refers to implementation timing within the next 18 to 24 3 The eight recommendations explored ways for the Company to: 1) strengthen Permit and Licensing roles, 5 responsibilities, and management processes, 2) increase engineering effectiveness, 3) upgrade management processes 7 of construction of T&D capital projects, 4) improve materials management operations, 5) reduce costs of employee 9 benefits, 6) reduce costs of IS (information services) while 10 offering higher value, 7) selectively scale back external 11 relations and graphics support, and 8) control and monitor 12 legal costs. Towers Perrin would not release estimates for cost savings related to these proposals because of concerns 13 that any estimate would be speculative. 14

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3. Potential for Long-Term Gain but not Without Further

Study: refers to an implementation timing that has not been established. The proposals encouraged the Company to examine: 1) the optimal balance between cost and quality of service as it relates to the Company's business offices, 2) a longer-term planning horizon to contribute to more optimal decision-making, and 3) Company conservation efforts in relation to its Least Cost Plan. Once again, estimates of potential cost savings were deemed premature.

2	Q:	Has the Company given any indication of its intentions to
3		implement these recommendations?
4	A:	Recent announcements in the press indicate that the Company
<b>5</b> ,		has already begun to implement a cost-cutting campaign as a
6		result of the work of Towers Perrin. However, since this is
. 7		an ongoing process, Staff recommends that the Commission
8		take advantage of the Company's offer to provide a periodic
9		report of its efforts and accomplishments.
10		
11	c.	Specific Programs to Reduce Costs
12	Q:	Could you please summarize the Company's testimony regarding
13		specific programs to reduce costs?
14	A:	Mr. Knutsen highlighted three specific programs where
15	•	Company efforts have been successful in reducing costs.
16		These programs targeted 1) health care costs, 2) credit and
17		collection costs, and 3) efficiency of customer telephone
18		functions.
19		
20	Q:	Has Staff's research uncovered any other areas that might
21		benefit from the same type of scrutiny that these areas
22		received?
23	A:	Yes. Staff believes that it might be beneficial for the
24		Company to more closely examine three separate areas; 1) the

1		Achieving Extraordinary Customer Service Program, 2) the
2		customer outreach programs identified by Mr. Swofford on
3		pages 17 through 19 of Exhibit T-535, and 3) the Vegetation
4		Management Program.
5		
6	Q:	Why does Staff believe that the Achieving Extraordinary
7		Customer Service warrants closer scrutiny by the Company?
8	A:	The evidence presented by the Company indicates that this is
9		a program that began in 1992 and is a "must training for all
10		customer contact personnel." (Ex. T-535, p. 20, ln. 15-19)
11		The Company's response to Staff Data Request 2484 shows that
12		this program has cost the Company nearly \$185,000 over the
13		past two years. Mr. Swofford testified that this program
14		caused the 1992 training costs per full-time equivalent to
15	•	rise to \$1115 when the budgeted amount for training was
16		\$427 per full-time equivalent. (Tr. 1151, p. 9-20)
17		Customer Perception Surveys conducted by the Company
18		indicate that in 1992, 90% of customers had a favorable
19		perception of the Company. This was up only 1% from 89% in
20		1991. In addition, Exhibit 550 indicates that the Company
21		has <u>always</u> achieved its Energy Plus target of Customer
22		Perception since the Energy Plus program began. Indeed,
23		this is the only target that the Company has achieved in all
24		six years of the program.

_		inis laises the question of whether an increase in
2		training expenses by two and a half times is necessary in an
3		area where the Company is clearly very strong.
4		
5	Q:	Why does Staff believe that the customer outreach programs
6		discussed by Mr. Swofford deserve closer examination?
7	A:	In Exhibit T-535, Mr. Swofford lists a number of customer
8		outreach programs. These include the consumer panels, the
9		customer advisory committees, the energy fund, the language
10		bank, the gatekeeper program, and the speaker's bureau
11		program. While Staff recognizes that these programs may
12		provide valuable services to the customers of Puget, Staff
13		is concerned because the Company does not track the costs
14		associated with these programs. Since the costs are not
15		tracked, there is no way to monitor what these programs are
16		costing the ratepayer and whether current levels of
17	•	expenditures are warranted.
18		
19	Q:	Does Staff have similar concerns regarding the Vegetation
20		Management program?
21	A:	Yes. Staff is again concerned that the Company is not
22		closely monitoring the costs of this program. The Company's
23		response to Data Request 2354 indicated that the contract
24		labor expense for this program exceeded its budget by nearly
		•

2		was asked to explain the reason for this, he could offer no
3		explanation. (Tr. 1167, ln. 11-13)
4		The Vegetation Management program is managed by a
5		corporate forester. The corporate forester reports directly
6		to the director of division services. Mr. Swofford is the
7		Vice President of Corporate and Division Services. It seems
8		reasonable to expect that he would have knowledge of why
9		contract labor for this program exceeded the budget by
10		\$500,000 for two years in a row.
11		
12	Q:	Could you summarize Staff's recommendations regarding these
13		three programs?
14	A:	Yes. Staff believes that both the Company and the
15		ratepayers could benefit from an ongoing assessment of the
16		costs and benefits associated with these particular
17		programs. The Company should be held accountable for these
18		programs. Staff therefore recommends that the Company
19		implement a method of tracking and monitoring these costs
20		that ensure cost-effectiveness and value to the ratepayer.
21		
22	Q:	Does that conclude your testimony?
23	A:	Yes, it does.
24		

\$500,000 in both 1991 and 1992. However, when Mr. Swofford

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