



November 30, 2001

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Mail Stop: FY-11/7250
Olympia, WA 98504

Attention: Carole Washburn
Executive Secretary

RE: Docket No. UE 991832 Compliance Filing

Pursuant to RCW 80.28.050 and 80.28.060 and the Commission's Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) submits for filing an original and three (3) conformed copies of the following tariff sheets in compliance with the final Order in Docket No. UE 991832. In compliance with the Order, these tariffs will become effective January 1, 2002.

Tenth Revision of Sheet No. B	Tariff Index	
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Sixth Revision of Sheet No. 16	Schedule 16	Residential Service
First Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Third Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Third Revision of Sheet No. 24.1	Schedule 24	General Service
Ninth Revision of Sheet No. 24.2	Schedule 24	General Service
Third Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW

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Sixth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Third Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Third Revision of Sheet No. 53.1	Schedule 53	Street Light Service Customer Owned
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Third Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Original Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
First Revision of Sheet No. 99	Schedule 99	Credit from ScottishPower

The filing also cancels the following tariff:

Original Sheet No. 93	Schedule 93	Deferred Revenue Adjustment
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Included within this filing are work papers showing the calculations of the price changes. Exhibit 1 reflects the price change impacts for the following items;

- Approved Price Increase of 3.0% or \$5.3 million
- Deferred Revenue Adjustment termination of -1.0% or -\$1.8 million
- Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act of -11.0% or -\$19.4 million (Please see Exhibit 4 for additional information)

The effect of the rate changes results in an overall price reduction of 9.1% or \$15.9 million. An average residential customer using 1,000 kWh per month will see a monthly bill decrease of \$10.40 per month.

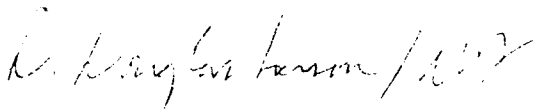
Exhibit 2 contains the Monthly Billing Comparisons that show monthly bill impacts at different usage levels. Exhibit 3 contains the billing determinants for the price changes by rate schedule. Exhibit 4 contains the calculation of the Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act.

The contract (Contract No. 01PB-12229), associated with the Pacific Northwest Electric Power Planning and Conservation Act, between the Company and the Bonneville Power Administration (BPA) was amended with a Settlement Agreement signed May 23, 2001. BPA and PacifiCorp agreed that BPA would, rather than deliver Firm Power to PacifiCorp for the first 5 years of the Settlement Agreement, make cash payments during the period that begins October 1, 2001 and ends on September 30, 2006. These cash payments would be made under Contract No. 01PB-10854 (Financial Settlement Agreement). In addition, BPA would also make cash payments to the Company for Monetary Benefits as defined in the original contract (Contract No. 01PB-12229). The total annual cash payment from BPA from these two contracts is \$19.4M (Financial Benefits \$12.6M, 10% Load Reduction requested by BPA of all its customers \$0.7M and Monetary Benefits \$6.1M), for the first year and \$20.1M (Financial Benefits 14.0M and Monetary Benefits \$6.1M) for years 2 through 5. The cash payments will be booked in an interest bearing account at stipulated annual rate of 8.80%. **In accordance with Appendix B, Section 10 of the Comprehensive Stipulation, which was approved and adopted in Docket No. EU-991832, the Company will defer the payment to customers until January 1, 2002 as part of the January 1, 2002 rate change.** The benefit will be fully distributed by the Company to qualifying customers as defined in the contract.

Please direct all formal correspondence and staff requests regarding this matter to:

Bill Griffith
Director, Pricing and Regulatory Operations
PacifiCorp
825 NE Multnomah Street, Suite 800
Portland, Oregon 97232
Telephone: (503) 813-6051

Sincerely,



D. Douglas Larson
Vice President, Regulation

Enclosures

**NOTICE
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law, including Sections 80.28.050 and 80.28.060 of the revised code to Washington and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedule for electric service in the state of Washington.

The purpose of this filing is to comply with the final Order in Docket No. UE 991832.

A complete public file of the proposed tariff sheets of the Company, applicable to this territory, is maintained in the Keys Road office in Yakima and may be examined by any person or his agent upon request and without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective January 1, 2002.

DATED: November 30, 2001

PACIFIC POWER & LIGHT COMPANY

A handwritten signature in black ink, appearing to read "D. Douglas Larson". The signature is written in a cursive style with a large initial "D".

By _____

Vice President, Regulation

The proposed tariff sheets to be added to the Company's currently effective Tariff WN-U-74 is designated as follows:

Tenth Revision of Sheet No. B	Tariff Index	
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Sixth Revision of Sheet No. 16	Schedule 16	Residential Service
First Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Third Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Third Revision of Sheet No. 24.1	Schedule 24	General Service
Ninth Revision of Sheet No. 24.2	Schedule 24	General Service
Third Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW
Sixth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Third Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Third Revision of Sheet No. 53.1	Schedule 53	Street Light Service Customer Owned
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

Attachment B

Third Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Original Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
First Revision of Sheet No. 99	Schedule 99	Credit from ScottishPower

The filing also cancels the following tariff:

Original Sheet No. 93	Schedule 93	Deferred Revenue Adjustment
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

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(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY Douglas Larson D. Douglas Larson

Title Vice President, Regulation

TF2 INDEX-B.REV

Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 15
 OUTDOOR AREA LIGHTING SERVICE
 NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Type of Luminaire	Nominal Lumen Rating	Monthly kWh	Base Rate Per Luminaire	Adjustments	Effective Rate Per Luminaire
Mercury Vapor	7,000	76	\$ 8.27	\$ (0.15)	\$ 8.12
" "	21,000	172	15.49	(0.34)	15.15
" "	55,000	412	31.57	(0.82)	30.75
High Pressure Sodium					
" " "	5,800	31	\$ 9.89	\$ (0.06)	\$ 9.83
" " "	22,000	85	14.16	(0.17)	13.99
" " "	50,000	176	22.52	(0.35)	22.17

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2/15.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Basic Charge: \$4.40

Energy Charge:

Base Rate	Adjustment	Effective Rate	
4.285¢	(0.066¢)	4.219¢	per kWh for the first 600 kWh
5.940¢	(0.066¢)	5.874¢	per kWh for all additional kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.152¢) per kWh
Schedule 191 (System Benefits Charge)	0.086¢ per kWh
Total	(0.066¢) per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 16.REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
LOW INCOME BILL ASSISTANCE PILOT PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Basic Charge: \$4.40

Energy Charge:

Base Rate	Adjustment	Effective Rate	
4.285¢	(0.066¢)	4.219¢	per kWh for the first 600 kWh
5.940¢	(0.066¢)	5.874¢	per kWh for all additional kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.152¢) per kWh
Schedule 191 (System Benefits Charge)	0.086¢ per kWh
Total	(0.066¢) per kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>	
(3.500¢)	per kWh for all kWh greater than 600 kWh
<u>76-100% of Federal Poverty Level (FPL):</u>	
(2.355¢)	per kWh for all kWh greater than 600 kWh
<u>101-125% of Federal Poverty Level (FPL):</u>	
(1.472¢)	per kWh for all kWh greater than 600 kWh

(continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 1/17.1REV

Advice No. 00-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.55 for each kW of Demand, but not less than
\$3.00 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
BY D. Douglas Larson Title Vice President, Regulation
TF2 18.1REV Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 24
GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Basic Charge:

If Load Size* is:

	<u>The Monthly Basic Charge* is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	\$5.00	\$7.50

Over 15 kW

\$5.00 plus \$.50 per kW for each kW in excess of 15 kW.	\$7.50 plus \$.50 per kW for each kW in excess of 15 kW.
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*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
Any size:

\$60 plus \$6 per kW of Annual Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

\$90 plus \$6 per kW of Annual Load Size in excess of 15 kW.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson / 11/17 D. Douglas Larson Title Vice President, Regulation

TF2/24.1REV

Advice No. 00-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 24
(Continued)
GENERAL SERVICE

MONTHLY BILLING: (Continued)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$1.99 per kW for all kW in excess of 15 kW

Energy Charge:

Base Rate	Adjustments	Effective Rate	
6.951¢	(0.071¢)	6.880¢	per kWh for the first 1,000 kWh
4.856¢	(0.071¢)	4.785¢	per kWh for the next 8,000 kWh
4.201¢	(0.071¢)	4.130¢	per kWh for all additional kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.163¢) per kWh
Schedule 191 (System Benefits Charge)	0.092¢ per kWh
Total	(0.071¢) per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 24.2REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
LARGE GENERAL SERVICE - OPTIONAL
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW in more than one month of any consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service or where service is seasonally disconnected during any one-year period.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$155
101 kW - 300 kW	\$ 55 plus \$1.00 per kW
Over 300 kW	\$115 plus \$.80 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

\$2.52 per kW for each kW of Billing Demand

Energy Charge:

<u>Base</u>	<u>Adjustments</u>	<u>Effective</u>	
<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	
3.642¢	(0.053¢)	3.589¢	per kWh for the first 40,000 kWh
3.338¢	(0.053¢)	3.285¢	per kWh for all additional kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.123¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.053¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 36.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$13 per kW of Load Size but not less than \$39
Three-phase service:	
50 kW or less	\$13 per kW of Load Size but not less than \$78
51 to 300 kW	\$200 plus \$8.50 per kW of Load Size
Over 300 kW	\$800 plus \$6.50 per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base		Effective
<u>Rate</u>	<u>Adjustments</u>	<u>Rate</u>
4.437¢	(0.064¢)	4.373¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.144¢) per kWh
Schedule 191 (System Benefits Charge)	0.080¢ per kWh
Total	(0.064¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 40.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$660 plus \$.50 per kW
Over 3,000 kW	\$810 plus \$.45 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through Friday: 6:00 a.m. to 10:00 p.m.)
\$3.45 For each kW of Billing Demand

Energy Charge:

<u>Base Rate</u>	<u>Adjustments</u>	<u>Effective Rate</u>
3.055¢	(0.047¢)	3.008¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.108¢) per kWh
Schedule 191 (System Benefits Charge)	0.061¢ per kWh
Total	(0.047¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2/48T.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 51
 HIGH PRESSURE SODIUM VAPOR
 STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Nominal Lumen Rating	Monthly kWh	Base Rate Per Lamp	Adjustments	Effective Rate Per Lamp
5,800	31	\$ 6.69	\$ (0.06)	\$ 6.63
9,500	44	7.92	(0.09)	7.83
22,000	85	11.33	(0.17)	11.16
50,000	176	18.52	(0.35)	18.17

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson Title Vice President, Regulation

TF2 51.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Base Rate	Adjustments	Effective Rate
4.818¢	(0.198¢)	4.620¢ per kWh for dusk to dawn operation
5.384¢	(0.198¢)	5.186¢ per kWh for dusk to midnight operation

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

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By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 52.1REV

Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

<u>Base Rate</u>	<u>Adjustments</u>	<u>Effective Rate</u>
5.276¢	(0.198¢)	5.078¢ per kWh for all kWh

b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

<u>Base Rate</u>	<u>Adjustments</u>	<u>Effective Rate</u>
5.276¢	(0.198¢)	5.078¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 53.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

<u>Basic Charge:</u>	\$3.00	for single-phase service
	\$5.50	for three-phase service

Energy Charge:

Base Rate	Adjustment	Effective Rate
6.282¢	(0.114¢)	6.168¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.184¢) per kWh
Schedule 191 (System Benefits Charge)	0.070 per kWh
Total	(0.114¢) per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(Continued)

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Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 54.1REV

Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$7.37	\$13.21	\$26.19
" " " - vertical	\$6.86	\$12.23	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$9.83	--	--
" " " " - vertical	\$9.27	--	--
On 30-foot poles - horizontal	--	\$16.12	--
" " " " - vertical	--	\$15.15	--
On 33-foot poles - horizontal	--	--	\$29.12

(Continued)

Issued November 30, 2001 Effective January 1, 2002

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BY Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 57.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$9.83	--	--
" " " " - vertical	\$9.27	--	--
On 30-foot poles - horizontal	--	\$15.56	--
" " " " - vertical	--	\$14.59	--
On 33-foot poles - horizontal	--	--	\$28.55
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	\$7.73	\$13.21	\$27.83

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 57.2REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 98
ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT

All Bills to qualifying customers shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 1.125¢ per kWh.

CONDITION OF SERVICE:

The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

SPECIAL CONDITIONS:

Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

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Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 98.REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 99
CREDIT FROM SCOTTISHPOWER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule shall be applicable to all retail tariff Customers, excluding Schedule 400, taking service under the terms contained in this Tariff.

MONTHLY BILLING:

All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that, effective January 1, 2001 the rates reflected in the Customer's bill shall be reduced by 1.7%. The determination of the 1.7% reduction shall be prior to the application of Schedule 98 and state and local taxes.

This Schedule shall be adjusted and will expire in accordance with the terms of the Company's merger committed detailed in the Washington Utilities and Transportation Commission Docket No. UE-981627.

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Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 99.REV

Advice No. 01-017

Exhibit 1

EXHIBIT 1
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED RATE CHANGES FOR 2002
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 1998

Line No.	Description	Curr Sch No.	Prop. Sch No.	Avg Cust.	MWH	Base Revenues (\$000)	Def Rev Adjust (\$000)	Total (\$000)	2002 Proposed Price Increase		2002 Base Revenues (\$000)	Termination of Defer Rev Adjust		BPA Credit		Total Change for 2002		Total (\$000)	
									Increase ⁽¹⁾ (\$000)	%		Increase (\$000)	%	Increase (\$000)	%	Increase (\$000)	%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	
								(7)+(8)	(10)/(7)		(7)+(10)	(13)	(14)/(9)	(15)	(15)/(7)	(17)	(18)/(7)	(9)+(17)	
Residential																			
1	Residential Service	16/18	16/18	94,246	1,449,975	\$78,556	\$820	\$79,376	\$2,404	3.06%	\$80,960	(\$820)	-1.03%	(\$16,312)	-20.8%	(\$14,728)	-18.75%	\$	
2	Total Residential			94,246	1,449,975	\$78,556	\$820	\$79,376	\$2,404	3.06%	\$80,960	(\$820)	-1.03%	(\$16,312)	-20.8%	(\$14,728)	-18.75%	\$64,648	
Commercial & Industrial																			
3	Small General Service	24	24	15,075	438,101	\$25,437	\$235	\$25,672	\$687	2.70%	\$26,124	(\$235)	-0.92%	(\$534)	-2.1%	(\$82)	-0.32%	\$25,590	
4	Partial Requirements Service	33	33	0	0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	0.00%	\$0	0.0%	\$0	0.00%	\$0	
5	Large General Service kW<1,000	36	36	1,032	935,084	\$40,995	\$428	\$41,423	\$1,254	3.06%	\$42,249	(\$428)	-1.03%	(\$913)	-2.2%	(\$86)	-0.21%	\$41,337	
6	Space and Water Heating - Churches	38	24	11	328	\$20	\$0	\$20	\$1	2.70%	\$21	(\$0)	-0.89%	\$0	0.0%	\$0	1.80%	\$21	
7	Agricultural Pumping Service	40	40	5,489	149,318	\$7,640	\$80	\$7,720	\$234	3.06%	\$7,874	(\$80)	-1.03%	(\$1,613)	-21.1%	(\$1,458)	-19.09%	\$6,261	
8	Controlled Water Heating Service	42	24	157	650	\$50	\$0	\$50	\$1	2.70%	\$51	(\$0)	-0.79%	(\$3)	-5.5%	(\$2)	-3.56%	\$49	
9	Partial Requirements Service kW > 1,000	47	47	0	0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	0.00%	\$0	0.0%	\$0	0.00%	\$0	
10	Large General Service	48	48	54	565,428	\$21,867	\$228	\$22,095	\$669	3.06%	\$22,536	(\$228)	-1.03%	\$0	0.0%	\$441	2.02%	\$22,536	
11	Recreational Field Lighting	54	54	32	374	\$25	\$0	\$25	\$1	2.25%	\$26	(\$0)	-0.75%	\$0	0.0%	\$0	1.49%	\$26	
12	Total Commercial & Industrial			21,850	2,089,283	\$96,034	\$972	\$97,006	\$2,847	2.93%	\$98,881	(\$972)	-1.01%	(\$3,062)	-3.2%	(\$1,187)		\$95,818	
Public Street Lighting																			
13	Outdoor Area Lighting Service	15	15	3,339	4,501	\$471	\$4	\$475	\$11	2.25%	\$482	(\$4)	-0.77%	(\$26)	-5.5%	(\$19)	-3.99%	\$456	
14	Street Lighting Service	51	51	104	2,375	\$362	\$3	\$365	\$8	2.25%	\$370	(\$3)	-0.77%	\$0	0.0%	\$5	1.48%		
15	Street Lighting Service	52	52	19	400	\$38	\$0	\$38	\$1	2.25%	\$39	(\$0)	-0.76%	\$0	0.0%	\$1	1.48%		
16	Street Lighting Service	53	53	165	3,723	\$195	\$2	\$197	\$4	2.25%	\$199	(\$2)	-0.77%	\$0	0.0%	\$3	1.48%	\$199	
17	Street Lighting Service	57	57	65	2,300	\$209	\$2	\$210	\$5	2.25%	\$213	(\$2)	-0.77%	\$0	0.0%	\$3	1.48%	\$213	
18	Total Public Street Lighting			3,692	13,299	\$1,275	\$10	\$1,284	\$29	2.25%	\$1,303	(\$10)	-0.77%	(\$26)	-2.0%	(\$7)	-0.54%	\$1,278	
19	Total Sales to Standard Tariff Customers			119,788	3,552,557	\$175,865	\$1,801	\$177,666	\$5,279	3.00%	\$181,144	(\$1,801)	-1.01%	(\$19,400)	-11.0%	(\$15,922)	-9.05%	\$161,744	

⁽¹⁾ 3% of column 7.

Exhibit 2

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service
Effective January 1, 2002

kWh	Monthly Billing		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16 ⁽¹⁾		
0	\$4.18	\$4.33	\$0.15	3.53%
50	\$6.25	\$5.84	(\$0.41)	-6.59%
100	\$8.33	\$7.35	(\$0.98)	-11.72%
150	\$10.40	\$8.86	(\$1.54)	-14.81%
200	\$12.47	\$10.37	(\$2.10)	-16.87%
300	\$16.62	\$13.39	(\$3.23)	-19.45%
400	\$20.77	\$16.42	(\$4.35)	-20.95%
500	\$24.92	\$19.44	(\$5.48)	-21.99%
600	\$29.07	\$22.46	(\$6.61)	-22.73%
700	\$34.66	\$27.11	(\$7.55)	-21.78%
800	\$40.26	\$31.76	(\$8.50)	-21.12%
900	\$45.86	\$36.41	(\$9.45)	-20.60%
1,000	\$51.46	\$41.06	(\$10.40)	-20.21%
1,100	\$57.06	\$45.71	(\$11.35)	-19.90%
1,200	\$62.66	\$50.36	(\$12.30)	-19.63%
1,282 *	\$67.25	\$54.17	(\$13.08)	-19.45%
1,300	\$68.26	\$55.01	(\$13.25)	-19.41%
1,400	\$73.86	\$59.66	(\$14.20)	-19.23%
1,500	\$79.46	\$64.31	(\$15.15)	-19.06%
1,600	\$85.06	\$68.95	(\$16.11)	-18.94%
2,000	\$107.45	\$87.55	(\$19.90)	-18.52%
3,000	\$163.45	\$134.05	(\$29.40)	-17.99%

Notes:

* Indicates Average Residential Customer

⁽¹⁾ Includes base and net rate adjustments, plus BPA credit.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - General Service
Effective January 1, 2002

kW Load Size/ Demand	kWh	Monthly Billing				Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24 *		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
10	1,000	\$71	\$74	\$73	\$75	2.09%	2.02%
	2,000	\$117	\$120	\$120	\$122	1.86%	1.82%
	3,000	\$164	\$166	\$167	\$169	1.76%	1.73%
	4,000	\$210	\$213	\$214	\$216	1.70%	1.68%
	5,000	\$256	\$259	\$261	\$263	1.67%	1.65%
	6,000	\$303	\$305	\$308	\$310	1.64%	1.63%
15	1,000	\$71	\$74	\$73	\$75	2.09%	2.02%
	2,000	\$117	\$120	\$120	\$122	1.86%	1.82%
	3,000	\$164	\$166	\$167	\$169	1.76%	1.73%
	4,000	\$210	\$213	\$214	\$216	1.70%	1.68%
	5,000	\$256	\$259	\$261	\$263	1.67%	1.65%
	6,000	\$303	\$305	\$308	\$310	1.64%	1.63%
25	3,750	\$223	\$225	\$226	\$229	1.70%	1.69%
	5,000	\$281	\$283	\$285	\$288	1.66%	1.65%
	10,000	\$506	\$508	\$514	\$516	1.57%	1.56%
50	7,500	\$457	\$459	\$464	\$466	1.62%	1.61%
	10,000	\$566	\$569	\$575	\$578	1.58%	1.57%
	20,000	\$967	\$970	\$981	\$984	1.43%	1.43%
75	25,000	\$1,228	\$1,230	\$1,245	\$1,248	1.41%	1.41%
	37,500	\$1,729	\$1,732	\$1,753	\$1,755	1.36%	1.35%
	50,000	\$2,231	\$2,233	\$2,260	\$2,263	1.33%	1.32%

Notes:

* Includes Base and Net Rate Adjustments

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service
Effective January 1, 2002**

kW Load Size/ Demand	kWh	Monthly Billing		Percent Difference
		Present Schedule 36	Proposed Schedule 36 *	
100	30,000	\$1,419	\$1,458	2.78%
	50,000	\$2,103	\$2,134	1.47%
	70,000	\$2,758	\$2,780	0.81%
200	60,000	\$2,724	\$2,803	2.89%
	100,000	\$4,033	\$4,095	1.52%
	140,000	\$5,342	\$5,386	0.82%
300	90,000	\$4,000	\$4,118	2.94%
	150,000	\$5,963	\$6,055	1.54%
	210,000	\$7,926	\$7,992	0.83%
400	120,000	\$5,256	\$5,413	2.99%
	200,000	\$7,873	\$7,996	1.55%
	280,000	\$10,491	\$10,579	0.84%
600	180,000	\$7,768	\$8,003	3.03%
	300,000	\$11,694	\$11,877	1.57%
	420,000	\$15,621	\$15,752	0.84%
800	240,000	\$10,279	\$10,593	3.05%
	400,000	\$15,515	\$15,759	1.57%
	560,000	\$20,750	\$20,925	0.84%
1000	300,000	\$12,791	\$13,183	3.06%
	500,000	\$19,335	\$19,641	1.58%
	700,000	\$25,880	\$26,098	0.84%

Notes:

* Includes base and net rate adjustments.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service
Effective January 1, 2002

kW Load Size/ Demand	kWh	Present Price Schedule 40		Proposed Price Schedule 40 **		Percent Difference	
		Present Schedule 40 Monthly Bill	Annual Load Size Charge	Propose Schedule 40 Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$85	\$118	\$63	\$128	-25.60%	8.33%
	3,000	\$128	\$118	\$95	\$128	-25.59%	8.33%
	5,000	\$213	\$118	\$159	\$128	-25.59%	8.33%
<u>Three Phase</u>							
20	4,000	\$171	\$236	\$127	\$256	-25.60%	8.33%
	6,000	\$256	\$236	\$190	\$256	-25.60%	8.33%
	10,000	\$427	\$236	\$317	\$256	-25.59%	8.33%
100	20,000	\$853	\$983	\$635	\$1,032	-25.59%	5.00%
	30,000	\$1,280	\$983	\$952	\$1,032	-25.59%	5.00%
	50,000	\$2,133	\$983	\$1,587	\$1,032	-25.59%	5.00%
300	60,000	\$2,559	\$2,556	\$1,904	\$2,703	-25.59%	5.77%
	90,000	\$3,839	\$2,556	\$2,856	\$2,703	-25.59%	5.77%
	150,000	\$6,398	\$2,556	\$4,760	\$2,703	-25.59%	5.77%

Notes:

* Does not include November Load Size Charge

** Includes base and net rate adjustments, plus BPA credit

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service
1,000 kW and Over
Effective January 1, 2002

kW Load Size/ Demand	kWh	Monthly Billing*		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T **	
1,000	300,000	\$12,960	\$13,402	3.41%
	500,000	\$18,992	\$19,316	1.71%
	700,000	\$25,023	\$25,230	0.82%
2,000	600,000	\$25,271	\$26,156	3.50%
	1,000,000	\$37,334	\$37,983	1.74%
	1,400,000	\$49,398	\$49,811	0.84%
4,000	1,200,000	\$49,893	\$51,663	3.55%
	2,000,000	\$74,020	\$75,317	1.75%
	2,800,000	\$98,147	\$98,972	0.84%
6,000	1,800,000	\$74,368	\$77,022	3.57%
	3,000,000	\$110,558	\$112,504	1.76%
	4,200,000	\$146,748	\$147,987	0.84%

Notes:

* Secondary Delivery

** Includes base and net rate adjustments.

Exhibit 3

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No 15 Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	36,534	\$8.09	\$295,560	\$8.27	\$302,136
21,000 Lumens	5,925	\$15.14	\$89,705	\$15.49	\$91,778
55,000 Lumens	815	\$30.87	\$25,159	\$31.57	\$25,730
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,296	\$9.67	\$22,202	\$9.89	\$22,707
22,000 Lumens	1,934	\$13.85	\$26,786	\$14.16	\$27,385
50,000 Lumens	510	\$22.03	\$11,235	\$22.52	\$11,485
Pole Charges	730	\$1.00	\$730	\$1.00	\$730
Total Bills	40,066				
Subtotal	4,501,488		\$471,377		\$481,951
Unbilled	0		\$0		\$0
Total	4,501,488		\$471,377		\$481,951

SCHEDULE 16/18

Residential Service

Basic Charge	1,130,951	\$4.25	\$4,806,542	\$4.40	\$4,976,184
First 600 kWh	611,896,745	4.285 ¢	\$26,219,776	4.285 ¢	\$26,219,776
All Additional kWh	834,033,040	5.672 ¢	\$47,306,354	5.940 ¢	\$49,541,363
kW demand	6,670	\$1.55	\$10,339	\$1.55	\$10,339
Minimum kW Charge	1,370	\$3.00	\$4,110	\$3.00	\$4,110
kW demand	83	(\$1.55)	(\$129)	(\$1.55)	(\$129)
Subtotal	1,445,929,785		\$78,346,992		\$80,751,843
Unbilled	4,045,000		\$209,000		\$209,000
Total	1,449,974,785		\$78,555,992		\$80,960,843

SCHEDULE 24

General Service

Basic Charge					
Single Phase	129,153	\$4.75	\$613,477	\$5.00	\$645,765
Three Phase	51,751	\$7.25	\$375,195	\$7.50	\$388,133
Load Size > 15 kW	1,137,923	\$0.50	\$568,962	\$0.50	\$568,962
Total Basic Charges	180,904				
All kW >15	719,112	\$1.95	\$1,402,268	\$1.99	\$1,431,033
1st 1,000 kWh	108,289,205	6.765 ¢	\$7,325,765	6.951 ¢	\$7,527,183
Next 8,000 kWh	248,720,681	4.725 ¢	\$11,752,052	4.856 ¢	\$12,077,876
All additional kWh	77,887,605	4.091 ¢	\$3,186,382	4.201 ¢	\$3,272,058
Excess Kvar	59,626	45.00 ¢	\$26,832	45.00 ¢	\$26,832
Discounts					
		-1.0%		-1.0%	
Single Phase	12	\$4.75	(\$1)	\$5.00	(\$1)
Three Phase	55	\$7.25	(\$4)	\$7.50	(\$4)
Load Size > 15 kW	7,734	\$0.50	(\$39)	\$0.50	(\$39)
All kW	8,005	\$1.95	(\$156)	\$1.99	(\$159)
1st 1,000 kWh	48,000	6.765 ¢	(\$32)	6.951 ¢	(\$33)
Next 8,000 kWh	207,528	4.725 ¢	(\$98)	4.856 ¢	(\$101)
All additional kWh	350,667	4.091 ¢	(\$143)	4.201 ¢	(\$147)
Excess Kvar	2,316	45.00 ¢	(\$10)	45.00 ¢	(\$10)
High Voltage Charge	55	\$60.00	\$3,300	\$60.00	\$3,300
Load Size Discount	8,179	(30.00) ¢	(\$2,454)	(30.00) ¢	(\$2,454)
Subtotal	434,897,491		\$25,251,296		\$25,938,194
Unbilled	3,203,820		\$185,640		\$185,640
Total	438,101,311		\$25,436,936		\$26,123,834

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	\$0
Total Basic Charges	0				
Energy Charges					
1st 40,000 kWh	0	3.639 ¢	\$0	3.642 ¢	\$0
All additional kWh	0	3.336 ¢	\$0	3.338 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts	0	-1.0%		-1.0%	
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	\$0
101 - 300 kW	0	\$1.00	\$0	\$1.00	\$0
>300 kW	0	\$0.80	\$0	\$0.80	\$0
Energy Charges					
1st 40,000 kWh	0	3.639 ¢	\$0	3.642 ¢	\$0
All additional kWh	0	3.336 ¢	\$0	3.338 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$70.00	\$0	\$70.00	\$0
Load Size Discount - Primary	0	30.0	\$0	30.0 ¢	\$0
Standby kW	0	\$1.00	\$0	\$1.26	\$0
Overrun kW	0	\$7.96	\$0	\$10.08	\$0
Overrun kWh	0	13.344 ¢	\$0	13.352 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
General Service

Basic Charge					
<=100 kW	2,248	\$155.00	\$348,440	\$155.00	\$348,440
101 - 300 kW	6,984	\$55.00	\$384,120	\$55.00	\$384,120
>300 kW	3,147	\$115.00	\$361,905	\$115.00	\$361,905
Total Basic Charges	12,379				
101 - 300 kW	1,202,461	\$1.00	\$1,202,461	\$1.00	\$1,202,461
>300 kW	1,646,502	\$0.80	\$1,317,202	\$0.80	\$1,317,202
All kW	2,324,361	\$1.99	\$4,625,478	\$2.52	\$5,857,390
Energy Charges					
1st 40,000 kWh	415,261,072	3.639 ¢	\$15,111,350	3.642 ¢	\$15,123,808
All additional kWh	513,462,917	3.336 ¢	\$17,129,123	3.338 ¢	\$17,139,392
Excess Kvar	562,648	45.00 ¢	\$253,192	45.00 ¢	\$253,192
Discounts		-1.0%		-1.0%	
<=100 kW	6	\$155.00	(\$9)	\$155.00	(\$9)
101 - 300 kW	24	\$55.00	(\$13)	\$55.00	(\$13)
>300 kW	98	\$115.00	(\$113)	\$115.00	(\$113)
101 - 300 kW	3,435	\$1.00	(\$34)	\$1.00	(\$34)
>300 kW	63,607	\$0.80	(\$509)	\$0.80	(\$509)
All kW	45,134	\$1.99	(\$898)	\$2.52	(\$1,137)
1st 40,000 kWh	4,737,600	3.639 ¢	(\$1,724)	3.642 ¢	(\$1,725)
All additional kWh	12,071,169	3.336 ¢	(\$4,027)	3.338 ¢	(\$4,029)
Excess Kvar	13,497	45.00 ¢	(\$61)	45.00 ¢	(\$61)
High Voltage Charge	106	\$60.00	\$6,360	\$60.00	\$6,360
Load Size Discount	54,643	(30.00) ¢	(\$16,393)	(30.00) ¢	(\$16,393)
Subtotal	928,723,989		\$40,715,850		\$41,970,247
Unbilled	6,360,463		\$279,380		\$279,380
Total	935,084,452		\$40,995,230		\$42,249,627

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 38					
Church Space and Water Heating					
Basic Charge					
Single Phase	72	\$4.75	\$342	\$5.00	\$360
Three Phase	59	\$7.25	\$428	\$7.50	\$443
Load Size > 15 kW	1,804	\$0.50	\$902	\$0.50	\$902
Total Basic Charges	131				
All kW >15	504	\$1.95	\$983	\$1.99	\$1,003
1st 1,000 kWh	82,801	6.765 ¢	\$5,601	6.951 ¢	\$5,755
Next 8,000 kWh	185,898	4.725 ¢	\$8,784	4.856 ¢	\$9,027
All additional kWh	57,180	4.091 ¢	\$2,339	4.201 ¢	\$2,402
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
Subtotal	325,879		\$19,379		\$19,892
Unbilled	2,420		\$140		\$140
Total	328,299		\$19,519		\$20,032

SCHEDULE 40
Agricultural Pumping Service

Basic Charge					
Single Phase	1,146	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	4,200	\$0.00	\$0	\$0.00	\$0
< 301 kW	370	\$200.00	\$74,000	\$200.00	\$74,000
> 300 kW	9	\$800.00	\$7,200	\$800.00	\$7,200
Total Basic Charges	5,725				
Annual Customers	5,489				
Load Size Charges					
Single Phase	5,023	\$12.00	\$60,276	\$13.00	\$65,299
Three Phase					
< 51 kW	58,632	\$12.00	\$703,584	\$13.00	\$762,216
< 301 kW	35,938	\$8.00	\$287,504	\$8.50	\$305,473
> 300 kW	3,851	\$6.00	\$23,106	\$6.50	\$25,032
Energy Charges					
All kWh	149,318,404	4.336 ¢	\$6,474,446	4.437 ¢	\$6,625,258
Excess Kvar	22,397	45.00 ¢	\$10,079	45.00 ¢	\$10,079
Discounts					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$200.00	\$0	\$200.00	\$0
> 300 kW	0	\$800.00	\$0	\$800.00	\$0
Load Size Charges					
Single Phase	0	\$12.00	\$0	\$13.00	\$0
Three Phase					
< 51 kW	7	\$12.00	(\$1)	\$13.00	(\$1)
< 301 kW	0	\$8.00	\$0	\$8.50	\$0
> 300 kW	0	\$6.00	\$0	\$6.50	\$0
Energy Charges					
All Summer kWh	11,277	4.336 ¢	(\$5)	4.437 ¢	(\$5)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	149,318,404		\$7,640,189		\$7,874,551
Unbilled	0		\$0		\$0
Total	149,318,404		\$7,640,189		\$7,874,551

SCHEDULE 42
Controlled Space and Water Heating

Basic Charge					
Single Phase	1,886	\$4.75	\$8,959	\$5.00	\$9,430
Three Phase	0	\$7.25	\$0	\$7.50	\$0
Total Basic Charges	1,886				
Load Size > 15 kW	0	\$0.50	\$0	\$0.50	\$0
All kW >15	58	\$1.95	\$113	\$1.99	\$115
1st 1,000 kWh	505,680	6.765 ¢	\$34,209	6.951 ¢	\$35,150
Next 8,000 kWh	138,184	4.725 ¢	\$6,529	4.856 ¢	\$6,710
All additional kWh	1,027	4.091 ¢	\$42	4.201 ¢	\$43
Excess Kvar	0	45.00 ¢	\$0	45.0 ¢	\$0
Subtotal	644,891		\$49,852		\$51,448
Unbilled	4,636		\$307		\$307
Total	649,527		\$50,159		\$51,755

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	0	\$660.00	\$0	\$660.00	\$0
>3000 kW	0	\$810.00	\$0	\$810.00	\$0
Total Basic Charges	0				
<=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$2.82	\$0	\$5.05	\$0
Energy Charges					
All kWh	0	3.071 ¢	\$0	3.058 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
Discounts		-1.0%		-1.0%	
<=3000 kW	0	\$660.00	\$0	\$660.00	\$0
>3000 kW	0	\$810.00	\$0	\$810.00	\$0
<=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$2.82	\$0	\$5.05	\$0
Energy Charges					
All kWh	0	3.071 ¢	\$0	3.058 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$1.41	\$0	\$2.53	\$0
Overrun kW	0	\$11.28	\$0	\$20.20	\$0
Overrun kWh	0	12.284 ¢	\$0	12.232 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 48T
Large General Service

Basic Charge					
<=3000 kW	559	\$660.00	\$368,940	\$660.00	\$368,940
>3000 kW	86	\$810.00	\$69,660	\$810.00	\$69,660
Total Basic Charges	645				
<=3000 kW variable	779,701	\$0.50	\$389,851	\$0.50	\$389,851
>3000 kW variable	664,366	\$0.45	\$298,965	\$0.45	\$298,965
All kW	1,205,712	\$2.82	\$3,400,108	\$3.45	\$4,159,706
Energy Charges					
All kWh	562,367,740	3.071 ¢	\$17,270,313	3.055 ¢	\$17,180,334
Excess Kvar	265,198	\$0.45	\$119,339	\$0.45	\$119,339
Discounts		-1.0%		-1.0%	
<=3000 kW	110	\$660.00	(\$726)	\$660.00	(\$726)
>3000 kW	48	\$810.00	(\$389)	\$810.00	(\$389)
<=3000 kW variable	175,588	\$0.50	(\$878)	\$0.50	(\$878)
>3000 kW variable	380,046	\$0.45	(\$1,710)	\$0.45	(\$1,710)
All kW	453,116	\$2.82	(\$12,778)	\$3.45	(\$15,633)
Energy Charges					
All kWh	204,051,100	3.071 ¢	(\$62,664)	3.055 ¢	(\$62,338)
Excess Kvar	76,473	\$0.45	(\$344)	\$0.45	(\$344)
High Voltage Charge	84	\$60.00	\$5,040	\$60.00	\$5,040
Load Size Discount	319,496	(\$0.30)	(\$95,849)	(\$0.30)	(\$95,849)
Subtotal	562,367,740		\$21,746,878		\$22,413,968
Unbilled	3,059,902		\$120,351		\$120,351
Total	565,427,642		\$21,867,229		\$22,534,319

SCHEDULE 51
High Pressure Sodium Vapor Street Lighting Service

Per Lamp Charges					
5,800 Lumens	15,654	\$6.54	\$102,377	\$6.69	\$104,725
9,500 Lumens	9,909	\$7.75	\$76,795	\$7.92	\$78,479
22,000 Lumens	14,569	\$11.08	\$161,425	\$11.33	\$165,067
50,000 Lumens	1,176	\$18.09	\$21,274	\$18.52	\$21,780
Total Bills	1,245				
Subtotal	2,375,088		\$361,871		\$370,051
Unbilled	0		\$0		\$0
Total	2,375,088		\$361,871		\$370,051

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	363,884	4.608 ¢	\$19,226	4.818 ¢	\$19,226
Dusk to Midnight kWh	35,700	5.150 ¢	\$1,839	5.384 ¢	\$1,922
Total Bills	228				
Subtotal	399,584		\$37,833		\$38,680
Unbilled	0		\$0		\$0
Total	399,584		\$37,833		\$38,680
SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Option One (Co. O&M) kWh	469,677	5.159 ¢	\$24,231	5.276 ¢	\$24,780
Option Two (Cust. O&M) kWh	3,253,068	5.159 ¢	\$167,826	5.276 ¢	\$171,632
Total Bills	1,982				
Subtotal	3,722,745		\$195,316		\$199,671
Unbilled	0		\$0		\$0
Total	3,722,745		\$195,316		\$199,671
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	216	\$3.00	\$648	\$3.00	\$648
Basic Charge 3 Phase	168	\$5.50	\$924	\$5.50	\$924
Total Bills	384				
All kWh	371,534	6.182 ¢	\$22,968	6.282 ¢	\$23,340
Subtotal	371,534		\$24,540		\$24,912
Unbilled	2,759		\$181		\$181
Total	374,293		\$24,721		\$25,093
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,676	\$7.26	\$84,768	\$7.37	\$86,052
21,000 Lumens	1,908	\$13.01	\$24,823	\$13.21	\$25,205
55,000 Lumens	0	\$25.80	\$0	\$26.19	\$0
Vertical Lamp Charges					
7,000 Lumens	6,924	\$6.76	\$46,806	\$6.86	\$47,499
21,000 Lumens	12	\$12.05	\$145	\$12.23	\$147
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	36	\$9.68	\$348	\$9.83	\$354
21,000 Lumens	324	\$15.88	\$5,145	\$16.12	\$5,223
55,000 Lumens	0	\$28.68	\$0	\$29.12	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.13	\$0	\$9.27	\$0
21,000 Lumens	0	\$14.92	\$0	\$15.15	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$9.68	\$0	\$9.83	\$0
21,000 Lumens	0	\$15.33	\$0	\$15.56	\$0
55,000 Lumens	0	\$28.12	\$0	\$28.55	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.13	\$0	\$9.27	\$0
21,000 Lumens	0	\$14.37	\$0	\$14.59	\$0
Post 1977 System					
7,000 Lumens	2,556	\$7.61	\$19,451	\$7.73	\$19,758
21,000 Lumens	1,670	\$13.01	\$21,727	\$13.21	\$22,061
55,000 Lumens	0	\$27.41	\$0	\$27.83	\$0
Contract					
21,000 Lumens	96	\$28.36	\$2,723	\$28.79	\$2,764
Total Bills	780				
Subtotal	2,300,312		\$205,936		\$209,063
Unbilled	0		\$0		\$0
Total	2,300,312		\$205,936		\$209,063
Total Prior to System Contracts					
			\$175,862,308		\$181,139,470
Special Contracts -- System					
Customer Charges	12				
All kWh	429,508,000	2.395 ¢	\$10,287,919	2.395 ¢	\$10,287,919
Washington TOTALS	3,982,065,930		\$186,150,227		\$191,427,389

Exhibit 4

EXHIBIT 4
PACIFIC POWER & LIGHT COMPANY
ESTIMATED BPA CREDIT AND REVENUE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 1998

Description (1)	Curr. Sch. No. (2)	Prop. Sch. No. (3)	MWH (4)	Qualifying BPA MWH (5)	BPA Credit Revenue (\$000's) (6)
Residential Service	16/18	16/18	1,449,975	1,449,975	\$16,312
Commercial & Industrial					
Small General Service	24	24	438,101	47,473	\$534
Large General Service kW<1,000	36	36	935,084	81,142	\$913
Space and Water Heating - Churches	38	24	328	0	0
Agricultural Pumping Service	40	40	149,318	143,334	\$1,613
Controlled Water Heating Service	42	24	650	243	\$3
Total Commercial & Industrial			<u>1,523,481</u>	<u>272,192</u>	<u>\$3,062</u>
Public Street Lighting					
Outdoor Area Lighting Service	15	15	4,501	2,288	\$26
Total for Qualifying Standard Tariff Customers			<u>2,977,957</u>	<u>1,724,455</u>	<u>\$19,400</u>
Cents/kWh					<u>1.125</u>