

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16_____

EXHIBIT NO._____(BAC-2)

BRYAN A. COX

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Revenue/Expenses
(\$000s)

Exhibit No. ____(BAC-2)

Line No.	Work Paper	rg	A	B	C
			Oct-2014 to Sep-11 Actual	Adjusted	2017 Pro Forma Period
<u>556 OTHER POWER SUPPLY EXPENSES</u>					
1	B	∴NWPP	62	21	83
<u>560-71.4, 935.3-.4 TRANSMISSION O&M EXPENSE</u>					
2	C	Colstrip O&M 500kV Lines (Confidential)	328	-16	312
3	D	ColumbiaGrid Funding (Confidential)	85	57	142
4	E	ColumbiaGrid Planning (PEFA)	158	15	173
5	F	Order 1000 Functional Agreement	50	-25	25
Total Account 560-71.4, 935.3-.4			621	31	652
<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>					
6	G	NERC CIP	107	-32	75
7	H	∴Columbia Grid OASIS travel expenses	15	0	15
8	I	∴PEAK Reliability	484	194	678
9	J	∴WECC Dues	421	22	443
10	K	∴WECC Loop Flow	41	0	41
Total Account 566			1,068	184	1,252
<u>570 MAINTENANCE OF STATION EQUIPMENT</u>					
11	L	Addy (BPA substation)	9	0	9
12	M	Hatwai (BPA substation)	23	0	23
Total Account 570			32	0	32
TOTAL EXPENSE			1,783	236	2,019
<u>456 OTHER ELECTRIC REVENUE</u>					
13	N	Borderline Wheeling Transmission	5,982	271	6,253
14	O	Borderline Wheeling Low Voltage	1,079	0	1,079
15	P	Borderline Wheeling Ancillary Revenues	1,628	-6	1,622
16	Q	Seattle/Tacoma Main Canal	360	0	360
17	R	Seattle/Tacoma Summer Falls	74	0	74
18	S	OASIS Nonfirm & Short-term Firm	3,517	-690	2,827
19	T	PacifiCorp - Dry Gulch Wheeling	247	-17	230
20	U	Spokane Waste to Energy Plant	28	0	28
21	V	Grand Coulee Project Hydro Authority	8	0	8
22	W	First Wind Transmission	200	-200	0
23	X	Palouse Wind O & M	52	0	52
24	Y	Stimson Lumber	9	0	9
25	Z	BPA Parallel Operating Agreement	3,192	0	3,192
26	AA	Morgan Stanley Capital Group	600	0	600
27	AB	Hydro Tech Systems - Meyers Falls	6	0	6
28	AC	Kootenai Electric Cooperatiive	88	0	88
			17,070	-642	16,428
TOTAL REVENUE			17,070	-642	16,428
TOTAL NET REVENUE			-15,287	878	-14,409

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Line No.	Work Paper rg	A Oct-2014 to Sep-11 Actual	B Adjusted	C 2017 Pro Forma Period	D Adjusted	E 2018 Pro Forma Period	Jan-Jun 2018 Pro Forma Period
<u>556 OTHER POWER SUPPLY EXPENSES</u>							
1	B :NWPP	62	21	83	0	83	83
<u>560-71.4, 935.3-.4 TRANSMISSION O&M EXPENSE</u>							
2	C Colstrip O&M 500kV Lines	328	-16	312	0	312	312
3	D ColumbiaGrid Transmission Funding	85	57	142	0	142	142
4	E ColumbiaGrid Transmission Planning	158	15	173	0	173	173
5	F Order 1000 Functional Agreement	50	-25	25	0	25	25
Total Account 560-71.4, 935.3-.4		621	31	652	0	652	652
<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>							
6	G NERC CIP	107	-32	75	0	75	75
7	H :Columbia Grid OASIS travel expenses	15	0	15	0	15	15
8	I :PEAK Reliability	484	194	678	0	678	678
9	J :WECC Dues	421	22	443	0	443	443
10	K :WECC Loop Flow	41	0	41	0	41	41
Total Account 566		1,068	184	1,252	0	1,252	1,252
<u>570 MAINTENANCE OF STATION EQUIPMENT</u>							
11	L Addy (BPA substation)	9	0	9	0	9	9
12	M Hatwai (BPA substation)	23	0	23	0	23	23
Total Account 570		32	0	32	0	32	32
TOTAL EXPENSE		1,783	236	2,019	0	2,019	2,019
<u>456 OTHER ELECTRIC REVENUE</u>							
13	N Borderline Wheeling Transmission	5,982	271	6,253	0	6,253	6,253
14	O Borderline Wheeling Low Voltage	1,079	0	1,079	0	1,079	1,079
15	P Borderline Wheeling Ancillary Revenues	1,628	-6	1,622	0	1,622	1,622
16	Q Seattle/Tacoma Main Canal	360	0	360	0	360	360
17	R Seattle/Tacoma Summer Falls	74	0	74	0	74	74
18	S OASIS Nonfirm & Short-term Firm	3,517	-690	2,827	0	2,827	2,827
19	T PacifiCorp - Dry Gulch Wheeling	247	-17	230	0	230	230
20	U Spokane Waste to Energy Plant	28	0	28	0	28	28
21	V Grand Coulee Project Hydro Authority	8	0	8	0	8	8
22	W First Wind Transmission	200	-200	0	0	0	0
23	X Palouse Wind O & M	52	0	52	0	52	52
24	Y Stimson Lumber	9	0	9	0	9	9
25	Z BPA Parallel Operating Agreement	3,192	0	3,192	0	3,192	3,192
26	AA Morgan Stanley Capital Group	600	0	600	-600	0	300
27	AB Hydro Tech Systems - Meyers Falls	6	0	6	0	6	6
28	AC Kootenai Electric Cooperative	88	0	88	0	88	88
		17,070	-642	16,428	-600	15,828	16,128
TOTAL REVENUE		17,070	-642	16,428	-600	15,828	16,128
TOTAL NET REVENUE		-15,287	878	-14,409	600	-13,809	-14,109