

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
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Toll Free 800-727-9170

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RECORDS MANAGEMENT
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STATE OF WASH
UTIL. AND TRNSP
DIVISION

June 7, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of May 2006

RECEIVED
RECORDS MANAGEMENT
06 JUN -9 AM 8:06
STATE OF WASH
UTIL. AND TRNSP
DIVISION

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's May 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,283,537 for the month of May 2006. After adjusting for revenue-sensitive expenses, \$2,183,803 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
 S. Bradley Van Cleve

AVISTA CORPORATION
MAY 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue Rate		Total (h)+(i)	Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)				
1 (0-600 kWh)	61.369%	98,589,388	0.00%	100.00%	0.405¢	0.446¢	\$0	\$439,709	\$439,709	0.956325	\$420,505	
1 (601-1300 kWh)	29.102%	46,752,405	0.00%	100.00%	0.607¢	0.668¢	0	312,306	312,306	0.956325	298,666	
1 (over 1300 kWh)	9.529%	15,308,353	0.00%	100.00%	0.853¢	0.938¢	0	143,592	143,592	0.956325	137,321	
Total Sch 1	100.000%	160,650,146					0	895,607	895,607		856,492	
11		26,773,553	0.00%	100.00%	0.788¢	0.867¢	0	232,127	232,127	0.956325	221,989	
12		2,975,068	0.00%	100.00%	0.788¢	0.867¢	0	25,794	25,794	0.956325	24,667	
21		120,402,529	0.00%	100.00%	0.549¢	0.604¢	0	727,231	727,231	0.956325	695,469	
22		2,519,961	0.00%	100.00%	0.549¢	0.604¢	0	15,221	15,221	0.956325	14,556	
25		76,741,766	0.00%	100.00%	0.352¢	0.387¢	0	296,991	296,991	0.956325	284,020	
30		2,443,420	0.00%	100.00%	0.485¢	0.534¢	0	13,048	13,048	0.956325	12,478	
31		6,005,232	0.00%	100.00%	0.485¢	0.534¢	0	32,068	32,068	0.956325	30,667	
32		590,878	0.00%	100.00%	0.485¢	0.534¢	0	3,155	3,155	0.956325	3,017	
41-46		\$289,037	0.00%	100.00%	109.78%	110.76%	0	28,079	28,079	0.956325	26,853	
47		\$86,705	0.00%	100.00%	109.78%	110.76%	0	8,423	8,423	0.956325	8,055	
48		\$59,636	0.00%	100.00%	109.78%	110.76%	0	5,793	5,793	0.956325	5,540	
Schedule Totals		399,102,553					\$0	\$2,283,537	\$2,283,537		\$2,183,803	Amortization
kWh not subject to surcharge												-35%
Schedule 28		0										(\$764,331) DFIT Expense
Sch 41-48		2,189,584										
Total kWh		401,292,137										