



December 10, 2001

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Mail Stop: FY-11/7250
Olympia, WA 98504

Attention: Carole Washburn
Executive Secretary

**RE: Do Not Redocket - Docket No. UE 991832 Compliance Filing
Advice No. 01-017 – Substitute Pages, Corrections and Additional Schedules**

Upon review of the Docket No. UE-991832 Compliance Filing of November 30, 2001 by the Washington Utilities and Transportation Commission staff (Roland Martin), the Company is resubmitting the following substitute pages, corrections, plus additional Schedules 97 and 191. Pursuant to RCW 80.28.050 and 80.28.060 and the Commission's Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) resubmits for filing an original and three (3) conformed copies of the following tariff sheets. Also enclosed with this filing is Attachment A and Attachment B. In compliance with the Order, these tariffs will become effective January 1, 2002.

First Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Third Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Third Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Third Revision of Sheet No. 53.1	Schedule 53	Street Light Service Customer Owned
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

Washington Utilities and Transportation Commission
UE-991832
December 10, 2001
Page 2

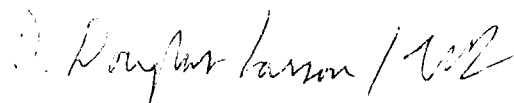
First Revision of Sheet No. 97	Schedule 97	Adjustment Associated with the Sale of Centralia
Original Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
First Revision of Sheet No. 191	Schedule 191	System Benefits Charge Adjustment

Included within this filing are Schedules 97, Adjustment Associated with the Sale of Centralia and 191, System Benefits Charge Adjustment, both updated to include Schedule 17 Low Income Bill Assistance Pilot Program-Residential Service-Optional for Qualifying Customers, as an applicable schedule, plus a revised Page 5 of Exhibit 3.

Please direct all formal correspondence and staff requests regarding this matter to:

Bill Griffith
Director, Pricing and Regulatory Operations
PacifiCorp
825 NE Multnomah Street, Suite 800
Portland, Oregon 97232
Telephone: (503) 813-6051

Sincerely,



D. Douglas Larson
Vice President, Regulation

Enclosures

**NOTICE
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law, including Sections 80.28.050 and 80.28.060 of the revised code to Washington and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedule for electric service in the state of Washington.

The purpose of this filing is to comply with the final Order in Docket No. UE 991832.

A complete public file of the proposed tariff sheets of the Company, applicable to this territory, is maintained in the Keys Road office in Yakima and may be examined by any person or his agent upon request and without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective January 1, 2002.

DATED: December 10, 2001

PACIFIC POWER & LIGHT COMPANY

A handwritten signature in black ink that reads "D. Douglas Larson". The signature is written in a cursive style with a large initial "D" and a long horizontal stroke at the end.

By _____

Vice President, Regulation

Attachment B

The proposed tariff sheets to be added to the Company's currently effective Tariff WN-U-74 is designated as follows:

Tenth Revision of Sheet No. B	Tariff Index	
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Sixth Revision of Sheet No. 16	Schedule 16	Residential Service
First Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Third Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Third Revision of Sheet No. 24.1	Schedule 24	General Service
Ninth Revision of Sheet No. 24.2	Schedule 24	General Service
Third Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW
Sixth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Third Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Third Revision of Sheet No. 53.1	Schedule 53	Street Light Service Customer Owned
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Third Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
First Revision of Sheet No. 97	Schedule 97	Adjustment Associated with the Sale of Centralia

Attachment B

Original Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
First Revision of Sheet No. 99	Schedule 99	Credit from Scottish Power
First Revision of Sheet No. 191	Schedule 191	System Benefits Charge Adjustment

The filing also cancels the following tariff:

Original Sheet No. 93	Schedule 93	Deferred Revenue Adjustment
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
 LOW INCOME BILL ASSISTANCE PILOT PROGRAM - RESIDENTIAL SERVICE
 OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 98 and 99.

Basic Charge: \$4.40

Energy Charge:

Base Rate	Adjustment	Effective Rate	
4.285¢	(0.066¢)	4.219¢	per kWh for the first 600 kWh
5.940¢	(0.066¢)	5.874¢	per kWh for all additional kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.152¢) per kWh
Schedule 191 (System Benefits Charge)	0.086¢ per kWh
Total	(0.066¢) per kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

- 0-75% of Federal Poverty Level (FPL):
 (3.500¢) per kWh for all kWh greater than 600 kWh
- 76-100% of Federal Poverty Level (FPL):
 (2.355¢) per kWh for all kWh greater than 600 kWh
- 101-125% of Federal Poverty Level (FPL):
 (1.472¢) per kWh for all kWh greater than 600 kWh

(continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
 BY Douglas Larson Title Vice President, Regulation
 TF2 17.1REV Advice No. 00-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 99.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.55 for each kW of Demand, but not less than
\$3.00 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 18.1REV Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
 LARGE GENERAL SERVICE - METERED TIME OF USE
 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$660 plus \$.50 per kW
Over 3,000 kW	\$810 plus \$.45 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

<u>On-Peak Period Demand (Monday through</u>
<u>Friday: 6:00 a.m. to 10:00 p.m.)</u>
\$3.45 For each kW of Billing Demand

Energy Charge:

<u>Base</u>	<u>Effective</u>
<u>Rate</u>	<u>Rate</u>
3.055¢	3.008¢ per kWh for all kWh
<u>Adjustments</u>	
(0.047¢)	

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.108¢) per kWh
Schedule 191 (System Benefits Charge)	0.061¢ per kWh
Total	(0.047¢) per kWh

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 48T.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 51
 HIGH PRESSURE SODIUM VAPOR
 STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>	<u>Adjustments</u>	<u>Effective Rate Per Lamp</u>
5,800	31	\$ 6.69	\$ (0.06)	\$ 6.63
9,500	44	7.92	(0.09)	7.83
22,000	85	11.33	(0.17)	11.16
50,000	176	18.52	(0.35)	18.17

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 5A.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
 STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

Base Rate	Adjustments	Effective Rate
4.818¢	(0.198¢)	4.620¢ per kWh for dusk to dawn operation
5.384¢	(0.198¢)	5.186¢ per kWh for dusk to midnight operation

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	Adjustments
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 52.1REV

Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

<u>Base Rate</u>	<u>Adjustments</u>	<u>Effective Rate</u>
5.276¢	(0.198¢)	5.078¢ per kWh for all kWh

- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

<u>Base Rate</u>	<u>Adjustments</u>	<u>Effective Rate</u>
5.276¢	(0.198¢)	5.078¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.268¢) per kWh
Schedule 191 (System Benefits Charge)	0.070¢ per kWh
Total	(0.198¢) per kWh

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

- 1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY

BY Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 53.1REV

Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

Basic Charge: \$3.00 for single-phase service
 \$5.50 for three-phase service

Energy Charge:

Base		Effective
Rate	<u>Adjustment</u>	Rate
6.282¢	(0.114¢)	6.168¢ per kWh for all kWh

ADJUSTMENTS:

The above Effective Rate includes the following Adjustments:

	<u>Adjustments</u>
Schedule 97 (Adjustment for Sale of Centralia)	(0.184¢) per kWh
Schedule 191 (System Benefits Charge)	0.070 per kWh
Total	(0.114¢) per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
BY D. Douglas Larson Title Vice President, Regulation
TF2 54.1REV Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 99.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$7.37	\$13.21	\$26.19
" " " - vertical	\$6.86	\$12.23	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$9.83	--	--
" " " " - vertical	\$9.27	--	--
On 30-foot poles - horizontal	--	\$16.12	--
" " " " - vertical	--	\$15.15	--
On 33-foot poles - horizontal	--	--	\$29.12

(Continued)

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
 By D. Douglas Larson Title Vice President, Regulation
 TF2/57.1REV Advice No. 01-017

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 97
ADJUSTMENT ASSOCIATED WITH THE SALE OF CENTRALIA

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILLING:

All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that, the rates reflected in the Customer's bill shall be adjusted by an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

Schedule 15	(0.268) cents
Schedule 16	(0.152) cents
Schedule 17	(0.152) cents
Schedule 18	(0.152) cents
Schedule 24	(0.163) cents
Schedule 36	(0.123) cents
Schedule 40	(0.144) cents
Schedule 48T	(0.108) cents
Schedule 51	(0.268) cents
Schedule 52	(0.268) cents
Schedule 53	(0.268) cents
Schedule 54	(0.184) cents
Schedule 57	(0.268) cents

In accordance with the Order and the Comprehensive Stipulation detailed in the Washington Utilities and Transportation Commission Docket No. UE 991832, this schedule will be terminated December 31, 2005 or until such time as the gain has been fully returned to customers.

Issued November 20, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation
TF2 97.REV Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 98
ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT

All Bills to qualifying customers served under Schedules 15, 16, 17, 18, 24, 36 and 40 shall have deducted an amount equal to the product of all qualifying kilowatt-hours of use multiplied by 1.125¢ per kWh.

CONDITION OF SERVICE:

The eligibility of affected Customers for the rate credit specified in this tariff is conditional upon the Utility's continuing its Washington exchange, as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501, Contract No. 01PB-12229, and Amended Settlement Agreement, Contract No. 01PB-10854 in effect between the Company and the Bonneville Power Administration.

SPECIAL CONDITIONS:

Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of the energy determined by the following formula:

7,161.6 kWh x days in billing period, provided, however, that this amount shall not exceed that farm's measured energy for the same billing period. In no instance shall any farm's total qualifying irrigation loads for any billing period exceed 222,000 kWh.

Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
BY [Signature] D. Douglas Larson Title Vice President, Regulation
TF2 98.REV Advice No. 01-017

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

Sunset:

This tariff will expire December 31, 2002.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.070 cents
Schedule 16	0.086 cents
Schedule 17	0.086 cents
Schedule 24	0.092 cents
Schedule 36	0.070 cents
Schedule 40	0.080 cents
Schedule 48T	0.061 cents
Schedule 51	0.070 cents
Schedule 52	0.070 cents
Schedule 53	0.070 cents
Schedule 54	0.070 cents
Schedule 57	0.070 cents

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Issued November 30, 2001 Effective January 1, 2002

Issued by PACIFIC POWER & LIGHT COMPANY
By D. Douglas Larson Title Vice President, Regulation
TF2/191.REV Advice No. 01-017

Exhibit 3
Revised Page 5

YEAR 2002
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue		Present Price	Proposed Price	Proposed Dollars
	System Units	Present Price			
SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					\$19,226
Dusk to Dawn kWh	363,884	4.608 ¢	\$16,768	4.818 ¢	\$17,532
Dusk to Midnight kWh	35,700	5.150 ¢	\$1,839	5.384 ¢	\$1,922
Total Bills	228				
Subtotal	399,584		\$37,833		\$38,680
Unbilled	0		\$0		\$0
Total	399,584		\$37,833		\$38,680

SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$3,259		\$3,259
Option One (Co. O&M) kWh	469,677	5.159 ¢	\$24,231	5.276 ¢	\$24,780
Option Two (Cust. O&M) kWh	3,253,068	5.159 ¢	\$167,826	5.276 ¢	\$171,632
Total Bills	1,982				
Subtotal	3,722,745		\$195,316		\$199,671
Unbilled	0		\$0		\$0
Total	3,722,745		\$195,316		\$199,671

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	216	\$3.00	\$648	\$3.00	\$648
Basic Charge 3 Phase	168	\$5.50	\$924	\$5.50	\$924
Total Bills	384				
All kWh	371,534	6.133 ¢	\$22,786	6.282 ¢	\$23,340
Subtotal	371,534		\$24,358		\$24,912
Unbilled	2,759		\$181		\$181
Total	374,293		\$24,539		\$25,093

SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,676	\$7.26	\$84,768	\$7.37	\$86,052
21,000 Lumens	1,908	\$13.01	\$24,823	\$13.21	\$25,205
55,000 Lumens	0	\$25.80	\$0	\$26.19	\$0
Vertical Lamp Charges					
7,000 Lumens	6,924	\$6.76	\$46,806	\$6.86	\$47,499
21,000 Lumens	12	\$12.05	\$145	\$12.23	\$147
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	36	\$9.68	\$348	\$9.83	\$354
21,000 Lumens	324	\$15.88	\$5,145	\$16.12	\$5,223
55,000 Lumens	0	\$28.68	\$0	\$29.12	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.13	\$0	\$9.27	\$0
21,000 Lumens	0	\$14.92	\$0	\$15.15	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$9.68	\$0	\$9.83	\$0
21,000 Lumens	0	\$15.33	\$0	\$15.56	\$0
55,000 Lumens	0	\$28.12	\$0	\$28.55	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.13	\$0	\$9.27	\$0
21,000 Lumens	0	\$14.37	\$0	\$14.59	\$0
Post 1977 System					
7,000 Lumens	2,556	\$7.61	\$19,451	\$7.73	\$19,758
21,000 Lumens	1,670	\$13.01	\$21,727	\$13.21	\$22,061
55,000 Lumens	0	\$27.41	\$0	\$27.83	\$0
Contract					
21,000 Lumens	96	\$28.36	\$2,723	\$28.79	\$2,764
Total Bills	780				
Subtotal	2,300,312		\$205,936		\$209,063
Unbilled	0		\$0		\$0
Total	2,300,312		\$205,936		\$209,063

Total Prior to System Contracts			\$175,862,126		\$181,139,470
Special Contracts -- System					
Customer Charges	12				
All kWh	429,508,000	2.395 ¢	\$10,287,919	2.395 ¢	\$10,287,919
Washington TOTALS	3,982,065,930		\$186,150,045		\$191,427,389