

Avista Corp.
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Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



Corp.

May 10, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report
For the Month of April 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of April 2006. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. Actual net power costs were lower than authorized costs by \$3,172,065. However, no deferral entry was recorded as the entire amount was applied toward the \$9 million deadband for 2006. The deadband has a balance at the end of April in the rebate direction of \$8,384,776.

Actual power supply expenses were lower than authorized due primarily to higher than authorized hydro generation. Hydro generation was 220 aMW above the authorized level. The average market purchase price was \$33.69/MWh compared to an authorized rate of \$40.80/MWh. The average market sales price was \$34.73/MWh compared to an authorized sales price of \$40.37/MWh.

Due to economics Coyote Springs 2 generated 190 aMW below the authorized level. Other gas-fired resources generated 7 aMW below the authorized level due to economics. Colstrip generated 24 aMW above the authorized level, and Kettle Falls generated 22 aMW below the authorized level. Thermal fuel and natural gas fuel expense were both below the authorized level. Washington retail sales were 1 aMW below the authorized level.

There were no forward long-term contracts of one year or longer entered into in the month of April 2006. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President State and Federal Regulation

RM

Enclosure

C: Mary Kimball, S. Bradley Van Cleve

RECEIVED
REGISTRATION DIVISION
06 MAY 11 AM 8:51
AVISTA CORPORATION
1411 EAST MISSION
SPOKANE, WA 99220-3727

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF APRIL 2006

Avista Co. - Journal Entry

Effective Date: 200604

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Lori Hamilton Last Saved: 05/04/2006 1:38 PM

Type: C

Submitted by: Lori Hamilton

Category: DJ

Seq.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	557290 - WA ERM AMORTIZATION	ED	WA	DL	2,412,273.00		WA ERM surcharge amortization
20	182350 - REGULATORY ASSET ERM APPROVED FOR	ED	WA	DL		2,412,273.00	WA ERM authorized for recovery
30	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	0.00		WA ERM current month deferral
40	186280 - REGULATORY ASSET ERM DEFERRED CURRENT	ED	WA	DL		0.00	WA ERM current year deferral
50	182350 - REGULATORY ASSET ERM APPROVED FOR	ED	WA	DL	361,702.00		Accrue interest on deferral balance authorized for recovery
60	186280 - REGULATORY ASSET ERM DEFERRED CURRENT	ED	WA	DL	0.00		Accrue interest on current year deferral balance
70	186290 - REGULATORY ASSET ERM DEFERRED LAST	ED	WA	DL	18,158.00		Accrue interest on previous year deferral balance
80	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL		379,860.00	Non-utility interest income
90	410100 - PRV DFIT DR	ED	WA	DL		844,296.00	DFIT entry for power supply deferral and surcharge amortization
100	410200 - DFIT EXP-NONOPER (DR)	ZZ	ZZ	DL	132,951.00		Non -op DFIT entry for interest income
110	283280 - ADFIT ERM	ED	WA	DL	711,345.00		ADFIT WA ERM current and prior years
120	186010 - REGULATORY ASSET ERM YTD COMPANY BAND	ED	WA	DL		3,172,065.00	Track YTD company band accumulation
130	186020 - REGULATORY ASSET ERM YTD CONTRA	ED	WA	DL	3,172,065.00		Contra account for YTD company band accumulation
				TOTALS:	6,808,494.00	6,808,494.00	

Avista Corporation Journal Entry

Effective Date: 200604

Last Saved by: Lori Hamilton
Submitted by: Lori Hamilton
Last Saved: 05/04/2006 1:38 PM

Journal: 481-WA ERM
Team: Resource Accounting
Type: C
Category: DJ

Explanation:

Record current month deferred power supply costs, interest, and DFIT per WA accounting order.

Lori Hamilton
Prepared by Lori Hamilton
Jami Grogg
Reviewed by

5/4/06
Date
5/4/06
Date

Approved for Entry
Corporate Accounting use Only

Date

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		4,138,618.00	
200601	USD	-4,138,618.00		0.00	
200602	USD	0.00		0.00	
200603	USD	0.00		0.00	
200604	USD	0.00		0.00	

Journal Details

Summary Balances

ERM Deferral Balance (Current Year - 2006)

Account 186280.ED.WA

Balance 3/31/06

No current month activity

Balance 4/30/06

<u>Amount</u>	<u>Journal ID</u>
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		0.00	
200601	USD	4,156,776.00		4,156,776.00	
200602	USD	18,158.00		4,174,934.00	
200603	USD	18,158.00		4,193,092.00	
200604	USD	18,158.00		4,211,250.00	

Journal Details

Summary Balances

ERM Deferral Balance (Prior year - 2005)

Account 186290.ED.WA

Balance 3/31/06

Interest

Balance 4/30/06

Amount

Journal ID

\$4,193,092.00

18,158.00

481 - WA ERM

\$4,211,250.00

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**



Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		92,052,194.65	
200601	USD	-2,464,349.00		89,587,845.65	
200602	USD	-2,426,654.00		87,161,191.65	
200603	USD	-2,360,123.00		84,801,068.65	
200604	USD	-2,050,571.00		82,750,497.65	

Journal Details

Summary Balances

Recoverable Deferral Balance

Account 182350.ED.WA

Balance 3/31/06
 Amortization
 Interest
 Balance 4/30/06

Amount	Journal ID
\$84,801,068.65	
-2,412,273.00	481 - WA ERM
361,702.00	481 - WA ERM
<u>\$82,750,497.65</u>	

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		342,601.00	
200601	USD	-27,868.00		314,733.00	
200602	USD	-27,990.00		286,743.00	
200603	USD	-28,113.00		258,630.00	
200604	USD	-28,237.00		230,393.00	

Journal Details

Summary Balances

Contract Buyout Deferral Balance

Account 182360.ED.WA

Balance 3/31/06

Amortization*

Interest

Balance 4/30/06

Amount

\$258,630.00

-29,307.00 485 - ECB AMORT

1,070.00 485 - ECB AMORT

\$230,393.00

Journal ID

*Amount grossed-up from 90% to 100% for ERM deferral calculations

\$32,563

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		9,000,000.00	
200601	USD	-11,902,131.00		-2,902,131.00	
200602	USD	432,476.00		-2,469,655.00	
200603	USD	-2,743,056.00		-5,212,711.00	
200604	USD	-3,172,065.00		-8,384,776.00	

Journal Details

Summary Balances

ERM Deadband

Account 186010.ED.WA

Balance 3/31/06
 2006 deadband accumulation
 Balance 4/30/06

Amount

Journal ID

-\$5,212,711.00
 -3,172,065.00
 -\$8,384,776.00

481 - WA ERM

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		9,000,000.00	
200601	USD	11,902,131.00		2,902,131.00	
200602	USD	432,476.00		2,469,655.00	
200603	USD	2,743,056.00		5,212,711.00	
200604	USD	3,172,065.00		8,384,776.00	

Journal Details

Summary Balances

ERM Deadband Contra Account

Account 186020.ED.WA

Balance 3/31/06

2006 deadband contra entry

Balance 4/30/06

Amount

Journal ID

\$5,212,711.00

3,172,065.00 481 - WA ERM

\$8,384,776.00

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		33,666,784.00	
200601	USD	856,168.00		32,810,616.00	
200602	USD	842,974.00		31,967,642.00	
200603	USD	819,688.00		31,147,954.00	
200604	USD	711,345.00		30,436,609.00	

Journal Details

Summary Balances

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	\$0.00
Account 186290.ED.WA balance	4,211,250.00
Account 182350.ED.WA balance	82,750,497.65
Total	<u>\$86,961,747.65</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>-\$30,436,612</u>
Rounding	3
Balance in account	<u>-\$30,436,609</u>

Balance Type **Actual**

Currency Type **Entered**

Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
200513	USD	0.00		-119,910.00	
200601	USD	9,753.00		-110,157.00	
200602	USD	9,796.00		-100,361.00	
200603	USD	9,839.00		-90,522.00	
200604	USD	9,882.00		-80,640.00	

Journal Details

Summary Balances

DFIT Associated with Contract Buyout Deferral

Account 283360.ED.WA

Account 182360.ED.WA balance	\$230,393.00
Federal income tax rate	-35%
Deferred FIT related to contract buyout deferral	<u>-\$80,638</u>
Rounding	-2
Balance in account	<u>-\$80,640</u>

Changes Semiannually on January 1 and July 1 Beginning 7/1/02							
The rate is based on Avista's actual cost of debt, updated semiannually.							
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.							
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.							
Interest will be accrued monthly and compounded semi-annually.							
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate							
Actual cost of debt at 12/31/05 is 8.10%.				Actual cost of debt at 6/30/05 is 8.12%			
The monthly rate is:				The monthly rate is:-			
0.00675 Before Tax				0.00676667 Before Tax			
0.0043875 After Tax				0.0043983 After Tax			
0.35 Tax rate				0.35 Tax rate			
Account 182350		2006 Interest					
12-31-2005	GL Balance including interest	92,052,195		Jan-06	DFIT Expense		ADFIT
Jan-06	Surcharge Amortization	(2,861,950)		Amortization	(1,001,683)	Operating	1,001,683
Jan-06	Interest		397,601	Interest	139,160	Nonoperating	(139,160)
01-31-2006	Balance before interest	89,190,245			(862,523)	Total	862,523
				Feb-06	DFIT Expense		ADFIT
Feb-06	Surcharge Amortization	(2,811,808)		Amortization	(984,133)	Operating	984,133
Feb-06	Interest		385,154	Interest	134,804	Nonoperating	(134,804)
02-28-2006	Balance before interest	86,378,437			(849,329)	Total	849,329
				Mar-06	DFIT Expense		ADFIT
Mar-06	Surcharge Amortization	(2,733,113)		Amortization	(956,590)	Operating	956,590
Mar-06	Interest		372,990	Interest	130,547	Nonoperating	(130,547)
03-31-2006	Balance before interest	83,645,324			(826,043)	Total	826,043
				Apr-06	DFIT Expense		ADFIT
Apr-06	Surcharge Amortization	(2,412,273)		Amortization	(844,296)	Operating	844,296
Apr-06	Interest		361,702	Interest	126,596	Nonoperating	(126,596)
04-30-2006	Balance before interest	81,233,051			(717,700)	Total	717,700
				GL Balance	Activity	GL Balance	
				03-31-2006	Apr-06	04-30-2006	
	Net ERM Balance	82,750,498		84,801,069	(2,050,571)	82,750,498	
	ADFIT Balance	(28,962,674)					

Actual cost of debt at 12/31/05 is 8.10%. The monthly rate is:			Actual cost of debt at 6/30/05 is 8.12% The monthly rate is:-		
0.00675 Before Tax 0.0043875 After Tax 0.35 Tax rate			0.00676667 Before Tax 0.0043983 After Tax 0.35 Tax rate		
Account 186280			2006 Interest		
12-31-2005	GL Balance including interest	\$4,138,618.00			
01-01-2006	GL Balance	(\$4,138,618.00)	Transfer to 186290		
01-01-2006	GL Balance	0			
			<u>Jan-06</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
Jan-06	ERM Deferral	0	Deferral	0	Operating 0
Jan-06	Interest	0	Interest	0	Nonoperating 0
01-31-2006	Balance before interest	0		0	Total 0
			<u>Feb-06</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
Feb-06	ERM Deferral	0	Deferral	0	Operating 0
Feb-06	Interest	0	Interest	0	Nonoperating 0
02-28-2006	Balance before interest	0		0	Total 0
			<u>Mar-06</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
Mar-06	ERM Deferral	0	Deferral	0	Operating 0
Mar-06	Interest	0	Interest	0	Nonoperating 0
03-31-2006	Balance before interest	0		0	Total 0
			<u>Apr-06</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
Apr-06	ERM Deferral	0	Deferral	0	Operating 0
Apr-06	Interest	0	Interest	0	Nonoperating 0
04-30-2006	Balance before interest	0		0	Total 0
			<u>GL Balance</u>	<u>Activity</u>	<u>GL Balance</u>
	Net ERM Balance	0	03-31-06	Apr-06	04-30-06
			0	0	0
	ADFIT Balance	0			

Changes Semiannually on January 1 and July 1 Beginning 7/1/02						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/05 is 8.10%						
The monthly rate is:		0.00675 Before Tax 0.0043875 After Tax 0.35 Tax rate		Actual cost of debt at 6/30/05 is 8.12%		The monthly rate is:-
				0.00676667 Before Tax		0.0043983 After Tax
						0.35 Tax rate
Account 186290			2006 Interest			
12-31-2005	GL Balance including interest	0				
01-31-2006	Transfer from 186280	\$4,138,618				
01-31-2006	GL Balance including interest	\$4,138,618				
				<u>Jan-06</u>		<u>DFIT Expense</u>
						<u>ADFIT</u>
Jan-06	Interest	18,158		Interest	6,355	Nonoperating (6,355)
01-31-2006	Balance before interest	4,138,618			6,355	Total (6,355)
				<u>Feb-06</u>		<u>DFIT Expense</u>
						<u>ADFIT</u>
Feb-06	Interest	18,158		Interest	6,355	Nonoperating (6,355)
02-28-2006	Balance before interest	4,138,618			6,355	Total (6,355)
				<u>Mar-06</u>		<u>DFIT Expense</u>
						<u>ADFIT</u>
Mar-06	ERM Transfer to 182350	0		Deferral	0	Operating 0
Mar-06	Interest	18,158		Interest	6,355	Nonoperating (6,355)
03-31-2006	Balance before interest	4,138,618			6,355	Total (6,355)
				<u>Apr-06</u>		<u>DFIT Expense</u>
						<u>ADFIT</u>
Apr-06	ERM Transfer to 18235	0		Deferral	0	Operating 0
Apr-06	Interest	18,158		Interest	6,351	Nonoperating (6,351)
04-30-2006	Balance before interest	4,138,618			6,351	Total (6,351)
Net ERM Balance		4,211,250		GL Balance	Activity	GL Balance
				03-31-06	Apr-06	04-30-06
ADFIT Balance		(1,473,938)		4,193,092.00	18,158.00	4,211,250.00
<i>Per Ron Mckenzie the prudency review completion is anticipated for June 2006.</i>						

Tax Rate	35%	DJ481 LTD	DJ481 LTD	DJ481 LTD			DJ481 CURMO	
	283280	283280	283280	283280			283280	283280
DJ481	BEGINNING	ADFIT	ADFIT	ADFIT			BALANCE	FOR ALL
	BALANCE	182350	186280	186290			COMPONENTS	ACCOUNTS
								BALANCE
12-31-2005	(33,048,222)	(32,218,268)	(1,448,516)	0			(33,666,784)	(618,562)
01-31-2006	(33,666,784)	(31,355,746)	0	(1,454,872)			(32,810,618)	856,166
02-28-2006	(32,810,616)	(30,506,417)	0	(1,461,227)			(31,967,644)	842,972
03-31-2006	(31,967,642)	(29,680,374)	0	(1,467,582)			(31,147,956)	819,686
04-30-2006	(31,147,954)	(28,962,674)	0	(1,473,938)			(30,436,612)	711,342
			ADFIT				Interest	
		410100	410200	283280			182350	186280
							186290	419600
01-31-2006	182350	(1,001,683)	139,160	862,523		397,601	0	18,158
	186280	0	0	0				
	186290	0	6,355	(6,355)				
Total		(1,001,683)	145,515	856,168				
02-28-2006	182350	(984,133)	134,804	849,329		385,154	0	18,158
	186280	0	0	0				
	186290	0	6,355	(6,355)				
Total		(984,133)	141,159	842,974				
03-31-2006	182350	(956,590)	130,547	826,043		372,990	0	18,158
	186280	0	0	0				
	186290	0	6,355	(6,355)				
Total		(956,590)	136,902	819,688				
04-30-2006	182350	(844,296)	126,596	717,700		361,702	0	18,158
	186280	0	0	0				
	186290	0	6,355	(6,355)				
Total		(844,296)	132,951	711,345				
Recon:	Total interest 2006		1,590,079					
	Calc non op DFIT 2006		556,528					
	Total 410200 2006		556,527					

			YTD	YTD	
			WA ERM	WA ERM	
			Company	Contra	Total
			Band	Account	GL
			<u>186010</u>	<u>186020</u>	<u>Impact</u>
12-31-2005	Balance		\$9,000,000	(\$9,000,000)	\$0
2005 Requirement		\$9,000,000			
Jan-05	Reverse 2005		(\$9,000,000)	\$9,000,000	\$0
Jan-06	Activity		(\$2,902,131)	\$2,902,131	
01-31-2006	Balance		(\$2,902,131)	\$2,902,131	\$0
Feb-06	Activity		\$432,476	(\$432,476)	
02-28-2006	Balance		(\$2,469,655)	\$2,469,655	\$0
Mar-06	Activity		(\$2,743,056)	\$2,743,056	
03-31-2006	Balance		(\$5,212,711)	\$5,212,711	\$0
Apr-06	Activity		(\$3,172,065)	\$3,172,065	
04-30-2006	Balance		(\$8,384,776)	\$8,384,776	\$0

AVISTA CORPORATION
 APRIL 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)			
1 (0-600 kWh)	53.327%	101,996,616	0.00%	100.00%	0.405¢	0.446¢	\$0	\$454,905	0.956325	\$435,037	
1 (601-1300 kWh)	30.586%	58,500,731	0.00%	100.00%	0.607¢	0.668¢	0	390,785	0.956325	373,717	
1 (over 1300 kWh)	16.087%	30,769,021	0.00%	100.00%	0.853¢	0.938¢	0	288,613	0.956325	276,008	
Total Sch 1	100.000%	191,266,368					0	1,134,303		1,084,762	
11		28,936,443	0.00%	100.00%	0.788¢	0.867¢	0	250,879	0.956325	239,922	
12		3,535,379	0.00%	100.00%	0.788¢	0.867¢	0	30,652	0.956325	29,313	
21		118,590,111	0.00%	100.00%	0.549¢	0.604¢	0	716,284	0.956325	685,000	
22		2,849,566	0.00%	100.00%	0.549¢	0.604¢	0	17,211	0.956325	16,459	
25		79,717,558	0.00%	100.00%	0.352¢	0.387¢	0	308,507	0.956325	295,033	
30		391,340	0.00%	100.00%	0.485¢	0.534¢	0	2,090	0.956325	1,999	
31		3,385,384	0.00%	100.00%	0.485¢	0.534¢	0	18,078	0.956325	17,288	
32		426,316	0.00%	100.00%	0.485¢	0.534¢	0	2,277	0.956325	2,178	
41-46		\$287,397	0.00%	100.00%	109.78%	110.76%	0	27,920	0.956325	26,701	
47		\$86,917	0.00%	100.00%	109.78%	110.76%	0	8,444	0.956325	8,075	
48		\$59,658	0.00%	100.00%	109.78%	110.76%	0	5,796	0.956325	5,543	
Schedule Totals		429,098,465					\$0	\$2,522,441		\$2,522,441	
kWh not subject to surcharge		0									
Schedule 28		2,183,124									
Sch 41-48		431,281,589									
Total kWh											
										\$2,412,273	Amortization
											-35%
											(\$844,296) DFIT Expense

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
for Accounting Period : 200604 , State Code : WA

Accounting Period: 200604 State Code: WA
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	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
Rate Schedule Num						
001	192,413	191,266,368	12,039,170	192,331	910,727,366	56,991,161
011	18,610	28,936,443	2,687,664	18,573	126,164,398	11,546,027
012	7,077	3,535,379	339,855	7,059	16,544,286	1,543,009
021	3,241	118,590,111	8,326,491	3,274	501,497,682	34,597,318
022	74	2,849,566	185,383	75	13,542,827	857,017
025	21	79,717,558	3,637,733	21	306,393,691	13,816,828
028	0	0	15,941	1	87,910	68,892
030	39	391,340	21,312	39	395,580	22,245
031	1,035	3,385,384	222,189	1,033	14,112,467	921,073
032	1,091	426,316	31,995	1,086	1,073,789	91,518
041	11	8,720	1,520	11	34,880	5,963
042	234	1,068,151	264,474	233	4,291,735	1,041,857
044	13	21,600	2,050	13	86,400	8,039
045	6	90,407	5,139	6	361,628	20,395
046	16	185,050	14,214	16	740,200	55,774
047	0	497,004	86,917	0	2,015,344	345,972
048	0	312,192	59,658	0	1,252,148	236,252
058	0	0	976,874	0	0	4,264,854
058A	0	0	-7,021	0	0	-31,915

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
 for Accounting Period : 200604 , State Code : WA

Accounting Period: 200604 State Code: WA
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	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
090	0	0	4	0	0	16
095	0	0	10,643	0	0	42,672
099	0	0	50,563	0	0	186,568
Total WA	223,881	431,281,589	28,972,767	223,770	1,899,322,331	126,631,534
Total WA	223,881	431,281,589	28,972,767	223,770	1,899,322,331	126,631,534

Avista Utilities
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS-2006	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Actual Jul-06	Actual Aug-06	Actual Sep-06	Actual Oct-06	Actual Nov-06	Actual Dec-06
1	555 Purchased Power	\$75,247,936	\$ 20,639,556	\$ 17,910,644	\$ 23,505,825	\$ 13,181,911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	501 Thermal Fuel	\$7,917,792	\$ 2,066,414	\$ 2,346,267	\$ 2,087,116	\$ 1,417,995	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	547 CT Fuel	\$19,394,337	\$ 4,081,840	\$ 6,063,627	\$ 8,682,070	\$ 566,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	447 Sale for Resale	\$ (70,722,822)	\$ (14,135,065)	\$ (15,563,340)	\$ (26,417,694)	\$ (14,606,723)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Actual Net Expense	\$31,837,243	\$ 12,652,745	\$ 10,757,198	\$ 7,857,317	\$ 568,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Credit CS2 1/2 Exchange	(\$503,825)	\$ (130,200)	\$ (117,600)	\$ (130,200)	\$ (125,825)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Less Pottlatch 62 aMW directly to ID	(\$6,869,303)	\$ (1,854,891)	\$ (1,648,428)	\$ (1,861,698)	\$ (1,504,346)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Adjusted Actual Net Expense	\$24,464,115	\$ 10,667,714	\$ 8,991,170	\$ 5,865,419	\$ (1,060,188)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AUTHORIZED NET EXPENSE-SYSTEM													
9	555 Purchased Power	\$78,312,672	\$ 11,193,778	\$ 7,844,080	\$ 5,646,977	\$ 5,167,798	\$ 3,919,404	\$ 4,611,314	\$ 6,114,915	\$ 7,038,560	\$ 6,475,870	\$ 6,922,384	\$ 9,429,894
10	501 Thermal Fuel	\$18,966,459	\$ 1,660,398	\$ 1,498,204	\$ 1,704,104	\$ 1,638,517	\$ 1,295,688	\$ 1,037,197	\$ 1,714,511	\$ 1,660,059	\$ 1,715,380	\$ 1,660,551	\$ 1,714,075
11	547 CT Fuel	\$70,026,232	\$ 5,972,958	\$ 4,558,576	\$ 9,264,020	\$ 4,700,957	\$ 3,330,490	\$ 1,269,298	\$ 6,001,145	\$ 7,105,523	\$ 8,212,014	\$ 7,711,236	\$ 7,566,613
12	447 Sale for Resale	\$ (62,059,914)	\$ (2,591,928)	\$ (3,322,097)	\$ (6,706,383)	\$ (8,805,375)	\$ (10,402,116)	\$ (7,569,805)	\$ (3,368,084)	\$ (1,492,368)	\$ (2,440,168)	\$ (5,554,272)	\$ (3,350,288)
13	Settlement/Compliance Filing Adj.	\$ (251,923)	\$ 74,750	\$ (516,741)	\$ (129,319)	\$ 921,340	\$ 110,419	\$ (1,353,073)	\$ (28,867)	\$ 1,162,101	\$ 855,509	\$ (283,194)	\$ 266,894
14	Authorized Net Expense	\$104,993,526	\$ 16,309,956	\$ 10,062,022	\$ 9,779,399	\$ 3,623,237	\$ (1,746,115)	\$ (2,668,685)	\$ 2,803,729	\$ 15,473,875	\$ 14,818,605	\$ 10,456,705	\$ 15,847,178
15	Actual - Authorized Net Expense	\$ (15,310,499)	\$ (5,642,242)	\$ (1,070,852)	\$ (3,913,980)	\$ (4,683,425)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Fuel Expense not incl in Acct 547 (1)	\$ 3,242,000	\$ 1,729,085	\$ 766,402	\$ 1,024,018	\$ (277,505)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Adjusted Actual - Authorized Net Exp	\$ (12,068,499)	\$ (3,913,157)	\$ (304,450)	\$ (2,889,962)	\$ (4,960,930)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Washington Alloc. @ 65.16%	(\$7,863,834)	(\$2,549,813)	(\$198,380)	(\$1,883,099)	(\$3,232,542)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Enron Contract Buyout 100%	\$130,252	\$32,563	\$32,563	\$32,563	\$32,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	WA Retail Revenue Adjustment	\$ (651,194)	(\$384,881)	\$598,293	(\$892,520)	\$27,914	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Net Power Cost Increase (Decrease)	\$ (8,384,776)	\$ (2,902,131)	\$ 432,476	\$ (2,743,056)	\$ (3,172,065)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Cummulative Balance		(\$2,902,131)	(\$2,469,655)	(\$5,212,711)	(\$8,384,776)							

Avesta Utilities
System Power Supply Expenses
WASHINGTON DEFERRED POWER COST CALCULATION

ACTUALS

Line No.	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL 2006
1	11,111,543	9,184,537	15,446,671	6,616,895									42,359,646
2	130,200	117,600	130,200	125,825									503,825
3	71,982	56,106	54,061	26,813									208,962
4	489,969	448,812	439,976	503,114									1,881,871
5	111,460	83,146	83,143	151,994									429,743
6	303,287	303,287	303,287	(242,877)									666,984
7	120,206	109,038	86,702	109,038									424,984
8		0											
9	677	479	548	454									2,158
10	152,947	116,699	110,219	117,174									497,039
11	384,035	337,964	316,463	230,988									1,269,450
12	2,877,241	2,599,868	1,420,490	1,375,751									8,273,350
13	257,874	482,126	494,682	52,149									1,286,831
14	567,300	512,400	567,300	548,238									2,195,238
15	1,041,600	940,800	1,041,600	1,006,600									4,030,600
16	590,550	533,400	590,550	570,706									2,285,206
17	118,405	106,152	128,634	96,021									449,212
18	1,854,831	1,648,428	1,861,698	1,504,346									6,869,303
19	26,300	54,450	131,500	131,500									343,750
20	379,106	212,023	246,879	209,873									1,047,881
21				11,266									11,266
22	50,043	63,329	51,222	46,043									210,637
23	20,639,556	17,910,644	23,505,825	13,191,911				0	0	0	0	0	75,247,936
24	13,490,234	14,944,085	25,803,958	14,157,413									68,395,690
25	150,000	150,000	150,000	150,000									600,000
26	7,303	6,003	6,663	6,108									26,077
27	35,558	28,319	42,447	32,743									139,067
28	228,144	201,496	204,988	87,402									722,030
29	(4,095)	(3,961)	(4,709)	(5,094)									(17,859)
30	177,878	174,069	163,425	132,108									647,480
31	50,043	63,329	50,922	46,043									210,337
32	14,135,065	15,563,340	26,417,694	14,606,723									70,722,822

(1) Effective November, 2005, WNP-3 purchase expense has been adjusted to reflect the mid-point price (\$35.62/MWh for the 2005-06 contract year) per Settlement Agreement, Cause No. U-86-99

447 SALES FOR RESALE

24	Short-Term Sales												
25	Peaker LLC/PGE Cap Sale												
26	Kaiser Load Following												
27	Pend Oreille DES												
28	Nichols Pumping Index Sale												
29	Enron/PGE Cap Fee, employee svcs												
30	Northwestern Load Following												
31	Merchant Ancillary Services												
32	Total Account 447												

Avista Utilities
System Power Supply Expenses
WASHINGTON DEFERRED POWER COST CALCULATION

ACTUALS

Line No.	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL 2006
<u>501 FUEL-DOLLARS</u>													
33		936,228	1,039,143	856,427	409,137								3,240,935
34		1,107,263	1,296,087	1,216,168	995,417								4,614,935
35		2,043,491	2,335,230	2,072,595	1,404,554								7,855,870
36	wood	22,775	(1,493)	313	661								22,256
37	oil	148	12,530	14,208	12,780								39,666
38	Total Oil & Gas	22,923	11,037	14,521	13,441								61,922
39	Total Account 501	2,066,414	2,346,267	2,087,116	1,417,995								7,917,792
<u>501 FUEL-TONS</u>													
40	Kettle Falls	47,240	46,168	46,217	25,253								164,878
41	Colstrip	91,999	85,433	94,722	77,639								349,793
<u>501 FUEL-COST PER TON</u>													
42	wood \$	19.82	\$ 22.51	\$ 18.53	\$ 16.20								\$ 19.66
43	coal \$	12.04	\$ 15.17	\$ 12.84	\$ 12.82								\$ 13.19
<u>547 FUEL</u>													
44	NE Combustion Turbine Gas/Oil	102	(77)	17	(178)								(136)
45	Boulder Park	(2,708)	7,246	1,505	4,296								10,339
46	Kettle Falls CT	3,153	13,263	(76)	3,779								20,119
47	Coyote Springs2	4,078,827	6,042,794	8,679,738	560,356								19,361,715
48	Rathdrum Fuel Exp	2,466	401	886	(1,453)								2,300
49	Total Account 547	4,081,840	6,063,627	8,682,070	566,800								19,394,337
50	TOTAL NET EXPENSE	12,652,745	10,757,198	7,857,317	569,983								31,837,243

AVISTA UTILITIES
 Washington Electric Jurisdiction
 Energy Recovery Mechanism Revenue Credit
 Month of April 2006

Description	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Total WA kWhs per Rev Run	513,987,102	483,960,822	470,092,818	412,790,116									1,880,830,858
Deduct Prior Month Unbilled kWhs Heating	(355,532,546)	(333,551,203)	(299,669,681)	(293,686,289)	(294,319,437)								(1,576,769,156)
Add Current Month Unbilled kWhs Heating	333,551,203	299,669,681	293,686,289	294,319,437									1,221,226,610
Washington Retail kWhs	482,005,769	450,079,300	464,109,426	413,423,264	(294,319,437)								1,525,298,312
Test Year Consumption (1)	481,585,239	466,825,783	439,660,052	414,394,121	379,308,995	354,515,250	387,230,374	447,381,840	406,298,564	433,131,839	463,146,866	480,633,226	5,154,112,149
Difference from Test Year	10,420,520	(16,746,483)	24,449,374	(970,857)									17,152,554
WA Retail Revenue Credit (2)	\$377,119	(\$606,055)	\$884,823	(\$35,135)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Wind Revenue Credit	\$7,762	\$7,762	\$7,697	\$7,221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Revenue Credit	\$384,881	(\$598,293)	\$892,520	(\$27,914)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) from Exhibit No. 185 (WGL-5) in Docket No. UE-050482

(2) Reflects Exhibit No. 137 (TLK-7) Line 36 Column F with Commission Ordered Adjustments and Revenue Increase Approved in Docket No. UE-050482.

Schedule 95 Wind Revenue	\$10,706.75	\$10,706.60	\$10,615.89	\$9,960.06									\$41,989.30
Deduct Admin Expense	\$2,944.36	\$2,944.32	\$2,919.37	\$2,739.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,547.06
Net Wind Revenue Credit	\$7,762.39	\$7,762.29	\$7,696.52	\$7,221.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,442.24

Avista Corporation Journal Entry

Journal: 485-ECB AMORT

Team: Resource Accounting

Type: C

Category: DJ

Effective Date: 200604

Last Saved by: Lori Hamilton

Last Saved: 04/26/2006 2:19 PM

Submitted by: Lori Hamilton

<u>Seq.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	557162 - ENRON CONTRACT BUYOUT	ED	WA	DL	29,307.00		Amortization expense
20	182360 - REGULATORY ASSET ENRON CONTRACT	ED	WA	DL		29,307.00	Amortization for WA ERM
30	182360 - REGULATORY ASSET ENRON CONTRACT	ED	WA	DL	1,070.00		Accrue interest on unamortized balance for future recovery
40	419000 - INTEREST AND DIVIDEND INCOME	ZZ	ZZ	DL		1,070.00	Interest income accrued
50	410100 - PRV DFIT DR	ED	WA	DL		10,257.00	DFIT expense on amortization (operating)
60	410200 - DFIT EXP-NONOPER (DR)	ZZ	ZZ	DL	375.00		DFIT expense on interest (non-operating)
70	283360 - ADFIT ENRON CONTRACT BUYOUT	ED	WA	DL	9,882.00		ADFIT ECB
	TOTALS:				40,634.00	40,634.00	

Explanation:

The WA ERM Settlement created a regulatory asset to be recovered over the 3 year period of the original purchased power contract (2004-2006). As the contract buyout expense is amortized it will become part of the monthly ERM calculation.

Lori Hamilton
 Prepared by Lori Hamilton
 Date 5/1/06

Jani Judge
 Reviewed by
 Date 5/1/06

Approved for Entry
 Corporate Accounting use Only
 Date _____

Avisia Corporation			Enron Contract Buyout			Amortization Schedule			January 2006 - June 2006			283360 ED WA			EIF 1705		
Weighted cost of debt at 12/31/05		8.10%															
Weighted cost of debt at 06/30/06		8.12%															
100%		\$32,563		Expense for deferral calculation - January through June 2006													
\$0				Expense for deferral calculation - July through Dec 2006													
Uniform Monthly Amortization	90%	-29,307															
Balance	12-31-2005	\$342,601															
Amortization	Jan-06	-29,307															
Net of amortization		313,294															
Average balance		327,948															
Interest (net of tax)	0.0043875	1,439															
Balance	01-31-2006	\$314,733															
Amortization	Feb-06	-29,307															
Net of amortization		285,426															
Average balance		300,080															
Interest (net of tax)	0.0043875	1,317															
Balance	02-28-2006	\$286,743															
Amortization	Mar-06	-29,307															
Net of amortization		257,436															
Average balance		272,090															
Interest (net of tax)	0.0043875	1,194															
Balance	03-31-2006	\$258,630															
Amortization	Apr-06	-29,307															
Net of amortization		229,323															
Average balance		243,977															
Interest (net of tax)	0.0043875	1,070															
Balance	04-30-2006	\$230,393															
Amortization	May-06	-29,307															
Net of amortization		201,086															
Average balance		215,740															
Interest (net of tax)	0.0043875	947															
Balance	05-31-2006	\$202,033															
Amortization	Jun-06	-29,307															
Net of amortization		172,726															
Average balance		187,380															
Interest (net of tax)	0.0043875	822															
Balance	06-30-2006	\$173,548															

Note: The interest rate will be updated every six months and the uniform monthly amortization will also be updated every six months.