

November 25, 2002

Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504

Attention:

Carole Washburn

**Executive Secretary** 

RE:

Docket No. UE 991832 Compliance Filing

Pursuant to RCW 80.28.050 and 80.28.060 and the Commission's Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) submits for filing an original and three (3) conformed copies of the following tariff sheets in compliance with the final Order in Docket No. UE 991832. In compliance with the Order, these tariffs will become effective January 1, 2003.

Sixth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting
		Service – No New Service
Ninth Revision of Sheet No. 16	Schedule 16	Residential Service
Fourth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance
		Pilot Program – Residential Service –
		Optional for Qualifying Customers
Twelfth Revision of Sheet No. 24.2	Schedule 24	General Service
Sixth Revision of Sheet No. 36.1	Schedule 36	Large General Service –
		Optional Less than 1,000 kW
Ninth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Sixth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered
		Time of Use 1,000 kW and over
Sixth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor
		Street Lighting Service
Sixth Revision of Sheet No. 52	Schedule 52	Street Lighting Service
		Company-Owned System

Washington Utilities and Transportation Commission UE-991832 November 25, 2002

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Sixth Revision of Sheet No. 53	Schedule 53	Street Light Service Customer Owned
Sixth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting –
		Restricted
Sixth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting
		Service – No New Service
Sixth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting
		Service – No New Service

Included within this filing are work papers showing the calculations of the price change. Exhibit 1 reflects the 1.0% (\$1.8 million) price change impact. A residential customer using 1,000 kWh per month will see a monthly bill increase of \$0.43 per month. See Exhibit 2 for additional monthly billing impacts.

Exhibit 2 contains the Monthly Billing Comparisons that show monthly bill impacts at different usage levels. Exhibit 3 contains the billing determinants for the price changes by rate schedule.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com.

By Fax:

(503) 813-6060

By regular mail:

Data Request Response Center

**PacifiCorp** 

825 NE Multnomah, Suite 800

Portland, OR 97232

Please direct any questions to Bill Griffith at (503) 813-6051.

Sincerely,

D. Douglas Larson

Vice President, Regulation

D. Douglas lavam /400

**Enclosures** 

Pacific Power and Light Company has filed with the Washington Utilities and Transportation Commission (WUTC) tariff sheets to increase your electric rates by 1%. This increase is a result of a settlement agreement that was reached by the Company, Attorney Generals' Public Counsel (represents ratepayers), and Commission staff during our 1999 rate request. The WUTC approved the settlement agreement in August 2000. This increase is the last of a series of three increases approved by the WUTC order in Docket UE 991832. The new rates will go into effect on January 1, 2003.

A complete public file of the proposed tariff sheets of the Company, applicable to this territory, are maintained at 500 N. Keys Rd. in Yakima and 650 E. Douglas in Walla Walla and may be examined by any person or his agent upon request without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule. If you have any questions please contact Customer Service Office at 1-888-221-7070.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective January 1, 2003.

DATED: November 25, 2002

PACIFIC POWER & LIGHT COMPANY

D. Douglas Larson

Vice President, Regulation

#### Attachment B

The proposed tariff sheets to be added to the Company's currently effective Tariff WN-U-74 are designated as follows:

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Sixth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting
371 d D 11 001 (37 46	011116	Service – No New Service
Ninth Revision of Sheet No. 16	Schedule 16	Residential Service
Fourth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance
		Pilot Program – Residential Service –
		Optional for Qualifying Customers
Twelfth Revision of Sheet No. 24.2	Schedule 24	General Service
Sixth Revision of Sheet No. 36.1	Schedule 36	Large General Service –
		Optional Less than 1,000 kW
Ninth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Sixth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered
		Time of Use 1,000 kW and over
Sixth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor
		Street Lighting Service
Sixth Revision of Sheet No. 52	Schedule 52	Street Lighting Service
		Company-Owned System
Sixth Revision of Sheet No. 53	Schedule 53	Street Light Service Customer
		Owned
Sixth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting –
		Restricted
Sixth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting
		Service - No New Service
Sixth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting
		Service – No New Service

FOR COMMISSION'S RECEIPT STAMP

### SCHEDULE 15 OUTDOOR AREA LIGHTING SERVICE NO NEW SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

#### MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Туре	of Lumin	aire	Nominal Lumen Rating	Monthly <u>kWh</u>	Base Rate Per Luminaire
Merc	ury Vapor		7,000	76	\$ 8.33
11	67		21,000	172	15.61
"	H		55,000	412	31.82
High	Pressure	Sodium			
11	n	11	5,800	31	\$ 9.96
Ħ	n	H	22,000	85	14.28
н	II	п	50,000	176	22.70

#### Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

#### SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

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#### SCHEDULE 16 RESIDENTIAL SERVICE

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#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

Company of the the

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Basic Charge: \$4.50

#### Energy Charge:

Base

Rate

4.285¢ per kWh for the first 600 kWh 6.025¢ per kWh for all additional kWh

#### MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. minimum may be required under contract to cover special conditions.

#### CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

#### RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued

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January 1, 2003

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January Mill D. Douglas Larson

Title Vice President, Regulation

Advice No. 02-006

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#### SCHEDULE 17

LOW INCOME BILL ASSISTANCE PILOT PROGRAM - RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To residential Customers only for a allowingle-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.5 and a service see

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 97, 98, 99 and 191.

Basic Charge:

\$4.50

#### Energy Charge:

Base

Rate

4.285¢

per kWh for the first 600 kWh

6.025¢

per kWh for all additional kWh

#### LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

#### 0-75% of Federal Poverty Level(FPL):

(3.500¢) per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level(FPL):

(2.355¢) per kWh for all kWh greater than 600 kWh

101-125% of Federal Poverty Level (FPL):

1.472¢) per kWh for all kWh greater than 600 kWh

(continued)

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SCHEDULE 24 (Continued) GENERAL SERVICE

PACIFIC POWER & LIGHT COMPANY

MONTHLY BILLING: (Continued) CO.ST WELL BOLDER BUSINESS

\*Note: Annual Load Size is the greater of:

The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

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Demand Charge:

No

Charge for the first 15 kW of demand

\$2.00 per kW for all kW in excess of 15 kW.

#### Energy Charge:

Base

Rate

7.034¢ per kWh for the first 1,000 kWh per kWh for the next 8,000 kWh 4.903¢ 4.227¢ per kWh for all additional kWh

#### MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

#### REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

#### DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

#### CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

#### RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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November 25, 2002

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January 1, 2003

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Title Vice President, Regulation

Advice No. 02-006

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### SCHEDULE 36 LARGE GENERAL SERVICE - OPTIONAL LESS THAN 1,000 KW

### AVAILABLE: 13 through the reserved by Company to

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW in more than one month of any consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service or where service is seasonally disconnected during any one-year period.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

#### Basic Charge:

If Load Size* is:	The Monthly Basic Charge* is:
100 kW or less	\$155
101 kW - 300 kW	\$ 55 plus \$1.00 per kW
Over 300 kW	\$115 plus \$.80 per kW

\*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

#### Demand Charge:

\$2.70 per kW for each kW of Billing Demand

#### Energy Charge:

Base

Rate

3.644¢ per kWh for the first 40,000 kWh 3.339¢ per kWh for all additional kWh

(Continued)

Issued November 25, 2002 Effective January 1, 2003

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TF2 36.1Rev Advice No. 02-006

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### SCHEDULE 40 AGRICULTURAL PUMPING SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

#### MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Load Size Charge:

(Billed once each year, and to be included in the bill for the November billing period.)

If Load Size is:	Load Size <sup>1</sup> Charge is:
Single-phase service,	\$13.50 per kW of Load Size but not
any size:	less than \$40.50

Three-phase service:

50 kW or less \$13.50 per kW of Load Size but not less than \$81
51 to 300 kW \$200 plus \$9.00 per kW of Load Size
Over 300 kW \$800 plus \$7.00 per kW of Load Size

<sup>1</sup>Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

#### Energy Charge:

Base

Rate

4.456¢ per kWh for all kWh

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By L. Lough Ann M. D. Douglas Larson Title Vice President, Regulation Advice No. 02-006

Sixth Revision of Sheet No. 48T.\_ Canceling Fifth Revision of Sheet No. 48T.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

#### Basic Charge:

If Load Size\* is:
3,000 kW or less
Over 3,000 kW

The Monthly Basic Charge\* is:
\$660 plus \$.50 per kW
\$810 plus \$.45 per kW

\*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

#### Demand Charge:

On-Peak Period Demand (Monday through Friday: 6:00 a.m. to 10:00 p.m.)

\$3.64 For each kW of Billing Demand

#### Energy Charge:

Base

<u>Rate</u>

3.055¢ per kWh for all kWh

(Continued)

Issued

November 25, 2002

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January 1, 2003

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TF2 48T.1Rev

Title Vice President, Regulation

Advice No. 02-006

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#### SCHEDULE 51 HIGH PRESSURE SODIUM VAPOR STREET LIGHTING SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

#### MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

Nominal Lumen Rating	Monthly <u>kWh</u>	Base Rate Per Lamp	
5,800	31	\$ 6.74	
9,500	44	7.98	
22,000	85	11.41	
50,000	176	18.67	

#### SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

Issued	November 25, 2002	Effective	January 1, 2003
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By Con	nly forman / M. D. Douglas Larson	Title	Vice President, Regulation
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TF2 51.1Rev Form F

Vice President, Regulation Advice No.

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#### SCHEDULE 52 STREET LIGHTING SERVICE COMPANY-OWNED SYSTEM

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

#### MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

Base

Rate

4.889¢ per kWh for dusk to dawn operation

5.471¢ per kWh for dusk to midnight operation

#### SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

#### TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

#### RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued by PACIFIC POWER & LIGHT COMPANY

By L. Lough from My D. Douglas Larson

Title Vice President, Regulation

Advice No.

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### SCHEDULE 53 STREET LIGHTING SERVICE CUSTOMER-OWNED SYSTEM

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

#### MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

  Base Rate
  - 5.316¢ per kWh for all kWh
- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

#### Base Rate

5.316¢ per kWh for all kWh

#### TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

#### SPECIAL CONDITIONS:

- 1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.
- 2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.
- 3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

#### RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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November 25, 2002 Effective

January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By Lown No. Douglas Larson Title Vice President, Regulation Advice No. 02-006

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#### SCHEDULE 54 RECREATIONAL FIELD LIGHTING - RESTRICTED

In all territory served by Company in the State of Washington.

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

Basic Charge:

\$3.00

for single-phase service

\$5.50

for three-phase service

#### Energy Charge:

Base

Rate

6.332¢ per kWh for all kWh

#### MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

#### CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

Issued

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January 1, 2003

PACIFIC POWER & LIGHT COMPANY

. Loughy Brun 14/1 D. Douglas Larson TF2 54.1Rev

Title Vice President, Regulation

02-006 Advice No.

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## SCHEDULE 57 MERCURY VAPOR STREET LIGHTING SERVICE NO NEW SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

#### MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

### I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)		7000	21000 (172)	55000 (412)
Rate per Lamp	- horizontal - vertical	•	\$13.73 \$12.72	\$27.30

Street lights supported on metal poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)			7000 (76)	21000 (172)	55000 (412)
Rate per Lamp					
On 26-foot	poles -	horizontal	\$10.16		
п п п		vertical	\$ 9.59		
On 30-foot	poles -	horizontal		\$16.71	
	n _	vertical		\$15.73	
On 33-foot	poles -	horizontal			\$30.30

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Issued November 25, 2002 E

Effective

January 1, 2003

By Down from M D. Douglas Larson

Title Vice President, Regulation

Advice No. 02-006

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TF2 57.1Rev

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SCHEDULE 57
(Continued)
MERCURY VAPOR
STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh) Rate per Lamp	7000 (76)	21000 (172)	55000 (412)
On 26-foot poles - horizontal	\$10.16		
" " " - vertical	\$ 9.59		
On 30-foot poles - horizontal		\$16.14	
"		\$15.15	
On 33-foot poles - horizontal plus			\$29.72
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles: Lumen Rating  $\begin{array}{ccc} & 7000 & 21000 \\ \text{(Monthly kWh)} & & 7600 \\ \text{Rate per Lamp} & & \$8.01 & \$13.73 & \$28.98 \end{array}$ 

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By L, L	mo lus	even WIND.	Douglas	Larson	Title	Vice	President,	Regulation	_
TF2	57.2Rev	, "1			Advice	No.	02	2-006	

## Exhibit 1

#### EXHIBIT 1

### PACIFIC POWER & LIGHT COMPANY ESTIMATED EFFECT OF PROPOSED RATE CHANGES FOR 2003

#### ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS

#### IN WASHINGTON

12 MONTHS ENDED DECEMBER 1998

		Curr.	Prop.			Base	2003 Proposed l	Price Increase	2003 Base
Line		Sch.	Sch.	Avg.		Revenues	Increase	Tice increase	Revenues
No.	Description	No.	No.	Cust.	MWH	(\$000)	(\$000)	%	(\$000)
$\frac{110.}{(1)}$	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
(1)	(2)	(3)	(4)	(3)	(0)	(1)	(0)	(8)/(7)	(7)+(8)
	Residential							(0),(1)	(,,,(e)
1	Residential Service	16/18	16/18	94,246	1,449,975	\$80,961	\$822	1.02%	\$81,783
2	Total Residential			94,246	1,449,975	\$80,961	\$822	1.02%	\$81,783
	Commercial & Industrial								
3	Small General Service	24	24	15,075	438,101	\$26,124	\$234	0.90%	\$26,358
4	Partial Requirements Service	33	33	0	0	\$0	\$0	0.00%	\$0
5	Large General Service kW<1,000	36	36	1,032	935,084	\$42,250	\$432	1.02%	\$42,682
6	Space and Water Heating - Churches	38	24	11	328	\$20	\$0 *	0.89%	\$20,177
7	Agricultural Pumping Service	40	40	5,489	149,318	\$7,875	\$80	1.02%	\$7,955
8	Controlled Water Heating Service	42	24	157	650	\$52	\$0 *	0.93%	\$52
9	Partial Requirements Service kW > 1,000	47	47	0	0	\$0	\$0	0.00%	\$0
10	Large General Service	48	48	54	565,428	\$22,534	\$228	1.01%	\$22,762
11	Recreational Field Lighting	54	54	32	374	\$25	\$0 *	0.74%	\$25
12	Total Commercial & Industrial			21,850	2,089,283	\$98,880	\$975	0.99%	\$99,855
	Public Street Lighting								
13	Outdoor Area Lighting Service	15	15	3,339	4,501	\$482	\$4	0.75%	\$486
14	Street Lighting Service	51	51	104	2,375	\$370	\$3	0.73%	\$373
15	Street Lighting Service	52	52	19	400	\$39	\$0 *	0.74%	\$39
16	Street Lighting Service	53	53	165	3,723	\$200	\$1	0.74%	\$201
17	Street Lighting Service	57	57	65	2,300	\$215	\$2	0.77%	\$217
18	Total Public Street Lighting			3,692	13,299	\$1,306	\$10	0.75%	\$1,316
19	Total Sales to Standard Tariff Customer	rs		119,788	3,552,557	\$181,147	\$1,807	1.00%	\$182,954

<sup>\*</sup>Increase rounds to less than \$1,000.

## Exhibit 2

### Pacific Power & Light Company Monthly Billing Comparison Schedule 16 - Residential Service Effective January 1, 2003

Monthly Billing (1)

	Monthly	Diffing		
	Present	Proposed		Percent
kWh	Schedule 16	Schedule 16	Difference	Difference
0	\$4.33	\$4.42	\$0.10	2.27%
50	\$5.88	\$5.98	\$0.10	1.70%
100	\$7.44	\$7.54	\$0.10	1.34%
150	\$9.00	\$9.10	\$0.10	1.11%
200	\$10.56	\$10.66	\$0.10	0.95%
300	\$13.68	\$13.78	\$0.10	0.73%
400	\$16.80	\$16.90	\$0.10	0.60%
500	\$19.92	\$20.02	\$0.10	0.50%
600	\$23.04	\$23.14	\$0.10	0.43%
700	\$27.78	\$27.96	\$0.18	0.65%
800	\$32.53	\$32.79	\$0.26	0.80%
900	\$37.27	\$37.62	\$0.35	0.94%
1,000	\$42.02	\$42.45	\$0.43	1.02%
1,100	\$46.76	\$47.28	\$0.52	1.11%
1,200	\$51.51	\$52.11	\$0.60	1.16%
1,282 *	\$55.40	\$56.07	\$0.67	1.21%
1,300	\$56.26	\$56.94	\$0.68	1.21%
1,400	\$61.00	\$61.77	\$0.77	1.26%
1,500	\$65.75	\$66.60	\$0.85	1.29%
1,600	\$70.49	\$71.43	\$0.94	1.33%
2,000	\$89.47	\$90.74	\$1.27	1.42%
3,000	\$136.93	\$139.03	\$2.10	1.53%

<sup>\*</sup> Indicates Average Residential Customer

<sup>(1)</sup> Includes base and net rate adjustments, plus BPA credit.

### Pacific Power & Light Company Monthly Billing Comparison Schedule 24 - General Service Effective January 1, 2003

10       1,000       \$74       \$76       \$74       \$77       1.11%         2,000       \$122       \$124       \$123       \$125       1.05%         3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         15       1,000       \$74       \$76       \$74       \$77       1.11%       1.00%       6         2,000       \$122       \$124       \$123       \$125       1.05%       3,000       \$170       \$172       \$171       \$174       1.03%       4,000       \$218       \$220       \$220       \$222       \$221       \$1.01%       5,000       \$266       \$268       \$268       \$271       \$1.00%       6,000       \$314       \$316       \$317       \$319       \$1.00%       6       6,000       \$314       \$316       \$317       \$319       \$1.00%       6       6,000       \$314       \$316       \$317       \$319       \$1.00%       6       5,000       <	kW			Monthly	Billing *		Percent		
10       1,000       \$74       \$76       \$74       \$77       1.11%         2,000       \$122       \$124       \$123       \$125       1.05%         3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         15       1,000       \$74       \$76       \$74       \$77       1.11%       1.00%       6         2,000       \$122       \$124       \$123       \$125       1.05%       3,000       \$170       \$172       \$171       \$174       1.03%       4,000       \$218       \$220       \$220       \$222       \$21.01%       5,000       \$266       \$268       \$268       \$271       \$1.00%       6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6	Load Size/		Present Price	Schedule 24	Proposed Price	e Schedule 24	Differ	ence	
2,000         \$122         \$124         \$123         \$125         1.05%           3,000         \$170         \$172         \$171         \$174         1.03%           4,000         \$218         \$220         \$220         \$222         1.01%           5,000         \$266         \$268         \$268         \$271         1.00%         6           6,000         \$314         \$316         \$317         \$319         1.00%         6           15         1,000         \$74         \$76         \$74         \$77         1.11%         1.00%         6           2,000         \$122         \$124         \$123         \$125         1.05%         3,000         \$170         \$172         \$171         \$174         1.03%         4,000         \$218         \$220         \$222         1.01%         6,000         \$314         \$316         \$317         \$319         1.00%         6         6,000         \$314         \$316         \$317         \$319         1.00%         6         6         \$268         \$268         \$271         1.00%         6         6,000         \$314         \$316         \$317         \$319         1.00%         6         6,000         \$314 <t< th=""><th>Demand</th><th><u>kWh</u></th><th>Single Phase</th><th>Three Phase</th><th>Single Phase</th><th>Three Phase</th><th>Single Phase</th><th>Three Phase</th></t<>	Demand	<u>kWh</u>	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	
3,000         \$170         \$172         \$171         \$174         1.03%           4,000         \$218         \$220         \$220         \$222         1.01%           5,000         \$266         \$268         \$268         \$271         1.00%         6           6,000         \$314         \$316         \$317         \$319         1.00%         6           15         1,000         \$74         \$76         \$74         \$77         1.11%           2,000         \$122         \$124         \$123         \$125         1.05%           3,000         \$170         \$172         \$171         \$174         1.03%           4,000         \$218         \$220         \$220         \$222         1.01%           5,000         \$266         \$268         \$268         \$271         1.00%         6           6,000         \$314         \$316         \$317         \$319         1.00%         6           25         3,750         \$230         \$233         \$232         \$235         0.95%         6           5,000         \$290         \$293         \$293         \$293         \$295         0.95%         6           50	10	1,000	\$74	\$76	\$74	\$77	1.11%	1.07%	
4,000       \$218       \$220       \$222       \$1.01%         5,000       \$266       \$268       \$268       \$271       \$1.00%       \$6,000         6,000       \$314       \$316       \$317       \$319       \$1.00%       \$6         15       \$1,000       \$74       \$76       \$74       \$77       \$1.11%         2,000       \$122       \$124       \$123       \$125       \$1.05%         3,000       \$170       \$172       \$171       \$174       \$1.03%         4,000       \$218       \$220       \$222       \$1.01%         5,000       \$266       \$268       \$268       \$271       \$1.00%         6,000       \$314       \$316       \$317       \$319       \$1.00%         25       \$3,750       \$230       \$233       \$232       \$235       \$0.95%         5,000       \$290       \$293       \$293       \$295       \$0.95%       \$0         50       \$7,500       \$472       \$474       \$476       \$478       \$0.88%         50       \$7,500       \$585       \$588       \$590       \$593       \$0.87%         \$20,000       \$1,002       \$1,004       \$1,009		2,000	\$122	\$124	\$123	\$125	1.05%	1.03%	
5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         15       1,000       \$74       \$76       \$74       \$77       1.11%         2,000       \$122       \$124       \$123       \$125       1.05%         3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6 </td <td></td> <td>3,000</td> <td>\$170</td> <td>\$172</td> <td>\$171</td> <td>\$174</td> <td>1.03%</td> <td>1.01%</td>		3,000	\$170	\$172	\$171	\$174	1.03%	1.01%	
6,000       \$314       \$316       \$317       \$319       1.00%       0         15       1,000       \$74       \$76       \$74       \$77       1.11%         2,000       \$122       \$124       \$123       \$125       1.05%         3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6 <td></td> <td>4,000</td> <td>\$218</td> <td>\$220</td> <td>\$220</td> <td>\$222</td> <td>1.01%</td> <td>1.00%</td>		4,000	\$218	\$220	\$220	\$222	1.01%	1.00%	
15		5,000	\$266	\$268	\$268	\$271	1.00%	0.99%	
2,000       \$122       \$124       \$123       \$125       1.05%         3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%		6,000	\$314	\$316	\$317	\$319	1.00%	0.99%	
3,000       \$170       \$172       \$171       \$174       1.03%         4,000       \$218       \$220       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%	15	1,000	\$74	\$76	\$74	\$77	1.11%	1.07%	
4,000       \$218       \$220       \$222       1.01%         5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%		2,000	\$122	\$124	\$123	\$125	1.05%	1.03%	
5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%		3,000	\$170	\$172	\$171	\$174	1.03%	1.01%	
5,000       \$266       \$268       \$268       \$271       1.00%       6         6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%		4,000	\$218	\$220	\$220	\$222	1.01%	1.00%	
6,000       \$314       \$316       \$317       \$319       1.00%       6         25       3,750       \$230       \$233       \$232       \$235       0.95%       6         5,000       \$290       \$293       \$293       \$295       0.95%       6         10,000       \$524       \$527       \$529       \$531       0.93%       6         50       7,500       \$472       \$474       \$476       \$478       0.88%       6         10,000       \$585       \$588       \$590       \$593       0.87%       6         20,000       \$1,002       \$1,004       \$1,009       \$1,012       0.77%       6         75       25,000       \$1,271       \$1,273       \$1,280       \$1,282       0.72%       6			\$266	\$268	\$268	\$271	1.00%	0.99%	
5,000       \$290       \$293       \$293       \$295       0.95%       0.93%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.88%       0.98%       0.87%       0.98%       0.98%       0.88%       0.98%       0.98%       0.9								0.99%	
10,000     \$524     \$527     \$529     \$531     0.93%       50     7,500     \$472     \$474     \$476     \$478     0.88%       10,000     \$585     \$588     \$590     \$593     0.87%       20,000     \$1,002     \$1,004     \$1,009     \$1,012     0.77%       75     25,000     \$1,271     \$1,273     \$1,280     \$1,282     0.72%	25	3,750	\$230	\$233	\$232	\$235	0.95%	0.94%	
10,000     \$524     \$527     \$529     \$531     0.93%       50     7,500     \$472     \$474     \$476     \$478     0.88%       10,000     \$585     \$588     \$590     \$593     0.87%       20,000     \$1,002     \$1,004     \$1,009     \$1,012     0.77%       75     25,000     \$1,271     \$1,273     \$1,280     \$1,282     0.72%		-	\$290			\$295	0.95%	0.94%	
10,000 \$585 \$588 \$590 \$593 0.87% 0.20,000 \$1,002 \$1,004 \$1,009 \$1,012 0.77% 0.77% 0.75 25,000 \$1,271 \$1,273 \$1,280 \$1,282 0.72%		10,000	\$524	\$527		\$531	0.93%	0.92%	
10,000 \$585 \$588 \$590 \$593 0.87% 0.20,000 \$1,002 \$1,004 \$1,009 \$1,012 0.77% 0.77% 0.75 25,000 \$1,271 \$1,273 \$1,280 \$1,282 0.72%	50	7,500	\$472	\$474	\$476	\$478	0.88%	0.88%	
20,000     \$1,002     \$1,004     \$1,009     \$1,012     0.77%       75     25,000     \$1,271     \$1,273     \$1,280     \$1,282     0.72%								0.87%	
		•	\$1,002					0.76%	
37,500 \$1,791 \$1,794 \$1,803 \$1,806 0.69%	75	25,000	\$1,271	\$1,273	\$1,280	\$1,282	0.72%	0.72%	
		37,500	\$1,791	\$1,794	\$1,803	\$1,806	0.69%	0.69%	
		50,000	\$2,311		\$2,327	\$2,329	0.67%	0.67%	

<sup>\*</sup> Includes Base and Net Rate Adjustments

### Pacific Power & Light Company Monthly Billing Comparison Schedule 36 - Large General Service Effective January 1, 2003

kW		Month	ly Billing	
Load Size/		Present	Proposed	Percent
Demand	kWh	Schedule 36	Schedule 36 *	Difference
100	30,000	\$1,483	\$1,501	1.23%
	50,000	\$2,174	\$2,193	0.85%
	70,000	\$2,836	\$2,855	0.66%
200	60,000	\$2,851	\$2,888	1.28%
	100,000	\$4,175	\$4,212	0.88%
	140,000	\$5,499	\$5,536	0.68%
300	90,000	\$4,190	\$4,245	1.30%
	150,000	\$6,176	\$6,231	0.89%
	210,000	\$8,162	\$8,218	0.68%
400	120,000	\$5,510	\$5,582	1.31%
	200,000	\$8,158	\$8,231	0.90%
	280,000	\$10,805	\$10,879	0.68%
600	180,000	\$8,148	\$8,257	1.33%
•	300,000	\$12,120	\$12,230	0.90%
	420,000	\$16,092	\$16,202	0.69%
800	240,000	\$10,787	\$10,931	1.34%
	400,000	\$16,082	\$16,228	0.91%
	560,000	\$21,378	\$21,526	0.69%
1000	300,000	\$13,425	\$13,606	1.34%
	500,000	\$20,045	\$20,227	0.91%
	700,000	\$26,664	\$26,849	0.69%

<sup>\*</sup> Includes base and net rate adjustments.

## Pacific Power & Light Company Billing Comparison Schedule 40 - Agricultural Pumping Service Effective January 1, 2003

		Present Price So	chedule 40 **	Proposed Price S	chedule 40 **	Percent I	Difference
kW		Present	Annual	Propose	Annual		Annual
Load Size/		Schedule 40	Load Size	Schedule 40	Load Size	Monthly	Load Size
Demand	kWh	Monthly Bill	Charge	Monthly Bill	Charge	Bill	Charge
Single Phase							
10	2,000	\$65	\$128	\$66	\$133	0.58%	3.85%
	3,000	\$98	\$128	\$98	\$133	0.57%	3.85%
	5,000	\$163	\$128	\$164	\$133	0.58%	3.85%
Three Phase							
20	4,000	\$131	\$256	\$131	\$265	0.57%	3.85%
	6,000	\$196	\$256	\$197	\$265	0.57%	3.85%
	10,000	\$326	\$256	\$328	\$265	0.57%	3.85%
100	20,000	\$653	\$1,032	\$657	\$1,081	0.57%	4.76%
	30,000	\$979	\$1,032	\$985	\$1,081	0.57%	4.76%
	50,000	\$1,632	\$1,032	\$1,641	\$1,081	0.57%	4.76%
300	60,000	\$1,958	\$2,703	\$1,970	\$2,851	0.57%	5.45%
	90,000	\$2,938	\$2,703	\$2,954	\$2,851	0.57%	5.45%
	150,000	\$4,896	\$2,703	\$4,924	\$2,851	0.57%	5.45%

<sup>\*</sup> Does not include November Load Size Charge

<sup>\*\*</sup> Includes base and net rate adjustments, plus BPA credit

# Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service 1,000 kW and Over Effective January 1, 2003

kW		Monthly	Billing*	
Load Size/		Present	Proposed	Percent
Demand	kWh	Price Schedule 48T **	Price Schedule 48T **	Difference
1,000	300,000	\$13,597	\$13,784	1.37%
1,000	500,000	\$19,640	\$19,827	0.95%
	700,000	\$25,684	\$25,871	0.73%
	700,000	Ψ25,004	Ψ23,071	0.7570
2,000	600,000	\$26,545	\$26,918	1.41%
	1,000,000	\$38,632	\$39,005	0.97%
	1,400,000	\$50,719	\$51,092	0.74%
4,000	1,200,000	\$52,441	\$53,188	1.42%
,	2,000,000	\$76,615	\$77,362	0.98%
	2,800,000	\$100,789	\$101,536	0.74%
6,000	1,800,000	\$78,190	\$79,310	1.43%
.,	3,000,000	\$114,451	\$115,571	0.98%
	4,200,000	\$150,712	\$151,832	0.74%

<sup>\*</sup> Secondary Delivery

<sup>\*\*</sup> Includes base and net rate adjustments.

## Exhibit 3

Mercury Vapor Lamp Charges 7,000 Lumens 36,534 \$8.27 \$302,136 \$8.33 \$304,322 21,000 Lumens 5,925 \$15.49 \$91,778 \$15.61 \$92,48 55,000 Lumens 815 \$31.57 \$25,730 \$31.82 \$22,93 \$31.82 \$25,93 High Pressure Sodium Vapor Lamp Charges \$,800 Lumens \$1,934 \$14.16 \$27,385 \$14.28 \$22,000 Lumens \$1,934 \$14.16 \$27,385 \$14.28 \$22,000 Lumens \$1,934 \$14.16 \$27,385 \$14.28 \$22,707 \$9.96 \$22,86  22,000 Lumens \$10 \$22.52 \$11,485 \$22.70 \$11,57 Pole Charges 730 \$1.00 \$730 \$1.00 \$731 Total Bills 40,066 Subtotal 4,501,488 \$481,951 \$485,54 Unbilled 0 \$50 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	_	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Mercury Vapor Lamp Charges   7,000 Lumens   36,534   \$8.27   \$302,136   \$8.33   \$304,32   \$2,100 Lumens   5,925   \$15,40   \$91,778   \$15,61   \$92,48   \$55,000 Lumens   \$5,925   \$15,40   \$91,778   \$15,61   \$92,48   \$15,000 Lumens   \$5,900 Lumens   \$31,57   \$25,730   \$31,82   \$25,93   \$194,778   \$15,61   \$92,48   \$15,000 Lumens   \$5,000 Lumens   \$5,000 Lumens   \$31,05   \$22,507   \$22,507   \$31,82   \$22,507   \$31,82   \$22,000 Lumens   \$1,034   \$14,16   \$27,385   \$14,28   \$22,70   \$11,57   \$10,000 Lumens   \$10   \$22,52   \$11,485   \$22,70   \$11,57   \$11,000 Lumens   \$10   \$22,52   \$11,485   \$22,70   \$11,57   \$11,000 Lumens   \$10   \$10,000 Lumens   \$10,0	Schedule No. 15					
7,000 Lumens	Outdoor Area Lighting Service					
21,000 Lumens	Mercury Vapor Lamp Charges					
SS,000 Lumens	7,000 Lumens	36,534	\$8.27	\$302,136	\$8,33	\$304,328
High Pressure Sodium Vapor Lamp Charges	21,000 Lumens	5,925	\$15,49	\$91,778	\$15.61	\$92,489
5,800 Lumens         2,296         \$9.89         \$22,707         \$9.96         \$22,86           22,000 Lumens         1,934         \$14 16         \$27,385         \$14.28         \$27,61           50,000 Lumens         510         \$22.52         \$11,485         \$22.70         \$11,57           Pole Charges         730         \$1.00         \$730         \$1.00         \$731           Total Bills         40,066         \$481,951         \$485,54           Subtotal         4,501,488         \$481,951         \$485,54           Total         4,501,488         \$481,951         \$485,54           SCHEDULE 16/18         Residential Service           Basic Charge         1,130,951         \$4.40         \$4,976,184         \$4.50         \$5,089,28           First 600 kWh         611,896,745         4,285         \$22,219,776         4,285         \$5,689,28           First 600 kWh         611,896,745         4,285         \$25,219,776         4,285         \$5,508,228           Web demand         6,670         \$1,55         \$10,339         \$1,55         \$10,339         \$1,55         \$10,39         \$1,51         \$10,00         \$41,11         \$10,00         \$41,11         \$10,00         \$41,11         \$10	55,000 Lumens	815	\$31.57	\$25,730	\$31.82	\$25,933
1,000   1,00	High Pressure Sodium Vapor Lamp Charges	3				
S0,000 Lumens   S10   S22_52   S11_485   S22_70   S11_57     Pole Charges   730   S1.00   S730   S1.00   S737     Pole Charges   730   S1.00   S730   S1.00   S737     Pole Charges   730   S1.00   S730   S1.00   S737     Subtotal   4,501_488   S481_951   S485_54     Charlell   S4,501_488   S481_951   S485_54     SCHEDULE 16/18   Residential Service     Basic Charge   1,130_951   S4.40   S4,976_184   S4.50   S5,089_28     Basic Charge   1,130_951   S4.40   S4,976_184   S4.50   S5,089_28     First 600 kWh   611_896_745   4.285   \$26_219_776   4.285   \$26_219_776     All Additional kWh   S34_033_040   5.940   \$49_541_553   6.025   \$50_250_49     kW demand   6,670   S1.55   \$10_339   \$1.55   \$10_33     kW demand   83   (S1.55)   (S129)   (S1.55)   (S128     kW demand   1,445_929_785   \$80_751_843   \$18_157_3     kW demand   1,445_929_785   \$80_751_843   \$18_155_3     kW demand   1,445_929_785   \$80_751_843   \$18_15	5,800 Lumens	2,296	\$9.89	\$22,707	\$9.96	\$22,868
Pole Charges 730 \$1.00 \$730 \$1.00 \$737 \$731 \$1.00 \$737 \$731 \$1.00 \$733 \$731 \$1.00 \$733 \$731 \$1.00 \$733 \$731 \$1.00 \$733 \$731 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00 \$733 \$1.00	22,000 Lumens	1,934	\$14.16		\$14.28	\$27,618
Total Bills	50,000 Lumens	510	\$22.52	\$11,485		\$11,577
Sabtoral 4,501,488 5481,951 5485,54   Unbilled 0 50 50 5   Saboral 4,501,488 5481,951 50 S 50   Sabetide	Pole Charges	730	\$1.00	\$730	\$1.00	\$730
Unbilled 4,501,488 \$3481,951 \$3485,54  SCHEDULE 16/18 Residential Service  Basic Charge 1,130,951 \$4.40 \$4,976,184 \$4.50 \$5,089,28 First 600 kWh 611,896,745 \$4.285 \$526,219,776 \$4.285 \$256,219,777 \$4.10	Total Bills					
Total	Subtotal	4,501,488		\$481,951		\$485,543
Residential Service  Basic Charge	Unbilled	0				\$0
Basic Charge	Total	4,501,488		\$481,951		\$485,543
Basic Charge	SCHEDULE 16/18					
First 600 kWh 611,836,745	Residential Service					
All Additional kWh kW demand 6,670 \$1.55 \$10,339 \$1.55 \$1.50	Basic Charge	1,130,951	\$4.40	\$4,976,184	\$4.50	\$5,089,280
KW demand   6,670   \$1.55   \$10,339   \$1.55   \$10,000	First 600 kWh	611,896,745	4.285 ¢	\$26,219,776	4.285 ¢	
Minimum kW Charge	All Additional kWh	834,033,040				
kW demand         83         (\$1.55)         (\$129)         (\$1.55)         (\$129)           Subtotal         1,445,929,785         \$80,751,843         \$81,573,86           Unbilled         4,045,000         \$209,000         \$2209,000           Total         1,449,974,785         \$80,960,843         \$81,782,86           SCHEDULE 24           General Service         \$830,960,843         \$81,782,86           Basic Charge           Single Phase         \$129,153         \$5,00         \$645,765         \$5,00         \$645,765           Three Phase         \$1,751         \$7.50         \$388,133         \$7.50         \$388,133           Load Size > 15 kW         \$1,337,923         \$0.50         \$568,962         \$0.50         \$568,962           Total Basic Charges         \$180,904         \$1,411,003         \$2.00         \$3,203,00	kW demand		\$1.55			
Subtotal         1,445,929,785         \$80,751,843         \$81,573,86           Unbilled         4,045,000         \$209,000         \$209,000           Total         1,449,974,785         \$80,960,843         \$81,782,86           SCHEDULE 24           General Service         Basic Charge           Basic Charge         \$1,751         \$5.00         \$645,765         \$5.00         \$645,76           Three Phase         \$1,751         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,962         \$50.0         \$568,962           Total Basic Charges         \$180,904         \$1137,923         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$568,962         \$0.50         \$514,38,22         \$11,000         \$13,000         \$14,31,	Minimum kW Charge	1,370	\$3.00	\$4,110	\$3.00	\$4,110
Unbilled         4,045,000         \$209,000         \$209,000           Total         1,449,974,785         \$80,960,843         \$81,782,86           SCHEDULE 24           General Service         Basic Charge           Single Phase         129,153         \$5.00         \$645,765         \$5.00         \$645,765           Three Phase         51,751         \$7.50         \$388,133         \$7.50         \$388,133           Load Size > 15 kW         1,137,923         \$0.50         \$568,962         \$0.50         \$568,96           Total Basic Charges         180,904         \$41,804,915         \$719,112         \$1.99         \$1,431,033         \$2.00         \$51,438,22           1st 1,000 kWh         108,289,205         6.951         \$7,527,183         7.034         \$6         \$12,194,77           All additional kWh         77,887,605         4.201         \$3,272,058         4.227         \$3,292,30           Discounts         -1.0%         \$26,832         45.00         \$26,83           Discounts         -1.0%         \$3,272,058         4.227         \$6         \$3,292,30         \$3           Cacess Kvar         59,626         45.00         \$36,83         \$3         \$3,00	kW demand	83	(\$1.55)		(\$1.55)	
Total   1,449,974,785   \$80,960,843   \$81,782,86	Subtotal	1,445,929,785				\$81,573,867
SCHEDULE 24   General Service   Single Phase   129,153   \$5.00   \$645,765   \$5.00   \$645,765   \$1.00	Unbilled _		_			
Basic Charge Single Phase 129,153 \$5.00 \$645,765 \$5.00 \$645,765 Three Phase 51,751 \$7.50 \$388,133 \$7.50 \$388,13 Load Size > 15 kW 1,137,923 \$0.50 \$568,962 \$0.50 \$568,96 Total Basic Charges 180,904 All kW>15 719,112 \$1.99 \$1,431,033 \$2.00 \$1,438,22 1st 1,000 kWh 108,289,205 6.951 \$7,527,183 7.034 \$57,617,06 Next 8,000 kWh 248,720,681 4.856 \$12,077,876 4.903 \$12,194,77 All additional kWh 77,887,605 4.201 \$3,272,058 4.227 \$3,292,30 Excess Kvar 59,626 45.00 \$26,832 45.00 \$326,832  Discounts 1.0% 1.0% Single Phase 12 \$5.00 \$11 \$5.00 \$	Total	1,449,974,785		\$80,960,843		\$81,782,867
Basic Charge  Single Phase 129,153 \$5.00 \$645,765 \$5.00 \$645,76  Three Phase 51,751 \$7.50 \$388,133 \$7.50 \$388,13  Load Size ≥ 15 kW 1,137,923 \$0.50 \$568,962 \$0.50 \$568,96  Total Basic Charges 180,904  All kW ≥ 15 719,112 \$1.99 \$1,431,033 \$2.00 \$1,438,22  Ist 1,000 kWh 108,289,205 6.951 \$57,527,183 7.034 \$57,617,06  Next 8,000 kWh 248,720,681 4.856 \$12,077,876 4.903 \$512,194,77  All additional kWh 77,887,605 4.201 \$53,272,058 4.227 \$53,292,30  Excess Kvar 59,626 45.00 \$26,832 45.00 \$526,83  Discounts 1.0% 1.0%  Single Phase 12 \$5.00 \$11 \$5.00 \$	SCHEDULE 24					
Single Phase         129,153         \$5.00         \$645,765         \$5.00         \$645,76           Three Phase         51,751         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$388,133         \$7.50         \$568,966         \$568,966         \$50.50         \$568,966         \$568,966         \$50.50         \$568,966         \$568,966         \$3.20         \$1,438,22         \$11,431,033         \$2.00         \$1,438,22         \$11,431,003         \$2.00         \$1,438,22         \$11,431,003         \$2.00         \$1,438,22         \$1,500         \$7.617,06         \$1,431,003         \$2.00         \$1,438,22         \$1,500         \$1,431,003         \$2.00         \$1,438,22         \$1,247,77,76         4,903         \$1,2194,77         \$1,207,7876         4,903         \$4,227         \$1,2194,77         \$1,204,77         \$1,207,7876         4,903         \$4,227         \$1,227,832         \$1,200         \$1,200         \$1,	General Service					
Three Phase 51,751 57.50 \$388,133 \$7.50 \$388,13 \$Cod Size > 15 kW 1,137,923 \$0.50 \$568,962 \$0.50 \$568,96 \$Cod Size > 15 kW 1,137,923 \$0.50 \$568,962 \$0.50 \$568,96 \$Cod Size > 180,904 \$Cod Size > 180,905 \$Cod Size > 180,904 \$Cod Size > 180,905 \$Co	Basic Charge					****
Load Size > 15 kW         1,137,923         \$0.50         \$568,962         \$0.50         \$568,962           Total Basic Charges         180,904         180,904         \$1,431,033         \$2.00         \$1,438,22           All kW > 15         719,112         \$1.99         \$1,431,033         \$2.00         \$1,438,22           1st 1,000 kWh         108,289,205         6.951         \$57,527,183         7.034         \$57,617,06           Next 8,000 kWh         248,720,681         4.856         \$12,077,876         4.903         \$512,194,77           All additional kWh         77,887,605         4.201         \$3,272,058         4.227         \$3,292,30           Excess Kvar         59,626         45.00         \$26,832         45.00         \$526,83           Discounts         -1.0%         -1.0%         -1.0%         -1.0%           Single Phase         12         \$5.00         (\$1)         \$5.00         (\$\$           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         (\$\$           All kW         8,005         \$1.99         (\$159)         \$2.00         (\$\$           1st 1,000 kWh         48,000         6.951         \$(\$33)         7.034         \$(\$33)						
Total Basic Charges         180,904         \$1,99         \$1,431,033         \$2.00         \$1,438,22         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,431,033         \$2.00         \$1,438,22         \$1,207,876         \$1,207,876         \$2.00         \$1,207,7876         \$4.903         \$5,761,706         \$1,207,7876         \$4.903         \$512,194,77         \$1,9477         \$1,947,77						
All kW>15         719,112         \$1.99         \$1,431,033         \$2.00         \$1,438,22           1st 1,000 kWh         108,289,205         6.951         \$7,527,183         7.034         \$7,617,06           Next 8,000 kWh         248,720,681         4.856         \$12,077,876         4.903         \$512,194,77           All additional kWh         77,887,605         4.201         \$32,272,058         4.227         \$33,292,30           Excess Kvar         59,626         45.00         \$26,832         45.00         \$526,832           Discounts         -1.0%         -1.0%         -1.0%         -1.0%         55.00         \$50,00			\$0.50	\$568,962	\$0.50	\$568,96
1st 1,000 kWh     108,289,205     6.951 ¢     \$7,527,183     7.034 ¢     \$7,617,06       Next 8,000 kWh     248,720,681     4.856 ¢     \$12,077,876     4.903 ¢     \$12,194,77       All additional kWh     77,887,605     4.201 ¢     \$3,272,058     4.227 ¢     \$3,292,30       Excess Kvar     59,626     45.00 ¢     \$26,832     45.00 ¢     \$26,83       Discounts     -1.0%     -1.0%     -1.0%       Single Phase     12     \$5.00     (\$1)     \$5.00     (\$       Three Phase     55     \$7.50     (\$4)     \$7.50     (\$       Load Size > 15 kW     7,734     \$0.50     (\$39)     \$0.50     (\$33       All kW     8,005     \$1.99     (\$159)     \$2.00     (\$16       1st 1,000 kWh     48,000     6,951 ¢     (\$333)     7.034 ¢     (\$33       Next 8,000 kWh     207,528     4.856 ¢     (\$101)     4,903 ¢     (\$10       All additional kWh     350,667     4.201 ¢     (\$147)     4.227 ¢     (\$14       Excess Kvar     2,316     45.00 ¢     (\$101)     45.00 ¢     (\$1       High Voltage Charge     55     \$60.00     \$3,300     \$60.00     \$3,30       Load Size Discount     434,897,491     \$25,938,194	2					
Next 8,000 kWh         248,720,681         4.856 ¢         \$12,077,876         4.903 ¢         \$12,194,77           All additional kWh         77,887,605         4.201 ¢         \$3,272,058         4.227 ¢         \$3,292,30           Excess Kvar         59,626         45.00 ¢         \$26,832         45.00 ¢         \$26,83           Discounts         -1.0%         -1.0%         -1.0%         -1.0%         -1.0%           Single Phase         12         \$5.00         (\$1)         \$5.00         (\$           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         (\$31           All kW         8,005         \$1.99         \$(\$159)         \$2.00         (\$16           1st 1,000 kWh         48,000         6,951 ¢         (\$33)         7.034 ¢         \$(\$33)           Next 8,000 kWh         207,528         4.856 ¢         (\$101)         4,903 ¢         \$(\$10           All additional kWh         350,667         4.201 ¢         (\$147)         4.227 ¢         \$(\$14           Excess Kvar         2,316         45.00 ¢         (\$10)         45.00 ¢         \$(\$10           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,30						
All additional kWh 77,887,605 4.201 ¢ \$3,272,058 4.227 ¢ \$3,292,30 Excess Kvar 59,626 45,00 ¢ \$26,832 45,00 ¢ \$26,83  45,00 ¢ \$26,00 \$	•		•		•	
Excess Kvar         59,626         45.00 ¢         \$26,832         45.00 ¢         \$26,832           Discounts         -1.0%         -1.0%         -1.0%         -1.0%           Single Phase         12         \$5.00         (\$1)         \$5.00         (\$           Three Phase         55         \$7.50         (\$4)         \$7.50         (\$           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         (\$31           All kW         8,005         \$1.99         (\$159)         \$2.00         (\$16           1st 1,000 kWh         48,000         6,951         \$(\$33)         7.034         \$(\$33)           Next 8,000 kWh         207,528         4.856         \$(\$101)         4.903         \$(\$10)           All additional kWh         350,667         4.201         \$(\$147)         4.227         \$(\$14           Excess Kvar         2,316         45.00         \$(\$10)         45.00         \$(\$1           High Voltage Charge         55         \$60,00         \$3,300         \$60,00         \$3,30           Load Size Discount         \$41,4897,491         \$25,938,194         \$25,172,41         \$21,614           Unbilled         3,203,820         \$185,6	*					
Discounts         -1.0%         -1.0%         -1.0%           Single Phase         12         \$5.00         (\$1)         \$5.00         (\$           Three Phase         55         \$7.50         (\$4)         \$7.50         (\$           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         \$33           All kW         \$0.05         \$1.99         (\$159)         \$2.00         \$16           1st 1,000 kWh         48,000         6,951 ¢         \$333         7.034 ¢         \$33           Next 8,000 kWh         207,528         4.856 ¢         \$(\$101)         4.903 ¢         \$(\$10           All additional kWh         350,667         4.201 ¢         \$(\$147)         4.227 ¢         \$(\$14           Excess Kvar         2,316         45.00 ¢         \$(\$10)         45.00 ¢         \$(\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,30           Load Size Discount         \$1,79         (30.00) ¢         \$(\$2,454)         (30.00) ¢         \$(\$2,454)           Unbilled         3,203,820         \$185,640         \$185,640         \$185,640         \$185,640		, ,	,			, ,
Single Phase         12         \$5.00         (\$1)         \$5.00         (\$5           Three Phase         \$5         \$7.50         (\$4         \$7.50         (\$5           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         (\$31           All kW         8,005         \$1.99         \$(\$159)         \$2.00         \$(\$16           1st 1,000 kWh         48,000         6.951         \$(\$33)         7.034         \$(\$33)           Next 8,000 kWh         207,528         4.856         \$(\$101)         4.903         \$(\$10           All additional kWh         350,667         4.201         \$(\$147)         4.227         \$(\$14           Excess Kvar         2,316         45.00         \$(\$10)         45.00         \$(\$31)           High Voltage Charge         55         \$60.00         \$33,300         \$60.00         \$3,30           Load Size Discount         \$17         \$(\$2,454)         (\$0.00)         \$(\$2,454)           Unbilled         3,203,820         \$185,640         \$(\$185,640)         \$(\$2,454)		59,626	,	\$26,832		\$26,83
Three Phase         55         \$7.50         (\$4)         \$7.50         (\$5           Load Size > 15 kW         7,734         \$0.50         (\$39)         \$0.50         (\$33)           All kW         8,005         \$1.99         (\$159)         \$2.00         (\$16           1st 1,000 kWh         48,000         6.951 ¢         (\$33)         7.034 ¢         (\$33)           Next 8,000 kWh         207,528         4.856 ¢         (\$101)         4,903 ¢         (\$10           All additional kWh         350,667         4.201 ¢         (\$147)         4.227 ¢         (\$14           Excess Kvar         2,316         45.00 ¢         (\$10)         45.00 ¢         (\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,300           Load Size Discount         8,179         (30.00) ¢         (\$2,454)         (30.00) ¢         \$22,41           Subtotal         434,897,491         \$25,938,194         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640         \$185,640				(21)		(0)
Load Size > 15 kW         7,734         \$0.50         \$(\$39)         \$0.50         \$(\$34)           All kW         8,005         \$1.99         \$(\$159)         \$2.00         \$(\$16)           1st 1,000 kWh         48,000         6,951         \$(\$33)         7.034         \$(\$33)           Next 8,000 kWh         207,528         4.856         \$(\$101)         4.903         \$(\$10)           All additional kWh         350,667         4.201         \$(\$147)         4.227         \$(\$14           Excess Kvar         2,316         45.00         \$(\$10)         45.00         \$(\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,30           Load Size Discount         \$1,79         (30.00)         \$(\$2,454)         (30.00)         \$(\$2,454)           Subtotal         434,897,491         \$25,938,194         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640         \$185,640				` '		
All kW 8,005 \$1.99 \$(\$159) \$2.00 \$(\$16   1st 1,000 kWh 48,000 6,951 \$\color{1}{6}\$ \$(\$33) 7.034 \$\color{1}{6}\$ \$(\$33) \$(\$34 \$\color{1}{6}\$ \$(\$34) \$(\$						,
Ist I,000 kWh         48,000         6,951 g         (S33)         7.034 g         (S33)           Next 8,000 kWh         207,528         4.856 g         (S101)         4.903 g         (S10           All additional kWh         350,667         4.201 g         (S147)         4.227 g         (S14           Excess Kvar         2,316         45.00 g         (S10)         45.00 g         (S1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,300           Load Size Discount         8,179         (30.00) g         (S2,454)         (30.00) g         (S2,452)           Subtotal         434,897,491         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640		,		, ,		,
Next 8,000 kWh         207,528         4.856 ¢         (\$101)         4,903 ¢         (\$101)           All additional kWh         350,667         4.201 ¢         (\$147)         4.227 ¢         (\$14           Excess Kvar         2,316         45.00 ¢         (\$10)         45.00 ¢         (\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$33,00           Load Size Discount         8,179         (30.00) ¢         (\$2,454)         (30.00) ¢         \$25,938,194           Subtotal         434,897,491         \$25,938,194         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640         \$185,640		,		, ,		•
All additional kWh         350,667         4.201 ¢         (\$147)         4.227 ¢         (\$148)           Excess Kvar         2,316         45.00 ¢         (\$10)         45.00 ¢         (\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,30           Load Size Discount         8,179         (30.00) ¢         (\$2,454)         (30.00) ¢         (\$2,45           Subtotal         434,897,491         \$25,938,194         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640         \$185,640				, ,		
Excess Kvar         2,316         45.00 ¢         (\$10)         45.00 ¢         (\$1           High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,30           Load Size Discount         \$179         (30.00) ¢         (\$2,454)         (30.00) ¢         (\$2,454)           Subtotal         434,897,491         \$25,938,194         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640	•			, ,		,
High Voltage Charge         55         \$60.00         \$3,300         \$60.00         \$3,300           Load Size Discount         8,179         (30.00) ¢         (\$2,454)         (30.00) ¢         (\$2,45           Subtotal         434,897,491         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640						
Load Size Discount         8,179         (30.00) ¢         (\$2,454)         (30.00) ¢         (\$2,45           Subtotal         434,897,491         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,640					,	
Subtotal         434,897,491         \$25,938,194         \$26,172,41           Unbilled         3,203,820         \$185,640         \$185,64						
Unbilled 3,203,820 \$185,640 \$185,64			(30.00) ¢		(30,00) ¢	

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155,00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	\$0
Total Basic Charges	0	61.00	so	£1.00	\$0
101 - 300 kW	0	\$1.00	\$0 \$0	\$1.00 \$0.80	\$0 \$0
>300 kW	0	\$0.80 \$2.52	\$0 \$0	\$2.70	\$0 \$0
Demand Charges	U	\$2.32	30	\$2.70	30
Energy Charges 1st 40,000 kWh	0	3,642 ¢	\$0	3.644 ¢	\$0
All additional kWh	0	3.338 ¢	\$0	3.339 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 €	\$0	0.06 ¢	\$0
Discounts	0	-1.0%		-1.0%	
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	20
101 - 300 kW	0	\$1.00	\$0	\$1.00	\$0
>300 kW	0	\$0.80	\$0	\$0.80	\$0
Energy Charges			***	2 ( 1 1 )	
1st 40,000 kWh	0	3.642 ¢	\$0	3.644 ¢	\$0
All additional kWh	0	3.338 ¢	\$0 \$0	3.339 ¢	\$0 \$0
Excess kVar	0	45,0 ¢ 0.06 ¢	\$0 \$0	45,0 ¢ 0.06 ¢	\$0 \$0
Excess kVarh	0	\$70.00 g	\$0 \$0	\$70.00 £	\$0
High Voltage ChargePrimary  Load Size Discount - Primary	0	30.0	\$0	30.0 ¢	\$0
Standby kW	0	\$1.26	\$0	\$1.35	\$0
Overrun kW	0	\$10.08	\$0	\$10.80	\$0
Overrun kWh	0	13,352 ¢	\$0	13,356 €	\$0
Subtotal	0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0		\$0
Unbilled	0		\$0		\$0
Total	0	_	\$0		\$0
	200000000000000000000000000000000000000				
SCHEDULE 36					
General Service					
Basic Charge					
<=100 kW	2,248	\$155.00	\$348,440	\$155.00	\$348,440
101 - 300 kW	6,984	\$55.00	\$384,120	\$55.00	\$384,120
>300 kW	3,147	\$115.00	\$361,905	\$115.00	\$361,905
Total Basic Charges	12,379				
101 - 300 kW	1,202,461	\$1.00	\$1,202,461	\$1.00	\$1,202,461
>300 kW	1,646,502	\$0.80	\$1,317,202	\$0.80	\$1,317,202
All kW	2,324,361	\$2.52	\$5,857,390	\$2.70	\$6,275,775
Energy Charges					
1st 40,000 kWh	415,261,072	3.642 ¢	\$15,123,808	3.644 ¢	\$15,132,113
All additional kWh	513,462,917	3,338 ¢	\$17,139,392	3.339 ¢	\$17,144,527
Excess Kvar	562,648	45.00 ¢	\$253,192	45.00 ¢	\$253,192
Discounts		-1.0%	(80)	-1.0%	(en)
<=100 kW	6	\$155,00	(\$9)	\$155.00	(\$9)
101 - 300 kW	24	\$55.00 \$115.00	(\$13)	\$55.00	(\$13) (\$113)
>300 kW	98		(\$113) (\$34)	\$115.00 \$1.00	(\$34)
101 - 300 kW >300 kW	3,435 63,607	\$1.00 \$0.80	(\$34) (\$509)	\$0.80	(\$509)
All kW	45,134	\$2.52	(\$1,137)	\$2.70	(\$1,219)
1st 40,000 kWh	4,737,600	3.642 ¢	(\$1,725)	3.644 ¢	(\$1,726)
All additional kWh	12,071,169	3.338 ¢	(\$4,029)	3.339 ¢	(\$4,031)
Excess Kvar	13,497	45.00 ¢	(\$61)	45.00 ¢	(\$61)
High Voltage Charge	106	\$60.00	\$6,360	\$60.00	\$6,360
Load Size Discount	54,643	(30.00) ¢	(\$16,393)	(30.00) ¢	(\$16,393)
Subtotal	928,723,989	//	\$41,970,247		\$42,401,987
Unbilled	6,360,463		\$279,380		\$279,380
Total	935,084,452	_	\$42,249,627	_	\$42,681,367

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 38					
Church Space and Water Heating					
Basic Charge					
Single Phase	72	\$5.00	\$360	\$5,00	\$360
Three Phase	59	\$7.50	\$443 \$902	\$7.50	\$440 \$900
Load Size > 15 kW otal Basic Charges	1,804 131	\$0.50	3902	\$0.50	\$90.
All kW >15	504	\$1.99	\$1,003	\$2.00	\$1,00
1st 1,000 kWh	82,801	6.951 ¢	\$5,755	7.034 ¢	\$5,82
Next 8,000 kWh	185,898	4.856 ¢	\$9,027	4.903 ¢	\$9,11
All additional kWh	57,180	4.201 ¢	\$2,402	4.227 ¢	\$2,41
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$20,06
Subtotal Jnbilled	325,879 2,420		\$19,892 \$140		\$20,00
Total	328,299		\$20,032		\$20,20
CHEDULE 40 gricultural Pumping Service					
Basic Charge					
Single Phase	1,146	\$0.00	\$0	\$0.00	\$6
Three Phase	•				
< 51 kW	4,200	\$0.00	\$0	\$0.00	\$71.00
< 301 kW	370	\$200.00	\$74,000	\$200.00	\$74,00
> 300 kW 'otal Basic Charges	9 5,725	\$800.00	\$7,200	\$800.00	\$7,20
Annual Customers	5,489				
oad Size Charges	2,,05				
Single Phase	5,023	\$13.00	\$65,299	\$13.50	\$67,81
Three Phase					
< 51 kW	58,632	\$13.00	\$762,216 \$305,473	\$13.50 \$9.00	\$791,53: \$323,44:
< 301 kW > 300 kW	35,938 3,851	\$8.50 \$6.50	\$25,032	\$7.00	\$26,95
Energy Charges	5,051	\$0.50	520,052	47.100	<del></del> ,
All kWh	149,318,404	4.437 ¢	\$6,625,258	4,456 ¢	\$6,653,62
Excess Kvar	22,397	45.00 ¢	\$10,079	45.00 ¢	\$10,07
Discounts	0	-1.0% \$0.00	\$0	-1.0% \$0.00	S
Single Phase Three Phase	U	30.00	30	30.00	اد
< 51 kW	1	\$0.00	\$0	\$0.00	S
< 301 kW	0	\$200.00	\$0	\$200.00	Se
> 300 kW	0	\$800,00	\$0	\$800.00	S
oad Size Charges	_		••	010.60	
Single Phase	0	\$13.00	\$0	\$13.50	S
Three Phase < 51 kW	7	\$13.00	(\$1)	\$13.50	(\$
< 301 kW	0	\$8.50	\$0	\$9.00	S
> 300 kW	0	\$6.50	\$0	\$7.00	\$
nergy Charges					
All Summer kWh	11,277	4.437 ¢	(\$5) \$0	4,456 ¢ 45,000 ¢	(\$ \$
Excess Kvar ligh Voltage Charge	0	45,00 ¢ \$60,00	\$0 \$0	45,000 ¢ \$60,00	Si Si
oad Size Discount	0	(30.00) ¢	\$0 \$0	(30.00) ¢	Si
Subtotal	149,318,404	. , ,	\$7,874,551	, , ,	\$7,954,643
Unbilled Total	149,318,404		\$7,874,551		\$7,954,64
SCHEDULE 42	179,310,407		07,077,551		
Controlled Space and Water Heating					
Basic Charge Single Phase	1,886	\$5.00	\$9,430	\$5.00	\$9,430
Three Phase	0	\$7.50	\$0	\$7.50	\$
otal Basic Charges	1,886				
Load Size > 15 kW	0	\$0.50	\$0	\$0.50	\$
All kW >15	58	\$1.99	\$115	\$2.00 ¢	\$11
1st 1,000 kWh	505,680	6.951 ¢	\$35,150	7.034 ¢	\$35,57 \$6,77
Next 8,000 kWh All additional kWh	138,184 1,027	4,856 ¢ 4,201 ¢	\$6,710 \$43	4.903 ¢ 4.227 ¢	\$0,77 \$4
Excess Kvar	1,027	45.00 ¢	\$0	45.00 ¢	\$
Subtotal	644,891		\$51,448	· · ·	\$51,93
Unbilled	4,636	_	\$307		\$30
otal	649,527	· · · · · · · · · · · · · · · · · · ·	\$51,755		\$52,24

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirments Service					
Basic Charge					
<=3000 kW	0	\$660.00	\$0	\$660.00	\$0 \$0
>3000 kW	0	\$810.00	\$0	\$810.00	30
Total Basic Charges <=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$3.45	\$0	\$3.64	\$0
Energy Charges					
All kWh	0	3.055 ¢	\$0	3.055 ¢	\$0
Excess Kvar	0	\$0.45 -1.0%	\$0	\$0.45 -1.0%	\$0
Discounts <=3000 kW	0	\$660.00	so	\$660.00	\$0
>3000 kW	Ö	\$810.00	\$0	\$810.00	\$0
<=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$3.45	\$0	\$3.64	\$0
Energy Charges	=	2000	**	2.055	60
All kWh	0	3.055 ¢	\$0 \$0	3.055 ¢ \$0.45	\$0 \$0
Excess Kvar High Voltage Charge	0	\$0.45 \$60.00	\$0 \$0	\$60.00	\$0 \$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$1.73	\$0	\$1.82	\$0
Overrun kW	0	\$13.80	\$0	\$14.56	\$0
Overrun kWh	0	12.220 ¢	\$0	12.220 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled Total	0	_	\$0 \$0		\$0 \$0
SCHEDULE 48T Large General Service					
Basic Charge <=3000 kW	559	\$660.00	\$368,940	\$660.00	\$368,940
>3000 kW	86	\$810.00	\$69,660	\$810.00	\$69,660
Total Basic Charges	645				
<=3000 kW variable	779,701	\$0.50	\$389,851	\$0.50	\$389,851
>3000 kW variable	664,366	\$0,45	\$298,965 \$4,159,706	\$0.45 \$3.64	\$298,965 \$4,388,792
All kW Energy Charges	1,205,712	\$3.45	\$4,139,700	40,64	34,366,792
All kWh	562,367,740	3.055 ¢	\$17,180,334	3.055 ¢	\$17,180,334
Excess Kvar	265,198	\$0.45	\$119,339	\$0.45	\$119,339
Discounts		-1.0%		-1.0%	3117,337
<=3000 kW	110	\$660.00			\$119,559
>3000 kW			(\$726)	\$660.00	(\$726)
	48	\$810.00	(\$389)	\$810,00	(\$726) (\$389)
<=3000 kW variable	175,588	\$0.50	(\$389) (\$878)	\$810,00 \$0.50	(\$726) (\$389) (\$878)
>3000 kW variable	175,588 380,046	\$0.50 \$0.45	(\$389) (\$878) (\$1,710)	\$810,00	(\$726) (\$389)
>3000 kW variable All kW	175,588	\$0.50	(\$389) (\$878)	\$810.00 \$0.50 \$0.45	(\$726) (\$389) (\$878) (\$1,710)
>3000 kW variable All kW	175,588 380,046	\$0.50 \$0.45	(\$389) (\$878) (\$1,710)	\$810.00 \$0.50 \$0.45	(\$726) (\$389) (\$878) (\$1,710) (\$16,493)
>3000 kW variable All kW Energy Charges	175,588 380,046 453,116 204,051,100 76,473	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344)	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344)
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge	175,588 380,046 453,116 204,051,100 76,473 84	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) 55,040
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount	175,588 380,046 453,116 204,051,100 76,473 84 319,496	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849)	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849)
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total SCHEDULE 51	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lighter All kWh Excess Kvar Load Charge Load Size Discount Subtotal Unbilled Total	175,588 380,046 453,116 204,051,100 76,473 8 4 319,496 562,367,740 3,059,902 565,427,642	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642 ghting Service	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319	\$810.00 \$0.50 \$0.45 \$3.64 3.055 \$ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges 5,800 Lumens	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642 ghting Service	\$0.50 \$0.45 \$3.45 \$3.055 \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges 5,800 Lumens 9,500 Lumens	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642 ghting Service	\$0.50 \$0.45 \$3.45 3.055 ¢ \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319	\$810.00 \$0.50 \$0.45 \$3.64 3.055 \$ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges 5,800 Lumens	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642 ghting Service	\$0.50 \$0.45 \$3.45 \$3.055 \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$3344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319	\$810.00 \$0.50 \$0.45 \$3.64 3.055 ¢ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges 5,800 Lumens 9,500 Lumens 22,000 Lumens	175,588 380,046 453,116  204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642  ghting Service  15,654 9,909 14,569 1,176 1,245	\$0.50 \$0.45 \$3.45 \$3.055 \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319 \$104,725 \$78,479 \$165,067 \$21,780	\$810.00 \$0.50 \$0.45 \$3.64 3.055 \$ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545
>3000 kW variable All kW Energy Charges All kWh Excess Kvar High Voltage Charge Load Size Discount Subtotal Unbilled Total  SCHEDULE 51 High Pressure Sodium Vapor Street Lig Per Lamp Charges 5,800 Lumens 9,500 Lumens 22,000 Lumens 50,000 Lumens	175,588 380,046 453,116 204,051,100 76,473 84 319,496 562,367,740 3,059,902 565,427,642 ghting Service 15,654 9,909 14,569 1,176	\$0.50 \$0.45 \$3.45 \$3.055 \$0.45 \$60.00 (\$0.30)	(\$389) (\$878) (\$1,710) (\$15,633) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,413,968 \$120,351 \$22,534,319	\$810.00 \$0.50 \$0.45 \$3.64 3.055 \$ \$0.45 \$60.00 (\$0.30)	(\$726) (\$389) (\$878) (\$1,710) (\$16,493) (\$62,338) (\$344) \$5,040 (\$95,849) \$22,642,194 \$120,351 \$22,762,545

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 52 Company-Owned Street Lighting Service	e				
Operation, Maintenance, Depreciation &			\$19,226		\$19,226
Dusk to Dawn kWh	363,884	4.818 ¢	\$17,532	4.889 ¢	\$17,790
Dusk to Midnight kWh	35,700	5,384 ¢	\$1,922	5.471 ¢	\$1,953
Total Bills Subtotal	228		\$38,680		\$38,969
Unbilled	399,584 0		\$38,080		\$0
Total	399,584		\$38,680		\$38,969
SCHEDULE 53					\$39,000
Customer-Owned Street Lighting Service	e				
Operation, Maintenance, Depreciation &		5 276 4	\$3,259	5 216 4	\$3,259 \$24,968
Option One (Co. O&M) kWh Option Two (Cust. O&M) kWh	469,677 3,253,068	5.276 ¢ 5.276 ¢	\$24,780 \$171,632	5.316 ¢ 5.316 ¢	\$172,933
Total Bills	1,982	3.170 p	4111,052	5.5.c p	44,
Subtotal	3,722,745		\$199,671		\$201,160
Unbilled	2 722 745		\$0 \$199,671		\$0 \$201,160
Total	3,722,745		3199,071		3201,100
SCHEDULE 54 Recreational Field Lighting					
Basic Charge 1 Phase	216	\$3.00	\$648	\$3,00	\$648
Basic Charge 3 Phase	168	\$5,50	\$924	\$5.50	\$924
Total Bills All kWh	384 371,534	6.282 ¢	\$23,340	6.332 ¢	\$23,526
Subtotal	371,534	0.282 \$	\$24,912	0.332 p	\$25,098
Unbilled	2,759		\$181		\$181
Total	374,293		\$25,093		\$25,279 \$25,279
SCHEDULE 57 Mercury Vapor Street Lighting Service Overhead System on Wood Poles Horizontal Lamp Charges 7,000 Lumens	11,676	\$7.58	\$88,493	\$7.64	\$89,205
21,000 Lumens	1,908	\$13.63	\$26,004	\$13.73	\$26,197
55,000 Lumens	0	\$27.10	\$0	\$27.30	\$0
Vertical Lamp Charges		****	640.077	67.11	£40.220
7,000 Lumens 21,000 Lumens	6,924 12	\$7.06 \$12.63	\$48,877 \$152	\$7.11 \$12.72	\$49,230 \$153
Overhead System on Metal Poles	12	312.03	4.02	0,2.72	4.55
Horizontal Lamp Charges					
7,000 Lumens	36	\$10,09 \$16,59	\$363 \$5,375	\$10.16	\$366 \$5,414
21,000 Lumens 55,000 Lumens	324 0	\$30,08	\$3,373	\$16.71 \$30.30	\$0,414
Vertical Lamp Charges					
7,000 Lumens	0	\$9.52	\$0	\$9.59	\$0
21,000 Lumens	0	\$15.61	\$0	\$15.73	\$0
Underground System Horizontal Lamp Charges					
7,000 Lumens	0	\$10.09	\$0	\$10.16	\$0
21,000 Lumens	0	\$16.02	\$0	\$16.14	\$0
55,000 Lumens Vertical Lamp Charges	0	\$29.50	\$0	\$29.72	\$0
7,000 Lumens	0	\$9.52	\$0	\$9.59	\$0
21,000 Lumens	0	\$15.04	\$0	\$15.15	\$0
Post 1977 System	2.556	67.05	620.210	£0.01	620 474
7,000 Lumens 21,000 Lumens	2,556 1,670	\$7.95 \$13.63	\$20,318 \$22,760	\$8.01 \$13.73	\$20,474 \$22,929
55,000 Lumens	0	\$28.77	\$0	\$28.98	\$0
Contract					
21,000 Lumens	96	\$29.49	\$2,831	\$29.71	\$2,852
Total Bills Subtotal	780 2,300,312		\$215,173		\$216,820
Unbilled	0		\$0		\$0
Total	2,300,312		\$215,173		\$216,820
			\$181,145,580		\$182,952,464
Total Prior to System Contracts Special Contracts System					
	12 429,508,000	2.395 ¢	\$10,287,919	2.395 ¢	\$10,287,919