



November 25, 2002

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504

Attention: Carole Washburn
Executive Secretary

RE: Docket No. UE 991832 Compliance Filing

Pursuant to RCW 80.28.050 and 80.28.060 and the Commission's Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) submits for filing an original and three (3) conformed copies of the following tariff sheets in compliance with the final Order in Docket No. UE 991832. In compliance with the Order, these tariffs will become effective January 1, 2003.

Sixth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Ninth Revision of Sheet No. 16	Schedule 16	Residential Service
Fourth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Twelfth Revision of Sheet No. 24.2	Schedule 24	General Service
Sixth Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW
Ninth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Sixth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Sixth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Sixth Revision of Sheet No. 52	Schedule 52	Street Lighting Service Company-Owned System

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Sixth Revision of Sheet No. 53	Schedule 53	Street Light Service Customer Owned
Sixth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Sixth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Sixth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

Included within this filing are work papers showing the calculations of the price change. Exhibit 1 reflects the 1.0% (\$1.8 million) price change impact. A residential customer using 1,000 kWh per month will see a monthly bill increase of \$0.43 per month. See Exhibit 2 for additional monthly billing impacts.

Exhibit 2 contains the Monthly Billing Comparisons that show monthly bill impacts at different usage levels. Exhibit 3 contains the billing determinants for the price changes by rate schedule.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com.

By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Please direct any questions to Bill Griffith at (503) 813-6051.

Sincerely,



D. Douglas Larson
Vice President, Regulation

Enclosures

**NOTICE
PACIFIC POWER & LIGHT COMPANY**

Pacific Power and Light Company has filed with the Washington Utilities and Transportation Commission (WUTC) tariff sheets to increase your electric rates by 1%. This increase is a result of a settlement agreement that was reached by the Company, Attorney Generals' Public Counsel (represents ratepayers), and Commission staff during our 1999 rate request. The WUTC approved the settlement agreement in August 2000. This increase is the last of a series of three increases approved by the WUTC order in Docket UE 991832. The new rates will go into effect on January 1, 2003.

A complete public file of the proposed tariff sheets of the Company, applicable to this territory, are maintained at 500 N. Keys Rd. in Yakima and 650 E. Douglas in Walla Walla and may be examined by any person or his agent upon request without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule. If you have any questions please contact Customer Service Office at 1-888-221-7070.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective January 1, 2003.

DATED: November 25, 2002

PACIFIC POWER & LIGHT COMPANY

By 
D. Douglas Larson
Vice President, Regulation

Attachment B

The proposed tariff sheets to be added to the Company's currently effective Tariff WN-U-74 are designated as follows:

Sixth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Ninth Revision of Sheet No. 16	Schedule 16	Residential Service
Fourth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Pilot Program – Residential Service – Optional for Qualifying Customers
Twelfth Revision of Sheet No. 24.2	Schedule 24	General Service
Sixth Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW
Ninth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Sixth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Sixth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Sixth Revision of Sheet No. 52	Schedule 52	Street Lighting Service Company-Owned System
Sixth Revision of Sheet No. 53	Schedule 53	Street Light Service Customer Owned
Sixth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Sixth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Sixth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15
 OUTDOOR AREA LIGHTING SERVICE
 NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 8.33
" "	21,000	172	15.61
" "	55,000	412	31.82
High Pressure Sodium			
" " "	5,800	31	\$ 9.96
" " "	22,000	85	14.28
" " "	50,000	176	22.70

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 15.1-Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Basic Charge: \$4.50

Energy Charge:

Base	
Rate	
4.285¢	per kWh for the first 600 kWh
6.025¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 16.Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17

LOW INCOME BILL ASSISTANCE PILOT PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 97, 98, 99 and 191.

Basic Charge: \$4.50

Energy Charge:

Base	
<u>Rate</u>	
4.285¢	per kWh for the first 600 kWh
6.025¢	per kWh for all additional kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>	
(3.500¢)	per kWh for all kWh greater than 600 kWh
<u>76-100% of Federal Poverty Level (FPL):</u>	
(2.355¢)	per kWh for all kWh greater than 600 kWh
<u>101-125% of Federal Poverty Level (FPL):</u>	
(1.472¢)	per kWh for all kWh greater than 600 kWh

(continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 17.1Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 24
(Continued)

GENERAL SERVICE

MONTHLY BILLING: (Continued)

*Note: Annual Load Size is the greater of:

The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No Charge for the first 15 kW of demand
\$2.00 per kW for all kW in excess of 15 kW.

Energy Charge:

Base Rate
7.034¢ per kWh for the first 1,000 kWh
4.903¢ per kWh for the next 8,000 kWh
4.227¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 24.2Rev Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
LARGE GENERAL SERVICE - OPTIONAL
LESS THAN 1,000 KW

AVAILABLE: In all territory served by Company in the State of Washington.

APPLICABLE: To non-residential Customers with electric service loads which have not exceeded 999 kW in more than one month of any consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service or where service is seasonally disconnected during any one-year period.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$155
101 kW - 300 kW	\$ 55 plus \$1.00 per kW
Over 300 kW	\$115 plus \$.80 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

\$2.70 per kW for each kW of Billing Demand

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
3.644¢	per kWh for the first 40,000 kWh
3.339¢	per kWh for all additional kWh

(Continued)

Issued November 25, 2002 Effective January 1, 2003

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By D. Douglas Larson Title Vice President, Regulation
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, 99 and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$13.50 per kW of Load Size but not less than \$40.50
Three-phase service:	
50 kW or less	\$13.50 per kW of Load Size but not less than \$81
51 to 300 kW	\$200 plus \$9.00 per kW of Load Size
Over 300 kW	\$800 plus \$7.00 per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
4.456¢ per kWh for all kWh

(Continued)

Issued November 25, 2002 Effective January 1, 2003

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By D. Douglas Larson Title Vice President, Regulation

TF2 40.1Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$660 plus \$.50 per kW
Over 3,000 kW	\$810 plus \$.45 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through Friday: 6:00 a.m. to 10:00 p.m.)
\$3.64 For each kW of Billing Demand

Energy Charge:

Base
Rate
3.055¢ per kWh for all kWh

(Continued)

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By D. Douglas Larson Title Vice President, Regulation

TF2 48T.1Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 51
 HIGH PRESSURE SODIUM VAPOR
 STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>
5,800	31	\$ 6.74
9,500	44	7.98
22,000	85	11.41
50,000	176	18.67

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 51.1Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

Base	
Rate	
4.889¢	per kWh for dusk to dawn operation
5.471¢	per kWh for dusk to midnight operation

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 52.Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate
5.316¢ per kWh for all kWh

b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate
5.316¢ per kWh for all kWh

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.
2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.
3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 53.Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 99 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp - horizontal	\$7.64	\$13.73	\$27.30
" " " - vertical	\$7.11	\$12.72	--

Street lights supported on metal poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp			
On 26-foot poles - horizontal	\$10.16	--	--
" " " " - vertical	\$ 9.59	--	--
On 30-foot poles - horizontal	--	\$16.71	--
" " " " - vertical	--	\$15.73	--
On 33-foot poles - horizontal	--	--	\$30.30

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 57.1Rev

Advice No. 02-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp			
On 26-foot poles - horizontal	\$10.16	--	--
" " " " - vertical	\$ 9.59	--	--
On 30-foot poles - horizontal	--	\$16.14	--
" " " " - vertical	--	\$15.15	--
On 33-foot poles - horizontal	--	--	\$29.72
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp	\$8.01	\$13.73	\$28.98

(Continued)

Issued November 25, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 57.2Rev

Advice No. 02-006

Exhibit 1

EXHIBIT 1
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED RATE CHANGES FOR 2003
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 1998

Line No.	Description	Curr. Sch. No.	Prop. Sch. No.	Avg. Cust.	MWH	Base Revenues (\$000)	2003 Proposed Price Increase		2003 Base Revenues (\$000)
							Increase (\$000)	%	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
								(8)/(7)	(7)+(8)
Residential									
1	Residential Service	16/18	16/18	94,246	1,449,975	\$80,961	\$822	1.02%	\$81,783
2	Total Residential			94,246	1,449,975	\$80,961	\$822	1.02%	\$81,783
Commercial & Industrial									
3	Small General Service	24	24	15,075	438,101	\$26,124	\$234	0.90%	\$26,358
4	Partial Requirements Service	33	33	0	0	\$0	\$0	0.00%	\$0
5	Large General Service kW<1,000	36	36	1,032	935,084	\$42,250	\$432	1.02%	\$42,682
6	Space and Water Heating - Churches	38	24	11	328	\$20	\$0 *	0.89%	\$20,177
7	Agricultural Pumping Service	40	40	5,489	149,318	\$7,875	\$80	1.02%	\$7,955
8	Controlled Water Heating Service	42	24	157	650	\$52	\$0 *	0.93%	\$52
9	Partial Requirements Service kW > 1,000	47	47	0	0	\$0	\$0	0.00%	\$0
10	Large General Service	48	48	54	565,428	\$22,534	\$228	1.01%	\$22,762
11	Recreational Field Lighting	54	54	32	374	\$25	\$0 *	0.74%	\$25
12	Total Commercial & Industrial			21,850	2,089,283	\$98,880	\$975	0.99%	\$99,855
Public Street Lighting									
13	Outdoor Area Lighting Service	15	15	3,339	4,501	\$482	\$4	0.75%	\$486
14	Street Lighting Service	51	51	104	2,375	\$370	\$3	0.73%	\$373
15	Street Lighting Service	52	52	19	400	\$39	\$0 *	0.74%	\$39
16	Street Lighting Service	53	53	165	3,723	\$200	\$1	0.74%	\$201
17	Street Lighting Service	57	57	65	2,300	\$215	\$2	0.77%	\$217
18	Total Public Street Lighting			3,692	13,299	\$1,306	\$10	0.75%	\$1,316
19	Total Sales to Standard Tariff Customers			119,788	3,552,557	\$181,147	\$1,807	1.00%	\$182,954

*Increase rounds to less than \$1,000.

Exhibit 2

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service
Effective January 1, 2003

kWh	Monthly Billing ⁽¹⁾		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
0	\$4.33	\$4.42	\$0.10	2.27%
50	\$5.88	\$5.98	\$0.10	1.70%
100	\$7.44	\$7.54	\$0.10	1.34%
150	\$9.00	\$9.10	\$0.10	1.11%
200	\$10.56	\$10.66	\$0.10	0.95%
300	\$13.68	\$13.78	\$0.10	0.73%
400	\$16.80	\$16.90	\$0.10	0.60%
500	\$19.92	\$20.02	\$0.10	0.50%
600	\$23.04	\$23.14	\$0.10	0.43%
700	\$27.78	\$27.96	\$0.18	0.65%
800	\$32.53	\$32.79	\$0.26	0.80%
900	\$37.27	\$37.62	\$0.35	0.94%
1,000	\$42.02	\$42.45	\$0.43	1.02%
1,100	\$46.76	\$47.28	\$0.52	1.11%
1,200	\$51.51	\$52.11	\$0.60	1.16%
1,282 *	\$55.40	\$56.07	\$0.67	1.21%
1,300	\$56.26	\$56.94	\$0.68	1.21%
1,400	\$61.00	\$61.77	\$0.77	1.26%
1,500	\$65.75	\$66.60	\$0.85	1.29%
1,600	\$70.49	\$71.43	\$0.94	1.33%
2,000	\$89.47	\$90.74	\$1.27	1.42%
3,000	\$136.93	\$139.03	\$2.10	1.53%

Notes:

* Indicates Average Residential Customer

⁽¹⁾ Includes base and net rate adjustments, plus BPA credit.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - General Service
Effective January 1, 2003

kW Load Size/ Demand	kWh	Monthly Billing *				Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
10	1,000	\$74	\$76	\$74	\$77	1.11%	1.07%
	2,000	\$122	\$124	\$123	\$125	1.05%	1.03%
	3,000	\$170	\$172	\$171	\$174	1.03%	1.01%
	4,000	\$218	\$220	\$220	\$222	1.01%	1.00%
	5,000	\$266	\$268	\$268	\$271	1.00%	0.99%
	6,000	\$314	\$316	\$317	\$319	1.00%	0.99%
15	1,000	\$74	\$76	\$74	\$77	1.11%	1.07%
	2,000	\$122	\$124	\$123	\$125	1.05%	1.03%
	3,000	\$170	\$172	\$171	\$174	1.03%	1.01%
	4,000	\$218	\$220	\$220	\$222	1.01%	1.00%
	5,000	\$266	\$268	\$268	\$271	1.00%	0.99%
	6,000	\$314	\$316	\$317	\$319	1.00%	0.99%
25	3,750	\$230	\$233	\$232	\$235	0.95%	0.94%
	5,000	\$290	\$293	\$293	\$295	0.95%	0.94%
	10,000	\$524	\$527	\$529	\$531	0.93%	0.92%
50	7,500	\$472	\$474	\$476	\$478	0.88%	0.88%
	10,000	\$585	\$588	\$590	\$593	0.87%	0.87%
	20,000	\$1,002	\$1,004	\$1,009	\$1,012	0.77%	0.76%
75	25,000	\$1,271	\$1,273	\$1,280	\$1,282	0.72%	0.72%
	37,500	\$1,791	\$1,794	\$1,803	\$1,806	0.69%	0.69%
	50,000	\$2,311	\$2,314	\$2,327	\$2,329	0.67%	0.67%

Notes:

* Includes Base and Net Rate Adjustments

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service
Effective January 1, 2003

kW Load Size/ Demand	kWh	Monthly Billing		Percent Difference
		Present Schedule 36	Proposed Schedule 36 *	
100	30,000	\$1,483	\$1,501	1.23%
	50,000	\$2,174	\$2,193	0.85%
	70,000	\$2,836	\$2,855	0.66%
200	60,000	\$2,851	\$2,888	1.28%
	100,000	\$4,175	\$4,212	0.88%
	140,000	\$5,499	\$5,536	0.68%
300	90,000	\$4,190	\$4,245	1.30%
	150,000	\$6,176	\$6,231	0.89%
	210,000	\$8,162	\$8,218	0.68%
400	120,000	\$5,510	\$5,582	1.31%
	200,000	\$8,158	\$8,231	0.90%
	280,000	\$10,805	\$10,879	0.68%
600	180,000	\$8,148	\$8,257	1.33%
	300,000	\$12,120	\$12,230	0.90%
	420,000	\$16,092	\$16,202	0.69%
800	240,000	\$10,787	\$10,931	1.34%
	400,000	\$16,082	\$16,228	0.91%
	560,000	\$21,378	\$21,526	0.69%
1000	300,000	\$13,425	\$13,606	1.34%
	500,000	\$20,045	\$20,227	0.91%
	700,000	\$26,664	\$26,849	0.69%

Notes:

* Includes base and net rate adjustments.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service
Effective January 1, 2003

kW Load Size/ Demand	kWh	Present Price Schedule 40 **		Proposed Price Schedule 40 **		Percent Difference		
		Present Schedule 40 Monthly Bill	Annual Load Size Charge	Propose Schedule 40 Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	
<u>Single Phase</u>								
10	2,000	\$65	\$128	\$66	\$133	0.58%	3.85%	
	3,000	\$98	\$128	\$98	\$133	0.57%	3.85%	
	5,000	\$163	\$128	\$164	\$133	0.58%	3.85%	
<u>Three Phase</u>								
20	4,000	\$131	\$256	\$131	\$265	0.57%	3.85%	
	6,000	\$196	\$256	\$197	\$265	0.57%	3.85%	
	10,000	\$326	\$256	\$328	\$265	0.57%	3.85%	
100	20,000	\$653	\$1,032	\$657	\$1,081	0.57%	4.76%	
	30,000	\$979	\$1,032	\$985	\$1,081	0.57%	4.76%	
	50,000	\$1,632	\$1,032	\$1,641	\$1,081	0.57%	4.76%	
300	60,000	\$1,958	\$2,703	\$1,970	\$2,851	0.57%	5.45%	
	90,000	\$2,938	\$2,703	\$2,954	\$2,851	0.57%	5.45%	
	150,000	\$4,896	\$2,703	\$4,924	\$2,851	0.57%	5.45%	

Notes:

* Does not include November Load Size Charge

** Includes base and net rate adjustments, plus BPA credit

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service
1,000 kW and Over
Effective January 1, 2003

kW Load Size/ Demand	kWh	Monthly Billing*		Percent Difference
		Present Price Schedule 48T **	Proposed Price Schedule 48T **	
1,000	300,000	\$13,597	\$13,784	1.37%
	500,000	\$19,640	\$19,827	0.95%
	700,000	\$25,684	\$25,871	0.73%
2,000	600,000	\$26,545	\$26,918	1.41%
	1,000,000	\$38,632	\$39,005	0.97%
	1,400,000	\$50,719	\$51,092	0.74%
4,000	1,200,000	\$52,441	\$53,188	1.42%
	2,000,000	\$76,615	\$77,362	0.98%
	2,800,000	\$100,789	\$101,536	0.74%
6,000	1,800,000	\$78,190	\$79,310	1.43%
	3,000,000	\$114,451	\$115,571	0.98%
	4,200,000	\$150,712	\$151,832	0.74%

Notes:

* Secondary Delivery

** Includes base and net rate adjustments.

Exhibit 3

YEAR 2003
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 15 Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	36,534	\$8.27	\$302,136	\$8.33	\$304,328
21,000 Lumens	5,925	\$15.49	\$91,778	\$15.61	\$92,489
55,000 Lumens	815	\$31.57	\$25,730	\$31.82	\$25,933
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,296	\$9.89	\$22,707	\$9.96	\$22,868
22,000 Lumens	1,934	\$14.16	\$27,385	\$14.28	\$27,618
50,000 Lumens	510	\$22.52	\$11,485	\$22.70	\$11,577
Pole Charges	730	\$1.00	\$730	\$1.00	\$730
Total Bills	40,066				
Subtotal	4,501,488		\$481,951		\$485,543
Unbilled	0		\$0		\$0
Total	4,501,488		\$481,951		\$485,543

SCHEDULE 16/18
Residential Service

Basic Charge	1,130,951	\$4.40	\$4,976,184	\$4.50	\$5,089,280
First 600 kWh	611,896,745	4.285 ¢	\$26,219,776	4.285 ¢	\$26,219,776
All Additional kWh	834,033,040	5.940 ¢	\$49,541,563	6.025 ¢	\$50,250,491
kW demand	6,670	\$1.55	\$10,339	\$1.55	\$10,339
Minimum kW Charge	1,370	\$3.00	\$4,110	\$3.00	\$4,110
kW demand	83	(\$1.55)	(\$129)	(\$1.55)	(\$129)
Subtotal	1,445,929,785		\$80,751,843		\$81,573,867
Unbilled	4,045,000		\$209,000		\$209,000
Total	1,449,974,785		\$80,960,843		\$81,782,867

SCHEDULE 24
General Service

Basic Charge					
Single Phase	129,153	\$5.00	\$645,765	\$5.00	\$645,765
Three Phase	51,751	\$7.50	\$388,133	\$7.50	\$388,133
Load Size > 15 kW	1,137,923	\$0.50	\$568,962	\$0.50	\$568,962
Total Basic Charges	180,904				
All kW > 15	719,112	\$1.99	\$1,431,033	\$2.00	\$1,438,224
1st 1,000 kWh	108,289,205	6.951 ¢	\$7,527,183	7.034 ¢	\$7,617,063
Next 8,000 kWh	248,720,681	4.856 ¢	\$12,077,876	4.903 ¢	\$12,194,775
All additional kWh	77,887,605	4.201 ¢	\$3,272,058	4.227 ¢	\$3,292,309
Excess Kvar	59,626	45.00 ¢	\$26,832	45.00 ¢	\$26,832
Discounts					
		-1.0%		-1.0%	
Single Phase	12	\$5.00	(\$1)	\$5.00	(\$1)
Three Phase	55	\$7.50	(\$4)	\$7.50	(\$4)
Load Size > 15 kW	7,734	\$0.50	(\$39)	\$0.50	(\$39)
All kW	8,005	\$1.99	(\$159)	\$2.00	(\$160)
1st 1,000 kWh	48,000	6.951 ¢	(\$33)	7.034 ¢	(\$34)
Next 8,000 kWh	207,528	4.856 ¢	(\$101)	4.903 ¢	(\$102)
All additional kWh	350,667	4.201 ¢	(\$147)	4.227 ¢	(\$148)
Excess Kvar	2,316	45.00 ¢	(\$10)	45.00 ¢	(\$10)
High Voltage Charge	55	\$60.00	\$3,300	\$60.00	\$3,300
Load Size Discount	8,179	(30.00) ¢	(\$2,454)	(30.00) ¢	(\$2,454)
Subtotal	434,897,491		\$25,938,194		\$26,172,411
Unbilled	3,203,820		\$185,640		\$185,640
Total	438,101,311		\$26,123,834		\$26,358,051

YEAR 2003
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.00	\$0	\$1.00	\$0
>300 kW	0	\$0.80	\$0	\$0.80	\$0
Demand Charges	0	\$2.52	\$0	\$2.70	\$0
Energy Charges					
1st 40,000 kWh	0	3.642 ¢	\$0	3.644 ¢	\$0
All additional kWh	0	3.338 ¢	\$0	3.339 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts	0	-1.0%		-1.0%	
Basic Charge					
<=100 kW	0	\$155.00	\$0	\$155.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$55.00	\$0
>300 kW	0	\$115.00	\$0	\$115.00	\$0
101 - 300 kW	0	\$1.00	\$0	\$1.00	\$0
>300 kW	0	\$0.80	\$0	\$0.80	\$0
Energy Charges					
1st 40,000 kWh	0	3.642 ¢	\$0	3.644 ¢	\$0
All additional kWh	0	3.338 ¢	\$0	3.339 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$70.00	\$0	\$70.00	\$0
Load Size Discount - Primary	0	30.0	\$0	30.0 ¢	\$0
Standby kW	0	\$1.26	\$0	\$1.35	\$0
Overrun kW	0	\$10.08	\$0	\$10.80	\$0
Overrun kWh	0	13.352 ¢	\$0	13.356 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
General Service

Basic Charge					
<=100 kW	2,248	\$155.00	\$348,440	\$155.00	\$348,440
101 - 300 kW	6,984	\$55.00	\$384,120	\$55.00	\$384,120
>300 kW	3,147	\$115.00	\$361,905	\$115.00	\$361,905
Total Basic Charges	12,379				
101 - 300 kW	1,202,461	\$1.00	\$1,202,461	\$1.00	\$1,202,461
>300 kW	1,646,502	\$0.80	\$1,317,202	\$0.80	\$1,317,202
All kW	2,324,361	\$2.52	\$5,857,390	\$2.70	\$6,275,775
Energy Charges					
1st 40,000 kWh	415,261,072	3.642 ¢	\$15,123,808	3.644 ¢	\$15,132,113
All additional kWh	513,462,917	3.338 ¢	\$17,139,392	3.339 ¢	\$17,144,527
Excess Kvar	562,648	45.0 ¢	\$253,192	45.00 ¢	\$253,192
Discounts		-1.0%		-1.0%	
<=100 kW	6	\$155.00	(\$9)	\$155.00	(\$9)
101 - 300 kW	24	\$55.00	(\$13)	\$55.00	(\$13)
>300 kW	98	\$115.00	(\$113)	\$115.00	(\$113)
101 - 300 kW	3,435	\$1.00	(\$34)	\$1.00	(\$34)
>300 kW	63,607	\$0.80	(\$509)	\$0.80	(\$509)
All kW	45,134	\$2.52	(\$1,137)	\$2.70	(\$1,219)
1st 40,000 kWh	4,737,600	3.642 ¢	(\$1,725)	3.644 ¢	(\$1,726)
All additional kWh	12,071,169	3.338 ¢	(\$4,029)	3.339 ¢	(\$4,031)
Excess Kvar	13,497	45.0 ¢	(\$61)	45.00 ¢	(\$61)
High Voltage Charge	106	\$60.00	\$6,360	\$60.00	\$6,360
Load Size Discount	54,643	(30.00) ¢	(\$16,393)	(30.00) ¢	(\$16,393)
Subtotal	928,723,989		\$41,970,247		\$42,401,987
Unbilled	6,360,463		\$279,380		\$279,380
Total	935,084,452		\$42,249,627		\$42,681,367

YEAR 2003
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 38 Church Space and Water Heating					
Basic Charge					
Single Phase	72	\$5.00	\$360	\$5.00	\$360
Three Phase	59	\$7.50	\$443	\$7.50	\$443
Load Size > 15 kW	1,804	\$0.50	\$902	\$0.50	\$902
Total Basic Charges	131				
All kW >15	504	\$1.99	\$1,003	\$2.00	\$1,008
1st 1,000 kWh	82,801	6.951 ¢	\$5,755	7.034 ¢	\$5,824
Next 8,000 kWh	185,898	4.856 ¢	\$9,027	4.903 ¢	\$9,115
All additional kWh	57,180	4.201 ¢	\$2,402	4.227 ¢	\$2,417
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
Subtotal	325,879		\$19,892		\$20,069
Unbilled	2,420		\$140		\$140
Total	328,299		\$20,032		\$20,209

SCHEDULE 40
Agricultural Pumping Service

Basic Charge					
Single Phase	1,146	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	4,200	\$0.00	\$0	\$0.00	\$0
< 301 kW	370	\$200.00	\$74,000	\$200.00	\$74,000
> 300 kW	9	\$800.00	\$7,200	\$800.00	\$7,200
Total Basic Charges	5,725				
Annual Customers	5,489				
Load Size Charges					
Single Phase	5,023	\$13.00	\$65,299	\$13.50	\$67,811
Three Phase					
< 51 kW	58,632	\$13.00	\$762,216	\$13.50	\$791,532
< 301 kW	35,938	\$8.50	\$305,473	\$9.00	\$323,442
> 300 kW	3,851	\$6.50	\$25,032	\$7.00	\$26,957
Energy Charges					
All kWh	149,318,404	4.437 ¢	\$6,625,258	4.456 ¢	\$6,653,628
Excess Kvar	22,397	45.00 ¢	\$10,079	45.00 ¢	\$10,079
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$200.00	\$0	\$200.00	\$0
> 300 kW	0	\$800.00	\$0	\$800.00	\$0
Load Size Charges					
Single Phase	0	\$13.00	\$0	\$13.50	\$0
Three Phase					
< 51 kW	7	\$13.00	(\$1)	\$13.50	(\$1)
< 301 kW	0	\$8.50	\$0	\$9.00	\$0
> 300 kW	0	\$6.50	\$0	\$7.00	\$0
Energy Charges					
All Summer kWh	11,277	4.437 ¢	(\$5)	4.456 ¢	(\$5)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	149,318,404		\$7,874,551		\$7,954,643
Unbilled	0		\$0		\$0
Total	149,318,404		\$7,874,551		\$7,954,643

SCHEDULE 42
Controlled Space and Water Heating

Basic Charge					
Single Phase	1,886	\$5.00	\$9,430	\$5.00	\$9,430
Three Phase	0	\$7.50	\$0	\$7.50	\$0
Total Basic Charges	1,886				
Load Size > 15 kW	0	\$0.50	\$0	\$0.50	\$0
All kW >15	58	\$1.99	\$115	\$2.00 ¢	\$116
1st 1,000 kWh	505,680	6.951 ¢	\$35,150	7.034 ¢	\$35,570
Next 8,000 kWh	138,184	4.856 ¢	\$6,710	4.903 ¢	\$6,775
All additional kWh	1,027	4.201 ¢	\$43	4.227 ¢	\$43
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
Subtotal	644,891		\$51,448		\$51,934
Unbilled	4,636		\$307		\$307
Total	649,527		\$51,755		\$52,241

YEAR 2003
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	0	\$660.00	\$0	\$660.00	\$0
>3000 kW	0	\$810.00	\$0	\$810.00	\$0
Total Basic Charges	0				
<=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$3.45	\$0	\$3.64	\$0
Energy Charges					
All kWh	0	3.055 ¢	\$0	3.055 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
Discounts					
<=3000 kW	0	\$660.00	\$0	\$660.00	\$0
>3000 kW	0	\$810.00	\$0	\$810.00	\$0
<=3000 kW variable	0	\$0.50	\$0	\$0.50	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.45	\$0
All kW	0	\$3.45	\$0	\$3.64	\$0
Energy Charges					
All kWh	0	3.055 ¢	\$0	3.055 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$1.73	\$0	\$1.82	\$0
Overrun kW	0	\$13.80	\$0	\$14.56	\$0
Overrun kWh	0	12.220 ¢	\$0	12.220 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 48T
Large General Service

Basic Charge					
<=3000 kW	559	\$660.00	\$368,940	\$660.00	\$368,940
>3000 kW	86	\$810.00	\$69,660	\$810.00	\$69,660
Total Basic Charges	645				
<=3000 kW variable	779,701	\$0.50	\$389,851	\$0.50	\$389,851
>3000 kW variable	664,366	\$0.45	\$298,965	\$0.45	\$298,965
All kW	1,205,712	\$3.45	\$4,159,706	\$3.64	\$4,388,792
Energy Charges					
All kWh	562,367,740	3.055 ¢	\$17,180,334	3.055 ¢	\$17,180,334
Excess Kvar	265,198	\$0.45	\$119,339	\$0.45	\$119,339
Discounts					
<=3000 kW	110	\$660.00	(\$726)	\$660.00	(\$726)
>3000 kW	48	\$810.00	(\$389)	\$810.00	(\$389)
<=3000 kW variable	175,588	\$0.50	(\$878)	\$0.50	(\$878)
>3000 kW variable	380,046	\$0.45	(\$1,710)	\$0.45	(\$1,710)
All kW	453,116	\$3.45	(\$15,633)	\$3.64	(\$16,493)
Energy Charges					
All kWh	204,051,100	3.055 ¢	(\$62,338)	3.055 ¢	(\$62,338)
Excess Kvar	76,473	\$0.45	(\$344)	\$0.45	(\$344)
High Voltage Charge	84	\$60.00	\$5,040	\$60.00	\$5,040
Load Size Discount	319,496	(\$0.30)	(\$95,849)	(\$0.30)	(\$95,849)
Subtotal	562,367,740		\$22,413,968		\$22,642,194
Unbilled	3,059,902		\$120,351		\$120,351
Total	565,427,642		\$22,534,319		\$22,762,545

SCHEDULE 51
High Pressure Sodium Vapor Street Lighting Service

Per Lamp Charges					
5,800 Lumens	15,654	\$6.69	\$104,725	\$6.74	\$105,508
9,500 Lumens	9,909	\$7.92	\$78,479	\$7.98	\$79,074
22,000 Lumens	14,569	\$11.33	\$165,067	\$11.41	\$166,232
50,000 Lumens	1,176	\$18.52	\$21,780	\$18.67	\$21,956
Total Bills	1,245				
Subtotal	2,375,088		\$370,051		\$372,770
Unbilled	0		\$0		\$0
Total	2,375,088		\$370,051		\$372,770

YEAR 2003
PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDING DECEMBER 31, 1998
(Including Effects of Unbilled Revenue, Unbilled MWh,
Weather Normalization and Optional Schedule Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$19,226		\$19,226
Dusk to Dawn kWh	363,884	4.818 ¢	\$17,532	4.889 ¢	\$17,790
Dusk to Midnight kWh	35,700	5.384 ¢	\$1,922	5.471 ¢	\$1,953
Total Bills	228				
Subtotal	399,584		\$38,680		\$38,969
Unbilled	0		\$0		\$0
Total	399,584		\$38,680		\$38,969
					\$39,000
SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$3,259		\$3,259
Option One (Co. O&M) kWh	469,677	5.276 ¢	\$24,780	5.316 ¢	\$24,968
Option Two (Cust. O&M) kWh	3,253,068	5.276 ¢	\$171,632	5.316 ¢	\$172,933
Total Bills	1,982				
Subtotal	3,722,745		\$199,671		\$201,160
Unbilled	0		\$0		\$0
Total	3,722,745		\$199,671		\$201,160
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	216	\$3.00	\$648	\$3.00	\$648
Basic Charge 3 Phase	168	\$5.50	\$924	\$5.50	\$924
Total Bills	384				
All kWh	371,534	6.282 ¢	\$23,340	6.332 ¢	\$23,526
Subtotal	371,534		\$24,912		\$25,098
Unbilled	2,759		\$181		\$181
Total	374,293		\$25,093		\$25,279
					\$25,279
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,676	\$7.58	\$88,493	\$7.64	\$89,205
21,000 Lumens	1,908	\$13.63	\$26,004	\$13.73	\$26,197
55,000 Lumens	0	\$27.10	\$0	\$27.30	\$0
Vertical Lamp Charges					
7,000 Lumens	6,924	\$7.06	\$48,877	\$7.11	\$49,230
21,000 Lumens	12	\$12.63	\$152	\$12.72	\$153
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	36	\$10.09	\$363	\$10.16	\$366
21,000 Lumens	324	\$16.59	\$5,375	\$16.71	\$5,414
55,000 Lumens	0	\$30.08	\$0	\$30.30	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.52	\$0	\$9.59	\$0
21,000 Lumens	0	\$15.61	\$0	\$15.73	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$10.09	\$0	\$10.16	\$0
21,000 Lumens	0	\$16.02	\$0	\$16.14	\$0
55,000 Lumens	0	\$29.50	\$0	\$29.72	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.52	\$0	\$9.59	\$0
21,000 Lumens	0	\$15.04	\$0	\$15.15	\$0
Post 1977 System					
7,000 Lumens	2,556	\$7.95	\$20,318	\$8.01	\$20,474
21,000 Lumens	1,670	\$13.63	\$22,760	\$13.73	\$22,929
55,000 Lumens	0	\$28.77	\$0	\$28.98	\$0
Contract					
21,000 Lumens	96	\$29.49	\$2,831	\$29.71	\$2,852
Total Bills	780				
Subtotal	2,300,312		\$215,173		\$216,820
Unbilled	0		\$0		\$0
Total	2,300,312		\$215,173		\$216,820
Total Prior to System Contracts			\$181,145,580		\$182,952,464
Special Contracts -- System					
Customer Charges	12				
All kWh	429,508,000	2.395 ¢	\$10,287,919	2.395 ¢	\$10,287,919
Washington TOTALS	3,982,065,930		\$191,433,499		\$193,240,383