

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION  
COMMISSION

DOCKET NO. UE-200900

DOCKET NO. UG-200901

DOCKET NO. UE-200894

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

**ELECTRIC AND NATURAL GAS TARIFFS**

**TARIFF WN U-28 (Electric Service)**

**TARIFF WN U-29 (Natural Gas Service)**

Electric

Tariff Sheets

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus		
First	800 kWh	8.519¢ per kWh
Next	700 kWh	9.911¢ per kWh
All over	1500 kWh	11.621¢ per kWh

(I)  
(I)  
(I)

Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(N)  
(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh            11.936¢ per kWh

All Over 3650 kWh        8.771¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.00 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued    September 29, 2021

Effective    October 1, 2021

Issued by    Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
(I)

(N)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.714¢ per kWh	(I)
All Over	250,000 kWh	6.902¢ per kWh	(I)

Demand Charge:

\$550.00 for the first 50 kW of demand or less.  
\$7.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
(I)

(N)  
(N)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25  
EXTRA LARGE GENERAL SERVICE - WASHINGTON  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.747¢ per kWh
Next	5,500,000 kWh	5.170¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.  
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

(N)  
(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$971,120

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)

(N)

(N)

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 31  
PUMPING SERVICE - WASHINGTON  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 10.646¢ per kWh (I)

Next 80 kWh per kW of demand but not more than 3,000 kWh 10.646¢ per kWh (I)

All additional kWh 7.603¢ per kWh (I)

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75. (N)  
(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs





AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood Pole	
	Code	Rate
<u>Single Mercury Vapor</u>		
7000	411	\$ 16.44
20000	611	28.48

(D)  
(D)  
(D)  
(D)

(D)  
(I)  
(I)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 42  
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

50W					234#	14.24		
100W	431/435	14.46	432	27.01	433	27.01	436	16.39
100W	421*	25.07			434#	15.23		
200W	531/535	20.10	532	36.14	533	36.14	536	24.41
250W	631	24.48			633	40.53	636	28.79
400W	831/835	28.53						

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

200W	541	44.52						
400W			842	95.58				

#Decorative Curb

\*Underground Installation

\*\*Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole				474+	26.54		
100W (Post Top)					484+	25.26		

100W (Kim Light) no pole 438 15.23

+16' Fiberglass Pole

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
 |  
 (I)

(I)  
 (I)

(I)  
 (I)(D)  
 (I)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	431/435L	14.46	432L	27.01	433L	27.01	436L	16.39
70W	421L*	25.07			434L#	15.23		
107W	531/535L	20.10	532L	36.14	533L	36.14	536L	24.41
107W			522L*	61.25				
248W	831/835L	28.53	832L	54.06			836L	36.47

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W	441L	27.74	442L	42.06				
107W	541L	44.52	542L	61.25			546L	48.83
248W			842L	95.58				

#Decorative Curb

\*Underground Installation

Decorative Sodium Vapor

70W (Granville)			475L	20.37	474L+	26.54		
70W (Post Top)					484L+	25.26		
70W (30ft Fiberglass Pole)			494L	27.93				
107W (35ft Fiberglass Pole)			594L	30.77				
+16' Fiberglass Pole								

TIB Capital Offset                      70W 5.23    107W 5.53    248W 7.92

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **10.829%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

Issued    September 29, 2021

Effective    October 1, 2021

Issued by    Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



(I)

(I)

(I)

(I)

(I)

(I)

(R)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of prior Company owned lighting technology to current lighting standards will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
 dba Avista Utilities

**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W	435	\$ 7.75	431	\$ 7.75	432	\$ 7.75	433	\$7.75	
200W	535	12.07	531	12.07	532	12.07	533	12.07	
250W	635	14.04							
310W	735	16.47			732	16.47			
400W	835	21.14	831	21.14					

Double High-Pressure Sodium Vapor  
 (Nominal Rating in Watts)

400W            845    39.61

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued    September 29, 2021

Effective    October 1, 2021

Issued by    Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
 (D)  
 (I)  
 (I)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.21	419	\$ 4.89
10000	515	9.97		
20000#	615	15.41	618	\$ 9.11
35000	715	25.01		

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
|  
(N)  
(I)

(N)



AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.66		
100W	435	5.18		
150W	935	7.12		
200W	535	9.54		
250W	635	14.49		
310W	735	13.86		
400W	835	17.58		
<u>LED</u>				
			499	2.87
01 – 10W	005L	\$0.22		
11 – 20W	015L	0.54		
21 – 30W	025L	0.98		
31 – 40W	035L	1.41		
41 – 50W	045L	1.74		
51 – 60W	055L	2.17		
61 – 70W	065L	2.50		
71 – 80W	075L	2.93		
81 – 90W	085L	3.37		
91 – 100W	095L	3.70		
101 – 110W	105L	4.13		

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
|  
(I)  
|  
(I)  
|  
(I)

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 46A – Continued

MONTHLY RATE:

<u>Fixture &amp; Size (Lumens)</u>	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.46
121 - 130W	125L	4.89
131 - 140W	135L	5.33
141 - 150W	145L	5.65
151 - 160W	155L	6.09
161 - 170W	165L	6.41
171 - 180W	175L	6.85
181 - 190W	185L	7.28
191 - 200W	195L	7.61
201 - 225W	212L	8.37
226 - 250W	237L	9.35

(I)  
 |  
 (I)

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - WASHINGTON  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 16.78	\$ 20.11	\$28.59
Luminaire and Standard:			
30-foot wood pole	20.94	24.31	32.83
Galvanized steel standards:			
25 foot		30.70	39.15
30 foot	28.63	32.00	40.47

(I)  
 |  
 (I)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
 By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$14.59	\$20.72	\$28.62	\$23.53
20 foot fiberglass pole	21.37			
35 foot wood pole	21.37	28.79	36.79	
25 foot steel pole		31.31		
30 foot steel pole		36.14		
30 foot steel pole w/2 arms		61.25		
35 foot wood pole	6.76			

Decorative Sodium Vapor 100W Kim Light	30.73
---	-------

\*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	<u>Charge per Unit</u>	
	<u>70</u>	<u>107</u> <u>248</u>
Luminaire (on existing standard)	\$14.59	\$20.72      \$28.62
20 foot fiberglass pole	21.37	
30 foot fiberglass pole	27.93	
35 foot fiberglass pole		30.77
35 foot wood pole	21.37	28.79      36.79
25 foot steel pole		31.31
30 foot steel pole pedestal base	30.02	36.14
30 foot steel pole w/2 arms		61.25
35 foot direct buried steel pole	30.02	

Decorative LED 70W Kim Light	30.73
125W Floodlight (Existing Standard)	16.19
125W Floodlight (40ft Wood Pole)	22.95
70W Granville (16ft Decorative Pole)	31.80
70W Post Top (16ft Decorative Pole)	30.34
248W Luminaire (Capital Only)	19.18

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)

(I)

(I)

(I)

(N)

AVISTA CORPORATION  
dba Avista Utilities

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **10.829%**.

(R)

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a kilowatt-hour ("kWh") sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.12%, the rebate will be increased by one-half the rate of return in excess of 7.12%.

(R)  
(R)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.12%, no adjustment is made to the surcharge, if any, recorded for the year.

(R)

2) If the CBR earned return exceeds 7.12%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.12%.

(R)  
(R)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 76

TAX CUSTOMER CREDIT - WASHINGTON

**APPLICABLE:**

To Customers in the State of Washington where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the benefits attributable to AFUDC deferrals and a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

**MONTHLY RATE:**

The energy charges of the individual rate schedules are to be decreased by the following amounts:

**Residential Service - Schedule 1 & 2**

Energy Charge:	
First 800 kWhs	\$ 0.00428
800 - 1,500 kWhs	\$ 0.00496
All over 1,500 kWhs	\$ 0.00580

**Extra Large General Service - Schedule 25**

Energy Charge:	
First 500,000 kWhs	\$ 0.00250
500,000 - 6,000,000 kWhs	\$ 0.00225
All over 6,000,000 kWhs	\$ -

**General Services - Schedule 11, 12 & 13**

Energy Charge:	
First 3,650 kWhs	\$ 0.00267
All over 3,650 kWhs	\$ 0.00200

**Pumping Service - Schedule 31 & 32**

Energy Charge:	
First 85 kW/kWh	\$ 0.00365
Next 80 kW/kWh	\$ 0.00365
All additional kWhs	\$ 0.00264

**Large General Service - Schedule 21, 22 & 23**

Energy Charge:	
First 250,000 kWhs	\$ 0.00192
All over 250,000 kWhs	\$ 0.00173

**Street & Area Lights - Schedules 41-48**

3.3% of base rates

**TERM:**

The Tax Customer Credit will be in effect for the period from October 1, 2021 through September 30, 2023. Any additional balance at the end of this term will be recovered over a ten-year period as Ordered by the Commission in Docket UE-200900.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)

Natural Gas

Tariff Sheets



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic Charge**

**\$9.50**

Charge Per Therm:

First 70 therms \$0.46008  
Over 70 therms \$0.59795

(I)  
(I)

Minimum Charge: \$9.50

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.59720	(I)
Next	800 therms	\$0.36049	(R)
Next	9,000 therms	\$0.27478	(R)
Next	15,000 therms	\$0.23445	(R)
All Over	25,000 therms	\$0.16447	(R)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

**Minimum Charge:** **\$119.44**, unless a higher minimum is required under contract to cover special conditions.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



(I)  
(R)  
(R)  
(R)  
(R)

(N)

(I)

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.59720
Next	800 therms	\$0.36049
Next	9,000 therms	\$0.27478
Next	15,000 therms	\$0.23445
All Over	25,000 therms	\$0.16447

(I)  
(R)  
(R)  
(R)  
(R)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

**Minimum Charge:** \$119.44, unless a higher minimum is required under contract to cover special conditions.

(I)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.59720
Next	800 therms	\$0.36049
Next	9,000 therms	\$0.27478
Next	15,000 therms	\$0.23445
All Over	25,000 therms	\$0.16447

(I)  
(R)  
(R)  
(R)  
(R)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

MONTHLY MINIMUM CHARGE:

**\$119.44**, unless a higher minimum is required under contract to cover special conditions.

(I)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.28063	(I)
Next	15,000 therms	\$0.22528	(I)
Next	25,000 therms	\$0.21169	(I)
All Over	50,000 therms	\$0.18914	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.28429 per therm.**

(I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.28063	(I)
Next	15,000 therms	\$0.22528	(I)
Next	25,000 therms	\$0.21169	(I)
All Over	50,000 therms	\$0.18914	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(I)  
(I)  
(I)  
(I)

(N)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.28429 **per therm**.

(1)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs





AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$625.00 Basic Charge, plus**

First	20,000 therms	\$0.11548
Next	30,000 therms	\$0.10274
Next	250,000 therms	\$0.09264
Next	200,000 therms	\$0.08567
All Over	500,000 therms	\$0.06439

(l)  
(l)  
(l)  
(l)  
(l)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.10274 per therm.**

(l)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175D  
DECOUPLING MECHANISM – NATURAL GAS

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company’s year-end Commission Basis Reports (“CBR”) stated on an average-of-monthly-averages (“AMA”) basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.12%, the rebate will be increased by one-half the rate of return in excess of 7.12%.

(R)  
(R)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.12%, no adjustment is made to the surcharge, if any, recorded for the year.

(R)

2) If the CBR earned return exceeds 7.12%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.12%.

(R)  
(R)

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 176

## TAX CUSTOMER CREDIT - WASHINGTON

## APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the benefits attributable to AFUDC deferrals and a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

## MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

**General Service - Schedules 101 & 102**

## Usage Charge:

First 70 Therms	\$ 0.05308
All over 70 Therms	\$ 0.06797

**Interruptible Service - Schedules 131 & 132**

## Usage Charge:

First 10,000 therms	\$ 0.01302
10,000 - 25,000 therms	\$ 0.01094
25,000 - 50,000 therms	\$ 0.01043
All over 50,000 therms	\$ 0.00958

**Large General Service - Schedules 111, 112 & 116**

## Usage Charge:

First 200 therms	\$ 0.06221
200 - 1,000 therms	\$ 0.00171
1,000 - 10,000 therms	\$ 0.00197
10,000 - 25,000 therms	\$ 0.00209
All over 25,000 therms	\$ 0.00231

**Transportation Service - Schedule 146**

## Usage Charge:

First 20,000 therms	\$ 0.01054
20,000 - 50,000 therms	\$ 0.00938
50,000 - 300,000 therms	\$ 0.00845
300,000 - 500,000 therms	\$ 0.00782
All over 500,000 therms	\$ 0.00588

## TERM:

The Tax Customer Credit will be in effect for the period from October 1, 2021 through September 30, 2023. Any additional balance at the end of this term will be recovered over a ten-year period as Ordered by the Commission in Docket UG-200901.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued September 29, 2021

Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)