

Avista Corp ERM Authorized Expense and Retail Sales (Annual) Based on Pro forma October 2021 - September 2022 January 2019 - December 2019 Historic Normalized Loads

ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	October	November	<u>December</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>June</u>	August	September
Account 555 - Purchased Power	\$106,013,017	\$8,843,272	\$9,402,762	\$9,592,788	\$9,697,042	\$9,727,222	\$9,316,726	\$8,655,718	\$8,101,450	\$7,979,962	\$8,430,289	\$8,522,715	\$7,743,072
Account 501 - Thermal Fuel	\$33,191,344	\$3,193,370	\$2,640,329	\$2,771,729	\$3,390,501	\$2,926,995	\$2,561,828	\$2,285,403	\$1,756,150	\$1,936,414	\$3,237,585	\$3,378,274	\$3,112,767
Account 547 - Natural Gas Fuel	\$97,406,669	\$9,531,785	\$9,667,646	\$12,083,216	\$11,943,274	\$8,892,939	\$7,016,061	\$5,399,258	\$3,372,909	\$4,272,021	\$8,240,675	\$8,751,270	\$8,235,613
Account 557 - Other Expenses	\$631,627	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636	\$52,636
Account 565 - Transmission Expense	\$17,278,767	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897	\$1,439,897
Account 456 - Other Revenue	-\$5,297,542	-\$420,270	-\$363,660	\$127,075	-\$187,743	-\$408,011	-\$649,388	-\$519,824	-\$734,745	-\$643,118	-\$509,939	-\$509,641	-\$478,278
Account 447 - Sale for Resale	-\$112,525,327	-\$8,663,704	-\$8,697,132	-\$11,768,210	-\$6,647,885	-\$2,273,919	-\$5,958,093	-\$8,844,783	-\$8,347,877	-\$11,960,906	-\$19,865,107	-\$6,919,471	-\$12,578,240
Power Supply Expense	\$136,698,555	\$13,976,986	\$14,142,478	\$14,299,130	\$19,687,722	\$20,357,759	\$13,779,667	\$8,468,306	\$5,640,420	\$3,076,906	\$1,026,035	\$14,715,680	\$7,527,466
Account 456 - Transmission Revenue	-\$25,465,695	-\$1,643,339	-\$1,954,560	-\$2,258,481	-\$1,682,730	-\$1,861,088	-\$1,893,205	-\$1,768,623	-\$2,440,323	-\$2,631,984	-\$2,630,239	-\$2,508,879	-\$2,192,244
Total Authorized Expense	\$111,232,860	\$12,333,647	\$12,187,918	\$12,040,649	\$18,004,992	\$18,496,671	\$11,886,462	\$6,699,683	\$3,200,097	\$444,922	-\$1,604,204	\$12,206,801	\$5,335,222
WA Observation Princet Assistance	\$70.040.040	\$8.095.806	60.000.440	67.000.400	\$44.040.477	\$40.444.04E	\$7,000,074	\$4,007,070	*0.400.540	\$292.047	\$4.050.000	*** 040 544	*0.500.040
WA Share (Ignoring Direct Assignment)	\$73,013,249	\$8,095,806	\$8,000,149	\$7,903,482	\$11,818,477	\$12,141,215	\$7,802,274	\$4,397,672	\$2,100,543	\$292,047	-\$1,052,999	\$8,012,544	\$3,502,040
ERM Authorized Washington Retail Sales (2)													
WASHINGTON CALCULATION	Total	<u>October</u>	November	<u>December</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>June</u>	<u>August</u>	<u>September</u>
Power Supply Expense \$	136,698,555	\$13,976,986	\$14,142,478	\$14,299,130	\$19,687,722	\$20,357,759	\$13,779,667	\$8,468,306	\$5,640,420	\$3,076,906	\$1,026,035	\$14,715,680	\$7,527,466
Transmission Revenue - Allocated (3) \$ Allocated to Washington at 65.64% \$	(25,289,187) 111,409,368	-\$1,628,630 \$ 12.348.356	-\$1,939,851 \$ 12,202,627	-\$2,243,772 \$ 12,055,358	-\$1,668,021 \$ 18.019.701	-\$1,846,379 \$ 18.511.380	-\$1,878,496 \$ 11,901,171 \$	-\$1,753,914 6,714,392 \$	-\$2,425,614 3,214,806	-\$2,617,275 \$ 459,631	-\$2,615,530 \$ (4,590,405)	-\$2,494,170 \$ 12,221,510	-\$2,177,535 \$ 5,349,931
PT Ratio	111,409,300	65.64%	65.64%	65.64%	65.64%	65.64%	65.64%	65.64%	65.64%	459,631 5 65.64%	65.64%	65.64%	65.64%
\$	73,129,109		\$ 8,009,804		\$ 11,828,132						\$ (1,043,344)		
Transmission - Washington Only \$	(113,508)			\$ (9,459)	\$ (9,459)	\$ (9,459)		(9,459) \$					
TOTAL WASHINGTON AUTHORIZED \$	73,015,601	\$ 8,096,002	\$ 8,000,345	\$ 7,903,678	\$ 11,818,673	\$ 12,141,411	\$ 7,802,470 \$	4,397,868 \$	2,100,739	292,243	\$ (1,052,803)	8,012,740	\$ 3,502,236
Total Retail Sales, MWh (4)	5,615,756	453,843	464,733	551,297	545,742	461,878	485,113	413,424	435,935	419,692	493,733	470,991	419,374

⁽¹⁾ Multiply number by ROO current production/transmission allocation ratio of 65.64%

2022 Retail Revenue Credit Rate

\$13.00 /MWh

⁽²⁾ Transmission Revenue as discussed by Company Witness Schlect

⁽³⁾ Note totals may vary slightly from adjustment due to rounding.
(4) Twelve months ended December 2019 normalized monthly retail sales, revised to reflect closure of industrial customer.