

<b>Interstate REC Allocation Information for 2015 EIA Report</b>			
	<b>RECs for 2015 Compliance (MWh)</b>	<b>Production and Transportation Ratio</b>	<b>Value of Transferred Incremental Hydroelectric and REC sales to Idaho</b>
<b>Idaho</b>	180,370	35.69%	\$867,433 (2)
<b>Washington</b>	325,010	64.31%	
<b>Total (1)</b>	505,380	100%	

- (1) The total RECs, from cell M16 in Appendix B – Incremental Cost Calculation, include the qualifying hydroelectric generation for 2015 and the expected generation from Palouse Wind. This number does include the 50,000 RECs from the Stateline Wind Project, which are being set aside for use in 2016 compliance. All of the Stateline Wind RECs were assigned to Washington. The qualifying generation percentages are split between Idaho and Washington based on the 2014 Washington Production and Transportation Ratio.
- (2) The market value of incremental hydroelectric and Palouse REC sales comes from addition of cells L25 and L26 in Appendix B – Incremental Cost Calculation. This includes \$821,750 for Idaho’s share of the surplus Palouse REC sales, which are not being used for EIA compliance, and \$45,683 for the incremental hydroelectric generation.