

UE-991832  
(T) 12-29-99



November 24, 1999

Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive S.W.  
P.O. Box 47250  
Mail Stop FY-11/7250  
Olympia, WA 98504-7250

RECEIVED  
99 NOV 24 AM 9:09  
OFFICE OF THE  
SECRETARY

Attention: Carole Washburn  
Executive Secretary

Pursuant to Washington law, including Sections 80.28.050 and 80.28.060 of the Revised Code of Washington and the Commission's Rules and Regulations, PacifiCorp (dba Pacific Power & Light) transmits herewith for filing and approval by the Commission an original and three legislative copies of revised tariff sheets applicable to electric service supplied by the Company in the state of Washington to become effective on January 1, 2000. Also enclosed pursuant to WAC 480-09-3301 are twenty (20) copies of the complete filing, one copy of the testimony and exhibits in electronic format, PacifiCorp's 1998 Annual Report and FERC Form 1.

PacifiCorp hereby requests an increase in revenues from Washington operations in two phases. In the first phase (Year 1) the Company requests an overall price change of 8.10 percent or \$14.6 million. Including the effect of the System Benefits Charge, the proposed net increase in Year 1 is 9.64 percent or \$17.4 million. In Year 2 (taking effect one year after the Year 1 price change) the Company requests an overall price change of 5.73 percent or \$11.2 million. Including the effect of the System Benefits Charge, the proposed net increase in Year 2 is 5.65 percent or \$11.2 million. The total proposed increase in base prices over two years is \$25.8 million.

The proposed tariff sheets are contained in Exhibit \_\_\_(WRG-1) accompanying this filing. Table A of Exhibit \_\_\_(WRG-2) displays the total annual revenues under the present schedules and the proposed schedules. Table C of proposed Exhibit \_\_\_(WRG-2) depicts the proposed impact, after the Year 1 rate change, of the Year 2 rate change, with annual revenues from the Year One rate change provided as the Company's present revenue. Each table is based upon consumption in the test period, 12 months ended December 31, 1998. Both tables illustrate the effects of the proposed rate changes inclusive and exclusive of proposed Schedule 191 - System Benefits Charge.

Notice, as required, has been given to the public on this date. Attached as Attachment A is a true and correct copy of the notice which has been posted at PacifiCorp's designated principal

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Carole Washburn  
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offices, business offices and pay stations in Washington. Attachment B is a listing of the tariff sheets proposed to be revised.

Please address all correspondence and communication in regard to this matter to:

Anne E. Eakin  
Vice President, Regulation  
PacifiCorp  
825 NE Multnomah, Suite 800  
Portland, OR 97232  
Telephone: (503) 813-6065  
FAX: (503) 813-6060

with copies to:

Jamie Van Nostrand  
Stoel Rives LLP  
Suite 3600, One Union Square  
600 University Street  
Seattle, WA 98101  
Telephone: (206) 386-7665  
FAX: (206) 386-7500

Stephen C. Hall  
Stoel Rives LLP  
900 S.W. Fifth Ave., Suite 2600  
Portland, OR 97204  
Telephone Nos. (503) 294-9897  
Fax No. (503) 220-2480

Sincerely,



Anne E. Eakin  
Vice President  
Regulation

Enclosures  
cc w/enc: All Parties of Record

## NOTICE

**PACIFICORP (d.b.a. Pacific Power & Light Company)**

Pursuant to Washington Law, including Sections 80.28.050 and 80.28,060 of the revised code to Washington and the Commission's Rules & Regulations, PacifiCorp has filed with the Commission revised tariff schedules for electric service in the State of Washington.

PacifiCorp is requesting an increase in revenues from Washington operations in two phases. In the first phase (Year 1) the Company is requesting an overall price change of 8.10 percent or \$14.6 million. Including the effect of the System Benefits Charge, the proposed net increase in Year 1 is 9.64 percent or \$17.4 million. In Year 2 (taking effect one year after the Year 1 price change) the Company is requesting an overall price change of 5.73 percent or \$11.2 million. Including the effect of the System Benefits Charge, the proposed net increase in Year 2 is 5.65 percent or \$11.2 million. The total proposed increase in base prices over two years is \$25.8 million.

A complete public file of the proposed tariff sheets of the Company, applicable to this territory, is maintained at the following locations and may be examined by any person or his agent upon request and without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule.

Walla Walla Service Center  
G & Douglas  
Walla Walla, WA 99362  
(509) 522-7019

Yakima Service Center  
1101 N. 16<sup>th</sup> Avenue  
Yakima, WA 98902  
(509) 575-3135

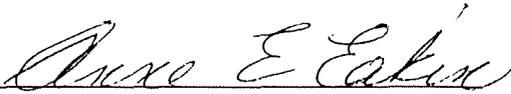
Sunnyside Service Center  
409 West Lincoln  
Sunnyside, WA 98944  
(509) 839-0197

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted a filed, modified or rejected.

Unless suspended by the Commission, this tariff sheet will become effective January 1, 2000.

DATED: November 23, 1999

PACIFICORP

By   
Anne E. Eakin  
Vice President, Regulation

The proposed tariff changes to the Company's currently effective Tariff WN-U-74 are designated as follows:

	<u>Year 1</u>	
Seventh Revision of Sheet No. B	Tariff Index	
Fourteenth Revision of Sheet No. Ba	Tariff Index	
Second Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Fifth Revision of Sheet No. 16	Schedule 16	Residential Service
Second Revision of Sheet No. 18.1	Schedule 18	Three-Phase Residential Service Rider
Second Revision of Sheet No. 24.1	Schedule 24	General Service
Eighth Revision of Sheet No. 24.2	Schedule 24	General Service
Original Sheet No. 24.3	Schedule 24	General Service
Second Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less than 1,000 kW
Eighth Revision of Sheet No. 36.2	Schedule 36	Large General Service – Optional Less than 1,000 kW
Fifth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Eleventh Revision of Sheet No. 40.2	Schedule 40	Agricultural Pumping Service
Second Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Eighth Revision of Sheet No. 48T.2	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and over
Second Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Second Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Second Revision of Sheet No. 53.1	Schedule 53	Street Light Service Customer Owned
Second Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted

Second Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Second Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Original Sheet No. 191	Schedule 191	System Benefits Charge Adjustment
Second Revision of Sheet No. 300.1	Schedule 300	Charges as Defined by the Rules and Regulations
Original Sheet No. 300.2	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision of Sheet No. H.3	Rule 6	Facilities on Customer's Premises
Original Sheet No. M.5	Rule 11	Whole House Surge Protection
Third Revision of Sheet No. D.1	Rule 2	Types of Service
Third Revision of Sheet No. D.3	Rule 2	Types of Service
Second Revision of Sheet No. P.3	Rule 14	Line Extension
First Revision of Sheet No. P.13	Rule 14	Line Extension
<u>Year 2</u>		
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area light Service No New Service
Sixth Revision of Sheet No. 16	Schedule 16	Residential Service
Ninth Revision of Sheet No. 24.2	Schedule 24	General Service
Third Revision of Sheet No. 36.1	Schedule 36	Large General Service – Optional Less Than 1,000 kW
Sixth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and Over
Third Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Third Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company Owned System

Third Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service Customer Owned System
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service No New Service
Third Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Lighting Service No New Service

The proposed filing also cancels the following tariffs:

First Revision of Sheet 38.1	Schedule 38	Space and Water Heating For Churches
Original Sheet No. 38.2	Schedule 38	Space and Water Heating For Churches
Fifth Revision of Sheet No. 40.3	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 42.1	Schedule 42	Control Water Service No New Service
First Revision of Sheet No. 42.2	Schedule 42	Control Water Service No New Service
Original Sheet No. 42.3	Schedule 42	Control Water Service No New Service
Original Sheet No. 46.1	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
First Revision of Sheet No. 46.2	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
Original Sheet No. 46.3	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
First Revision of Sheet No. 46.4	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
Original Sheet No. 46.5	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
Original Sheet No. 46.6	Schedule 46	On Site Generation Displacement Service 45,000 kW and Over
Original Sheet No. 52.2	Schedule 52	Street Lighting Service – Company Owned System