

**Avista Corp.**

1411 East Mission PO Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170

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**Corp.**

STATE OF WASH.  
UTIL. AND TRANSP.  
COMMISSION

March 7, 2006

Ms. Carole J. Washburn, Executive Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of February 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's February 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,940,221 for the month of February 2006. After adjusting for revenue-sensitive expenses, \$2,811,808 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure

RM

c: Mary Kimball  
S. Bradley Van Cleve

AVISTA CORPORATION  
**FEBRUARY 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION**

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)	(j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	1-Jan-06 (j)	Total (h)+(i)			
1 (0-600 kWh)	45.272%	105,303,673	1.02%	98.98%	0.405¢	0.446¢	\$4,350	\$464,864	0.956325	\$448,721			
1 (601-1300 kWh)	30.996%	72,097,381	1.00%	99.00%	0.607¢	0.668¢	4,376	476,794	0.956325	460,155			
1 (over 1300 kWh)	23.732%	55,201,157	0.91%	99.09%	0.853¢	0.938¢	4,285	513,075	0.956325	494,764			
<b>Total Sch 1</b>	<b>100.000%</b>	<b>232,602,211</b>					<b>13,011</b>	<b>1,454,733</b>		<b>1,467,744</b>			
11		32,758,045	1.14%	98.86%	0.788¢	0.867¢	2,943	280,775	0.956325	271,327			
12		4,220,613	1.40%	98.60%	0.788¢	0.867¢	466	36,080	0.956325	34,950			
21		127,815,394	1.14%	98.86%	0.549¢	0.604¢	7,999	763,204	0.956325	737,521			
22		3,445,652	1.92%	98.08%	0.549¢	0.604¢	363	20,412	0.956325	19,868			
25		77,171,766	2.96%	97.04%	0.352¢	0.387¢	8,041	289,815	0.956325	284,847			
30		1,400	0.00%	100.00%	0.485¢	0.534¢	0	7	0.956325	7			
31		3,541,544	1.04%	98.96%	0.485¢	0.534¢	179	18,715	0.956325	18,069			
32		202,023	0.63%	99.37%	0.485¢	0.534¢	6	1,072	0.956325	1,031			
41-46		\$288,714	0.00%	100.00%	109.78%	110.76%	0	28,048	0.956325	26,823			
47		\$87,731	1.26%	98.74%	109.78%	110.76%	98	8,415	0.956325	8,141			
48		\$60,171	1.20%	98.80%	109.78%	110.76%	64	5,775	0.956325	5,584			
<b>Schedule Totals</b>		<b>481,758,648</b>					<b>\$33,170</b>	<b>\$2,907,051</b>		<b>\$2,811,808</b>	<b>Amortization</b>		
<b>kWh not subject to surcharge</b>											<b>-35%</b>		
Schedule 28		0											
Sch 41-48		2,202,174											
<b>Total kWh</b>		<b>483,960,822</b>										<b>(\$984,133) DFIT Expense</b>	